

March 23, 2009

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Louisville Gas & Electric Company, et al., Docket No. ER06-20-000
The ITO's Semi-Annual Report

Dear Secretary Bose:

The Southwest Power Pool, Inc. ("SPP"), as the Independent Transmission Organization ("ITO") for the Louisville Gas & Electric Company's ("LG&E") and Kentucky Utilities Company's ("KU") systems, hereby submits the ITO's Semi-Annual Report, in accordance with the Federal Energy Regulatory Commission's orders approving the establishment of the ITO and section 12.1.2 of the ITO Agreement in LG&E/KU's Open Access Transmission Tariff ("OATT").¹

The ITO will serve a copy of this report to all Interested Government Agencies and will make the report publicly available by posting it electronically on LG&E/KU's OASIS.

If there are any questions related to this matter, please contact the undersigned at the number listed above.

Respectfully submitted,

/s/ David S. Shaffer
David S. Shaffer

Counsel for the ITO

Attachment

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¹ See Louisville Gas & Electric Co., et al., 114 FERC ¶ 61,282, order on reh'g, 116 FERC ¶ 61,020, order on compliance, 116 FERC ¶ 61,019 (2006), reh'g denied, 118 FERC ¶ 61,158 (2007).



**Independent Transmission
Organization (ITO) for LG&E/KU
Semi-Annual Report
September 2008 – February 2009**

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1. Overview

1.1 E.ON U.S.

Louisville Gas & Electric Company (LG&E) and the Kentucky Utilities Company (KU) are operating subsidiaries of E.ON U.S. (formerly LG&E Energy LLC), a diversified energy services company that is a wholly-owned subsidiary of E.ON AG. They own, among other things, an integrated electric transmission system which currently provides open access transmission service within the LG&E/KU footprint in accordance with LG&E/KU's Open Access Transmission Tariff (OATT or Tariff) filed with FERC on October 7, 2005, in Docket No. ER06-20-000. Throughout this report, the terms "E.ON U.S." and "LG&E/KU" are used interchangeably to describe the LG&E/KU transmission systems.

1.2 Duties Pursuant to the ITO Agreement

Southwest Power Pool, Inc. (SPP), in its role as the Independent Transmission Organization (ITO) for LG&E/KU, is responsible for processing and evaluating transmission service requests (TSR); performing System Impact Studies (SIS); granting or denying TSRs; evaluating and implementing electronic tags; overseeing the generator interconnection process and the expansion planning function; and conducting a stakeholder process. SPP has been deemed by FERC to be an independent and appropriate entity to perform these identified functions of the ITO. While SPP is physically removed from the LG&E/KU footprint, due diligence by LG&E/KU established that core competencies such as experience, personnel, and infrastructure, along with SPP computer software, allow SPP to perform these functions in a highly effective manner. In accordance with the ITO Agreement and LG&E/KU OATT, SPP provides independent, non-discriminatory, open access transmission service on the LG&E/KU transmission system. LG&E/KU maintains ownership of its transmission system and is ultimately responsible for providing adequate transmission service to its customers with SPP performing key transmission related functions set forth in the Tariff and the ITO Orders.

1.3 ITO Semi-Annual Report Requirements

Pursuant to Attachment P of LG&E/KU's OATT, "[t]he ITO shall report in writing to FERC every six (6) months (commencing on the six-month anniversary of the effective date of the Tariff and every six (6) months thereafter) to address (i) any concerns expressed by stakeholders and the ITO's response to same and (ii) any issues or Tariff provisions that hinder the ITO from performing its functions and responsibilities under this Attachment P and the other provisions of the Tariff." In addition, the ITO is also required to assess and report on instances of possible transmission hoarding.

2. ITO Reporting

2.1 Stakeholder Process

Attachment P and the ITO Agreement require the ITO to conduct and oversee the LG&E/KU Stakeholder Process. The Stakeholder Process provides a forum for interested parties to raise concerns and discuss with ITO management issues related to the ITO's tariff administration, planning, and other functions.

During the current reporting period, the ITO held one stakeholder meeting in Florence, IN on November 20-21, 2008. This meeting was attended by twenty-eight (28) participants. The agenda, meeting presentations, and meeting notes can be found on SPP's website at:

<http://www.spp.org/section.asp?group=1375&pageID=27>

2.2 SIS, Facilities Study (FS) and Feasibility Analysis Service (FAS)

2.2.1 Overview

Pursuant to Attachment P, the ITO is responsible for processing and evaluating all TSRs. In accordance with the procedures contained in the LG&E/KU OATT, the ITO analyzes TSRs and determines on a non-discriminatory basis whether a SIS is needed. If a SIS is required, the ITO informs the customer as soon as practical and tenders a SIS Agreement within 30 days of receipt of the customer's completed application. The customer must execute and return the SIS Agreement to the ITO within 15 days, or the customer's application shall be deemed withdrawn and the customer's deposit returned with interest. Upon receipt of the SIS Agreement, the ITO shall use due diligence to complete the SIS within 60 days. The ITO will notify the customer if it cannot complete the SIS in 60 days and also provide an estimated time of completion and reason for the extended time frame.

Where applicable, the ITO has 30 days from the SIS completion date to tender to the customer a FS Agreement, under which the customer agrees to reimburse the ITO and LG&E/KU for actual FS costs. The customer must execute and return the FS Agreement to the ITO within 15 days, or the customer's application shall be deemed withdrawn and the customer's deposit returned with interest. Upon receipt of the FS Agreement, and subject to the ITO's oversight, LG&E/KU shall use due diligence to complete the FS within 60 days. The ITO will notify the customer if LG&E/KU

cannot complete the FS in 60 days and also provide an estimated time of completion and reason for the extended time frame. Within 30 days of the completion of the FS, the customer must execute a Service Agreement or request filing of an unexecuted Service Agreement provided that the required resources are acceptable to LG&E/KU and are equivalent to the cost of the new facilities.

Pursuant to section 2.3 of the LG&E/KU Tariff and Attachment R, a customer requesting new Point-to-Point (PTP) or Network Integration Service (NITS) may request that the ITO or its designee (LG&E/KU or another third party) perform a FAS. The FAS is a preliminary study of the costs and time required to construct any upgrades or new facilities related to the new service request. A customer wanting a FAS must pay a flat rate fee and will receive the results within 30 days of executing a Feasibility Analysis Agreement. Due to the preliminary nature of the study, the FAS is not binding on either the customer, LG&E/KU, or the ITO.

2.2.2 SIS, FS, and FAS Statistics

Table 1 lists the number of SIS requested during the current reporting period.

Table 1
SIS Requested (Date in Queue)
Reporting Period Ending February 28, 2009

Sep	Oct	Nov	Dec	Jan	Feb
2	1	1	2	1	2

Table 2 illustrates the current status of all SIS that have been received during the current reporting period.

Table 2
SIS and OASIS Status
Reporting Period Ending February 28, 2009

SIS Number	Oasis Number	Point of Receipt	Point of Delivery	MW Requested	Oasis Status
LGE-2008-013	1513663	LGEE	LGEE	6	CONFIRMED
LGE-2008-014	1515614	LGEE	LGEE	9	CONFIRMED
LGE-2008-015	1519307	LGEE	LGEE	8	FS STUDY In Progress

LGE-2008-016	1537908	LGEE	LGEE	4	ACCEPTED
LGE-2008-017	1547651	LGEE	LGEE	5	STUDY *
LGE-2008-018	1550421	LGEE	LGEE	30	STUDY*
LGE-2009-001	1568115	OMU	LGEE	240	STUDY *
LGE-2009-002	1407420	MISO	LGEE	204	STUDY *
LGE-2009-003	1407420	MISO	LGEE	204	STUDY *

* These studies remain in the SIS queue as of the end of the reporting period.

Table 3 shows that the ITO completed seven (7) SIS during the current reporting period.

Table 3

**SIS COMPLETED
Reporting Period Ending February 28, 2009**

SIS Number	Oasis Number	Point of Receipt	Point of Delivery	MW Requested	Oasis Status
LGE-2008-009	1466515	LGEE	LGEE	1	CONFIRMED
LGE-2008-010	1489336	PJM	LGEE	100	RETRACTED
LGE-2008-011	1490208	LGEE	LGEE	8	CONFIRMED
LGE-2008-012	1490209	LGEE	LGEE	13	CONFIRMED
LGE-2008-013	1513663	LGEE	LGEE	6	CONFIRMED
LGE-2008-014	1515614	LGEE	LGEE	9	CONFIRMED
LGE-2008-015	1519307	LGEE	LGEE	8	FS STUDY In Progress
LGE-2008-016	1537908	LGEE	LGEE	4	ACCEPTED

Table 4 shows that the ITO had one (1) SIS retracted prior to completion during the current reporting period.

Table 4

**RETRACTED / WITHDRAWN SIS FOR REPORTING PERIOD
Reporting Period Ending February 28, 2009**

SIS Number	Oasis Number	Point of Receipt	Point of Delivery	MW Requested	Oasis Status
LGE-2008-010	1489336	PJM	LGEE	100	RETRACTED

Table 5 shows that three (3) FS were completed by E.ON U.S. for the LG&E/KU transmission system during the current reporting period.

Table 5
Summary of Completed FS
Reporting Period Ending February 28, 2009

Oasis Number	Point of Receipt	Point of Delivery	MW Requested	Start Date	Stop Date
1466515	LGEE	LGEE	1	8/01/2008	8/1/2013
1513663	LGEE	LGEE	6	10/1/2009	10/1/2014
1515614	LGEE	LGEE	9	11/1/2008	11/1/2013

Table 6 shows that one (1) FAS was requested during the current reporting period and illustrates its status as of the end of the current reporting period.

Table 6
Summary of FAS
Reporting Period Ending February 28, 2009

FAS Number	Point of Receipt	Point of Delivery	MW Requested	Start Date	Stop Date	OASIS Status
LGE-2008-002	LGEE	LGEE	8	11/1/2008	11/1/2013	FS STUDY In Progress (SIS No. LGE-2008-015)

2.2.3 Stakeholder Concerns

2.2.3.1 Expedite Long-Term TSR Study Cycle – At the November 20, 2008 stakeholder meeting, a concern was raised about the duration of the SIS/FS process for TSRs with Start and Stop times outside of the 18 month near-term planning window. E.ON U.S. and the ITO will examine whether there are any alternatives to meet the stakeholders' desired completion schedules on these studies. E.ON U.S. and the ITO will present their findings during the stakeholder meeting scheduled for May 19, 2009.

2.2.3.2 IssueTrak – The ITO made a presentation at the November 20, 2008 stakeholder meeting on the IssueTrak system. The ITO explained that IssueTrak offers stakeholders a mechanism to submit informal communications to the ITO on issues of concern and the ability to track those issues until they are resolved.

2.2.3.3 Criteria for Small Load Additions – At the November 20, 2008 stakeholder meeting, stakeholders asked that the 2 MW criteria for small load additions be reviewed. E.ON U.S. and the ITO will present their findings during the stakeholder meeting scheduled for May 19, 2009.

2.2.3.4 DNR/NITS Study Process Change – The ITO has been working on changes to the DNR/NITS Study Process. After the ITO has completed its analysis, the ITO will present these process changes to E.ON U.S. The ITO anticipates rolling out these process changes at the May 19, 2009 stakeholder meeting.

2.3 Expansion Planning

2.3.1 Overview

Pursuant to Attachment P, the ITO is responsible for reviewing and approving all planning activities for the LG&E/KU transmission system. The ITO completed a multi-faceted review of all activities, policies, and inputs impacting E.ON U.S.'s 2007 Transmission Expansion Plan (TEP). The ITO presented its final assessment of the 2007 TEP at the November 20, 2008 stakeholder meeting and stakeholders were offered 30 days in which to submit questions or comments

regarding the 2007 TEP. No questions or comments were received from stakeholders, and the ITO posted the report of its independent assessment on OASIS on January 2, 2009.

On December 31, 2008, E.ON U.S. submitted to the ITO its 2008 TEP. The ITO has begun its independent review of E.ON U.S.'s 2008 TEP and expects to release its preliminary findings prior to the stakeholder meeting on May 19, 2009.

2.3.2 Other Planning Activities

On September 18, 2008, the Commission approved, subject to certain conditions, E.ON U.S.'s transmission planning process under Attachment K to the LG&E/KU OATT and found that the process was generally compliant with the nine planning principles adopted in Order No. 890. The conditions contained in the Commission's September 18, 2008 order required LG&E/KU to make an additional compliance filing to address the following issues:

- (i) coordination – LG&E/KU was directed to provide stakeholders an opportunity to review and comment on the criteria, assumptions, and data used by LG&E/KU to develop their transmission plans;
- (ii) openness – LG&E/KU was directed to permit all interested parties the opportunity to participate in the transmission planning process and provide greater access to non-confidential planning-related information and confidential information that is not CEII;
- (iii) information exchange – LG&E/KU was directed to identify the information that PTP customers can submit for inclusion in the transmission planning process;
- (iv) comparability – LG&E/KU was directed to demonstrate how it will determine comparability for purposes of transmission planning;
- (v) dispute resolution – LG&E/KU was directed to include procedures for resolving planning-related disputes involving stakeholders and for preserving the ability of a party to exercise its FPA section 206 rights;
- (vi) regional participation – LG&E/KU was directed to provide more details on the process for coordinating and sharing system plans with interconnected systems;
- (vii) economic planning studies – LG&E/KU was directed to provide details on the Economic Expansion Planning subcommittee and greater access to information and participation in the SIRPP stakeholder group;
- (viii) cost allocation – LG&E/KU was directed to describe the cost allocation methodology that will be used for economic upgrades identified through the SIRPP process.

The Commission also encouraged LG&E/KU to make further refinements and improvements to its planning process as it gains more experience through the implementation process.

On December 17, 2008, E.ON U.S. submitted revisions to its proposed planning process under Attachment K in compliance with the directives in the Commission's September 18, 2008, order. The Commission has not acted on the compliance filing as of the date of this report.

2.4 Generator Interconnection Procedures

2.4.1 Large Generator Interconnection Procedures (LGIP) Overview

An interconnection customer shall submit to the ITO an interconnection request in the form of Appendix 1 of the LGIP. Requests for interconnection shall be subject to an Interconnection Feasibility Study, an Interconnection SIS, and an Interconnection FS. Under the LGIP, the ITO is to use reasonable efforts to complete the Interconnection Feasibility Study within forty-five (45) days, the Interconnection SIS within ninety (90) days, and the Interconnection FS within ninety (90) or one hundred eighty (180) days depending on the cost estimate. For all studies, the ITO is to notify the interconnection customer if the study will not be completed within the time required and provide an estimated completion date and an explanation of the reasons why additional time is required.

2.4.2 Small Generator Interconnection Procedures (SGIP) Overview

An interconnection customer shall submit to the ITO an interconnection request in the form of Appendix 2 of the SGIP. Requests for interconnection shall be subject to an Interconnection Feasibility Study, an Interconnection SIS, and an Interconnection FS. Under the SGIP, the ITO is to use reasonable efforts to complete the Interconnection Feasibility Study within thirty (30) days, the Interconnection SIS within forty-five (45) days, and the Interconnection FS within thirty (30) or forty-five (45) days depending on whether upgrades are required. For all studies, the ITO is to notify the interconnection customer if the study will not be completed within the time required and provide an estimated completion date and an explanation of the reasons why additional time is required.

2.4.3 Interconnection Statistics

As shown by Table 7, the ITO has processed eight (8) requests for interconnection service during the current reporting period.

Table 7
Summary of Interconnection Requests
Reporting Period Ending February 28, 2009

Generation Interconnection Number	Nearest Town or County	State	CA	In-Service Date	Capacity	Type	Status
LGE-GIS - 2007-001	Central City	KY	LGEE	1/12/2015	750	Steam	WITHDRAWN
LGE-GIS -2007-002	Central City	KY	LGEE	6/1/2014	610	Combined Cycle	FS IN PROGRESS
LGE-GIS -2007-004	Henderson County	KY	LGEE	3/31/2011	640	Combined Cycle	SIS IN PROGRESS Study delayed due to prior studies in the queue
LGE-GIS -2008-001	Wise County	VA	LGEE	12/1/2011	150	Wind	FEASIBILITY STUDY REQUESTED Study delayed due to prior studies in the queue
LGE-GIS -2008-002	Ohio county	KY	LGEE	8/1/2010	5.4	Small Gen Synchronous	FEASIBILITY STUDY REQUESTED
LGE-GIS -2008-003	Sulphur	KY	LGEE	8/1/2010	9	Small Gen Synchronous	FEASIBILITY STUDY REQUESTED
LGE-GIS - 2008-004	Stanford	KY	LGEE	8/1/2010	5.4	Small Gen Synchronous	FEASIBILITY STUDY REQUESTED
LGE-GIS - 2009-001	Paducah	KY		5/1/2010	123.4	Pratt & Whitney FT-8 Swift Pacs	INTERCONNECTION AGREEMENT REQUEST IN REVIEW

2.4.4 Stakeholder Concerns

There were no stakeholder concerns raised regarding the LGIP or SGIP process during this reporting period.

3. ITO Performance

In this section of the report, the ITO will address how its ability to perform its functions and responsibilities during the current reporting period has been impacted by issues under the LG&E/KU OATT. In addition, this section will contain operational results of the ITO's processing of TSRs to assess the ITO's performance of its tariff administration function.

3.1 Proposed Tariff Changes

3.1.1 Order No. 890 Compliance Filing

On June 24, 2008, the Commission issued an order accepting and modifying proposed amendments to the LG&E/KU Tariff in compliance with Order No. 890. In particular, the Commission determined that LG&E/KU's proposed provisions for cluster studies were deficient. The Commission also rejected LG&E/KU's inclusion of tariff language that rollover rights only apply to transmission service agreements with a term of five years or longer. The Commission held that this language could not go into effect until after LG&E/KU's Attachment K is accepted. (See section 2.3.2). The Commission did accept LG&E/KU's tariff provisions for late transmission study penalty revenue distribution.

On July 24, 2008, E.ON U.S. made a compliance filing to the Commission's June 24, 2008 order. In doing so, E.ON U.S. proposed tariff language describing the procedure for customers to request that the ITO cluster their SIS and FS requests for transmission service with other similar requests. Under this procedure, the clustered SIS and FS studies will be treated as a single study and the costs of the study will be allocated in equal shares to each of the TSRs to be studied. The filing also clarified that clustering will be applicable to TSRs for both PTP and Network service and detailed the impacts on a customer's TSR if they "opt out" of a cluster and request an individual study. In addition, E.ON U.S. stated that LG&E/KU is not required to build any system additions or upgrades identified in a cluster study unless all of the customers in the cluster study have executed service agreements and are obligated to pay for the costs of the additions or upgrades.

On November 10, 2008, the Commission accepted E.ON U.S.'s filing as compliant with the directives of the June 24, 2008 order.

E.ON U.S.'s Order No. 890, Order No. 890-A, and Order No. 890-B compliance filings have imposed new obligations and responsibilities not contemplated under the existing ITO Agreement. The ITO has presented to E.ON U.S. management an assessment of the ITO's new resource needs relating to these additional responsibilities. The parties are currently in negotiations to amend the ITO Agreement to address these additional responsibilities and resource requirements.

3.1.2 Order No. 890-A Compliance Filing

On March 17, 2008, E.ON U.S. filed amendments to LG&E/KU's OATT in compliance with the requirements of Order No. 890-A. On January 9, 2009, the Commission accepted E.ON U.S.'s filing, subject to certain modifications. In particular, the Commission directed LG&E/KU to provide a narrative explanation of the reasons for changes in AFC inputs that cause ATC or TTC to change by 10 percent or more. The Commission also requested LG&E/KU provide the step-by-step modeling methodology and criteria for adding or eliminating flowgates that do not apply to the Congestion Management Process. Finally, the Commission approved LG&E/KU's proposal to assess unreserved use penalties, distribute those revenues to non-offending customers, and annually report its penalty assessments and distributions. On February 9, 2009, E.ON U.S. proposed additional changes to LG&E/KU's OATT to comply with the directives in the Commission's January 9, 2009 order.

3.1.3 Load Forecast Information

On September 10, 2008, E.ON U.S. submitted revisions to the Network Operating Agreement ("NOA") under Attachment G and the Transmission Planning Process under Attachment K to extend the date for customers to submit their 10-year load forecast information from September 1st to December 1st. The change was requested by stakeholders to allow them more time to include their updated peak load information. In addition, E.ON U.S. proposed certain clarifying changes to the NOA. On November 21, 2008, the Commission accepted E.ON U.S.'s proposed revisions.

3.2 OASIS Audit

In accordance with Attachment P, Appendix 1, SPP, as the ITO, hosts and maintains the OASIS for the LG&E/KU system. On June 19, 2008, the Division of Audits of the Commission's Office of Enforcement issued a notice that it was commencing an audit to determine whether the information posted on LG&E/KU's OASIS was in compliance with the prescribed regulatory requirements, focusing primarily on the modifications from Order No. 890.

On November 19, 2008, the Office of Enforcement issued its audit report. The report concluded that LG&E/KU's OASIS was generally in compliance with the requirements under the Commission's regulations and Order No. 890. The report identified four (4) non-compliance issues relating to the posting of: (i) narrative explanations; (ii) load forecasts; (iii) current list of designated network resources; and (iv) data related to grants and denials of transmission service. The report also recommended certain corrective actions for the non-compliance issues. The report stated that on November 5, 2008, E.ON U.S. notified the Office of Enforcement that it did not contest the findings and recommendations of the report and that LG&E/KU and the ITO have implemented the recommended corrective actions.

3.3 TSRs

Transmission customers that want to submit TSRs on the LG&E/KU system must access the LG&E/KU OASIS node at <http://sppoasis.spp.org/OASIS/LGEE>. Requests may be submitted by completing the electronic form in accordance with the provisions in the Standards and Communication Protocols of LG&E/KU's OATT. The following four figures provide pertinent data on the use of the LG&E/KU transmission system during the current reporting period.

Figure 1 provides a comparison of confirmed TSRs versus total TSRs on the LG&E/KU transmission system for the period of September 1, 2008 through February 28, 2009. Collected data illustrates an 85.87% overall confirmation rate during this time period.

Figure 1

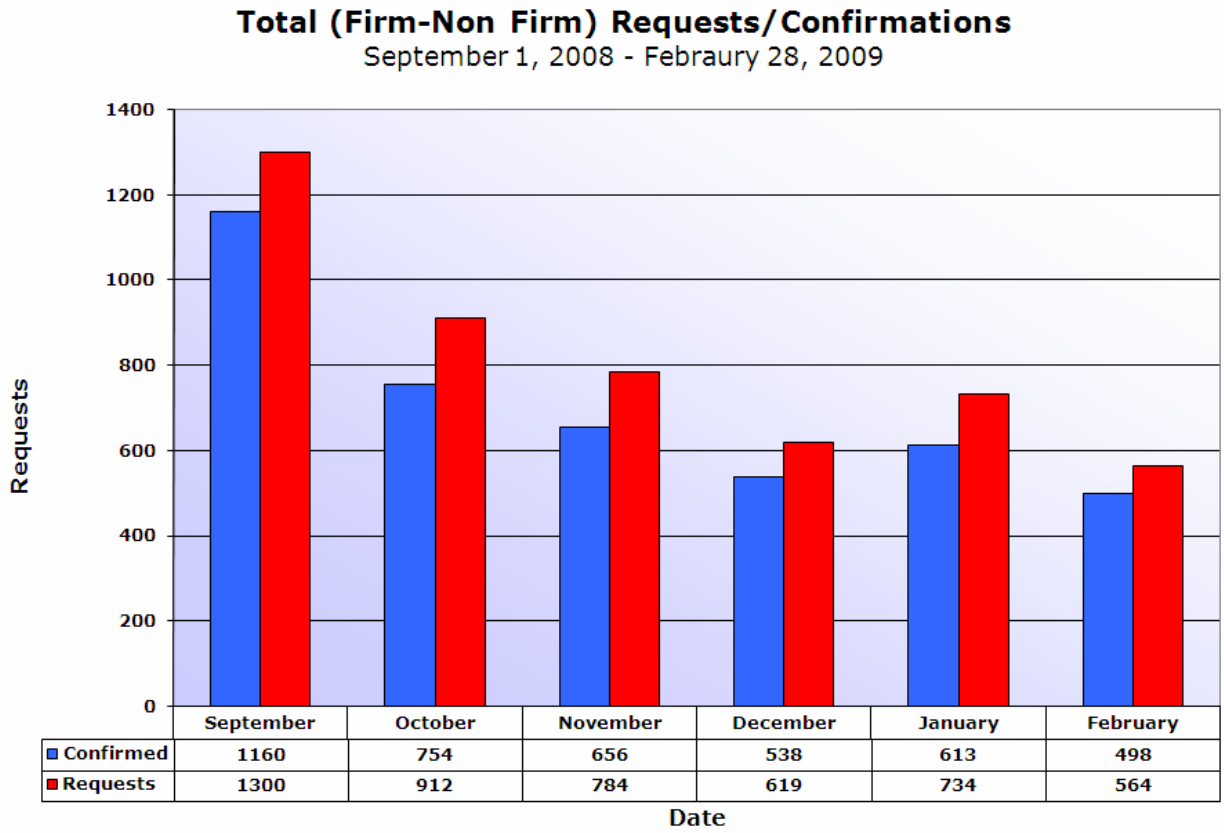
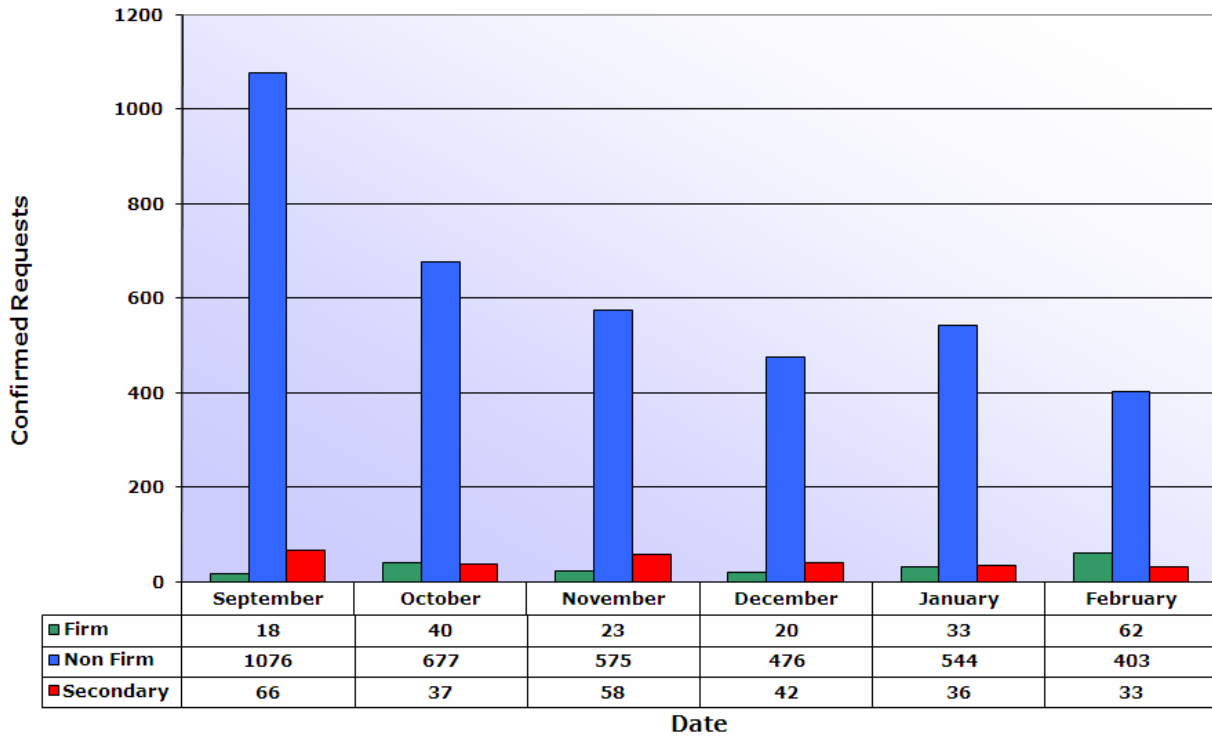


Figure 2 shows TSRs by service class (Firm, Non-Firm and Secondary) that were submitted and confirmed by the ITO for the current reporting period.

Figure 2

Request Type / Confirmed Requests
 September 1, 2008 - February 28, 2009



The following figures (Figures 3 and 4) illustrate confirmed versus total requests for each particular path for both Firm and Non-Firm TSRs for the current reporting period.

Figure 3

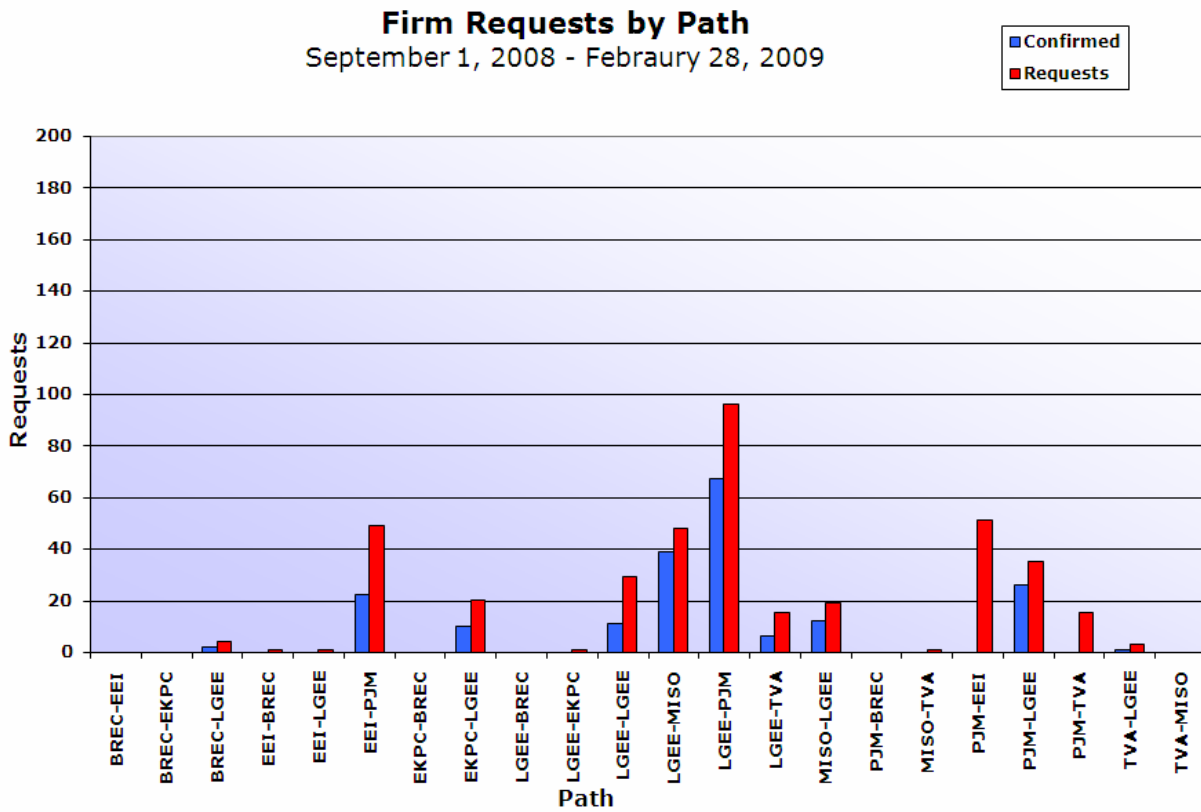
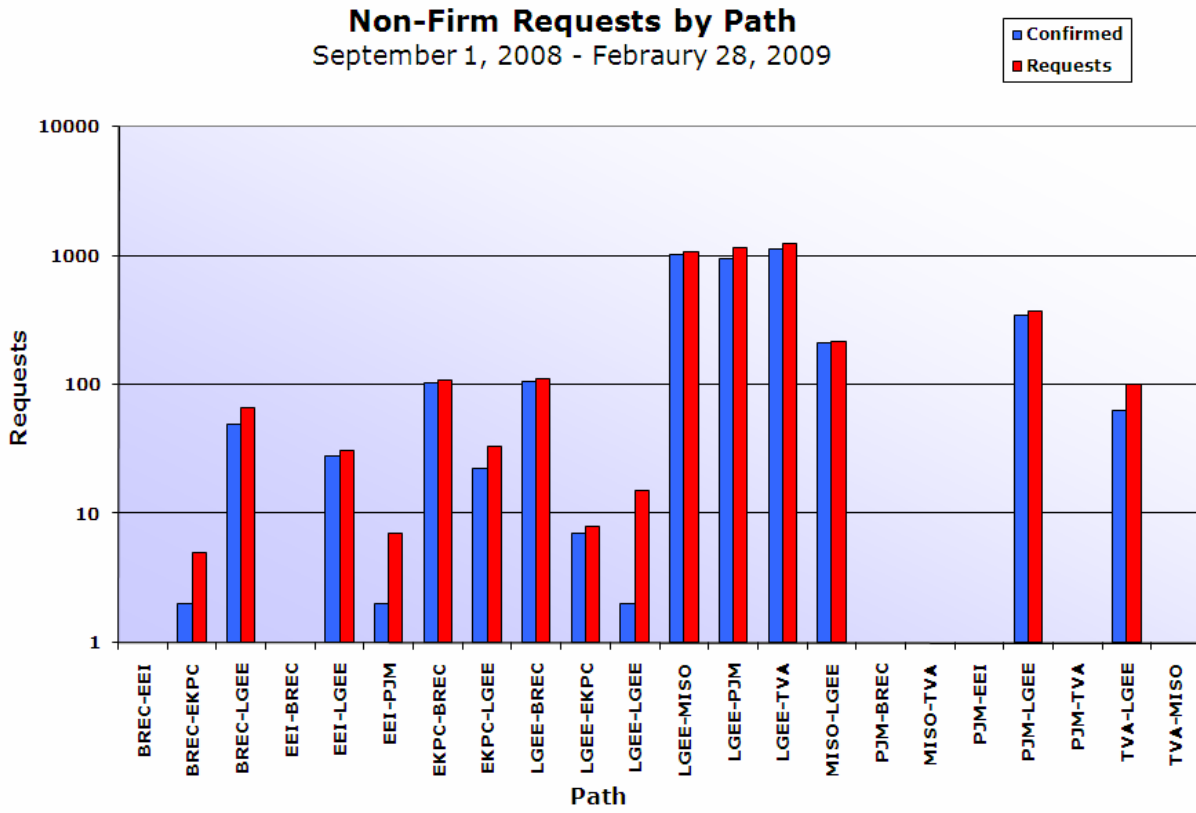


Figure 4



4. Transmission Hoarding

The ITO is charged with identifying activities by Market Participants that could potentially result in transmission capacity hoarding on the LG&E/KU system. Pursuant to section 4.1 of Appendix 1 to Attachment P of LG&E/KU's OATT, the ITO compiles monthly data on unscheduled reservations and redirected capacity to identify recurring instances that could have a potentially detrimental market impact. In addition, the ITO tracks and reports potentially detrimental scheduling practices under the following criteria: redirected firm reservations, withdrawn firm reservations, unconfirmed reservations, retracted reservations, and annulled reservations.

Paths that had no data involving the identified criteria are not listed in the respective tables below.

Table 8 shows in MWh's the amount of unscheduled Firm service by month and by path.

Table 8

Unscheduled Firm Capacity (MWh's) by Month by Path
Reporting Period ending February 29, 2009
(All values presented in MWh)

Path	Data	Sep	Oct	Nov	Dec	Jan	Feb	Grand Total
EEI/PJM	Sum of Reserved	2496	0	0	0	43200	53232	98928
	Sum of Scheduled	1648	0	0	0	27005	35361	64014
	Sum of Reserved Not Used	848	0	0	0	16195	17871	34914
EKPC/LGEE	Sum of Reserved	0	6072	1248	0	0	0	7320
	Sum of Scheduled	0	5512	0	0	0	0	5512
	Sum of Reserved Not Used	0	560	1248	0	0	0	1808
LGEE/EKPC	Sum of Reserved	18000	18600	18000	18600	18600	16800	108600
	Sum of Scheduled	0	0	0	0	0	0	0
	Sum of Reserved Not Used	18000	18600	18000	18600	18600	16800	108600
LGEE/MISO	Sum of Reserved	91080	263832	358224	149376	98400	79968	1040880
	Sum of Scheduled	61943	161674	222465	97525	54819	41798	640224
	Sum of Reserved Not Used	29137	102158	135759	51851	43581	38170	400656
LGEE/PJM	Sum of Reserved	110256	327120	348744	365448	192624	125400	1469592
	Sum of Scheduled	86889	242669	297819	237857	119228	70883	1055345
	Sum of Reserved Not Used	23367	84451	50925	127591	73396	54517	414247
LGEE/TVA	Sum of Reserved	17328	0	0	0	0	0	17328
	Sum of Scheduled	13605	0	0	0	0	0	13605
	Sum of Reserved Not Used	3723	0	0	0	0	0	3723
MISO/LGEE	Sum of Reserved	0	0	0	0	9600	12000	21600
	Sum of Scheduled	0	0	0	0	5463	2738	8201
	Sum of Reserved Not Used	0	0	0	0	4137	9262	13399
PJM/LGEE	Sum of Reserved	0	0	0	0	31104	28608	59712
	Sum of Scheduled	0	0	0	0	11371	5632	17003
	Sum of Reserved Not Used	0	0	0	0	19733	22976	42709
TVA/LGEE	Sum of Reserved	44640	46128	44928	46128	46128	41664	269616
	Sum of Scheduled	0	0	213	0	0	0	213
	Sum of Reserved Not Used	44640	46128	44715	46128	46128	41664	269403

Table 9 shows the amount in MW's of retracted Firm service by month and by path.

Table 9

**Retracted Firm Capacity (MW's) by Month by Path
Reporting Period Ending February 28, 2009**

Path	Sep	Oct	Nov	Dec	Jan	Feb
EEI-PJM	100	200	0	0	150	300
LGEE-LGEE	160	0	0	0	0	0
LGEE-MISO	0	0	100	0	0	0
PJM-EEI	0	0	0	155	927	309
PJM-LGEE	0	0	0	0	147	0
PJM-TVA	999	0	0	0	0	0

Table 10 shows the amount in MW's of withdrawn Firm service by month and by path.

Table 10

**Withdrawn Firm Capacity (MW's) by Month by Path
Reporting Period Ending February 28, 2009**

Path	Sep	Oct	Nov	Dec	Jan	Feb
BREC-LGEE	0	12	0	0	0	0
EEI-PJM	0	0	0	100	200	150
EKPC-LGEE	0	24	0	0	0	0
LGEE-LGEE	0	0	0	0	50	0
LGEE-MISO	0	0	0	0	50	0
LGEE-PJM	103	0	102	25	50	300
LGEE-TVA	0	0	52	103	0	0
MISO-LGEE	0	0	0	0	0	550
PJM-EEI	0	0	0	0	150	0
PJM-LGEE	0	0	0	0	100	0
PJM-TVA	0	0	0	50	0	0

Table 11 shows the amount in MW's of redirected Firm service by month and by path.

Table 11

**Redirected Firm Capacity (MW's) by Month by Path
 Reporting Period Ending February 28, 2009**

Path	Sep	Oct	Nov	Dec	Jan	Feb
LGEE-PJM	0	0	31	0	0	520
LGEE-TVA	52	0	206	0	0	0
MISO-LGEE	0	0	0	0	104	104
PJM-LGEE	0	0	0	0	206	364

Table 12 shows the amount in MW's of annulled Firm service by month and by path.

Table 12

**Annulled Firm Capacity (MW's) by Month by Path
 Reporting Period Ending February 28, 2009**

Path	Sep	Oct	Nov	Dec	Jan	Feb
LGEE-LGEE	0	0	0	0	10	0
PJM-TVA	0	0	0	50	0	0