

SPP 3rd Quarter 2007 Project Tracking Report

Executive Summary

1.No upgrades classified as (RED) in this summary.

#2. To date in 2007, SPP project owners have completed 37 miles of new or upgraded transmission and related equipment representing an investment of \$29 million.

#3.17 upgrades have been completed this quarter. \$ 15 million in transmission lines and facilities were added in Northwest Arkansas from Siloam Springs - Chamber Springs - Tontitown.

#4. SPP is tracking the development of 61 upgrades currently requiring mitigation plans (YELLOW).

#5. McDowell transformer project owner submitted a 4% increase as a revised in-service cost.

Blue	Complete.
Green	On Schedule.
Yellow	Behind schedule, interim mitigation provided or project may change but time permits the implementation of project.
Red	Delayed beyond the RTO Determined need date and no mitigation plan provided.

SPP Area	Project Name	RTO Determined Need Date	In-Service Date	Cost Estimate	Project Lead Time	Projec Status
Year 2006				\$ 116,619,037		TOTAL
515	XFR - Norfolk 161/69 kV	06/01/06	09/01/06	\$1,300,000		
520	Line - Okmulgee - Weleetka 138 kV Ckt 1	04/01/06	04/01/06	\$84,000		
520	Line - East Central Henryetta - Okmulgee 138kV	04/01/06	04/01/06	\$180,000		
520	Line - Rock Hill - Carthage REC 138 kV	06/01/05	06/01/06	\$4,370,000		
520	Line - Lone Star South - Pittsburg 138 kV	06/01/06	06/01/06	\$50,000		
520	Line - Winnsboro - North Minneola 138 kV	06/01/05	12/01/07	\$20,770,000		
520	Line - Finney Tap - Port Robson 69kV	12/31/06	12/31/06	\$6,230,000		
520	Line - Pittsburg - Winnsboro 138 kV	06/01/04	09/01/06	\$18,220,000		
524	Line - Cottonwood Creek - Skyline 138 kV Ckt 1	06/30/06	06/30/06	\$154,603		
524	Line - Stillwater - McElroy 138 kV	04/30/05	05/31/07	\$933,542		
524	Line - Redbud - Arcadia	05/15/06	05/15/06	\$1,609,082		
524	Line - Reno - Sunny Lane 69 kV	06/01/06	06/01/06	\$67,511		
524	Line - Van Buren AVEC - VBI 69 kV	06/01/06	06/01/06	\$107,896		
524	Line - Richards Tap - Richards 138 kV	06/01/06	06/01/06	\$2,749,934		
524	Line - Bristow - Keystone West 138 kV	01/01/06	01/01/06	\$554,254		
524	Line - Brown - Explorer Tap 138 kV Ckt 1	06/01/06	06/01/06	\$31,518		
524	Line - Tarby - Breaker Failure	08/31/06	08/31/06	\$1,136,503		
524	Line - Woodward District - Iodine 138 kV	06/01/04	12/01/06	\$7,870,364		
524	Line - NE Enid - Glenwood 138 kV	12/31/06	12/31/06	\$3,882,549		
524	Line - Razorback - Short Mountain 69 kV	12/31/06	12/31/07	\$9,600,000		
526	XFR - Bailey Co 115/69 kV	06/01/06	4/1/2007	\$2,476,344		
526	XFR - Denver City 115/69 kV	06/01/06	4/2/2007			
526	XFR - Denver City 115/69 kV	06/01/06	12/01/06	\$2,670,460		
526	XFR - Denver City 115/69 kV	06/01/06	12/01/06			
526	XFR - Hockley 115/69 kV	06/01/06	12/31/07	\$2,062,000		
526	XFR - Hockley 115/69 kV	06/01/06	12/31/07			
536	Line - Cities Service - 3rd & VanBuren 69 kV	06/01/06	03/01/06	\$1,700,000		
536	Line - Circle - Hutchinson Energy Center 115 kV	06/01/06	03/29/06	\$300,000		
536	Line - Midwest Solvent Junction 1 - Atchison Junction 2 69 kV	06/01/06	05/18/06	\$55,026		
536	XFR - Butler 138/69 kV	11/01/06	03/31/06	\$1,621,593		
536						
536						
536	Multi - Hutchinson 115 kV conversion	06/01/06	12/31/08	\$1,900,000		
536						
536						
536						
536	Line - Morris - McDowell 230 kV	06/01/06	09/22/06	\$7,073,312		
536	XFR - McDowell 230/115 kV	06/01/06	07/19/06			

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SPP Area	Project Name	RTO Determined Need Date	In-Service Date	Cost Estimate	Project Lead Time	Projec Status
536	Multi - HEC - 43rd & Lorraine - Tower 33 69 kV	12/31/06	12/31/06	\$2,400,000		
536		12/31/06	11/22/06			
540	Line - Gravois Mills - North Warsaw 161 kV	01/01/06	01/01/06	\$500,000		
540	Line - Truman - North Warsaw 161 kV	01/02/06	01/02/06	\$500,000		
540	Line - Craig Interconnection	06/01/06	07/01/07	\$75,000		
540	Line - Nevada 161 - Nevada Plant 69 kV	10/01/06	10/01/07	\$536,000		
541	Line - Lacygne - West Gardner 345 kV Ckt	05/01/06	05/01/06	\$10,461,346		
541	Line - Tomahawk - Bendix 161 kV	12/01/06	12/01/06	\$528,600		
544	Line - Sub 110 - Oronogo Jct. - Sub 432 - Joplin Oakland North 161 kV	03/01/06	05/01/06	\$504,000		
544	Line - Sub 109 - Atlas Jct. - Sub 432 - Joplin Oakland North 69 kV	06/01/06	05/01/06	\$1,353,600		
Year 2007				\$ 210,650,919		TOTAL
515	Line - SPA Hilltop - EES Hilltop 161 kV	07/30/07	07/30/07	\$5,300,000		
515	Line - Sub 109 - Atlas Jct. - Carthage 161 kV	06/01/07	05/01/07	\$80,000		
520	XFR - Tontitown 345/161 kV	06/01/07	06/01/07	\$4,278,100		
520	Line - Siloam Springs - Chamber Springs 161 kV	06/01/07	06/01/07	\$6,627,225		
520	Line - Knox Lee - Oak Hill #2 138 kV	06/01/07	07/11/07	\$135,000		
520	Line - Tontitown - Elm Springs REC 161 kV	05/01/07	05/01/06	\$640,000		
520	Line - Carthage REC - Carthage T 138 kV	06/01/07	06/01/06	\$1,590,000		
520	Line - Chamber Springs - Tontitown 345 kV	06/01/07	06/01/08	\$14,405,000		
520	Line - Elk City - Elk City 69 kV	06/01/07	06/01/08	\$100,000		
520	Line - Chamber Springs - Tontitown 161 kV	06/01/07	06/01/07	\$4,000,000		
520	Line - Northwest Texarkana - Alumax Tap	06/01/07	06/01/08	\$2,160,000		
520	Line - 53rd & Garnett N. Tap - Tulsa Southeast 138 kV	06/01/07	06/01/07	\$63,000		
520	Multi - Tulsa Project	06/01/07	07/01/07	\$58,710,000		
520		06/01/07	07/01/07			
520		06/01/07	07/01/07			
520		06/01/07	07/01/07			
520		06/01/07	07/01/07			
520		06/01/07	07/01/07			
520		06/01/07	07/01/07			
520		06/01/07	07/01/07			
520		06/01/07	07/01/07			
520		06/01/07	07/01/07			
520		06/01/07	07/01/07			
520		06/01/07	07/01/07			
523	Line - Zena Tap - Jay 69 kV	05/30/07	05/30/07	\$500,000		
523	Line - Gray Tap - Zena Tap 69 kV	05/30/07	05/30/07	\$1,600,000		
523	XFR - Stilwell City 161/69 kV	06/01/07	06/01/07	\$2,200,000		
524	Line - Tecumseh - 69 kV Ckt	03/30/07	08/30/07	\$540,855		
524	Line - Dewey - 138 kV Ckt	06/01/07	06/01/07	\$1,428,565		
524	Line - Maud - 138 kV Ckt	06/01/07	12/30/07	\$359,964		
524	Line - Chitwood - Garber 138 kV	12/31/07	12/31/07	\$4,556,165		
524	Line - Russett - Springdale 138 kV Ckt 1	06/01/07	06/01/07	\$22,000		
524	Line - Vbi - 161 kV Ckt	12/31/07	12/31/07	\$128,460		
524	Line - 3rd St (Motorize Switches)	06/30/07	11/30/07	\$165,439		
524	Line - Ft. Smith (Motorize Switches)	06/30/07	12/31/07	\$105,852		
524	Line - Richards - Piedmont 138 kV	12/31/07	12/31/07	\$3,800,000		
524	Line - Stillwater - Morrison 138 kV	06/30/07	10/31/07	\$2,987,338		
524	Line - Wind Farm - Mooreland 138 kV	06/01/07	06/01/07	\$120,000		
524	Line - Osage - 138 kV Ckt	11/15/07	11/15/07	\$149,230		
524	Line - Igo - 161 kV Ckt	12/31/07	12/31/07	\$2,832,404		
524	Line - Igo - Razorback 69 kV	06/01/10	12/31/07	\$4,500,000		
524	Line - Oakgrove - 69 kV Ckt	12/31/07	12/31/07	\$312,570		
525	Line - Sleeping Bear/Fort Supply	02/01/07	04/01/07	\$2,080,000		
525	Line - Windfarm - Mooreland 138 kV	06/01/07	08/01/07	\$750,000		
525	Line - Bradley - Rush Springs 69 kV	12/01/07	06/01/08	\$1,656,000	8- months	
525	Line - Elmore - Wallville 69 kV	12/01/07	12/01/07	\$1,488,000		
525	Line - ACME - W Norman 69 kV	06/01/07	06/01/08	\$912,000	8- months	
526	XFR - Kress 115/69 kV	06/01/07	02/01/08	\$1,250,000		
526	XFR - Lubbock East 115/69 kV	06/01/07	9/1/2008	-		
526	XFR - Lubbock East 115/69 kV	06/01/07	9/1/2008	\$2,750,000		

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SPP Area	Project Name	RTO Determined Need Date	In-Service Date	Cost Estimate	Project Lead Time	Projec Status
526	XFR - Lubbock East 230/115 kV	06/01/07	06/01/08	\$3,000,000		
526	XFR - Artesia 115/69 kV	06/01/07	-	\$2,750,000		
526		06/01/07	-			
526	XFR - Floyd Co 115/69 kV	06/01/07	-	\$1,375,000		
526	XFR - Floyd Co 115/69 kV	06/01/07	6/1/2008	\$1,556,906		
526	XFR - Terry Co 115/69 kV	06/01/07	11/1/2007	\$2,375,000		
526		06/01/07	11/1/2007			
526	XFR - Carlsbad Interchange 115 kV - Carlsbad Interchange 69 kV	06/01/07	-	\$2,750,000		
526		06/01/07	-			
526	XFR - Crosby County Interchange 69 kV - Crosby County Interchar	06/01/07	-	\$1,426,786		
526	XFR - Curry County Interchange 69 kV - Curry County Interchange	06/01/07	-	\$1,000,000		
526	XFR - Gaines County Interchange 69 kV - Gaines County Interchar	06/01/07	-	\$2,750,000		
526		06/01/07	-			
526	XFR - Hale Co 115/69 kV	06/01/07	3/1/2008	\$2,900,000		
526		06/01/07	3/1/2008			
526	Line - Amarillo South - Springdraw 115 kV	12/31/07	05/01/08	\$5,713,560		
531	XFR - South Hays 230/115	10/01/07	10/01/07	\$2,000,000		
531	Line - Knoll 115 - Heizer 115 115 kV Ckt	10/01/07	10/01/07	\$3,525,000		
536	Line - Stranger Creek - Thornton Street 115 kV Addition	06/01/07	06/01/08	\$2,500,000		
536	XFR - County Line 115/69 kV	06/01/07	07/01/08	\$2,860,000		
536	Line - Hesston - Golden Plain - Gatz 69 kV Rebuild	06/01/07	12/31/2007	\$590,000		
536	Line - Hesston - Golden Plain - Gatz 69 kV Rebuild	06/01/07	12/31/2007	\$1,250,000		
536	Line - HTI Junction - Circleville 115 kV	06/01/07	12/31/2007	\$2,360,000		
536	XFR - Swissvale 345/230 kV #2	10/1/2007	10/1/2007			
539	Line - Mullergren - Heizer 115kV	06/01/07	06/01/07	\$1,310,000	6 months	
539	Line - Spearville - Judson Large 115 kV Ckt 2	06/01/07	06/01/09	\$8,310,000	12 months	
539	Line - Greensburg - Judson Large 115 kV Ckt 1	06/01/07	06/01/07	\$148,000	4-6 months	
539	XFR - Spearville 230/115kV	06/01/07	06/01/09	\$4,800,000	6 months	
540	Line - St.Joseph-Cooper 345 kV	06/01/07	06/07/07	\$125,000		
540	Line - St.Joseph-Fairport 345 kV	06/01/07	06/01/07	\$125,000		
541	Line - Terrace - Boulevard 161 kV	11/01/08	11/01/08	\$5,039,000		
541	Line - Stilwell - Antioch 161 kV	06/01/07	05/25/07	\$963,000		
541	Multi - Pleasant Valley Sub	10/01/07	10/01/07	\$2,360,000		
541	Multi - Pleasant Valley Sub	10/01/07	10/01/07			
540	Line - Lake Road to Industrial Park 161 kV	06/01/07	06/01/07	\$10,000	8- months	
540	Multi - Loma Vista 161kV - Montrose 161kV (North Raymore 161kV Substation)	06/01/07	08/15/07	\$4,080,500		
544	XFR - Sub 167 - Riverton 161/69 kV Ckt	06/01/07	06/22/07			
544	Line - Neosho - Sub 292 - Tipton Ford 161 kV Ckt	06/01/07	07/01/07	\$2,200,000		
544	Line - ReinMiller - Tipton Ford 161 kV	06/01/07	07/01/07	\$3,215,000		
Year 2008				\$ 92,043,325		TOTAL
515	Line - Springfield - Brookline 161 kV	06/01/08	06/01/08	\$300,000		
515	Line - Springfield - Brookline 161 kV	06/01/08	06/01/07	\$390,000		
515	XFR - NIXA 161/69	06/01/08	06/01/08	\$1,500,000		
515	Line - Brown - Brown 138kV	06/01/08	06/01/08	\$50,000		
520	Multi - Fayetteville 69 kV conversion	06/01/08	06/01/08	\$21,000,000		
520		06/01/08	06/01/08			
520		06/01/08	06/01/08			
520		06/01/08	06/01/08			
520	Line - Northwest Texarkana-Bann T - Bann 138kV	06/01/08	06/01/08	\$25,000		
520	Line - Oak Hill - NW Henderson 138 kV	06/01/08	07/13/07	\$122,000		
520	Line - Bann - Kings Highway 69 kV	06/01/08	06/01/08	\$50,000		
520	Line - Cache - Snyder 138kV	06/01/08	06/01/08	\$73,348		
520	Line - Linwood to McWillie Street Rebuild	06/01/08	06/01/08	\$1,100,000		
520	Line - Ben Wheeler - Barton's Chapel (Rayburn) 138 kV Ckt 1	06/01/08	-	\$0		
524	Multi - Earlywine	06/01/08	12/31/08	\$12,900,000		
524	Multi - Earlywine	06/01/08	12/31/08			
524	Multi - Earlywine	06/01/08	12/31/08			
524	Multi - Earlywine	06/01/08	12/31/08			
524	Multi - Riverside - Pecan Creek - Muskogee 345 kV	06/01/08	06/01/08			
524	Multi - Riverside - Pecan Creek - Muskogee 345 kV	06/01/08	06/01/08			
524	XFR - KNOBHILL 138 to KNOBHILL 69	06/01/08	12/12/07	\$1,834,568		
525	Line - Hamon Butler - Morewood 69 kV	06/01/08	06/01/08	\$3,400,000	8- months	
525	Line - Sayre - Morewood 138 kV	06/01/08	06/01/08	\$12,000,000		

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SPP Area	Project Name	RTO Determined Need Date	In-Service Date	Cost Estimate	Project Lead Time	Projec Status
525	XFR - Ft Supply 70 MVA	06/01/08	06/01/08	\$2,000,000	18- months	
526	XFR - NE Hereford 115/69 kV	06/01/08	-	\$1,750,000		
526	XFR - Mustang Station N. 115 kV - Mustang Station 230 kV	06/01/08	06/22/07	\$3,000,000		
526	XFR - Tuco Interchange 230/115 kV Ckt 2	06/01/08	06/01/08	\$7,978,726		
534	Line - Phillipsburg - Rhoades 115 kV Ckt 1	12/01/08	12/01/08	\$6,250,000		
536	Line - Gill Energy Center West-Peck 69 kV	06/01/08	06/01/08	\$3,600,000	12 mos	
536	Line - Murry Gill Energy Center - MacArthur 69 kV	06/01/08	06/01/08	\$143,000		
536	Line - Dearing - Coffeyville - CRA 69 kV Rebuild	06/01/08	06/01/08	\$250,000		
536	Line - Dearing - Coffeyville - CRA 69 kV Rebuild	06/01/08	06/01/08	\$390,000		
536	Line - Chase - White Junction 69 kV	07/01/08	07/01/08	\$2,400,000		
540	Line - Blue Springs - Duncan Road 161 kV	06/01/08	06/01/08		8- months (DELETED BY FRANK)	
540	Line - Pope Lane to Smithville 161kV	06/01/08	06/01/08	\$4,550,000		
540	Line - Martin City - Turner Road 161 kV	06/01/07	06/30/07	\$47,683		
541	Multi - Lackman Sub	06/01/08	06/01/08	\$169,000		
541	Multi - Lackman Sub	06/01/08	06/01/08			
541	Line - Crosstown - Boulevard 161 kV	06/01/08	06/01/08	\$4,750,000		
544	Line - SUB 167 - RIVERTON - SUB 406 - RIVERTON SOUTH 1	06/01/08	06/01/08	\$20,000	6 months	
Year 2009				\$ 134,678,099	TOTAL	
151	Line - Grandview - Osage	06/01/09	06/01/10	\$6,000,000	3 yrs	
520	Line - Alumax Tap - Bann	06/01/09	06/01/08	\$1,180,000		
502	Line - Pineville - Shady Oaks 138 kV	06/01/09	12/01/07	\$1,900,000		
520	Line - Riverside Station - Explorer Glenpool 138 kV Ckt 1	06/01/09	06/01/09	\$1,000,000		
524	Line - Westmoore - Pennsylvania 138 kV	10/01/09	12/30/08	\$250,000		
524	Line - Explorer Glenpool - Beeline 138 kV Ckt 1	06/01/09	06/01/09	\$200,000		
524	Line - Explorer Glenpool - Riverside Station 138 kV Ckt 1	06/01/09	06/01/09	\$400,000		
525	Line - Little Axe - Noble 69 kV	06/01/09	06/01/09	\$2,640,000		
526	Line - Bushland Interchange 115 kV - Northeast Hereford Interchar	06/01/09	-	\$10,654,759		
526	Multi - Seven Rivers - Pecos -Potash 230 kV	06/01/09	06/01/09	\$15,891,640		
526	Multi - Seven Rivers - Pecos -Potash 230 kV	06/01/09	06/01/09			
526	Multi - Seven Rivers - Pecos -Potash 230 kV	06/01/09	06/01/09			
526	XFR - Cochran 115/69 kV	06/01/08	06/01/09	\$2,750,000		
526	XFR - Cochran 115/69 kV	06/01/08	06/01/09			
536	Line - Peck - Bell 69 kV	01/01/09	01/01/09	\$2,800,000		
536	Line - Evans - Grant - Chisolm Rebuild and Conversion Project	06/01/09	06/01/09	\$3,600,000		
536	Line - Evans - Grant - Chisolm Rebuild and Conversion Project	06/01/09	06/01/09	\$664,074		
536	Line - Jarbalo - 166th Street 115 kV	06/01/09	06/01/09	\$2,200,000		
536	Line- 166th - Jaggard Junction 115 kV Rebuild	06/01/09	06/01/09	\$1,500,000		
536	Line - Jaggard Junction - Pentagon 115 kV Rebuild	06/01/09	06/01/09	\$1,900,000		
536	Line - Evans - Grant - Chisolm Rebuild and Conversion Project	06/01/09	06/01/09	\$2,000,000		
536	Line - Evans - Grant - Chisolm Rebuild and Conversion Project	06/01/09	06/01/09	\$6,510,000		
536	Line - Gill Energy Center East - Gill Energy Center Jct 69 kV Rebuil	06/01/09	06/01/09	\$1,250,000		
536	Line - Chisholm - Grant 69 kV Ckt 1	06/01/09	12/31/06	\$664,074		
536	Line - King Hill - Kelly 115 kV	06/01/09	06/01/09	\$3,250,000		
536	Line - SW Lawrence - Wakarusa 115 kV Rebuild	06/01/09	06/01/09	\$1,400,000		
536	XFR - Dearing 138/69 kV #2 Addition	06/01/09	06/01/09	\$1,700,000		
536	XFR - Stranger Creek 345/115 #2 Addition	06/01/09	06/01/09	\$8,000,000		
536	Line - Wichita - Reno County 7 345 kV Ckt	07/01/09	12/01/08	\$42,800,000		
536	XFR - Reno County 7 345/115 kV Ckt 1	07/01/09	12/01/08			
540	Multi - 161kV Tap of Nashua to Liberty West	06/01/09	06/01/09	\$0		
540	Multi - 161kV Tap of Nashua to Liberty West	06/01/09	06/01/09			
540	Line - Freeman - Anaconda 69 kV	06/01/09	06/01/09			
540	Multi - 161kV Tap of Platte City to Stranger Creek	06/01/09	06/01/09	\$7,127,000		
540	Multi - 161kV Tap of Platte City to Stranger Creek	06/01/09	06/01/09			
540	Line - Iatan - Platte City 161 kV Ckt 1	06/01/09	06/01/08	\$1,050,000		
540	Line - Longview - Sampson 161 kV	06/01/09	06/01/09	\$1,250,000		
540	Line - Sampson - Grandview East 161 kV	06/01/09	06/01/09	\$1,250,000		
541	Line - Craig - Lenexa 161 kV	06/01/09	06/01/09	\$218,000		
544	Line - SUB 124 - AURORA H.T. - SUB 152 - MONETT H.T. 1	06/01/09	06/01/09	\$5,000	6 months	
544	Line - Sub 145 - Joplin West 7th - Sub 341 - Joplin NorthWest	06/01/09	06/01/09	\$668,552	12 months	
544	Line - Sub 389 - Joplin Southwest - Sub 422 - Joplin 24th & Conne	06/01/09	06/01/09	\$5,000	6 months	

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Year 2010				\$ 169,315,838		TOTAL
151	Line - Mt. Ida - Milton	06/01/10	-			
502	Line - Bayou Rapides to Twin Bridges 138 kv	06/01/10	-	\$7,800,000		
502	XFR - Cocodrie 230/138 kv	06/01/10	-	\$3,000,000		
515	Line - BULL SHOALS - BULL SHOALS 161KV	06/01/10	06/01/10	\$2,000,000		
520	XFR - Duncan - Duncan 138kv	06/01/10	06/01/10	\$1,800,000		
520	XFR - East Centerton 345/161 kv	06/01/10	06/01/10	\$7,425,000		
520	Line - Valliant Substation - Install 345 kv terminal equipment	05/01/10	05/01/10	\$2,500,000		
520	Line - Clinton City Wave Trap	06/01/10	06/01/10	\$75,000		
520	Line - Bainford Tap - Bainford 161 kv	06/01/10	06/01/10	\$1,100,000		
520	Line - Carthage - Rock Hill	06/01/10	06/01/10	\$650,000		
520	Line - South Shreveport - SW Shreveport 138 kv	06/01/10	07/04/07	\$110,000		
520	Line - Daingerfield - Jenkins Rec T	06/01/10	06/01/10	\$250,000		
520	Line - Flint Creek - East Centerton 345 kv	06/01/10	06/01/10	\$23,685,000		
524	Line - Fort Smith - Colony 161 kv	06/01/10	06/01/10	\$2,137,500		
524	Line - Fitzhugh - Helberg 161 kv	06/01/10	06/01/10	\$1,416,000		
524	Line - Great Lakes Carbon - Altus 161 kv	06/01/10	06/01/10	\$543,000		
524	Line - Altus - Fitzhugh 161 kv	06/01/10	06/01/10	\$660,000		
524	Line - Igo - Noark 161 kv	06/01/10	06/01/10	\$2,994,000		
524	Line - Little Spadra - Igo 161 kv	06/01/10	06/01/10	\$2,112,000		
524	Line - Noark - Great Lakes Carbon 161 kv	06/01/10	06/01/10	\$522,000		
524	Line - Park Lane - Ahlso Tap 69 kv	06/01/10	06/01/10	\$50,000		
524	Line - Razorback - Igo 161 kv	06/01/10	06/01/10	\$2,973,000		
524	Line - Razorback - Short Mountain 161 kv	06/01/10	06/01/10	\$500,000		
524	Line - Short Mountain - Branch 161 kv	06/01/10	06/01/10	\$3,231,000		
525	Line - Valiant - Hugo 345 kv	05/01/10	05/01/10	\$11,000,000		
525	XFR - Valiant 345/138 kv	05/01/10	05/01/10	\$5,000,000		
526	Line - Cox - Floyd 115 kv	06/01/10	06/01/08	\$9,898,838		
526	XFR - Roswell Interchange 115 kv - Roswell Interchange 69 kv	06/01/10	12/1/2007	\$1,375,000		
526	XFR - Yoakum County Interchange 115 kv - Yoakum County Inter	06/01/10	-	\$3,000,000		
531	Multi - Knoll -Hays -Vine	06/01/10	06/01/10	\$536,000		
531		06/01/10	06/01/10			
531		06/01/10	06/01/10			
534	Line - Plymell - Pioneer Tap 115 kv	12/01/10	12/01/11	\$2,380,000		
534	Line - Scott City - Manning Tap 115 kv	06/01/10	06/01/10	\$1,500,000		
536	Line - Halstead - Mud Creek Junction 69 kv	06/01/10	06/01/10	\$2,500,000		
536	Line - Oaklawn - Oliver 69 kv	06/01/10	06/01/10	\$483,000		
536	Line - 95th & Waverly - Captain Jct 115 kv Rebuild	06/01/10	06/01/10	\$2,600,000		
536	Line - Circle - HEC GT 115 kv Rebuild	06/01/10	06/01/10	\$300,000		
536	Line - Circleville - King Hill 115 kv	06/01/10	06/01/10	\$5,200,000		
536	XFR - Weaver 138/69 kv	06/01/10	06/01/10	\$1,200,000		
536	Line - Lawrence Energy Center Unit 4 - Jarbalo 115 kv Rebuild	06/01/10	06/01/10	\$1,300,000		
536	Line - Reno(Circle)-Moundridge Project Rebuild	06/01/10	06/01/10	\$5,800,000		
536	Line - Mid-American Junction - Newton 69 kv	06/01/10	06/01/10	\$1,300,000		
536	Line - Mud Creek Junction - Mid-American Junction 69 kv	06/01/10	06/01/10	\$360,000		
536	Line - Tecumseh Hill - Stull Tap 115 kv Rebuild	06/01/10	06/01/10	\$3,300,000		
536	XFR - Reno(Circle)-Moundridge Project	06/01/10	06/01/10	\$1,700,000		
540	Line - Ritchfield - Sibley 161 kv	06/01/10	06/01/10	\$1,250,000		
540	Line - Clinton 161 - Clinton Green St 69 kv	06/01/10	06/01/10	\$441,000		
540	Line - Lone Jack - Greenwood 161 kv	06/01/10	06/01/10	\$1,600,000		
540	Line - Clinton 161 - Clinton Plant 69 kv	06/01/10	06/01/10	\$450,000		
540	Line - Hallmark - Ritchfield 161 kv	06/01/10	06/01/10	\$1,250,000		
540	Line - Nevada Plant - Nevada Tap 69 kv	06/01/10	06/01/10	\$711,000		
	Line - Warrensburg Plant - Warrensburg East 69kv	06/01/10	06/01/10	\$2,422,500		
541	Line - Hillsdale - Cedar Niles 161 kv	06/01/10	06/01/10	\$4,841,000		
541	Line - Cedar Niles - Quarry 161 kv	06/01/10	06/01/11	\$4,260,000		
541	Line - North Louisburg - Middle Creek 161 kv	06/01/10	06/01/10	\$5,767,000		
544	Line - SUB 184 - NIOSHO SOUTH JCT. - Neosho (SWPA) 161 kv	06/01/10	06/01/10	\$800,000	12 months	
544	Multi - Riverdale - Ozarks 161 kv Ckt 1	06/01/10	12/31/08	\$14,057,000	30 months	
544		06/01/10	12/31/08			
544		06/01/10	12/31/08			
544		06/01/10	12/31/08			
546	XFR - SWPS Bus - SWPS #2 161 kv	10/01/10	10/01/10	\$3,200,000	24 months	
Year 2011				\$ 132,448,675		TOTAL

Southwest Power Pool Inc
Project Tracking Report

SPP Area	Project Name	RTO Determined Need Date	In-Service Date	Cost Estimate	Project Lead Time	Projec Status
130	XFR - Luther 138/69/13.8 #2	06/01/11	-	\$672,000		
151	Line - Murfreesboro - Gum Springs 115	12/01/11	-			
520	Line - Hope - Fulton 115 kV	06/01/11	06/01/11	\$100,000		
520	Line - College - Craig 161 kV	06/01/11	06/01/11	\$700,000	24 months	
520	Line - North Market - Arsenal Hill	06/01/11	06/01/11	\$2,300,000		
520	Line - North Mineola - Mineola	06/01/11	06/01/11	\$350,000		
523	XFR - Claremore 161/69 kV	05/30/11	06/01/09	\$6,000,000		
524	Line - 3rd St 69 kV	06/01/11	06/01/11	\$100,000		
524	Line - Ada OC Pump - Ada OC Pump Tap 69 kV	06/01/11	06/01/11	\$1,640,000		
524	Line - Muldrow to 3rd St 69 kV	06/01/11	06/01/11	\$100,000		
524	Line - Tinker #4 - Tinker #2 138 kV	06/01/11	06/01/11	\$0		
524	Line - Tinker 138 kV	06/01/11	06/01/11	\$0		
525	XFR - Franklin SW 138/69 kV	06/01/11	06/01/11	\$1,800,000		
525	Line - Anadarko - Cyril 69 kV	06/01/11	06/01/11	\$3,120,000		
525	XFR - Anadarko 138/69 kV	06/01/11	06/01/11	\$2,000,000		
526	Multi - Kress interchange	06/01/11	-	\$6,000,000		
526	Multi - Kress interchange	06/01/11	-	\$9,053,875		
526	XFR - Nichols 230/115 kV	06/01/11	12/01/08	\$6,000,000		
534	Line - Holcomb - Plymell 115 kV	06/01/11	06/01/11	\$1,980,000		
534	Line - Manning Tap - Dighton Tap 115 kV	06/01/11	06/01/11	\$2,100,000		
534	Line - Holcomb - Fletcher 115 kV	06/01/11	06/01/11	\$1,500,000		
534	Line - Dighton Tap - Beeler 115 kV	06/01/11	06/01/11	\$3,150,000		
534	Line - Beeler - Ness City 115 kV	06/01/11	06/01/11	\$1,800,000		
534	XFR - Spearville 345/230 kV	06/01/11	06/01/11	\$4,500,000		
536	Line - Liberty - CRA 115 kV Uprate	06/01/11	06/01/11	\$75,000		
536	Line - Reno County-Summit 345 kV ckt 1	01/01/11	12/01/09			
536	XFR - Reno County 345/115 kV Ckt 2	01/01/11	12/01/09	\$42,800,000		
536	XFR - Lawrence Hill 230/115 kV #2 Addition	06/01/11	06/01/11	\$4,500,000		
536	Line - Gill Energy Center - Oatville 69 kV	06/01/11	06/01/11	\$920,000		
536	Line - Tecumseh - Tecumseh Hill 115 kV Rebuild	06/01/11	06/01/11	\$90,000		
541	XFR - Paola 345/161 kV	06/01/11	06/01/11	\$16,925,000		
541	Line - Paola - Middle Creek 161 kV	06/01/11	06/01/11	\$5,833,000		
541	Multi - Waldron Sub	06/01/11	06/01/11			
541	Multi - Waldron Sub	06/01/11	06/01/11	\$1,607,800		
541	Line - Hillsdale - Lackman 161 kV	06/01/11	06/01/11	\$3,553,000		
541	Line - Stilwell - BUCYRUS 161 kV	06/01/11	06/01/11	\$12,000		
544	Line - Monett City South - Monett City East 69 kV	06/01/11	06/01/11	\$240,000		
544	Line - SUB 124 - AURORA H.T. - SUB 383 - MONETT 1	06/01/11	06/01/09	\$5,000	6 months	
546	Line - Kickapoo - Sunset 69 kV	06/01/11	06/01/11	\$829,000	24 months	
546	Line - Golden - Springfield 69kV	06/01/11	06/01/11	\$46,500	24 months	
546	Line - Golden - Springfield 69kV	06/01/11	06/01/11	\$46,500	24 months	
Year 2012				\$ 39,173,627		TOTAL
520	Multi - Bonanza - North Huntington 69kV	06/01/12	06/01/12	\$6,000,000		
520	Multi - Bonanza - North Huntington 69kV	06/01/12	06/01/12	\$5,300,000		
520	Multi - Bonanza - North Huntington 69kV	06/01/12	06/01/12	\$180,000		
520	Multi - Bonanza - North Huntington 69kV	06/01/12	06/01/12	\$2,500,000		
520	Multi - Bonanza - North Huntington 69kV	06/01/12	06/01/12	\$2,300,000		
520	Multi - Bonanza - North Huntington 69kV	06/01/12	06/01/12	\$1,000,000		
520	Line - Forest Hills - Quitman 69 kV	06/01/12	06/01/12	\$100,000		
520	Line - Canton - Starr 138kV	06/01/12	Rayburn	\$3,600,000		
526	LINE - Pringle Interchange 115 kV - Etter Rural Sub115 kV	06/01/12	-	\$10,912,514		
526	Line - Roosevelt County Interchange 115 kV - Curry County Interch	06/01/12	-	\$1,515,113		
541	Line - Sunflower - West Gardner 161 kV	06/01/12	06/01/12	\$1,841,000		
544	Line - SUB 64 - JOPLIN 10TH ST. - SUB 145 - JOPLIN WEST 7TH	06/01/12	06/01/12	\$55,000	6 months	
544	Line - Jamesville - SUB 415 - BLACKHAWK JCT. 1	06/01/12	06/01/12	\$50,000	6 months	
541	Line - Quarry - Clare	06/01/12	06/01/12	\$1,385,000		
546	Line - Southwest - Brookline 161 kV	06/01/12	06/01/12	\$450,000	24 months	
546	Line - Southwest - Southwest Disposal 161 kV	06/01/12	06/01/12	\$175,000	24 months	
546	Line - Southwest Disposal - Battlefield 161 kV	06/01/12	06/01/12	\$675,000	24 months	
546	Line - James River - Twin Oaks 69 kV	06/01/12	06/01/12	\$1,135,000	24 months	
Year 2013				\$ 186,548,187		TOTAL
520	Line - Bann - Lonestar Ordinance Tap 69kV	06/01/13	06/01/13	\$25,000		
520	Line - Snyder - Altus Junction 138 kV Ckt 1	06/01/13	06/01/08	\$16,760,000		
520	Line - Greggton - Lake Lamond 69 kV	06/01/13	06/01/13	\$1,496,000		
520	Line - Dyess - Elm Springs REC 161 kV	06/01/13	06/01/13	\$300,000		

Southwest Power Pool Inc
Project Tracking Report

SPP Area	Project Name	RTO Determined Need Date	In-Service Date	Cost Estimate	Project Lead Time	Projec Status
520	Line - Winnsboro - Magnolia Tap 69kV	06/01/13	06/02/13	\$250,000		
520	Multi - Diana - Barton's Chapel kV	06/01/13	Rayburn	\$6,000,000		
520	Multi - Diana - Barton's Chapel 345kV	06/01/13	06/01/13	\$96,000,000	5 years	
523	Line - 412 Sub - Kansas Tap 161 kV	06/01/13	06/08/08	\$2,971,180		
523	Line - Kerr - 412 Sub 161 kV	06/01/13	06/07/07	\$4,991,590		
523	Line - Kansas Tap - Siloam Springs 161 kV	06/01/13	06/01/10	\$4,212,500		
523	Line - Siloam Springs - Siloam City	06/01/13	06/01/10	\$1,700,000		
524	Line - Ratliff 69 kV	06/01/13	06/01/13	\$75,000		
544	Line - SUB 436 - WEBB CITY CARDINAL - SUB 110 - ORONO	06/01/13	06/01/13	\$334,427	12 months	
524	Line - Earlsboro - Fixico 69 kV	06/01/13	06/01/13	\$150,000		
524	Line - Wildhorse - Ratliff 69 kV	06/01/13	06/01/13	\$75,000		
524	Line - HSL East - HSL West 69 kV	06/01/13	06/01/13	\$250,000		
526	Multi - N. Amarillo - Hasing - Van Buren 69kV	06/01/13	-			
526	Multi - N. Amarillo - Hasing - Van Buren 69kV	06/01/13	-	\$391,100		
526	Multi - Potter County - Roosevelt 345 kV 230/345 kV transformer	06/01/13	-			
526	Multi - Potter County - Roosevelt 345 kV 230/345 kV transformer	06/01/13	-	\$38,504,390		
526	XFR - Roosevelt County Interchange 115 kV - Roosevelt County In	06/01/13	06/01/13	\$2,750,000		
536	Line - Creswell - Oak 69 kV	06/01/13	06/01/11	\$2,000,000		
536	Line - 64th - Minneha 69 kV Rebuild	06/01/13	06/01/13	\$680,000		
536	Line - Eastborough - Minneha 69 kV Rebuild	06/01/13	06/01/13	\$207,000		
536	Line - Mockingbird - Stull Tap 115 kV Rebuild	06/01/13	06/01/13	\$2,200,000		
536	XFR - Altoona XFR Outage Project Replacement	06/01/13	06/01/13	\$825,000		
536	XFR - Halstead 138/69 kV #4 Replacement	06/01/13	06/01/13	\$1,700,000		
536	XFR - Liberty 138/69 kV #2 Addition	06/01/13	06/01/13	\$1,700,000		
Year 2014				\$ 94,832,712	TOTAL	
520	Line - Big Sandy - Perdue 69kV	06/01/14	06/01/14	\$2,700,000		
520	XFR - Weatherford Southeast - Weatherford Southeast 138kV	06/01/14	06/01/14	\$1,800,000		
520	Multi - Wallace Lake - Port Robson - RedPoint 138 kV	06/01/14	06/01/08	\$4,200,000		
520	Multi - Wallace Lake - Port Robson - RedPoint 138 kV	06/01/14	06/01/10	\$7,000,000		
520	Multi - Wallace Lake - Port Robson - RedPoint 138 kV	06/01/14	06/01/10	\$9,800,000		
520	Multi - Wallace Lake - Port Robson - RedPoint 138 kV	06/01/14	06/01/10	\$3,000,000		
520	Line - Howell - Kilgore 69kV	06/01/14	06/01/14	\$2,000,000		
520	Multi - Siloam Springs - South Fayetteville 69kV	06/01/14	06/01/14	\$3,700,000		
520	Multi - Siloam Springs - South Fayetteville 69kV	06/01/14	06/01/14	\$3,600,000		
520	Multi - Siloam Springs - South Fayetteville 69kV	06/01/14	06/01/14	\$5,200,000		
520	Multi - Siloam Springs - South Fayetteville 69kV	06/01/14	06/01/14	\$11,000,000		
526	Line - Curry - Bailey 115kV	06/01/14	-	\$11,148,185		
526	Line - San Andress Sub 115 kV - Mustang Station S. 115 kV	06/01/14	-	\$1,742,892		
526	Multi - State Line 230/115 kV State Line-Graves 115kV and Graves	06/01/14	-	\$2,500,000		
526	Multi - State Line 230/115 kV State Line-Graves 115kV and Graves	06/01/14	-	\$4,374,496		
526	Multi - State Line 230/115 kV State Line-Graves 115kV and Graves	06/01/14	-	\$5,600,000		
536	Line - Gill - Interstate 138 kV Uprate	06/01/14	06/01/14	\$50,000		
536	Line - Reset CTs on Moundridge - Newton 69 kV	06/01/14	06/01/14	\$20,000		
536	XFR - Rose Hill 345/138 kV #3 Addition	06/01/14	06/01/14	\$5,000,000		
544	Line - SUB 217 - FAIRPLAY EAST - SUB 602 - BOLIVAR PLANT	06/01/14	06/01/14	\$2,636,153	18 months	
544	Line - SUB 368 - DADEVILLE EAST - SUB 217 - FAIRPLAY EAST	06/01/14	06/01/14	\$1,660,986	18 months	
544	Multi - Sub 170 - Nichols St. - SUB 359 - REPUBLIC EAST	06/01/14	06/01/14	\$4,550,000		
544	Multi - Sub 170 - Nichols St. - SUB 359 - REPUBLIC EAST	06/01/14	06/01/14	\$4,550,000	18 months	
544	Line - SUB EXPLORER SPRING CITY TAP - SUB 389 - JOPLIN S	06/01/14	06/01/14	\$1,550,000	12 months	
Year 2015				\$ 213,581,600	TOTAL	
130	Multi - Fort Scott-AECI tie	06/01/15	-	\$0		
520	Line - East Centerton - Bentonville 69kV	06/01/15	06/01/15	\$1,300,000		
520	Line - Flint Creek - Gentry 161 kV	06/01/15	06/01/15	\$1,000,000		
520	Line - Quitman - Westwood 69kV	06/01/15	06/01/15	\$1,600,000		
520	Line - Snyder - Snyder 138kV	06/01/15	6/1/2015	-		
520	Multi - Woodlawn - Baldwin - Karnack Tap	06/01/15	06/01/15	\$6,000,000		
520	Multi - Woodlawn - Baldwin - Karnack Tap	06/01/15	06/01/15	\$6,000,000		
520	Line - Maud - Fixico Tap	06/01/15	06/01/15	\$8,900,000		
524	XFR - Pecan Creek 345/161/13.8 kV	06/01/15	06/01/08	\$9,357,940		
524	Line - Maud - FIXICO Tap Reconductor 138 kV	06/01/15	06/01/15	\$100,000		
524	Line - Russet to Glasses 138 kV	06/01/15	06/01/15	\$150,000		
525	Line - Cyril to Medicine Park Jct	06/01/15	06/01/15	\$750,000		
525	Line - SPEARVILLE - Mooreland 345	05/01/15	05/01/15	\$5,000,000		
525	Line - SPEARVILLE - Mooreland 345	05/01/15	05/01/15	\$29,000,000		
525	Line - Mooreland 345 - Potter County Interchange 345 kV	06/01/15	06/01/15	\$2,500,000		
526	XFR - Potter County Interchange 345 kV - Potter County Interchan	06/01/15	06/01/15	\$8,723,217		

Southwest Power Pool Inc
Project Tracking Report

SPP Area	Project Name	RTO Determined Need Date	In-Service Date	Cost Estimate	Project Lead Time	Projec Status
526	XFR - Chaves 230/115 kV	06/01/15	6/1/2015	\$3,000,000		
526	Line - Mooreland 345 - Potter County Interchange 345 kV	06/01/15	-	\$61,850,000		
526	Multi - Hale Co -- LH Cox Interchange -- Cox Interchange 115 kv	06/01/15	-	\$4,522		
526	Multi - Hale Co -- LH Cox Interchange -- Cox Interchange 115 kv	06/01/15	-	\$890,921		
531	Line - Hutchinson Energy Center - Huntsville - St. John 115 kV Ref	06/01/15	06/01/15	\$7,965,000		
531	Line - Hutchinson Energy Center - Huntsville - St. John 115 kV Ref	06/01/15	06/01/15	\$8,637,000		
534	Line - SPEARVILLE - Mooreland 345	05/01/15	06/01/11	\$43,000,000		
536	Line - Chapman - Clayton Center 115 kV Uprate	06/01/15	06/01/15	\$10,000		
536	Line - Lawrence Hill - Wren 115 kV Rebuild	06/01/15	06/01/15	\$1,400,000		
536	Multi - Litchfield - Aquarius - HudsonJct. 69 kV Uprate	06/01/15	06/01/15	\$30,000		
536	Multi - Litchfield - Aquarius - HudsonJct. 69 kV Uprate	06/01/15	06/01/15	\$3,000,000		
536	Multi-Fort Scott-AECI tie	06/01/15	06/01/15	\$3,000,000		
539	Line - Green Leaf - Clay Center	06/01/15	06/01/15	\$7,520,000	12 months	
541	Line - Avondale - Gladstone 161 kV	06/01/15	06/01/15	\$12,000		
546	Line - Norton - NEERGRD 69 kV	06/01/15	06/01/15	\$1,881,000	24 months	
Year 2016				\$ 71,130,104	TOTAL	
520	Line - Lone Star South - Pittsburg 138kV	06/01/16	06/01/16	\$300,000		
520	Line - Evenside - Northwest Henderson 69 kV	06/01/16	06/01/16	\$200,000		
520	Line - Northwest Henderson - Poynter 69kV	06/01/16	06/01/16	\$1,800,000		
520	Line - 36th & Lewis - 52nd & Delaware Tap	06/01/16	06/01/07	\$15,000		
523	Xfr - Wagoner 161/69 kV	06/01/16	06/01/16	\$2,786,894		
523	Line - Maid - Pryor Foundry South	06/01/16	06/01/16	\$370,530		
523	Line - Maid - Redden	06/01/16	06/01/16	\$370,530		
524	Line - Park Lane 138 kV	06/01/16	06/01/16	\$500,000		
524	Line - Osage - Continental Blacks 69 kV	06/01/16	06/01/16	\$200,000		
524	Line - Kilgore - VBI 69 kV	06/01/16	06/01/16	\$90,000		
525	Line - WFEC Russell 138 kV - AEP Altus Jct Tap 138 kV	06/01/16	06/01/16	\$50,000		
525	XFR - Paoli 138 kV/69 kV Xfmr	06/01/16	06/01/16	\$1,500,000		
525	Line - Fletcher - Marlow Jct 69 kV	06/01/16	06/01/16	\$2,000,000		
526	XFR - Lynn County 115/69 kV 3rd XF	06/01/16	06/01/16	\$1,375,000		
526	Line - Lyntegar REC-Brownfield 69 kV - Terry County Interchange	06/01/16	06/01/16	\$1,420,000		
526	XFRM - TUCO Interchange345/115 KV XF	06/01/16	06/01/16	\$10,318,679		
536	Line - Mead - Plaza 69 kV Uprate	06/01/16	06/01/16	\$60,000		
541	Line - Northeast - Crosstown 161 kV	06/01/16	06/01/16	\$650,000		
544	Line - SUB 109 - ATLAS JCT. - SUB 108 - CARTHAGE NORTHWI	06/01/16	06/01/16	\$1,277,935	18 months	
544	Line - SUB 152 - MONETT H.T. - SUB 383 - MONETT	06/01/16	06/01/16	\$425,000		
544	Line - SUB 291 - BAXTER SPRINGS 12TH ST. - SUB 406 - RIVER	06/01/16	06/01/16	\$5,000	6 months	
544	Line - SUB 383 - MONETT 161kV - MONETT 5 161kV	06/01/16	06/01/16	\$7,369,319	36 months	
544	Line - SUB 59 - JOPLIN 26TH ST. - SUB 258 - GATEWAY SOUTH	06/01/16	06/01/16	\$3,770,000	36 months	
544	XFR - JOPLIN 59 161 kV - SUB 59 - JOPLIN 26TH ST. 69kV	06/01/16	06/01/16	\$9,200,000	36 months	
544	XFR - MONETT 5 161kV - Monett City South 69kV	06/01/16	06/01/16	\$8,000,000	36 months	
544	Line - JOPLIN 59 161 kV - SUB 439 - STATELINE	06/01/16	06/01/16	\$7,182,217	36 months	
546	Line - Brookline - Junction	06/01/16	06/01/16	\$1,344,000	24 months	
546	Multi - Battlefield - Sunset 161 kV & 161/69 kV XF	06/01/16	06/01/16	\$8,550,000	24 months	
546	Multi - Battlefield - Sunset 161 kV & 161/69 kV XF	06/01/16	06/01/16		24 months	

Southwest Power Pool Inc
Project Tracking Report

SPP Area	Project Name	RTO Reliability Need Date	In-Service Date	Cost Estimate	Project Lead Time	Projec Status
Year 2006						
520	Device - Arsenal Hill	06/01/06	06/01/06	\$432,000		
520	Device - Catoosa	06/01/06	06/01/06	\$394,000		
524	Device - Chickasaw	07/31/06	07/31/06	\$455,263		
525	Device - Rush Springs 69 kV	06/01/06	12/1/07	\$90,000		
534	Device - Ruleton3	12/31/06	12/31/06	\$500,000		
536	Device - Mulberry	02/02/06	03/31/06	\$324,960		
536	Device - Clearwater	12/31/06	12/31/06	\$490,700		
536	Device - UDALL 2	12/31/06	01/31/07	\$376,847		
539	Device - East Liberal	06/01/06	09/01/06	\$600,000		
539	Device - Plainville	06/01/05	10/01/06	\$3,000,000		
540	Device - Warsaw 269.0	06/01/06	08/01/06	\$600,000		
Year 2007						
502	Device - Many	06/01/07	-	\$0		
520	Multi - Tulsa Project	06/01/07	07/01/07	\$0		
520	Multi - Tulsa Project	06/01/07	07/01/07	\$0		
524	Device - Various	06/15/07	12/31/07	\$3,711,300		
524	Device - Osage	12/01/07	12/01/07	\$336,089		
524	Device - Woodring	12/31/07	12/31/07	\$336,089		
525	Device - Snyder	04/01/07	12/1/07	\$100,000		
525	Device - Pink Southwest 138 kV	04/01/07	12/1/07	\$216,000		
525	Device - Comanche	06/01/07	6/1/08	\$350,000		
525	Device - Cashion 69 kV	06/01/07	6/1/08	\$108,000		
526	Device - Carlisle Interchange	06/01/07	1/1/2007	\$571,983		
526	Device - Chaves County Interchange	06/01/07	09/01/07	\$500,000		
526	Device - Lubbock South Interchange	06/01/07	05/18/07	\$584,165		
526	Device - Tuco Interchange	06/01/07	06/01/08	\$1,251,333		
526	Device - San Andress Sub	06/01/07	-	\$750,000		
536	Device - NE Parsons	06/01/07	12/31/07	\$1,000,000		
536	Device - Nortonville 69 kV Cap	06/01/07	12/31/08	\$564,000		
536	Device - Parsons	06/01/07	12/31/07	\$525,000		
536	Device - Sunset 69 kV Cap	06/01/07	06/01/08	\$525,000		
541	Device - South Waverly	06/01/07	09/01/07	\$713,000		
546	Device - Sunset	06/01/07	06/01/07	\$550,000	24 months	
Year 2008						
526	Device - Bowers	06/01/08	09/01/07	\$300,000		
526	Device - Tuco Interchange	06/01/08	06/01/08	\$10,240,300		
536	Device - 3rd & VanBuren	06/01/08	07/01/10	\$500,000		
Year 2009						
526	Device - Crosby	06/01/09	-	\$500,000		
540	Device - Clinton	06/01/09	06/01/09	\$750,000		
540	Device - Warsaw 269.0	06/01/09	06/01/09	\$409,900		
541	Device - Craig 161kV	06/01/09	06/01/09	\$883,000		
Year 2010						
502	Device - Natchitoches	06/01/10	-	\$0		
536	Device - Sunflower 69 kV	07/01/10	07/01/10	\$500,000		
546	Device - Mentor Substation	06/01/10	06/01/10	\$3,500,000	24 months	
Year 2011						
523	Device - Newport 69 kV	06/01/11	06/01/09	\$311,040		
523	Device - Pyramid Corners	06/01/11	06/01/09	\$155,520		
524	Device - Caney Creek	06/01/11	12/31/06	\$532,263		
526	Device - Bushland Interchange 230 kV Ca	06/01/11	-	\$800,000		
531	Device - St.John	06/01/11	06/01/11	\$864,000		
536	Device - Altamont 138 kV Cap	06/01/11	06/01/11	\$1,000,000		
536	Device - Springhill 115 kV Cap	06/01/11	06/01/11	\$1,000,000		
536	Device - Vaughn 115 kV Cap	06/01/11	06/01/11	\$1,000,000		
Year 2012						
536	Device - Wathena	06/01/12	06/30/07	\$525,000		
536	Device - Florence 115 kV Cap	06/01/12	06/01/12	\$1,000,000		
Year 2013						
520	Device - Mena	06/01/13	06/01/13	\$550,000		
523	Device - Tahlequah City #1	06/01/13	06/01/09	\$67,195		
523	Device - Tahlequah City #2	06/01/13	06/01/09	\$67,195		
525	Device - Frederick 69 kV	06/01/13	06/01/13	\$108,000		

Southwest Power Pool Inc
Project Tracking Report

SPP Area	Project Name	RTO Reliability Need Date	In-Service Date	Cost Estimate	Project Lead Time	Projec Status
525	Device - East Kingfisher 69 kV	06/01/13	06/01/13	\$108,000		
526	Device - Bailey Co Earth	06/01/13	-	\$311,040		
526	Device - Cox Interchange	06/01/13	12/01/08	\$400,000		
526	Device - LC SOL	06/01/13	-	\$311,040		
536	Device - East Manhattan 115 kV Cap	06/01/13	06/01/13	\$1,000,000		
536	Device - Edwardsville 115 kV Cap	06/01/13	06/01/13	\$1,000,000		
544	Device - Quapaw	06/01/13	06/01/13	\$1,500,000	18 months	
Year 2014						
502	Device - Cane Bayou	06/01/14	-	\$0		
502	Device - Mandeville	06/01/14	-	\$0		
515	Device - Glencoe	06/01/14	06/01/14	\$540,000		
520	Device - Hobart	06/01/14	06/01/14	\$550,000		
524	Device - Panama 69 kV	06/01/14	06/01/14	\$108,000		
536	Device - Waverly 115 kV Cap	06/01/14	06/01/14	\$1,000,000		
539	Device - Plainville	06/01/14	06/01/14	\$1,500,000		
544	Device - Riverside Sub	06/01/14	06/01/14	\$2,600,000	24 months	
Year 2015						
502	Device - Madisonville	06/01/15	-	\$0		
524	Device - Altus 69 kV	06/01/15	06/01/15	\$54,000		
524	Device - South Oklahoma City Pump 69 k	06/01/15	06/01/15	\$373,988		
524	Device - Various	06/01/15	-	\$200,000		
536	Device - Oxford 138 kV Cap	06/01/15	06/01/15	\$1,000,000		
536	Device - Rock Creek 69 kV Cap	06/01/15	06/01/15	\$427,000		
544	Device - Bolivar	06/01/15	06/01/15	\$1,500,000	24 months	
546	Device - Golden	06/01/15	06/01/15	\$550,000	24 months	
Year 2016						
524	Device - Cedar Lane 138 kV	06/01/16	06/01/16	\$100,000		
526	Device - Bailey County Interchange 115kV	06/01/16	-	\$311,040		
526	Device - Booker	06/01/16	-	\$200,000		
540	Device - East 161	06/01/16	06/01/16	\$432,000		
Year 2017						
520	Device - Broken Arrow Water	06/01/17	06/01/17	\$550,000		