NERC Board Approves SPP UFLS Standard

Today the NERC Board of Trustees approved the SPP Automatic Underfrequency Load Shedding (UFLS) Regional Standard, PRC-006-SPP-01. PRC -006-SPP-01 develops, coordinates, and documents requirements for automatic UFLS programs to arrest declining frequency and assist recovery of frequency following underfrequency events within the SPP RE footprint. UFLS standards are basic, fundamental standards of prime importance to Bulk Electric System reliability.

The standard will now go to FERC for approval. If FERC approves the standard, its data submittal requirements (R4, R5, R6) will become effective the first day of the first calendar quarter one year after approval; the other requirements will become effective in three years. Please contact UFLS Standard Drafting Team Secretary Jason Speer with questions about the technical requirements.

The SPP RE Regional Standards Development Process Manual voting process steps were implemented for the first time PRC-006-SPP-1, and SPP RE received questions and comments from stakeholders regarding the process. MOPC established the Standards Process Manual Task Force (SPMTF) to recommend process revisions to address these concerns. To stay informed on the group's activities, please subscribe to the SPMTF exploder.

Our Staff

We are happy to help you with any questions or concerns.

RE Trustees

John Meyer, Chairman and Trustee
Gerry Burrows, Trustee
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You can share concerns or feedback directly with the SPP RE Trustees by calling 888-394-2292. The phone line is staffed by a third-party provider who will ask if you want to remain anonymous. While SPP RE staff is always available to answer questions and discuss issues, this phone line gives stakeholders another tool for addressing compliance concerns.

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RE Standards Development exploder
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To subscribe, visit our email list page and select Regional Entity News. Back issues are also posted. If you have questions about this publication, please contact Emily Pennel at (501) 614-3337.

SPP RE is an independent and functionally separate division of SPP, Inc. that promotes and works to improve bulk electric system (BES) reliability. SPP RE oversees the development of regional reliability standards; monitors and enforces Registered Entities' compliance with reliability standards; assesses and evaluates BES reliability; and provides technical expertise and assistance to BES owners, operators, and users - in particular to Registered Entities located within SPP RE's eight-state footprint that includes all or parts of Arkansas, Kansas, Louisiana, Mississippi, Missouri, New Mexico, Oklahoma, and Texas.