

September 30, 2009

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Louisville Gas & Electric Company, et al., Docket No. ER06-20-000
The ITO's Semi-Annual Report

Dear Secretary Bose:

The Southwest Power Pool, Inc. ("SPP"), as the Independent Transmission Organization ("ITO") for the Louisville Gas & Electric Company's ("LG&E") and Kentucky Utilities Company's ("KU") systems, hereby submits the ITO's Semi-Annual Report, in accordance with the Federal Energy Regulatory Commission's orders approving the establishment of the ITO and section 12.1.2 of the ITO Agreement in LG&E/KU's Open Access Transmission Tariff ("OATT").¹

The ITO will serve a copy of this report to all Interested Government Agencies and will make the report publicly available by posting it electronically on LG&E/KU's OASIS.

If there are any questions related to this matter, please contact the undersigned at the number listed above.

Respectfully submitted,

/s/ David S. Shaffer
David S. Shaffer

Counsel for the ITO

Attachment

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¹ See Louisville Gas & Electric Co., et al., 114 FERC ¶ 61,282, order on reh'g, 116 FERC ¶ 61,020, order on compliance, 116 FERC ¶ 61,019 (2006), reh'g denied, 118 FERC ¶ 61,158 (2007).



**Independent Transmission
Organization (ITO) for LG&E/KU
Semi-Annual Report
March 2009 – August 2009**

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1. Overview

1.1 E.ON U.S.

Louisville Gas & Electric Company (LG&E) and the Kentucky Utilities Company (KU) are operating subsidiaries of E.ON U.S. (formerly LG&E Energy LLC), a diversified energy services company that is a wholly-owned subsidiary of E.ON AG. They own, among other things, an integrated electric transmission system which currently provides open access transmission service within the LG&E/KU footprint in accordance with LG&E/KU's Open Access Transmission Tariff (OATT or Tariff) filed with FERC on October 7, 2005, in Docket No. ER06-20-000. Throughout this report, the terms "E.ON U.S." and "LG&E/KU" are used interchangeably to describe the LG&E/KU transmission systems.

1.2 Duties Pursuant to the ITO Agreement

Southwest Power Pool, Inc. (SPP), in its role as the Independent Transmission Organization (ITO) for LG&E/KU, is responsible for processing and evaluating transmission service requests (TSR); performing System Impact Studies (SIS); granting or denying TSRs; evaluating and implementing electronic tags; overseeing the generator interconnection process and the expansion planning function; and conducting a stakeholder process. SPP has been deemed by FERC to be an independent and appropriate entity to perform these identified functions of the ITO. While SPP is physically removed from the LG&E/KU footprint, due diligence by LG&E/KU established that core competencies such as experience, personnel, and infrastructure, along with SPP computer software, allow SPP to perform these functions in a highly effective manner. In accordance with the ITO Agreement and LG&E/KU OATT, SPP provides independent, non-discriminatory, open access transmission service on the LG&E/KU transmission system. LG&E/KU maintains ownership of its transmission system and is ultimately responsible for providing adequate transmission service to its customers with SPP performing key transmission related functions set forth in the Tariff and the ITO Orders.

1.3 ITO Semi-Annual Report Requirements

Pursuant to Attachment P of LG&E/KU's OATT, "[t]he ITO shall report in writing to FERC every six (6) months (commencing on the six-month anniversary of the effective date of the Tariff and every six (6) months thereafter) to address (i) any concerns expressed by stakeholders and the ITO's response to same and (ii) any issues or Tariff provisions that hinder the ITO from performing its functions and responsibilities under this Attachment P and the other provisions of the Tariff." In addition, the ITO is also required to assess and report on instances of possible transmission hoarding.

2. ITO Reporting

2.1 Stakeholder Process

Attachment P and the ITO Agreement require the ITO to conduct and oversee the LG&E/KU stakeholder process. The stakeholder process provides a forum for interested parties to raise concerns and discuss with ITO management issues related to the ITO's tariff administration, planning, and other functions.

During the current reporting period, the ITO held one stakeholder meeting in Louisville, KY on May 19, 2009. This meeting was attended by twenty (20) participants. The agenda, meeting presentations, and meeting notes can be found on SPP's website at:

<http://www.spp.org/section.asp?group=1526&pageID=27>

2.2 SIS, Facilities Study (FS) and Feasibility Analysis Service (FAS)

2.2.1 Overview

Pursuant to Attachment P, the ITO is responsible for processing and evaluating all TSRs. In accordance with the procedures contained in the LG&E/KU OATT, the ITO analyzes TSRs and determines on a non-discriminatory basis whether a SIS is needed. If a SIS is required, the ITO informs the customer as soon as practical and tenders a SIS Agreement within 30 days of receipt of the customer's completed application. The customer must execute and return the SIS Agreement to the ITO within 15 days, or the customer's application shall be deemed withdrawn and the customer's deposit returned with interest. Upon receipt of the SIS Agreement, the ITO shall use due diligence to complete the SIS within 60 days. The ITO will notify the customer if it cannot complete the SIS in 60 days and also provide an estimated time of completion and reason for the extended time frame.

Where applicable, the ITO has 30 days from the SIS completion date to tender to the customer a FS Agreement, under which the customer agrees to reimburse the ITO and LG&E/KU for actual FS costs. The customer must execute and return the FS Agreement to the ITO within 15 days, or the customer's application shall be deemed withdrawn and the customer's deposit returned with interest. Upon receipt of the FS Agreement, and subject to the ITO's oversight, LG&E/KU shall use due diligence to complete the FS within 60 days. The ITO will notify the customer if LG&E/KU cannot complete the FS in 60 days and also provide an estimated time of completion and reason for the extended time frame. Within 30 days of the completion of the FS, the customer must

execute a Service Agreement or request filing of an unexecuted Service Agreement provided that the required resources are acceptable to LG&E/KU and are equivalent to the cost of the new facilities.

Pursuant to section 2.3 of the LG&E/KU Tariff and Attachment R, a customer requesting new Point-to-Point (PTP) or Network Integration Service (NITS) may request that the ITO or its designee (LG&E/KU or another third party) perform a FAS. The FAS is a preliminary study of the costs and time required to construct any upgrades or new facilities related to the new service request. A customer wanting a FAS must pay a flat rate fee and will receive the results within 30 days of executing a Feasibility Analysis Agreement. Due to the preliminary nature of the study, the FAS is not binding on the customer, LG&E/KU, or the ITO.

2.2.2 SIS, FS, and FAS Statistics

Table 1 lists the number of SIS requested during the current reporting period.

Table 1
SIS Requested (Date in Queue)
Reporting Period Ending August 31, 2009

Mar	Apr	May	Jun	Jul	Aug
4	2	1	0	0	1

Table 2 illustrates the status of all SIS that are still in the queue and have been received during the current reporting period.

Table 2
SIS and OASIS Status
Reporting Period Ending August 31, 2009

SIS Number	Oasis Number	Point of Receipt	Point of Delivery	MW Requested	Oasis Status
LGE-2009-002	1407420	MISO	LGEE	204	Study *
LGE-2009-003	1407420	MISO	LGEE	204	Study *
LGE-2009-004	1587087	PJM	EEL	103	Withdrawn
LGE-2009-005	1587088	PJM	EEL	103	Withdrawn
LGE-2009-006	1587089	PJM	EEL	103	Withdrawn
LGE-2009-007	1587090	PJM	EEL	52	Withdrawn

LGE-2009-008	1597261	LGEE	LGEE	2	Confirmed
LGE-2009-009	1597606	LGEE	LGEE	10	Confirmed
LGE-2009-010	1608344	LGEE	LGEE	560	Study
LGE-2009-011	73334948	LGEE	LGEE	1	Study

* These studies were initially completed, but the customer and E.ON did not agree with the assumptions. Therefore, a second study is being performed. As a result, these studies remain in the SIS queue as of the end of the reporting period.

Table 3 shows that the ITO completed five (5) SIS during the current reporting period:

Table 3

**SIS COMPLETED
 Reporting Period Ending August 31, 2009**

SIS Number	Oasis Number	Point of Receipt	Point of Delivery	MW Requested	Oasis Status
LGE-2009-002	1407420	MISO	LGEE	204	Study *
LGE-2009-003	1407420	MISO	LGEE	204	Study *
LGE-2009-008	1597261	LGEE	LGEE	2	Confirmed
LGE-2009-009	1597606	LGEE	LGEE	10	Confirmed
LGE-2009-010	1608344	LGEE	LGEE	560	Study

* As noted above in Table 2, the initial studies were completed, but a second study is currently being performed.

Table 4 shows that the ITO had four (4) SIS withdrawn during the current reporting period.

Table 4

**RETRACTED / WITHDRAWN SIS FOR REPORTING PERIOD
 Reporting Period Ending August 31, 2009**

SIS Number	Oasis Number	Point of Receipt	Point of Delivery	MW Requested	Oasis Status
LGE-2009-004	1587087	PJM	EI	103	Withdrawn
LGE-2009-005	1587088	PJM	EI	103	Withdrawn
LGE-2009-006	1587089	PJM	EI	103	Withdrawn
LGE-2009-007	1587090	PJM	EI	52	Withdrawn

Table 5 shows that there were no FS completed during the current reporting period.

Table 5
Summary of Completed FS
Reporting Period Ending August 31, 2009

Oasis Number	Point of Receipt	Point of Delivery	MW Requested	Start Date	Stop Date
N/A	N/A	N/A	N/A	N/A	

Table 6 shows that three (3) FAS were requested during the current reporting period and illustrates their status as of the end of the current reporting period.

Table 6
Summary of FAS
Reporting Period Ending August 31, 2009

FAS Number	Point of Receipt	Point of Delivery	MW Requested	Start Date	Stop Date	Status
LGE-2009-001	LGEE	LGEE	66	N/A	N/A	Complete *
LGE-2009-002	LGEE	LGEE	110	N/A	N/A	Study
LGE-2009-003	LGEE	LGEE	-	N/A	N/A	Study

* At the time of this report, the FAS has not resulted in a request for a SIS.

2.2.3 Stakeholder Concerns

2.2.3.1 TLR Data Review- At the May 19, 2009 stakeholder meeting, a concern was raised about the number of transmission loading relief (TLR) events called in February 2009. E.ON reported that the TLR events were called during an ice storm in Kentucky. At the request of stakeholders, the ITO agreed to review the TLR data and the information on the most frequently limited flowgates received from Tennessee Valley Authority (TVA) as the Reliability Coordinator for the LG&E/KU system. The ITO will report on this data and information at the stakeholder meeting in the Fall.

2.2.3.2 OASIS Replacement Project- At the May 19, 2009 stakeholder meeting, the ITO provided an update on the Open Access Technology, Inc. (OATI) OASIS Replacement project. During the discussion, stakeholders communicated several concerns about the conversion of data to the new OATI OASIS platform. The ITO agreed to work with the stakeholders to answer their OASIS questions, including the availability of data for billing purposes, the format for ATC data postings, and how data for the OATI project will be retrieved. See section 3.3.

2.2.3.3 DNR/NITS Study Process Change – At the May 19, 2009 stakeholder meeting, the ITO reported on changes to the tariff studies process requested by stakeholders. As part of that discussion, stakeholders asked specific questions about the changes to the DNR/NITS Study Process and the NITS Application process. Based on that discussion and feedback from the stakeholders, the ITO agreed to review the proposed changes to the DNR/NITS Process and the NITS Application and report back its conclusions or recommendations to the stakeholders.

2.3 Expansion Planning

2.3.1 Overview

Pursuant to Attachment P, the ITO is responsible for reviewing and approving all planning activities for the LG&E/KU transmission system. The ITO completed a multi-faceted review of all activities, policies, and inputs impacting E.ON U.S.'s 2008 Transmission Expansion Plan (TEP). The ITO presented its preliminary assessment of the 2008 TEP at the May 19, 2009 stakeholder meeting. The ITO is currently developing its report and will present its findings at the fall

stakeholder meeting. The final report will be prepared and posted after the stakeholder comment period following the Fall stakeholder meeting.

2.3.2 Other Planning Activities

In accordance with Attachment K, E.ON U.S. hosted the first Stakeholder Planning Committee (SPC) meeting in Louisville, KY on July 14, 2009. The SPC is a stakeholder managed committee that provides a forum for stakeholder input into the E.ON U.S. planning processes. A chairperson was appointed by the stakeholders in attendance at the July meeting and a subsequent SPC meeting was conducted on August 26, 2009. At the August meeting, the SPC developed a framework of processes and procedures for how the group would operate. Additionally, a number of proposed economic projects were discussed for the group to consider with the intent of choosing the five (5) economic projects the committee will submit to E.ON U.S. for evaluation.

2.3.3 Transmission Planning

On June 18, 2009, the Commission accepted E.ON U.S.'s compliance filing to its transmission planning process under Attachment K, subject to modification and further compliance filing. Specifically, the Commission directed E.ON U.S. to make additional changes in compliance with the following Order No. 890 planning principles:

- (i) Openness – LG&E/KU was directed to revise its weighted voting system for the SPC so that developers of transmission, generation, and demand resources are given the same weighted vote as current customers, eligible customers, and regulatory bodies because resources should be treated on a comparable basis in the planning process. LG&E/KU must also revise Attachment K to allow stakeholders to access non-confidential information and participate in non-confidential parts of the transmission planning process without having to execute a confidentiality agreement.
- (ii) Comparability – LG&E/KU was directed to revise Attachment K to clarify that demand and generation resources will be treated on a comparable basis to transmission resources. Further, Attachment K must affirmatively provide that stakeholders may propose transmission, generation, and demand resources as alternative solutions to needs on the LG&E/KU system.
- (iii) Economic Planning Studies – LG&E/KU was directed to revise Attachment K to clarify:
 - (a) any interested party may request economic planning studies;
 - (b) the process for nominating and selecting members of the Economic Expansion Planning subcommittee;
 - (c) economic planning studies can be requested to evaluate network additions or upgrades necessary to integrate any new resource on the system. LG&E/KU was also

required to revise the SIRPP process to: (a) remove any Form 715 requirement for stakeholders to receive CEII data and information; (b) require Participating Transmission Owners to disclose resource-specific data if needed in the planning process or to replicate transmission planning studies; and (c) ensure information from non-public utility transmission providers are subject to the same disclosure and confidentiality protections as applied to public utility transmission providers and stakeholders in the Southeastern Inter-Regional Participation Process (SIRPP).

On August 17, 2009, E.ON U.S. submitted revisions to Attachment K in compliance with the Commission's directives in the June 18 Order. The Commission has not acted on the compliance filing as of the date of this report.

On August 4, 2009, E.ON U.S. filed for clarification of the June 18 Order's requirement for Participating Transmission Owners to disclose resource-specific data. E.ON U.S. argued that disclosure of the resource-specific data that contains highly sensitive information would allow this data to be used for anti-competitive purposes to harm wholesale power markets. Therefore, E.ON U.S. requested the Commission confirm that E.ON U.S. can impose "confidentiality provisions" that restricts access to this information from merchant personnel. The Commission has not acted on the request for clarification as of the date of this report.

2.4 Generator Interconnection Procedures

2.4.1 Large Generator Interconnection Procedures (LGIP) Overview

An interconnection customer shall submit to the ITO an interconnection request in the form of Attachment M, Appendix 1 of the LGIP. Requests for interconnection shall be subject to an Interconnection Feasibility Study, an Interconnection SIS, and an Interconnection FS. Under the LGIP, the ITO is to use reasonable efforts to complete the Interconnection Feasibility Study within forty-five (45) days; the Interconnection SIS within ninety (90) days; and the Interconnection FS within ninety (90) or one hundred eighty (180) days depending on the cost estimate. For all studies, the ITO is to notify the interconnection customer if the study will not be completed within the time required and provide an estimated completion date and an explanation of the reasons why additional time is required.

2.4.2 Small Generator Interconnection Procedures (SGIP) Overview

An interconnection customer shall submit to the ITO an interconnection request in the form of Attachment N, Appendix 2 of the SGIP. Requests for interconnection shall be subject to an Interconnection Feasibility Study, an Interconnection SIS, and an Interconnection FS. Under the SGIP, the ITO is to use reasonable efforts to complete the Interconnection Feasibility Study within

thirty (30) days; the Interconnection SIS within thirty (30) days or forty-five (45) days depending on whether it involves distribution or transmission, respectively; and the Interconnection FS within thirty (30) or forty-five (45) days depending on whether or not upgrades are required, respectively. For all studies, the ITO is to notify the interconnection customer if the study will not be completed within the time required and provide an estimated completion date and an explanation of the reasons why additional time is required.

2.4.3 Interconnection Statistics

As shown by Table 7, the ITO has processed seven (7) requests for interconnection service during the current reporting period.

Table 7
Summary of Interconnection Requests
Reporting Period Ending August 31, 2009

Generation Interconnection Number	Nearest Town or County	State	CA	In-Service Date	Capacity	Type	Status
LGE-GIS-2007-004	Henderson County	KY	LGEE	3/31/2011	640	Combined Cycle	SIS IN PROGRESS Study delayed due to prior studies in the queue
LGE-GIS-2008-001	Wise County	VA	LGEE	12/1/2011	150	Wind	SIS IN PROGRESS Study delayed due to prior studies in the queue
LGE-GIS-2008-002	Ohio county	KY	LGEE	8/1/2010	5.4	Small Gen Synchronous	Request for SIS under review
LGE-GIS-2008-003	Sulphur	KY	LGEE	8/1/2010	9	Small Gen Synchronous	Request for SIS under review
LGE-GIS-2008-004	Stanford	KY	LGEE	8/1/2010	5.4	Small Gen Synchronous	Request for SIS under review
LGE-GIS-2009-001	Paducah	KY		5/1/2010	123.4	Pratt & Whitney FT-8 Swift Pacs	FEASIBILITY STUDY REQUESTED Study delayed due to prior studies in the queue
LGE-GIS-2009-002	Central City	KY	LGEE	4/01/2017	560	Combined cycle	FEASIBILITY STUDY REQUESTED Study delayed due to prior studies in the queue

2.4.4 Stakeholder Concerns

2.4.4.1 Generator Interconnect (GI) Studies- At the May 19, 2009 stakeholder meeting, stakeholders voiced concerns about the GI studies, including the length of time to complete the GI studies, the parameters that necessitate a GI study for a small generator, and the single queue for both small and large generators in the GI study process. The ITO and E.ON U.S. agreed to review the overall GI studies process to determine efficiencies that can be achieved to speed up the processing time; to better define when a GI study is needed for a small generator; and determine whether there are regulatory concerns and/or sufficient differences between small and large GI studies in order to establish separate queues.

3. ITO Performance

In this section of the report, the ITO will address how its ability to perform its functions and responsibilities during the current reporting period has been impacted by issues under the LG&E/KU OATT. In addition, this section will contain operational results of the ITO's processing of TSRs to assess the ITO's performance of its tariff administration function.

3.1 Proposed Tariff Changes

3.1.1 Order No. 890-A Compliance Filing

On July 13, 2009, the Commission accepted E.ON U.S.'s February 9, 2009 filing to revise LG&E/KU's OATT in compliance with Order No. 890-A.

3.2 Compensation Dispute

On April 24, 2009, SPP notified the Commission that SPP and LG&E/KU have been unable to reach agreement on the level of compensation for the ITO's additional obligations and responsibilities arising from E.ON U.S.'s Order No. 890. Order No. 890-A, and Order No. 890-B compliance filings, as well as the replacement of OASIS, that were not contemplated under the existing ITO Agreement. Both SPP and LG&E/KU agreed that the matter should be submitted to a settlement judge to assist the parties with further negotiations.

On May 18, 2009, the Commission appointed a settlement judge to oversee this matter. At the time of this report, SPP and LG&E/KU have informed the settlement judge that they have reached a settlement in principle and are continuing negotiations to finalize the settlement documents.

3.3 OASIS Update

In accordance with Attachment P, Appendix 1, SPP, as the ITO, hosts and maintains the OASIS for the LG&E/KU system. On June 24, 2009, SPP, as the ITO, changed software vendors to OATI and completed implementation of a new web OASIS/Webtrans system.

The ITO reports a seamless and smooth transition to OATI from the previous OASIS system. Nonetheless, the ITO is still working to implement further changes and improve the process, including the changes to information being displayed in some reports within OASIS and completing documentation for all aspects of the software. The ITO also plans to evaluate the lessons learned from the design, development, and installation of the project.

3.4 TSRs

Transmission customers that want to submit TSRs on the LG&E/KU system must access the LG&E/KU OASIS node at <http://www.oatioasis.com/LGEE/index.htm>. Requests may be submitted by completing the electronic form in accordance with the provisions in the Standards and Communication Protocols of LG&E/KU's OATT. The following four figures provide pertinent data on the processing of TSRs for the LG&E/KU transmission system during the current reporting period.

Figure 1 provides a comparison of confirmed TSRs versus total TSRs on the LG&E/KU transmission system for the period of March 1, 2009 through August 31, 2009. Collected data illustrates an 86.94% overall confirmation rate during this time period.

Figure 1

Total (Firm/Non Firm) Requests/Confirmations
 March 1, 2009 - August 31, 2009

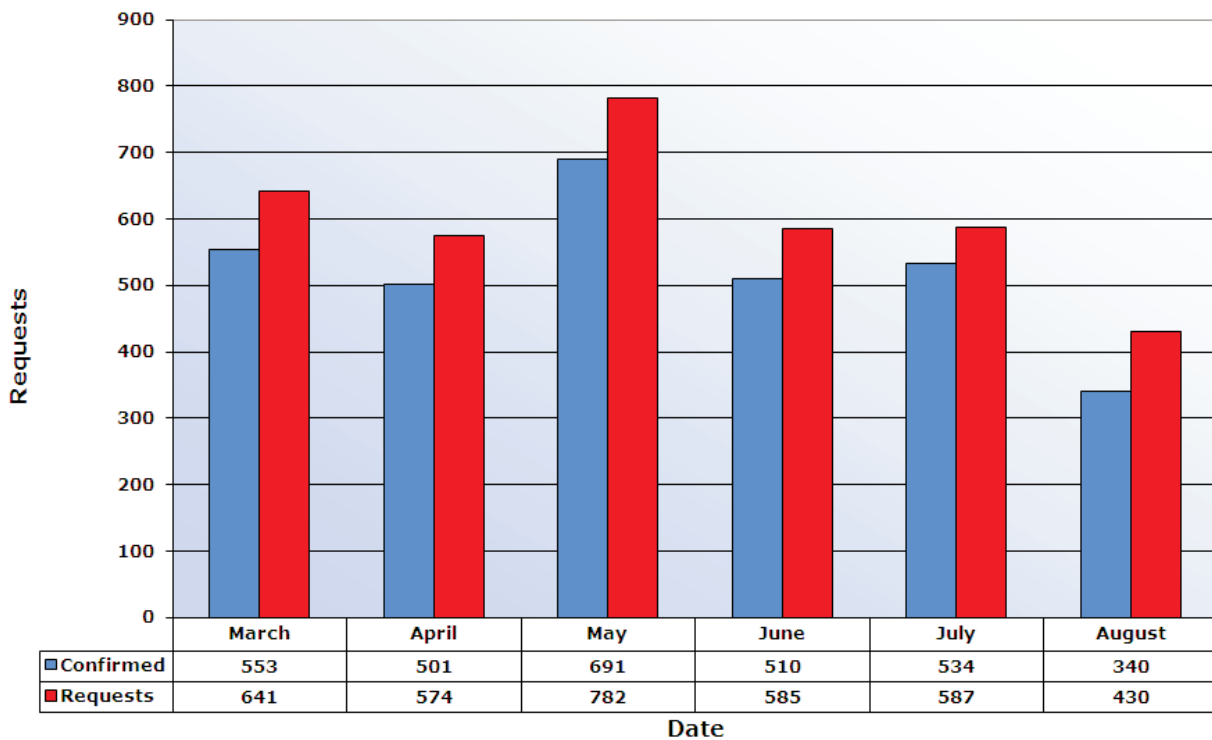
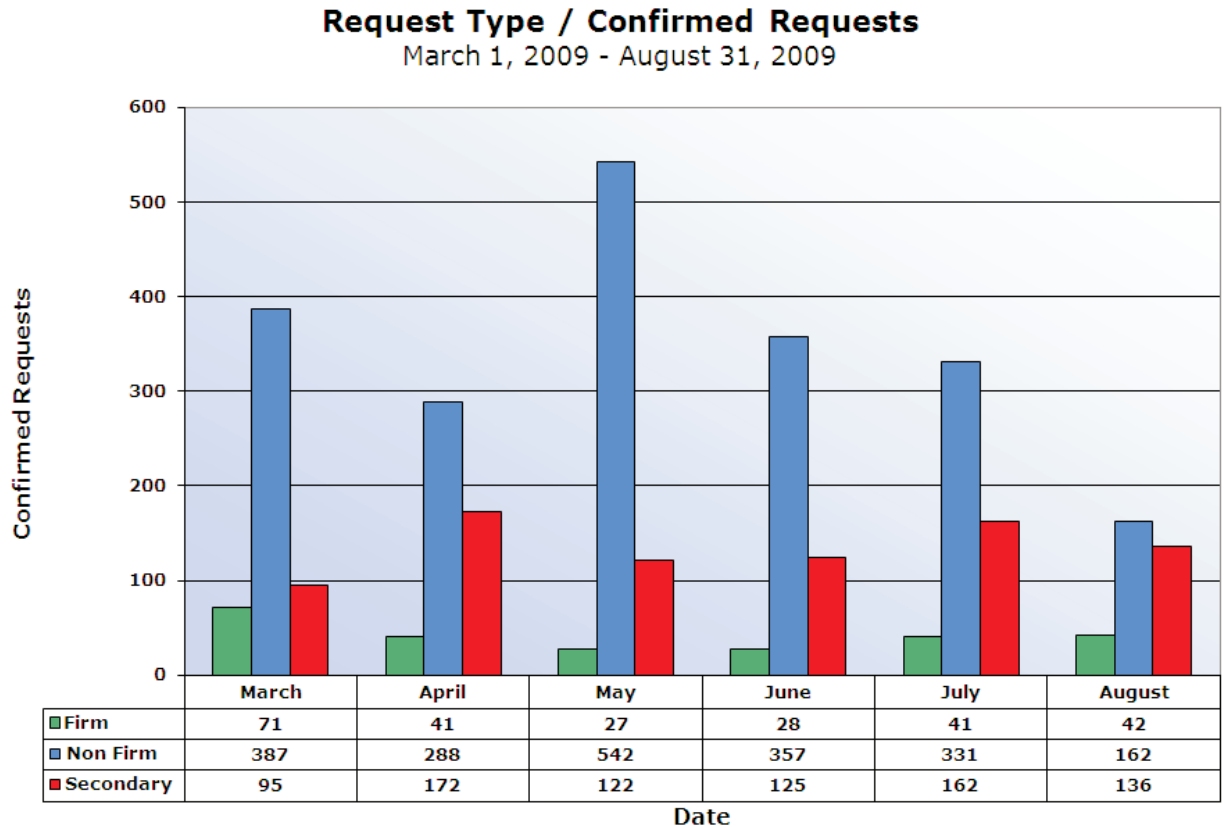


Figure 2 shows TSRs by service class (Firm, Non-Firm, and Secondary) that were submitted and confirmed by the ITO for the current reporting period.

Figure 2



Figures 3 and 4 illustrate confirmed versus total requests for each particular path for both Firm and Non-Firm TSRs for the current reporting period.

Figure 3

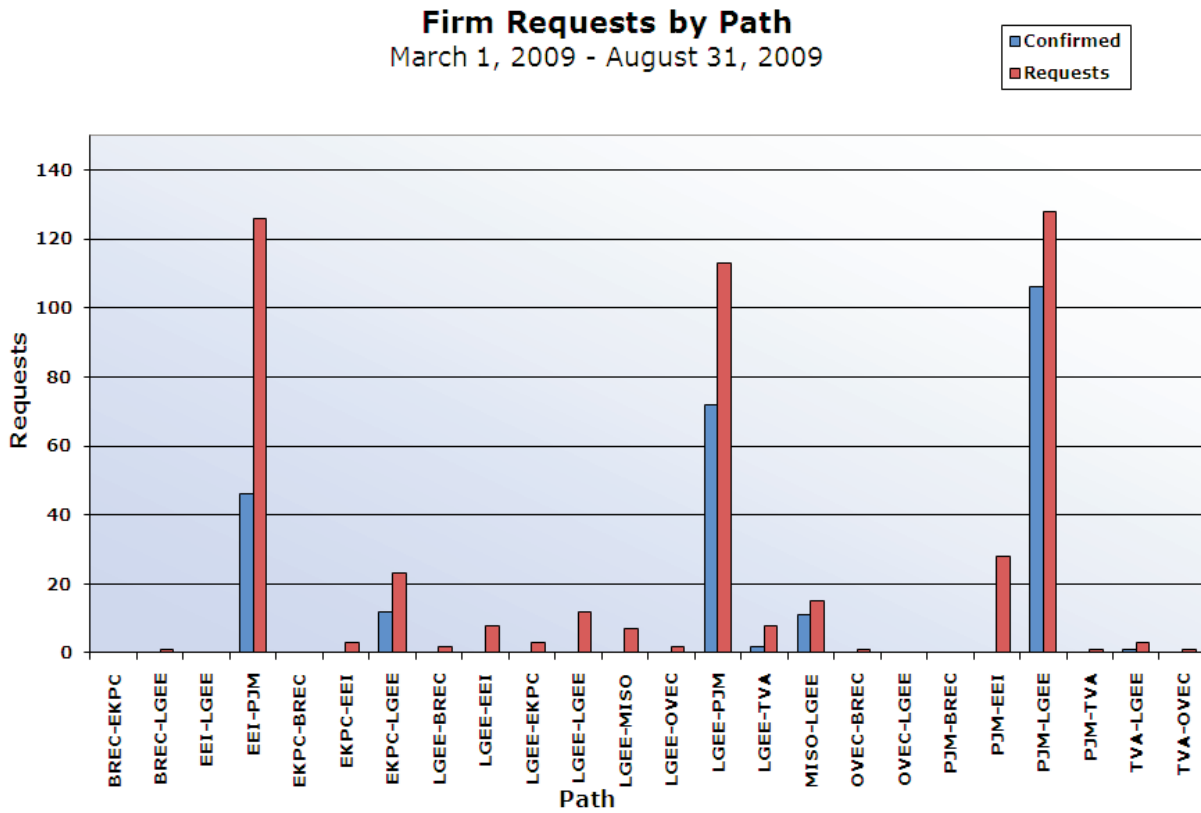
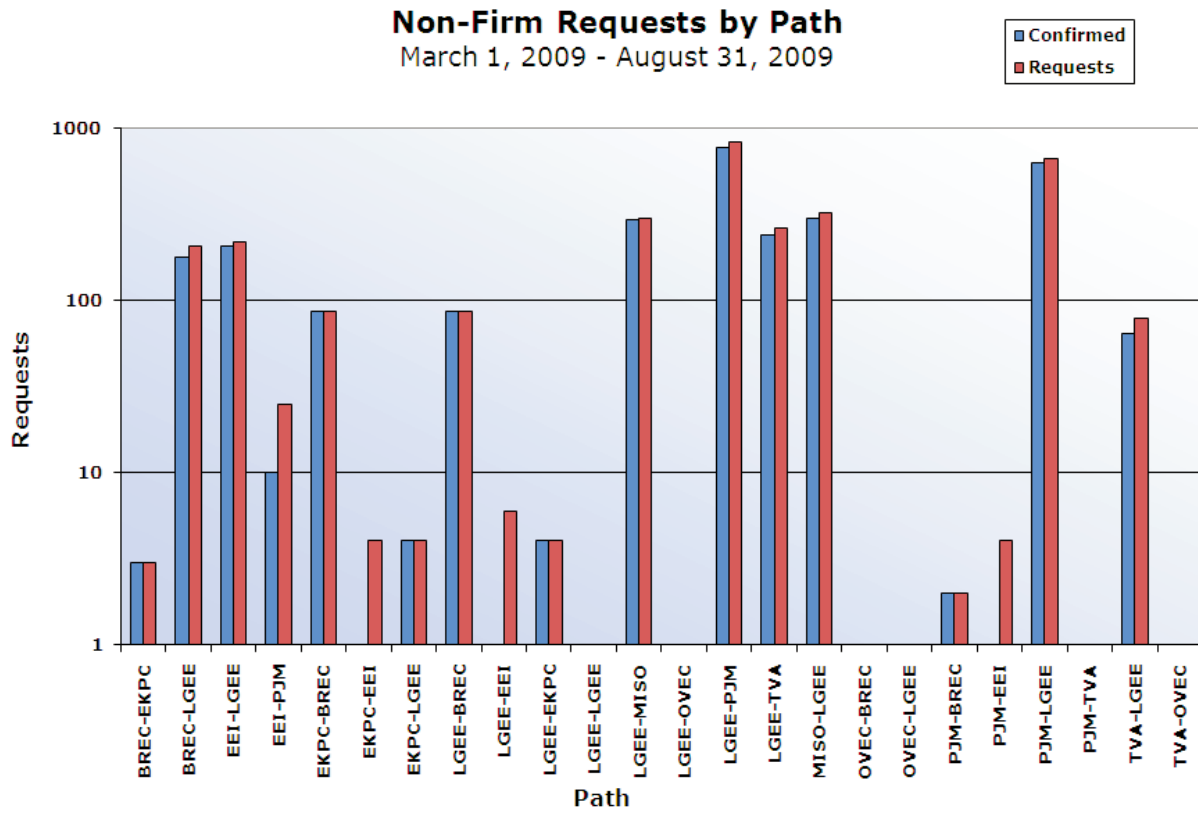


Figure 4



4. Transmission Hoarding

The ITO is charged with identifying activities by Market Participants that could potentially result in transmission capacity hoarding on the LG&E/KU system. Pursuant to section 4.1 of Appendix 1 to Attachment P of LG&E/KU's OATT, the ITO compiles monthly data on unscheduled reservations and redirected capacity to identify recurring instances that could have a potentially detrimental market impact. In addition, the ITO tracks and reports potentially detrimental scheduling practices under the following criteria: redirected firm reservations, withdrawn firm reservations, unconfirmed reservations, retracted reservations, and annulled reservations.

Paths that had no data involving the identified criteria are not listed in the respective tables below:

Table 8 shows in MWh's the amount of unscheduled Firm service by month and by path.

Table 8

Unscheduled Firm Capacity (MWh's) by Month by Path
Reporting Period ending August 31, 2009
(All values presented in MWh)

	Data	Mar	Apr	May	Jun	Jul	Aug	Grand Total
EEI/PJM	Sum of Reserved	75600	49200	29568	0	2400	13920	170688
	Sum of Scheduled	58458	48000	28101	0	2400	13920	150879
	Sum of Reserved Not Used	17142	1200	1467	0	0	0	19809
EKPC/LGEE	Sum of Reserved	7752	13680	14136	0	0	0	35568
	Sum of Scheduled	503	0	0	0	0	0	503
	Sum of Reserved Not Used	7249	13680	14136	0	0	0	35065
LGEE/EKPC	Sum of Reserved	18000	18600	18000	18600	18600	18600	110400
	Sum of Scheduled	0	0	0	0	0	0	0
	Sum of Reserved Not Used	18000	18600	18000	18600	18600	18600	110400
LGEE/MISO	Sum of Reserved	88536	85680	88536	85680	88536	88536	525504
	Sum of Scheduled	37937	44126	47558	44002	359	0	173982
	Sum of Reserved Not Used	50599	41554	40978	41678	88177	88536	351522
LGEE/PJM	Sum of Reserved	152640	114936	121416	82800	85560	93480	650832
	Sum of Scheduled	86194	62648	79631	42179	729	0	271381
	Sum of Reserved Not Used	66446	52288	41785	40621	84831	93480	379451
PJM/LGEE	Sum of Reserved	0	7200	0	0	0	0	7200
	Sum of Scheduled	0	1804	0	0	0	0	1804
	Sum of Reserved Not Used	0	5396	0	0	0	0	5396
TVA/LGEE	Sum of Reserved	46128	44640	46128	44640	46128	46128	273792
	Sum of Scheduled	0	0	0	0	0	0	0
	Sum of Reserved Not Used	46128	44640	46128	44640	46128	46128	273792

Table 9 shows the amount in MW's of retracted Firm service by month and by path.

Table 9

**Retracted Firm Capacity (MW's) by Month by Path
 Reporting Period Ending August 31, 2009**

Path	March	April	May	June	July	August
EEI-PJM	992	250	107	0	200	22
EKPC-EEI	0	0	0	0	150	0
EKPC-LGEE	18	0	0	0	0	0
LGEE-EEI	0	0	0	0	50	0
LGEE-TVA	90	0	0	0	0	0
PJM-EEI	0	307	87	0	20	412
PJM-LGEE	0	86	0	0	0	0
TVA-OVEC	0	0	35	0	0	0

Table 10 shows the amount in MW's of withdrawn Firm service by month and by path.

Table 10

**Withdrawn Firm Capacity (MW's) by Month by Path
 Reporting Period Ending August 31, 2009**

Path	March	April	May	June	July	August
EEI-PJM	410	200	109	0	0	6
LGEE-EEI	0	0	0	0	100	0
LGEE-OVEC	0	0	0	1	0	0
LGEE-PJM	352	0	52	0	0	50
MISO-LGEE	150	0	0	0	0	0
PJM-EEI	0	0	0	0	50	0
PJM-TVA	0	0	0	0	0	10

Table 11 shows the amount in MW's of redirected Firm service by month and by path.

Table 11
Redirected Firm Capacity (MW's) by Month by Path
Reporting Period Ending August 31, 2009

Path	March	April	May	June	July	August
EKPC-LGEE	37	0	0	0	0	0
LGEE-PJM	902	364	780	520	364	104
LGEE-TVA	0	0	0	104	0	0
MISO-LGEE	468	0	0	0	104	0
PJM-LGEE	312	884	104	832	1456	1664

Table 12 shows the amount in MW's of annulled Firm service by month and by path.

Table 12
Annulled Firm Capacity (MW's) by Month by Path
Reporting Period Ending August 31, 2009

Path	March	April	May	June	July	August
EKPC-LGEE	0	0	0	0	0	10
LGEE-PJM	0	0	0	0	0	525
LGEE-TVA	0	0	0	0	0	130