Helping our members work together to keep the lights on... today and in the future
EPA Rules Compliance Plans Webinar

November 4, 2011
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Agenda

• Welcome / Introductions
• Purpose of Webinar
• Proposed Restudy Scope and Milestones
• Review Survey Worksheet
• Comments / Concerns
• Action Items
• Adjourn
• Jay Caspary presented a report supporting SPP’s conclusions and concerns expressed in a letter from Nick Brown to EPA Administrator Jackson about the EPA’s Cross State Air Pollution Rules.

• Participants echoed the concerns articulated in SPP’s letter to the EPA.

• The SPP RE suggested that the impacts should be reflected in next year’s winter and summer reliability assessments.

• It was recommended that staff poll members for their EPA CSAPR compliance plans and that such compliance plans also be factored into the reliability assessments.
Proposed Restudy Scope

• **Assess resource adequacy** based on member compliance plans*

• **Update 2012S reliability assessments** based on member compliance plans*

• **Provide opportunity to collect longer term compliance plans** that can be used in future SPP assessments

* details are still under development and subject to change
Proposed Restudy Timeline

10/31  Distribute announcements and survey forms to MOPC contacts with cc: to Membership and SPC reps
11/2   Meeting materials and proposed study scope posted
11/3   Start one-on-one discussions with generator owner/operators, as requested, to discuss compliance plans, issues, concerns, etc.
11/4   Webinars to review survey and study scope
11/11  Survey responses due back to SPP
11/16  Preliminary resource adequacy assessments posted
11/18  Preliminary reliability assessments for 2012 posted
11/22  Draft SPP restudy results posted
11/23  Webinar to review restudy results
11/28  Final updated study results posted
Survey Overview

• Focus on fossil units > 20MW which amounts to 421 units and 64 GW of aggregate capacity in SPP which expands the Regional Entity footprint to include NE entities

• Involves 30 generator owner / operators including:
  - AECC
  - AEPW
  - Calpine
  - CLECO
  - Dogwood
  - EMDE
  - Exelon
  - GRDA
  - GSEC
  - INDN
  - KACY
  - KCPL/GMO
  - KMEA
  - KPP
  - LAFA
  - LEPA
  - LES
  - LP&L
  - NPPD
  - OGE
  - OMPA
  - Sikeston
  - SPRM
  - SPS
  - SUNC/MKEC
  - Tenaska
  - WERE
  - WFEC
Unit-Specific Data Requested in Worksheet

• Options
  – Do Nothing
  – Derate
  – Fuel Switch
  – Retire/Mothball Retrofit
  – Revise Dispatch

• 2012 Outage Start & Stop

• Summer Peak Performance Impacts

• Details/Comments
Next Steps

• Generator Owner/Operators to provide survey responses by 11/11 to EPARules@spp.org
  – Compliance plans beyond 2012 are encouraged

• SPP staff will be available for one-on-one meetings, on first-come, first-served basis
Comments / Concerns
Action Items