Southwest Power Pool
SPP QPR STUDY MEETING
January 11, 2008
Marriott Houston, Texas

• Summary of Action Items •

1. SPP will provide Entergy with a budgetary estimate for study
2. SPP will check base case year with ERCOT
3. SPP to schedule market power analysis kickoff in January 2008
4. Mak Nagle, SPP, will coordinate discussion of data required for transmission planning data.
5. Charles Cates, SPP, to send ETR links of SPP posted economic study results
6. Charles Cates, SPP, will coordinate discussion list of data required for economic study data.
7. SPP and Entergy Legal Counsel will discuss the communication process
8. Heather Starnes will coordinate the communication of stakeholder meetings to SPP, ICT, and ERCOT Stakeholders.
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- M I N U T E S -

Agenda Item 1 – Introduction

Mark Rossi, Accenture / SPP, called the meeting to order at 10 a.m. The following individuals were in attendance:

- Pat Bourne, SPP
- Charles Cates, SPP
- Les Dillahunty, SPP
- Richard Dillon, SPP
- Shari Heino, Mathews and Freeland
- Patti Kelley, SPP
- Keith Kliebert, Entergy
- Matt Manzi, Accenture / SPP
- Sean McClure, Entergy
- Carl Monroe, SPP
- Kevin Morelock, Accenture / SPP
- Mak Nagle, SPP
- Steve Neinast, ETI
- Carl Olson, ETI
- Steve Owens, Entergy
- Joe Payne, Entergy
- Doug Powell, ESI
- Pat Profeta, North Bridge / Entergy
- Brett Rollow, SPP
- Rick Running, SPP
- Michael Schnitzer, North Bridge / Entergy
- Heather Starnes, SPP
- Rob Thomson, North Bridge / Entergy
- Gerrud Wallaert, SPP

Agenda Item 2 – Review Work Plan

The SPP QPR Study Proposed Work Plan (Attachment 1 - SPP QPR Study Work Plan 11-02-07.pdf) was distributed to the group for review. The Work Plan reflects major phases only.

Agenda Item 3 – Discuss Study Scope

Shari Heino, Mathews and Freeland, provided the PUCT Direction and Background (Attachment 2 - DRAFT Overview for EGS1-SPP meeting.doc) of PUCT Docket 33687. Shari informed the group that the directive of the PUCT is for SPP to perform studies which will provide as close as possible to an apples-to-apples comparison of the ERCOT and SPP QPR Options, with an understanding that there will be differences.

The following scenarios were discussed for the SPP Study.
- Base Case: ETI remains in SERC
- Change Case: ETI in SPP and meets SPP reliability criteria and Market Power Mitigation
- Model Year: 2012 Model
  - Include SPP Transmission Expansion Plan
  - Include Entergy Expansion Plan
- Key Assumption
  - "Blind" to state boundaries and develop the optimum transmission solution.

SPP will coordinate with ERCOT concerning the assumptions made within the study.

**Agenda Item 4 – Discuss and Make Assignment for Study Input Data**

SPP and Entergy assigned team leads to each of the following areas:

- Network topology and transmission system related data
  - Team Leads
    - Kham Vongkjamchanh - Entergy
    - Mak Nagle – SPP
- Existing Transmission service agreements to be modeled
  - Team Leads
    - Michael Schnitzer – Entergy
    - Charles Cates – SPP
- Production cost study data
  - Team Leads
    - Michael Schnitzer – Entergy
    - Charles Cates – SPP
- Market power analysis
  - David Patton has been contacted to perform the Market Power Analysis for SPP.
  - Team Leads
    - Michael Schnitzer – Entergy
    - Mark Rossi – SPP
- ROA implementation requirements
  - Team Leads
    - Carl Olson – Entergy
    - Les Dillahunty – SPP

The team leads are to identify the data necessary to perform the technical studies so that data requests can be generated.

**Agenda Item 5 – Review Schedule and Milestones**

The following meetings where agreed upon by SPP and Entergy Staff. The meetings beyond those listed below will be decided upon at future meetings.

**Stakeholder meetings**
- Thursday, February 21, 2008
- Wednesday, April 16, 2008
- Thursday, June 19, 2008

**Status meetings**
- Wednesday, February 13, 2008
  - 9 – 10:30 AM CST
- Tuesday, March 25, 2008
• Tuesday, June 3, 2008

**Agenda Item 6 – Summarize Action Items**

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Respectfully Submitted,

Gerrud Wallaert
Secretary