

March 26, 2010

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Louisville Gas & Electric Company, et al., Docket No. ER06-20-000
The ITO's Semi-Annual Report

Dear Secretary Bose:

The Southwest Power Pool, Inc. ("SPP"), as the Independent Transmission Organization ("ITO") for the Louisville Gas & Electric Company's ("LG&E") and Kentucky Utilities Company's ("KU") systems, hereby submits the ITO's Semi-Annual Report, in accordance with the Federal Energy Regulatory Commission's orders approving the establishment of the ITO and section 12.1.2 of the ITO Agreement in LG&E/KU's Open Access Transmission Tariff ("OATT").¹

The ITO will serve a copy of this report to all Interested Government Agencies and will make the report publicly available by posting it electronically on LG&E/KU's OASIS.

If there are any questions related to this matter, please contact the undersigned at the number listed above.

Respectfully submitted,

/s/ David S. Shaffer
David S. Shaffer

Counsel for the ITO

Attachment

¹ See Louisville Gas & Electric Co., et al., 114 FERC ¶ 61,282, order on reh'g, 116 FERC ¶ 61,020, order on compliance, 116 FERC ¶ 61,019 (2006), reh'g denied, 118 FERC ¶ 61,158 (2007).



**Independent Transmission
Organization (ITO) for LG&E/KU
Semi-Annual Report
September 2009 – February 2010**

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1. Overview

1.1 E.ON U.S.

Louisville Gas & Electric Company (LG&E) and the Kentucky Utilities Company (KU) are operating subsidiaries of E.ON U.S. (formerly LG&E Energy LLC), a diversified energy services company that is a wholly-owned subsidiary of E.ON AG. They own, among other things, an integrated electric transmission system which currently provides open access transmission service within the LG&E/KU footprint in accordance with LG&E/KU's Open Access Transmission Tariff (OATT or Tariff) filed with FERC on October 7, 2005, in Docket No. ER06-20-000. Throughout this report, the terms "E.ON U.S." and "LG&E/KU" are used interchangeably to describe the LG&E/KU transmission systems.

1.2 Duties Pursuant to the ITO Agreement

Southwest Power Pool, Inc. (SPP), in its role as the Independent Transmission Organization (ITO) for LG&E/KU, is responsible for processing and evaluating transmission service requests (TSR); performing System Impact Studies (SIS); granting or denying TSRs; evaluating and implementing electronic tags; overseeing the generator interconnection process and the expansion planning function; and conducting a stakeholder process. SPP has been deemed by FERC to be an independent and appropriate entity to perform these identified functions. SPP is physically removed from the LG&E/KU footprint, due diligence by LG&E/KU established that core competencies such as experience, personnel, and infrastructure, along with SPP computer software, allow SPP to perform these functions in a highly effective manner. In accordance with the ITO Agreement and LG&E/KU OATT, SPP oversees the provision of non-discriminatory, open access transmission service on the LG&E/KU transmission system. LG&E/KU maintains ownership of its transmission system and is ultimately responsible for providing adequate transmission service to its customers with SPP performing key transmission related functions set forth in the Tariff and the ITO Orders.

1.3 ITO Semi-Annual Report Requirements

Pursuant to Attachment P of LG&E/KU's OATT, "[t]he ITO shall report in writing to FERC every six (6) months (commencing on the six-month anniversary of the effective date of the Tariff and every six (6) months thereafter) to address (i) any concerns expressed by stakeholders and the ITO's response to same and (ii) any issues or Tariff provisions that hinder the ITO from performing its functions and responsibilities under this Attachment P and the other provisions of the Tariff." In addition, the ITO is also required to assess and report on instances of possible transmission hoarding.

1.4 Termination of ITO Agreement

During this reporting period, E.ON U.S. and SPP filed a joint notice to terminate the ITO Agreement, effective September 1, 2010, i.e., the end of the ITO Agreement's initial term.

In addition, E.ON U.S. submitted tariff revisions to modify E.ON U.S.'s method of complying with the requirements of Order Nos. 888, 889, and 890, *et seq.* and to otherwise satisfy certain conditions imposed on E.ON U.S. in connection with E.ON U.S.'s merger and subsequent withdrawal from the Midwest Independent Transmission System Operator. In particular, E.ON U.S. requested Commission approval to reassume the tariff administration and other functions ceded to the ITO following termination of the ITO Agreement.

The Commission did not act on either of these matters during this reporting period.

2. ITO Reporting

2.1 Stakeholder Process

Attachment P and the ITO Agreement require the ITO to conduct and oversee the LG&E/KU stakeholder process. The stakeholder process provides a forum for interested parties to raise concerns and discuss with ITO management issues related to the ITO's tariff administration, planning, and other functions.

During the current reporting period, the ITO held one stakeholder meeting in Louisville, KY on November 18, 2009. This meeting was attended by twenty-eight (28) participants. The agenda, meeting presentations, and meeting notes can be found on SPP's website at:

<http://www.spp.org/section.asp?group=1632&pageID=27>

2.2 SIS, Facilities Study (FS) and Feasibility Analysis Service (FAS)

2.2.1 Overview

Pursuant to Attachment P, the ITO is responsible for processing and evaluating all TSRs. In accordance with the procedures contained in the LG&E/KU OATT, the ITO analyzes TSRs and determines on a non-discriminatory basis whether a SIS is needed. If a SIS is required, the ITO informs the customer as soon as practical and tenders a SIS Agreement within 30 days of receipt of the customer's completed application. The customer must execute and return the SIS Agreement to the ITO within 15 days, or the customer's application shall be deemed withdrawn and the customer's deposit returned with interest. Upon receipt of the SIS Agreement, the ITO shall use due diligence to complete the SIS within 60 days. The ITO will notify the customer if it cannot complete the SIS in 60 days and also provide an estimated time of completion and reason for the extended time frame.

Where applicable, the ITO has 30 days from the SIS completion date to tender to the customer a FS Agreement, under which the customer agrees to reimburse the ITO and LG&E/KU for actual FS costs. The customer must execute and return the FS Agreement to the ITO within 15 days, or the customer's application shall be deemed withdrawn and the customer's deposit returned with interest. Upon receipt of the FS Agreement, and subject to the ITO's oversight, LG&E/KU shall use due diligence to complete the FS within 60 days. The ITO will notify the customer if LG&E/KU cannot complete the FS in 60 days and also provide an estimated time of completion and reason for the extended time frame. Within 30 days of the completion of the FS, the customer must

execute a Service Agreement or request filing of an unexecuted Service Agreement provided that the required resources are acceptable to LG&E/KU and are equivalent to the cost of the new facilities.

Pursuant to section 2.3 of the LG&E/KU Tariff and Attachment R, a customer requesting new Point-to-Point (PTP) or Network Integration Service (NITS) may request that the ITO or its designee (LG&E/KU or another third party) perform a FAS. The FAS is a preliminary study of the costs and time required to construct any upgrades or new facilities related to the new service request. A customer wanting a FAS must pay a flat rate fee and will receive the results within 30 days of executing a Feasibility Analysis Agreement. Due to the preliminary nature of the study, the FAS is not binding on the customer, LG&E/KU, or the ITO.

2.2.2 SIS, FS, and FAS Statistics

Table 1 lists the number of SIS requested during the current reporting period.

Table 1
SIS Requested (Date in Queue)
Reporting Period Ending February 28, 2010

Sep	Oct	Nov	Dec	Jan	Feb
2	0	2	4	5	0

Table 2 illustrates the status of all SIS that are still in the queue and have been received during the current reporting period.

Table 2
SIS and OASIS Status
Reporting Period Ending February 28, 2010

SIS Number	Oasis Number	Point of Receipt	Point of Delivery	MW Requested	Oasis Status
LGE-2009-012	73409396	LGEE	MISO	52	Confirmed
LGE-2009-013	73409397	LGEE	PJM	103	Confirmed *
LGE-2009-014	73578491	LGEE	LGEE	5-9	Confirmed
LGE-2009-015	73613325	LGEE	LGEE	240	Retracted
LGE-2009-016	73653392	LGEE	LGEE	1	Study
LGE-2009-017	73671359	LGEE	PJM	3	Accepted
LGE-2009-018	73690166	EKPC	BREC	103	Study

LGE-2009-019	73704443	LGEE	LGEE	3	Study
LGE-2010-001	73773883	LGEE	LGEE	690	Study
LGE-2010-002	73773897	PJM	LGEE	99	Study
LGE-2010-003	73773903	PJM	LGEE	11	Study
LGE-2010-004	73789346	LGEE	LGEE	26	Study
N/A	73757306	LGEE	MISO	67	Confirmed **

* A counteroffer was sent to the customer that included the full amount of service (103 MW) for the first year of the request and 53 MW for the remaining four years of the requested service.

This counteroffer was accepted by the customer in lieu of a FS and was confirmed on the OASIS.

** This service request was submitted in the SIS queue on the OASIS. This request was a renewal and fell under the grandfathered agreement. The ITO determined no SIS was needed and no study number was assigned to the request. The requested service was confirmed on the OASIS.

Table 3 shows that the ITO completed five (5) SIS during the current reporting period:

Table 3

**SIS COMPLETED
Reporting Period Ending February 28, 2010**

SIS Number	Oasis Number	Point of Receipt	Point of Delivery	MW Requested	Oasis Status
LGE-2009-011	73335329	LGEE	LGEE	1	Withdrawn
LGE-2009-012	73409396	MISO	LGEE	52	Confirmed
LGE-2009-013	73409397	LGEE	LGEE	103	Confirmed *
LGE-2009-014	73578491	LGEE	LGEE	5-9	Confirmed
LGE-2009-016	73653392	LGEE	LGEE	1	Study

* As noted above, a counteroffer was made to the customer.

Table 4 shows that the ITO had two (2) SIS withdrawn during the current reporting period.

Table 4

**RETRACTED / WITHDRAWN SIS FOR REPORTING PERIOD
Reporting Period Ending February 28, 2010**

SIS Number	Oasis Number	Point of Receipt	Point of Delivery	MW Requested	Oasis Status
LGE-2009-011	73335329	LGEE	LGEE	1	Withdrawn
LGE-2009-015	73613325	LGEE	LGEE	240	Retracted

Table 5 shows that there were no FS completed during the current reporting period.

Table 5

**Summary of Completed FS
Reporting Period Ending February 28, 2010**

Oasis Number	Point of Receipt	Point of Delivery	MW Requested	Start Date	Stop Date
N/A	N/A	N/A	N/A	N/A	

Table 6 shows that one (1) FAS were requested during the current reporting period and illustrates its status as of the end of the current reporting period.

Table 6

**Summary of FAS
Reporting Period Ending February 28, 2010**

FAS Number	Point of Receipt	Point of Delivery	MW Requested	Start Date	Stop Date	OASIS Status
LGE-2009-004	LGEE	LGEE	3	03/01/2011	03/01/2016	SIS LGE-2009- 019

2.2.3 Stakeholder Concerns

2.2.3.1 TLR Data Review- At the November 18, 2009 stakeholder meeting, a concern was raised about the number of transmission loading relief (TLR) events called during the summer months. E.ON U.S. reported that the TLR events could have been caused by a scheduled outage in the area. At the request of stakeholders, the ITO agreed to review the TLR data and the information on the five most frequently limited flowgates to determine the number of days these flowgates were constrained. The ITO will report on this data and information at the stakeholder meeting in the spring.

2.2.3.2 OASIS Replacement Project- At the November 18, 2009 stakeholder meeting, the ITO reported the new OATi OASIS was implemented on June 26, 2009. Stakeholders had several questions on specific data, including clarification on the use of flowgate file names, Priority 7 Non-Firm Service, and individual customer access to data. The stakeholders also asked whether data will be available within OASIS after a contract is terminated. The ITO responded that the data is public information and it will continue to be available as it is today. E.ON U.S. stated that generally the OATi tool should remain the same, but some small changes in OATi may be seen in September 2010.

2.2.3.3 Flowgate Methodology Presentation – At the May 2009 stakeholder meeting, stakeholders asked for an explanation of the difference between the models used for ATC calculations and models used for real-time reliability. In response to this request, Nate Schweighart of TVA gave a presentation on available flowgate capability and the AFC methodology at the November 18, 2009 stakeholder meeting. He explained the models used to calculate ATC are offline and pull data from TVA's SDX, which is the system utilities use to report their forecasts. In contrast, the models used for real-time reliability look at changes that occur in real-time.

2.2.3.4 Transition Plan for ITO Contract Termination- At the November 18, 2009 stakeholder meeting, stakeholders asked if there was a transition plan in place for the termination of the ITO contract. Both the ITO and E.ON U.S. responded that business will continue as usual until the Commission acts on E.ON U.S.'s

pending filing for E.ON U.S. to reassume the tariff administration and other functions ceded to the ITO. See supra section 1.4. The goal will be to make the transition as smooth as possible. E.ON U.S. reported that the AFC models will remain the same and TVA will remain the Reliability Coordinator.

2.3 Expansion Planning

2.3.1 Overview

Pursuant to Attachment P, the ITO is responsible for reviewing and approving all planning activities for the LG&E/KU transmission system. The ITO completed a multi-faceted review of all activities, policies, and inputs impacting E.ON U.S.'s 2008 Transmission Expansion Plan (TEP). The ITO presented its final assessment of the 2008 TEP at the November 18, 2009 stakeholder meeting. The ITO posted its final report on OASIS on December 31, 2009.

During this reporting period, the ITO received and started its initial assessment of E.ON U.S.'s 2009 TEP. The ITO intends to work diligently to complete its review and present its final assessment prior to the fall stakeholder meeting.

2.3.2 Other Planning Activities

In accordance with Attachment K, E.ON U.S. hosted the first Stakeholder Planning Committee (SPC) meeting in Louisville, KY on July 14, 2009. The SPC is a stakeholder managed committee that provides a forum for stakeholder input into the E.ON U.S. planning processes. A chairperson was appointed by the stakeholders in attendance at the July meeting and a subsequent SPC meeting was conducted on August 26, 2009. At the August meeting, the SPC developed a framework of processes and procedures for how the group would operate.

Subsequently, the SPC has been holding meetings each month to create a list of five (5) economic projects the group will submit to E.ON U.S. for evaluation in its planning process. Stakeholders are requested to submit their suggestions for eligible projects by March 29, 2010. The SPC will then select the five (5) projects to be studied prior to the SPC meeting in May 2010.

2.3.3 Transmission Planning

On June 18, 2009, the Commission accepted E.ON U.S.'s compliance filing to its transmission planning process under Attachment K, subject to modification and further compliance filing. Specifically, the Commission found that E.ON U.S. had complied with Order No. 890's transmission planning principles for coordination, information exchange, dispute resolution,

regional participation, cost allocation, and recovery of planning costs. The Commission also determined that E.ON U.S. had not fully complied with the principles for openness, comparability, and economic planning studies and directed E.ON U.S. to file further modifications. E.ON U.S. submitted revisions to Attachment K in compliance with the Commission's directives on August 17, 2009. The Commission has not acted on the compliance filing during this reporting period.

On August 4, 2009, E.ON U.S. filed for clarification of the June 18 Order's requirement for Participating Transmission Owners to disclose resource-specific data. E.ON U.S. argued that disclosure of the resource-specific data that contains highly sensitive information would allow this data to be used for anti-competitive purposes to harm wholesale power markets. Therefore, E.ON U.S. requested the Commission confirm that E.ON U.S. can impose "confidentiality provisions" that restricts access to this information from merchant personnel. The Commission did not act on the request for clarification during the period covered by this report.

On November 6, 2009, E.ON U.S. submitted a revision to Attachment K to change the weighted vote allocations for the SPC. The Commission had not acted on the proposed revision by the end of the current reporting period.

2.4 Generator Interconnection Procedures

2.4.1 Large Generator Interconnection Procedures (LGIP) Overview

An interconnection customer shall submit to the ITO an interconnection request in the form of Attachment M, Appendix 1 of the LGIP. Requests for interconnection shall be subject to an Interconnection Feasibility Study, an Interconnection SIS, and an Interconnection FS. Under the LGIP, the ITO is to use reasonable efforts to complete the Interconnection Feasibility Study within forty-five (45) days; the Interconnection SIS within ninety (90) days; and the Interconnection FS within ninety (90) or one hundred eighty (180) days depending on the cost estimate. For all studies, the ITO is to notify the interconnection customer if the study will not be completed within the time required and provide an estimated completion date and an explanation of the reasons why additional time is required.

2.4.2 Small Generator Interconnection Procedures (SGIP) Overview

An interconnection customer shall submit to the ITO an interconnection request in the form of Attachment N, Appendix 2 of the SGIP. Requests for interconnection shall be subject to an Interconnection Feasibility Study, an Interconnection SIS, and an Interconnection FS. Under the SGIP, the ITO is to use reasonable efforts to complete the Interconnection Feasibility Study within thirty (30) days; the Interconnection SIS within thirty (30) days or forty-five (45) days depending

on whether it involves distribution or transmission, respectively; and the Interconnection FS within thirty (30) or forty-five (45) days depending on whether or not upgrades are required, respectively. For all studies, the ITO is to notify the interconnection customer if the study will not be completed within the time required and provide an estimated completion date and an explanation of the reasons why additional time is required.

2.4.3 Interconnection Statistics

As shown by Table 7, the ITO has processed nine (9) requests for interconnection service during the current reporting period.

Table 7
Summary of Interconnection Requests
Reporting Period Ending February 28, 2010

Generation Interconnection Number	Nearest Town or County	State	CA	In-Service Date	Capacity	Type	Status
LGE-GIS-2007-004	Henderson County	KY	LGEE	3/31/2011	640	Combined Cycle	SIS IN PROGRESS ¹
LGE-GIS-2008-001	Wise County	VA	LGEE	12/1/2011	150	Wind	SIS delayed due to prior studies in the queue
LGE-GIS-2008-002	Ohio county	KY	LGEE	8/1/2010	5.4	Small Gen Synchronous	SIS delayed due to prior studies in the queue
LGE-GIS-2008-003	Sulphur	KY	LGEE	8/1/2010	9	Small Gen Synchronous	SIS delayed due to prior studies in the queue
LGE-GIS-2008-004	Stanford	KY	LGEE	8/1/2010	5.4	Small Gen Synchronous	SIS delayed due to prior studies in the queue
LGE-GIS-2009-001	Paducah	KY	LGEE	5/1/2010	123.4	Pratt & Whitney FT-8 Swift Pacs	SIS delayed due to prior studies in the queue
LGE-GIS-2009-002	Central City	KY	LGEE	4/1/2017	560	Combined cycle	WITHDRAWN

¹ Issues arising in connection with this interconnection request were brought before the Staff of FERC's Dispute Resolution Services (DRS). A meeting with DRS was held on January 22, 2010, and attended by SPP, E.ON U.S., and the generator (Cash Creek Generation LLC). As a result of that meeting, the parties agreed to present the issues regarding LGE-GIS-2007-004 in a joint petition for declaratory order to be filed with FERC in early, second-quarter, 2010.

LGE-GIS-2009-003	Central City	KY	LGEE	4/1/2017	690	Combined Cycle	SIS REQUESTED Study delayed due to prior studies in the queue
LGE-GIS-2009-004	Bedford	KY	LGEE	5/1/2010	35	Steam Turbine	SIS REQUESTED Study delayed due to prior studies in the queue

2.4.4 Stakeholder Concerns

2.4.4.1 Generator Interconnect (GI) Studies- At the November 18, 2009 stakeholder meeting, the ITO answered questions on the queue process. Next, the ITO clarified that GI studies for small generators cannot be separated out and must stay in the linear queue, but customers can use a set of assumptions of studies ahead of them in the queue. The ITO also responded that upgrade information from a FS has to be in place before the next SIS can be started. The ITO confirmed that the queue list on OASIS is updated weekly. Finally, the ITO and E.ON U.S. agreed to continue to review the overall GI studies process to determine efficiencies that can be achieved to speed up the processing time.

3. ITO Performance

In this section of the report, the ITO will address how its ability to perform its functions and responsibilities during the current reporting period has been impacted by issues under the LG&E/KU OATT. In addition, this section will contain operational results of the ITO's processing of TSRs to assess the ITO's performance of its tariff administration function.

3.1 Compensation Dispute

On April 24, 2009, SPP notified the Commission that SPP and LG&E/KU have been unable to reach agreement on the level of compensation for the ITO's additional obligations and responsibilities arising from E.ON U.S.'s Order No. 890, Order No. 890-A, and Order No. 890-B compliance filings, as well as the replacement of OASIS, that were not contemplated under the existing ITO Agreement. Both SPP and LG&E/KU agreed that the matter should be submitted to a settlement judge to assist the parties with further negotiations.

On October 19, 2009, SPP and LG&E/KU submitted a settlement agreement and an Amended and Restated ITO Agreement resolving the compensation dispute. On November 24, 2009, the settlement judge certified the Uncontested Settlement to the Commission. On January 5, 2010, the Commission approved the settlement.

3.2 TSRs

Transmission customers that want to submit TSRs on the LG&E/KU system must access the LG&E/KU OASIS node at <http://www.oatioasis.com/LGEE/index.htm>. Requests may be submitted by completing the electronic form in accordance with the provisions in the Standards and Communication Protocols of LG&E/KU's OATT. The following four figures provide pertinent data on the processing of TSRs for the LG&E/KU transmission system during the current reporting period.

Figure 1 provides a comparison of confirmed TSRs versus total TSRs on the LG&E/KU transmission system for the period of September 1, 2009 through February 28, 2010. Collected data illustrates a 90.87% overall confirmation rate during this time period.

Figure 1

Total (Firm-Non Firm) Requests/Confirmations
 September 1, 2009 - February 28, 2010

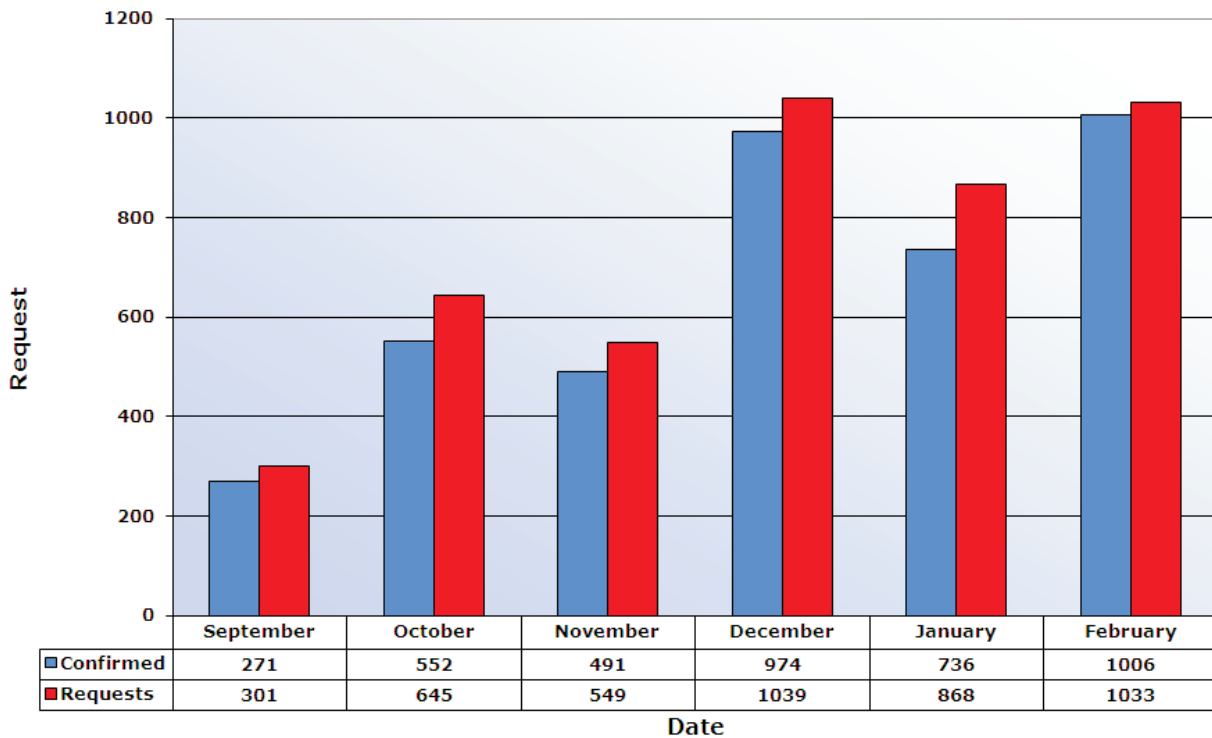
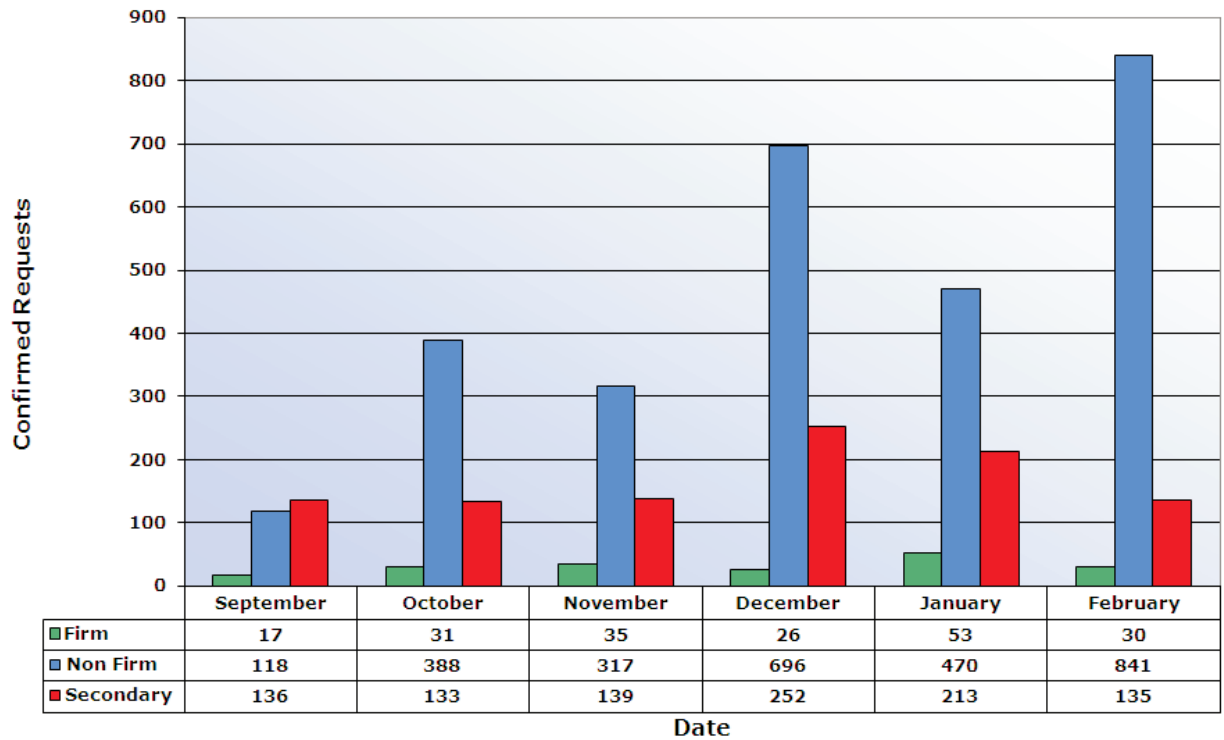


Figure 2 shows TSRs by service class (Firm, Non-Firm, and Secondary) that were submitted and confirmed by the ITO for the current reporting period.

Figure 2

Request Type / Confirmed Requests
 September 1, 2009 - February 28, 2010



Figures 3 and 4 illustrate confirmed versus total requests for each particular path for both Firm and Non-Firm TSRs for the current reporting period.

Figure 3

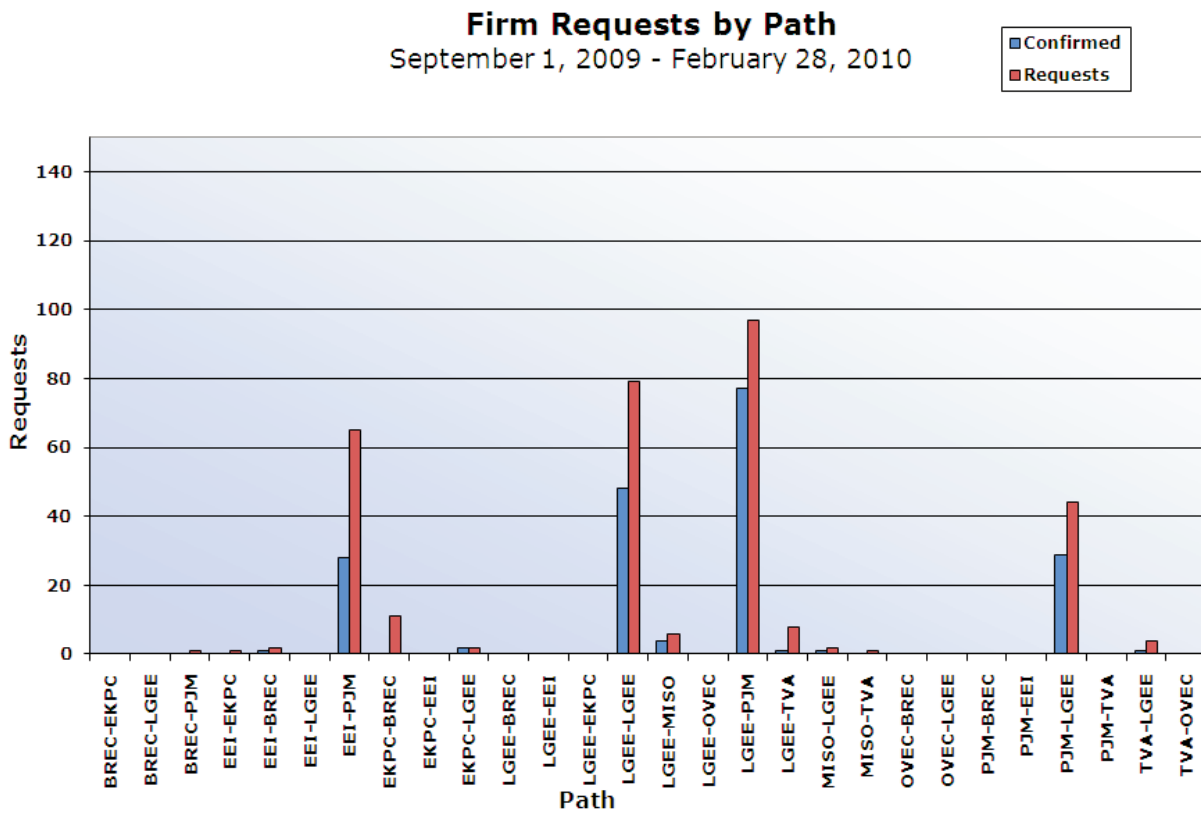
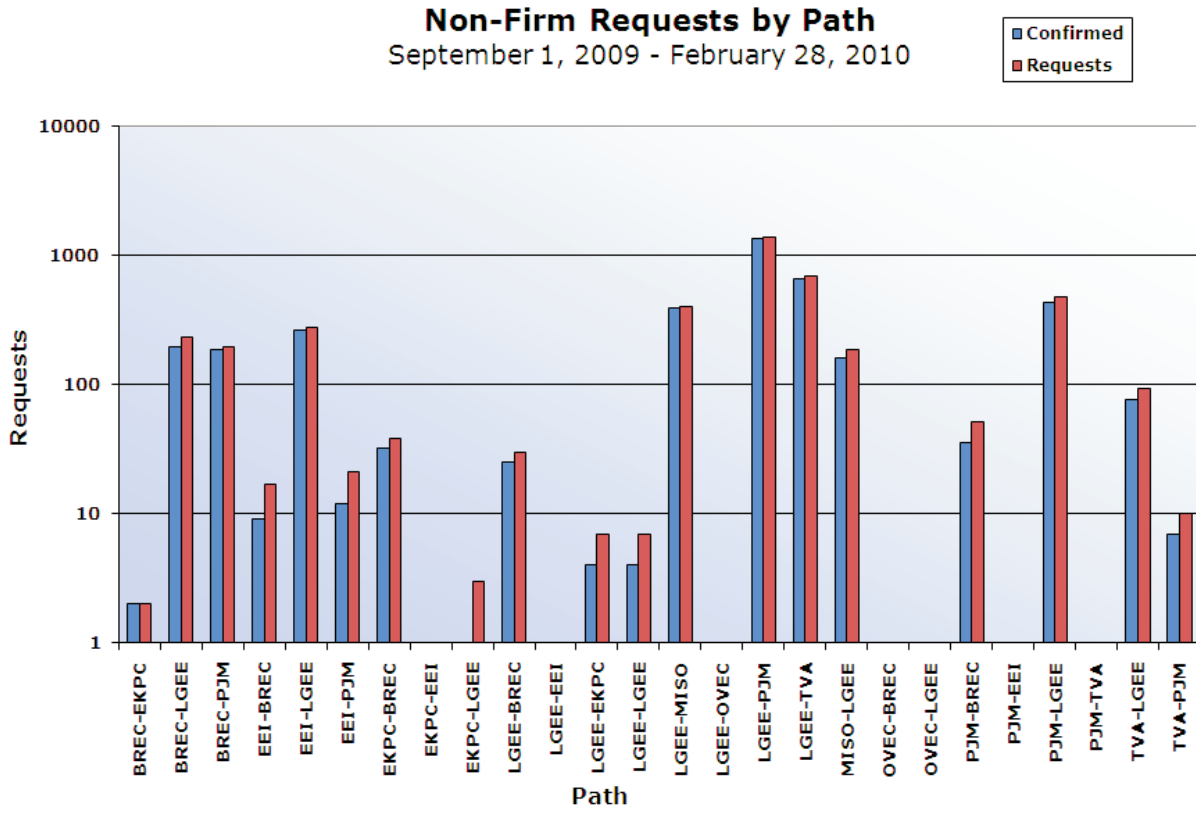


Figure 4



4. Transmission Hoarding

The ITO is charged with identifying activities by Market Participants that could potentially result in transmission capacity hoarding on the LG&E/KU system. Pursuant to section 4.1 of Appendix 1 to Attachment P of LG&E/KU's OATT, the ITO compiles monthly data on unscheduled reservations and redirected capacity to identify recurring instances that could have a potentially detrimental market impact. In addition, the ITO tracks and reports potentially detrimental scheduling practices under the following criteria: redirected firm reservations, withdrawn firm reservations, unconfirmed reservations, retracted reservations, and annulled reservations.

Paths that had no data involving the identified criteria are not listed in the respective tables below.

Table 8 shows in MWh's the amount of unscheduled Firm service by month and by path.

Table 8

Unscheduled Firm Capacity (MWh's) by Month by Path
Reporting Period ending February 28, 2010
(All values presented in MWh)

	Data	Sep	Oct	Nov	Dec	Jan	Feb	Grand Total
EEI/BREC	Sum of Reserved	0	0	0	2400	0	0	2400
	Sum of Scheduled	0	0	0	2300	0	0	2300
	Sum of Reserved Not Used	0	0	0	100	0	0	100
EEI/PJM	Sum of Reserved	3528	21528	52493	2400	0	2400	82349
	Sum of Scheduled	3528	19020	49643	2300	0	1600	76091
	Sum of Reserved Not Used	0	2508	2850	100	0	800	6258
EKPC/LGEE	Sum of Reserved	0	504	0	0	0	0	504
	Sum of Scheduled	0	169	0	0	0	0	169
	Sum of Reserved Not Used	0	335	0	0	0	0	335
LGEE/EKPC	Sum of Reserved	18000	18600	18000	18600	18600	16800	108600
	Sum of Scheduled	0	0	0	0	0	0	0
	Sum of Reserved Not Used	18000	18600	18000	18600	18600	16800	108600
LGEE/LGEE	Sum of Reserved	0	0	31200	3072	0	14616	48888
	Sum of Scheduled	0	0	0	0	0	0	0
	Sum of Reserved Not Used	0	0	31200	3072	0	14616	48888
LGEE/MISO	Sum of Reserved	64620	62348	60304	55204	59916	45960	348352
	Sum of Scheduled	44104	2805	2028	29386	24226	39158	141707
	Sum of Reserved Not Used	20516	59543	58276	25818	35690	6802	206645

LGEE/PJM	Sum of Reserved	83848	100257	98887	94793	149876	162592	690253
	Sum of Scheduled	38192	21210	17149	50305	32374	72618	231848
	Sum of Reserved Not Used	45640	79047	81738	44488	117502	89974	458389
LGEE/TVA	Sum of Reserved	0	0	0	0	1248	0	1248
	Sum of Scheduled	0	0	0	0	884	0	884
	Sum of Reserved Not Used	0	0	0	0	364	0	364
PJM/LGEE	Sum of Reserved	5824	0	0	1092	16276	0	23192
	Sum of Scheduled	100	0	0	104	6116	0	6320
	Sum of Reserved Not Used	5724	0	0	988	10160	0	16872
TVA/LGEE	Sum of Reserved	44640	46128	44640	46128	49478	41664	272678
	Sum of Scheduled	0	0	0	0	2400	0	2400
	Sum of Reserved Not Used	44640	46128	44640	46128	47078	41664	270278

Table 9 shows the amount in MW's of retracted Firm service by month and by path.

Table 9

**Retracted Firm Capacity (MW's) by Month by Path
Reporting Period Ending February 28, 2010**

Path	Sep	Oct	Nov	Dec	Jan	Feb
BREC-PJM	0	0	0	0	120	0
EI-PJM	97	553	547	0	412	0
EKPC-BREC	0	50	0	0	0	0
LGEE-LGEE	0	0	240	573	0	0
LGEE-PJM	0	0	0	0	250	51
LGEE-TVA	0	544	0	0	0	0

Table 10 shows the amount in MW's of withdrawn Firm service by month and by path.

Table 10

**Withdrawn Firm Capacity (MW's) by Month by Path
Reporting Period Ending February 28, 2010**

Path	Sep	Oct	Nov	Dec	Jan	Feb
EI-BREC	0	0	0	100	0	0
EI-PJM	100	100	247	0	0	200
EKPC-BREC	0	30	0	0	0	0
LGEE-LGEE	0	0	62	87	0	0

LGEE-MISO	0	0	0	0	0	0
LGEE-PJM	35	0	0	0	0	0
LGEE-TVA	0	152	0	0	0	0
PJM-LGEE	0	0	0	0	96	0
TVA-LGEE	0	0	0	0	52	0

Table 11 shows the amount in MW's of redirected Firm service by month and by path.

Table 11

**Redirected Firm Capacity (MW's) by Month by Path
Reporting Period Ending February 28, 2010**

Path	Sep	Oct	Nov	Dec	Jan	Feb
LGEE-MISO	0	52	0	0	0	0
LGEE-PJM	346	832	676	676	416	884
LGEE-TVA	0	0	0	0	52	0
MISO-LGEE	0	0	0	52	0	0
PJM-LGEE	312	0	0	52	728	416

Table 12 shows the amount in MW's of annulled Firm service by month and by path.

Table 12

**Annulled Firm Capacity (MW's) by Month by Path
Reporting Period Ending February 28, 2010**

Path	Sep	Oct	Nov	Dec	Jan	Feb
LGEE-LGEE	0	0	0	0	1	0