

October 13, 2009

VIA HAND DELIVERY

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

Re: *Southwest Power Pool, Inc.*, Docket No. ER10-_____
Submission of Changes to Pricing Zone Rates

Honorable Secretary Bose:

Pursuant to section 205 of the Federal Power Act (“FPA”), 16 U.S.C. § 824d, and section 35.13 of the Federal Energy Regulatory Commission’s (“Commission” or “FERC”) regulations issued thereunder, 18 C.F.R. § 35.13, Southwest Power Pool, Inc. (“SPP”) submits revised pages to its Open Access Transmission Tariff (“OATT” or “Tariff”) to incorporate a revenue requirement and a transmission cost of service formula rate for ITC Great Plains, LLC (“ITC Great Plains”), which is a Transmission Owner under the SPP Tariff. SPP submits this filing to implement ITC Great Plains’ formula rate, filed on January 15, 2009 (“January 15 Filing”) in Docket No. ER09-548-000, and conditionally accepted and set for hearing and settlement procedures by the Commission on March 16, 2009.¹ SPP requests an effective date of August 18, 2009 for the Tariff revisions submitted in this filing. In support, SPP states the following:

I. Introduction and Description of Filing

As a Regional Transmission Organization (“RTO”), SPP administers the provision of open access transmission service on a regional basis across the facilities of the SPP transmission owners.² SPP’s Tariff uses zonal rates where the rates for deliveries to points of delivery (“POD”) or load within the SPP region are based on the

¹ See *ITC Great Plains, LLC*, 126 FERC ¶ 61,223 (2009) (“March 16 Order”).

² See *Sw. Power Pool, Inc.*, 89 FERC ¶ 61,084 (1999); *Sw. Power Pool, Inc.*, 86 FERC ¶ 61,090 (1998); *Sw. Power Pool, Inc.*, 82 FERC ¶ 61,267 (1998).

zone in which the POD or load is located.³ Rates for through-and-out transactions are based on the zone from which the power exits the SPP transmission system.⁴ The transmission owner controls the filing of rate changes for its zone. SPP, in turn, in administering its Tariff, will make filings necessary to incorporate any such rate changes in its Tariff.

ITC Great Plains is a transmission-only limited liability company formed under Michigan law, authorized to do business in Kansas and Oklahoma.⁵ ITC Great Plains became an independent transmission company member of SPP in September 2006. On June 5, 2007, the Kansas Corporation Commission (“KCC”) issued an order granting ITC Great Plains’ request for a certificate of convenience and authority for the limited purpose of building SPP transmission projects in Kansas.

In the January 15 Filing, ITC Great Plains proposed to implement a transmission cost of service formula rate for transmission services over transmission facilities it plans to build and/or own in the SPP region.⁶ The first such facilities are the Elm Creek and Flat Ridge Substations (“Substations”) ITC Great Plains acquired from Mid-Kansas Electric Company (“Mid-Kansas”), a transmission-owning member and pricing zone of SPP.⁷ The Substations were placed into service in October 2008 and are under SPP’s operational control.⁸ The January 15 Filing requested an effective date of 60 days from the date of the January 15 Filing, or upon the closing of the acquisition of the Substations, whichever occurred later.⁹ In the March 16 Order, the Commission conditionally accepted the January 15 Filing, set certain formula rate issues for hearing and settlement

³ See SPP Tariff, Schedules 7–9.

⁴ See *id.*

⁵ ITC Great Plains is a wholly-owned subsidiary of ITC Grid Development, LLC (“ITCGD”), which also is a Michigan limited liability company. ITCGD, in turn, is wholly owned by ITC Holdings Corp., a publicly-traded, Michigan-based corporation.

⁶ See January 15 Filing at 1-3.

⁷ See *id.* at 1-2, 6-7.

⁸ See *id.*

⁹ See *id.* at 3.

procedures, and granted ITC Great Plains' requested effective date.¹⁰ ITC Great Plains' acquisition of the Substations from Mid-Kansas closed on August 18, 2009.¹¹

SPP submits this filing to implement the proposed rates for transmission service applicable to the ITC Great Plains Substations, which are based on the rates for transmission services in the January 15 Filing and will be recovered in the Mid-Kansas pricing zone. The incorporation of ITC Great Plains' formula rate has necessitated a modification to the stated Annual Transmission Revenue Requirement ("ATRR") for Network Integration Transmission Service for the Mid-Kansas pricing zone reflected in Attachment H of SPP's Tariff.¹² Specifically, SPP has revised Attachment H to specify the Mid-Kansas zonal revenue requirement, the ITC Great Plains revenue requirement for the Substations, and a total revenue requirement for Mid-Kansas' zone including the Substations. The Commission previously has approved similar modifications to Attachment H in order to accommodate multi-owner zones.¹³ SPP also includes revised Tariff pages incorporating ITC Great Plains' formula rate for transmission service in its entirety.¹⁴

¹⁰ See March 16 Order at PP 1, 110-111, 121.

¹¹ See *ITC Great Plains, LLC*, Report of Securities Issued Pursuant to Section 34.10, Docket No. ES09-17-000 (Sept. 10, 2009) ("On August 18, 2009, ITC Great Plains closed on the purchase from Mid-Kansas Electric Company of two transmission substations in Kansas. The substations are the initial jurisdictional assets of ITC Great Plains, which thus became a jurisdictional "public utility" on August 18.").

¹² These sheets are attached hereto as Exhibit I, with a redlined version of the changed pages included as Exhibit II. In addition, SPP notes that the Tariff revisions submitted herein include language that is currently pending before the Commission in other proceedings, and has not yet been accepted. This particular language is indicated in italics. To the extent language changes due to Commission orders in these other proceedings, SPP will reflect those language changes in subsequent filings.

¹³ See *Sw. Power Pool, Inc.*, 120 FERC ¶ 61,297 (2007) (conditionally accepting revisions to Attachment H of SPP's Tariff to incorporate ATRR for facilities located in Oklahoma Gas & Electric Co. zone that were owned by Westar Energy, Inc.); *E. Tex. Elec. Coop., Inc.*, 118 FERC ¶ 61,153 (2007) (accepting revisions to Attachment H of SPP's Tariff to incorporate the ATRRs proposed by the "East Texas Cooperatives").

¹⁴ See *Westar Energy, Inc.*, 122 FERC ¶ 61,268, at P 105 (2008) (providing that SPP may no longer simply reference the rates in a transmission-owning member's OATT, but must include the transmission owner's entire formula rate into the SPP Tariff).

II. Effective Date and Request for Waiver

SPP respectfully requests that the Commission grant an effective date of August 18, 2009 for the proposed Tariff revisions submitted in this filing. Pursuant to section 35.11 of the Commission's rules and regulations, 18 C.F.R. § 35.11, SPP requests a waiver of the Commission's 60-day notice requirement set forth at 18 C.F.R. § 35.3. Waiver is appropriate because an effective date of August 18, 2009 would allow the rates for transmission service over the ITC Great Plains Substations to become effective on the date that the acquisition of the substations closed, as approved by the Commission in the March 16 Order.¹⁵

III. Additional Information

A. Information Required by Section 35.13 of the Commission's Regulations, 18 C.F.R. § 35.13:¹⁶

(1) Documents Enclosed:

In addition to this transmittal letter, the following items are included: (a) the revised tariff pages, as Exhibit I; (b) a redlined version of the revised pages, as Exhibit II; and (c) a list of the parties served, as Exhibit III.

(2) Effective Date:

As discussed above, SPP seeks an effective date of August 18, 2009 for the Tariff revisions submitted in this filing. An effective date of August 18, 2009 would allow the rates for transmission service over the ITC Great Plains Substations to become effective on the same day as they were made effective by the Commission in the March 16 Order.

¹⁵ See March 16 Order at P 121.

¹⁶ Because SPP is merely seeking to implement rates for ITC Great Plains that have been conditionally accepted by the Commission, SPP is not submitting any cost of service information. As SPP serves only a ministerial function here, it is ITC Great Plains that bears the responsibility for justifying the rate filing. More detailed information with respect to ITC Great Plains rates can be found in the January 15 Filing.

(3) Names and addresses of persons to whom this filing has been mailed:

A copy of this filing has been served on all SPP Members and Customers, as well as on affected state regulatory commissions. In addition, a copy of this filing will be posted on the SPP web page (www.spp.org).

(4) Description of filing:

A description of changes, along with the reasons for these changes, is provided above.

(5) Requisite Agreements:

As described above, ITC Great Plains' proposed formula rate change has been conditionally accepted by the Commission. No agreement of any other party is required.

(6) Basis of rates, etc.:

Information on the basis of the proposed rates, terms and conditions can be found in the January 15 Filing. SPP is not independently supporting or justifying the rate change. SPP is merely modifying its Tariff to incorporate the ITC Great Plains formula rate.

(7) Specifically Assignable Facilities Installed or Modified:

There are none.

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B. Correspondence and Communications

Correspondence and communications with respect to this filing should be sent to, and SPP requests the Secretary to include on the official service list, the following:

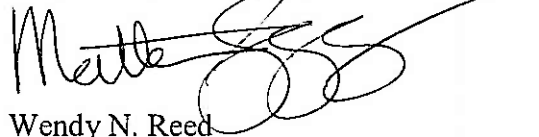
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IV. Conclusion

For the reasons stated herein, SPP requests that the Commission accept the proposed revisions to the SPP Tariff to be effective August 18, 2009.

Respectfully submitted,



Wendy N. Reed
Matthew K. Segers

**Attorneys for Southwest Power
Pool, Inc.**

EXHIBIT I

**CLEAN VERSION OF REVISED TARIFF
SHEETS**

8	Midwest Energy, Inc.	\$4,197,347	\$18,791	\$0
9	Aquila Networks-MPS/L&P (Total)	\$20,759,283	\$15,111	\$0
9a	Aquila Networks-MPS	\$14,059,183		\$0
9b	Aquila Networks-L&P	\$6,700,100		\$0
10	Southwestern Power Administration	\$9,431,500	\$0	\$0
11	Southwestern Public Service	\$88,356,386	\$918,532	\$0
12	Sunflower Electric Corporation	\$14,484,045	\$33,098	\$0
13	Western Farmers Electric Cooperative	\$20,719,639	\$419,685	\$0
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	\$107,097,844	\$6,922,089	\$0
15	Mid-Kansas Electric Company (Total)	\$6,620,370	\$111,174	\$0
15a	Mid-Kansas Electric Company	\$5,947,002	\$111,174	
15b	ITC Great Plains	\$673,368	\$0	
16	Lincoln Electric System	\$14,168,176	\$0	\$0
17	Nebraska Public Power District	See Section II.4	\$0	\$0
18	Omaha Public Power District	\$35,176,688	\$462,856	\$0
19	Total			\$0

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: October 13, 2009

Effective: August 18, 2009

Line No.			Rate Formula Template	Enter whether Actuals or Projected Data	Allocated Amount
			Utilizing FERC Form 1 Data	For the 12 months ended	
			ITC-Great Plains, LLC.		
			(1)	(2)	(3)
1	GROSS REVENUE REQUIREMENT	(line 78)		12 months	
2	REVENUE CREDITS				
3	Account No. 454	Note G			
4	Account No. 456.1				
5	Net Revenue Requirement	[line 1 - (lines 3 & 4)]			
6	Under(Over)True-up Adjustment w interest	(Attach 1, line 57)			
7	Incentives	(Attach 1, line 24)			
8	Total Revenue Requirement				
			<u>Total</u>		

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Southwest Power Pool
 FERC Electric Tariff
 Fifth Revised Volume No. 1

Original Sheet No. 224AAAAAAAAAAB

page 2 of 5

Line No.	(1) RATE BASE:	(2) Form No. 1 Page, Line, Col.	Rate Formula Template Utilizing FERC Form 1 Data		(5) Transmission (Col 3 times Col 4)
			ITC-Great Plains, LLC. (3) Company Total	Enter whether Actuals or Projected Data For the 12 months ended (4) Allocator	
9	GROSS PLANT IN SERVICE	(Note J)			
	Production	(Wksh 2)	-	NA	0.00000
10	Transmission (Note L)	(Wksh 1)	-	T	1.00000
11	Distribution	(Wksh 2)	-	NA	0.00000
12	General & Intangible	(Wksh 2)	-	W/S	0.00000
13	Common	(Wksh 2)	-	CE	0.00000
14	TOTAL GROSS PLANT (sum lines 9-13)		-	GP=	0.0000%
	ACCUMULATED DEPRECIATION	(Note J)			
15	Production	(Wksh 2)	-	NA	0.00000
16	Transmission (Note L)	(Wksh 1)	-	T	1.00000
17	Distribution	(Wksh 2)	-	NA	0.00000
18	General & Intangible	(Wksh 2)	-	W/S	0.00000
19	Common	(Wksh 2)	-	CE	0.00000
20	TOTAL ACCUM. DEPRECIATION (sum lines 15-19)		-		
	NET PLANT IN SERVICE				
21	Production	(line 9- line 15)	-		
22	Transmission	(line 10- line 16)	-		
23	Distribution	(line 11- line 17)	-		
24	General & Intangible	(line 12- line 18)	-		
25	Common	(line 13- line 19)	-		
26	TOTAL NET PLANT (sum lines 21-25)		-	NP=	0.0000%
	ADJUSTMENTS TO RATE BASE (Note A)				
27	Account No. 281 (enter negative)	(Wksh 5)	-	NA	0.00000
28	Account No. 282 (enter negative)	(Wksh 5)	-	NP	0.00000
29	Account No. 283 (enter negative)	(Wksh 5)	-	NP	0.00000
30	Account No. 190	(Wksh 5)	-	NP	0.00000
31	Account No. 255 (enter negative)	(Wksh 5)	-	NP	0.00000
32	Transmission CWIP	(Wksh 1)	-	T	1.00000
33	Unamortized Regulatory Asset - Start Up & Development	(Wksh 2)	-	T	1.00000
34	Unamortized Regulatory Asset - Project	(Attach 1) (Note L)	-	T	1.00000
35	Unamortized Abandoned Plant	(Attach 1) (Note L)	-	T	1.00000
36	TOTAL ADJUSTMENTS (sum lines 27-35)		-		
37	LAND HELD FOR FUTURE USE (Note G)	(Wksh 5)	-	T	1.00000
	WORKING CAPITAL (Note C)				
38	CWC	(1/8 * line 53)	-		(1/8 * line 53)
39	Materials & Supplies (NOTE B)	(Wksh 5)	-	T	1.00000
40	Prepayments (Account 165)	(Wksh 5)	-	GP	0.00000
41	TOTAL WORKING CAPITAL (sum lines 38-40)		-		
42	RATE BASE (sum lines 26, 36, 37, & 41)		-		

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		Rate Formula Template Utilizing FERC Form 1 Data		Enter whether Actuals or Projected Data For the 12 months ended		
(1)	(2)	(3)	(4)	(5)		
	Form No. 1 Page, Line, Col.	Company Total	Allocator			Transmission (Col 3 times Col 4)
O&M						
43	Transmission Less Amortization in Lines 43 a & b (Note K)	321.112.b less 43a & b		T	1.00000	-
43a	Amortization of Regulatory Asset - Start Up & Development	-		T	1.00000	-
43b	Amortization of Regulatory Asset - Project	(Wksht 1)		T	1.00000	-
44	Less Account 565	321.96.b		T	1.00000	-
45	A&G	323.197.b		W/S	0.00000	-
46	Less FERC Annual Fees	-		W/S	0.00000	-
47	Less EPRI & Reg. Comm. Exp. & Non-safety Ad. (Note D & Wksht 6)	-		W/S	0.00000	-
48	Less PBOP expenses in Year	(Wksht 6)		W/S	0.00000	-
49	Plus Transmission Related Reg. Comm. Exp. (Note D & Wksht 6)	-		W/S	0.00000	-
50	Plus PBOP expense allowed amount	(Wksht 6)		W/S	0.00000	-
51	Common	(Wksht 2)		CE	0.00000	-
52	Transmission Lease Payments (Note L)	-		T	1.00000	-
53	TOTAL O&M (sum lines 43, 45, & 49 to 52 less lines 44, & 46 to 48)	-				-
DEPRECIATION EXPENSE						
54	Transmission (Note L)	(Note J)		T	1.00000	-
55	General and Intangible	336.7.f		W/S	0.00000	-
56	Common	336.1.f & 336.10.f		CE	0.00000	-
57	Amortization of Abandoned Plant	336.11.f		T	1.00000	-
58	TOTAL DEPRECIATION (Sum lines 54-57)	-				-
TAXES OTHER THAN INCOME TAXES (Note E)						
LABOR RELATED						
60	Payroll	263.i		W/S	0.00000	-
61	Highway and vehicle	263.j		W/S	0.00000	-
PLANT RELATED						
63	Property	263.j		GP	0.00000	-
64	Gross Receipts	263.j		DA	1.00000	-
65	Other	263.i		GP	0.00000	-
66	Payments in lieu of taxes	-		GP	0.00000	-
67	TOTAL OTHER TAXES (sum lines 60-66)	-				-
INCOME TAXES						
68	$T = 1 - ((1 - \text{SIT}) * (1 - \text{FIT})) / (1 - \text{SIT} * \text{FIT} * p)$	(Note F)	0.00%			
69	$\text{CIT} = (T / (1 - T)) * (1 - (\text{WCLTD} / R))$					
70	where WCLTD = (line 95) and R = (line 98)					
71	and FIT, SIT & p are as given in footnote F.					
72	$1 / (1 - T) = (T \text{ from line 68})$		0.0000			
73	Amortized Investment Tax Credit (266.8f) (enter negative)		0			
74	Income Tax Calculation = line 69 * line 77			Calculated		
75	ITC adjustment (line 72 * line 73)		0	NP	0.00000	-
76	Total Income Taxes	(line 74 plus line 75)				-
RETURN						
77	[Rate Base (line 42) * Rate of Return (line 98)]			Calculated		
78	REV. REQUIREMENT (sum lines 53, 58, 67, 76, 77)					

Formula Rate - Non-Levelized

Rate Formula Template
 Utilizing FERC Form 1 Data
 ITC-Great Plains, LLC.

Enter whether Actuals or Projected Data
 For the 12 months ended

79 SUPPORTING CALCULATIONS and NOTES

80 WAGES & SALARY ALLOCATOR (W&S)

	Form 1 Reference	\$	Transmission		W&S Allocator (\$ / Allocation)	
81	Production	354.20 b	0			
82	Transmission	354.21 b	0			
83	Distribution	354.23 b	0			
84	Other	354.22, 24, & 25 b	0			
85	Total (sum lines 81-84) [WS equals 1 if there are no wages & salaries]		0	0	0.00000	WS

86 COMMON PLANT ALLOCATOR (CE) (Note H)

		\$	% Electric (line 88 / line 91)		W&S Allocator (line 85)	
88	Electric	201.1 c	0			
89	Gas	201.2 d	0			
90	Water	201.3 e	0	x	0.00000	CE
91	Total (sum lines 88 - 90)		0		(5)	

92 RETURN (R)

		\$	%	Cost	Weighted
92	Long Term Interest (117, sum of 62.c through 67.c)				
93	Preferred Dividends (118.29 c) (positive number)				
94	Common Stock (Wklt 3)				
95	Long Term Debt (Wklt 3)			0.0000 WCLTD-	
96	Preferred Stock (Wklt 3)		0%	0.0000	0.0000
97	Common Stock (line 94) (Note I) (line 94)				
98	Total (sum lines 95 - 97)	0		R-	

REVENUE CREDITS

99	ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY)	Note G		Input to line 3	
100	ACCOUNT 456.1 (REVENUES FROM TRANSMISSION FOR OTHERS)	(330 x.n)			
101	a. Transmission charges for all transmission transactions				
102	b. Transmission charges for all transmission transactions under this formula that are not revenue credited			Input to line 4	
	Total of (a)-(b)				

Note: Line 100 includes Sch 1 revenue, if any, and line 101 does not include Sch 1 revenue. All revenues will be credited that reflect facilities or expenses included in the formula, if the underlying charges are not developed in the formula and shown on Attachment 1.

SUPPORTING CALCULATIONS AND NOTES

Rate Formula Template
 Utilizing FERC Form 1 Data
 ITC-Great Plains, LLC.

Enter whether Actuals or Projected Data
 For the 12 months ended

General Note: References to pages in this formula are indicated as: (page#, line#, col.#)
 References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter			
A	The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note F. Account 281 is not allocated. Deferred taxes exclude deferred taxes on true-up and regulatory assets unless the underlying amount is included in rate base.		
B	Identified in Form 1 as being only transmission related.		
C	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission. Prepayments are the electric related prepayments booked to Account No. 165.		
D	EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1. Line 47 - Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.		
E	Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes that are retail related are not included in transmission revenue requirement.		
F	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/(1-T)) (line 110).		
	Inputs Required:	FIT =	0.00%
		SIT =	0.00% (State Income Tax Rate or Composite SIT from Wksht 6)
		p =	0.00% (percent of federal income tax deductible for state purposes)
G	Transmission related.		
H	Enter dollar amounts		
I	ROE is fixed and no change in ROE may be made absent a filing with FERC.		
J	Excludes amounts related to Asset Retirement Obligations. Depreciation rates are shown on Wksht 4 and do not change absent a filing with FERC		
K	The amortization for all regulatory assets will be booked to Account 566		
L	All transmission plant, transmission accumulated depreciation, CWIP, Unamortized Regulatory Asset-Project, Unamortized Abandoned Plant, transmission depreciation expense, transmission lease payments, Amortization of Regulatory Asset-Project, and Amortization of abandoned plant must be broken out by project on Attachment 1 and the applicable Wkshts. Accordingly, the "T" allocator is equal to 1.00000.		

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Southwest Power Pool
 FERC Electric Tariff
 Fifth Revised Volume No. 1

Original Sheet No. 224AAAAAAAFAF

ITC Great Plains LLC
 Unit 1 ac
 Trued-Up 1 ac
 Attachment 1
 Revenue Requirement by Project

Project Designation	Source	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	Total
Project Name		Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11		
1 Abzac 117 (Yes or No)		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4 Transmission Gross Plant & Service	(W)A-1 Line 45	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Transmission Accumulated Depreciation	(W)A-1 Line 50	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Transmission Net Plant	(W)A-1 Line 48	-	-	-	-	-	-	-	-	-	-	-	-	-
7 CWP	(W)A-1 Line 109	-	-	-	-	-	-	-	-	-	-	-	-	-
8 Regulatory Asset - Project	(W)A-1 Line 125	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Unamortized Abandoned Plant	(W)A-1 Line 180	-	-	-	-	-	-	-	-	-	-	-	-	-
10 Net Plant & CWP	(sum lines 6 - 9)	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Return	(A)B-2-11 Line 68 * line 10	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Taxes	(A)B-2-11 Line 69 * line 11	-	-	-	-	-	-	-	-	-	-	-	-	-
13 Depreciation	(A)B-2-11 Line 64	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Amortization of Regulatory Asset - Project	(W)A-1 Line 121	-	-	-	-	-	-	-	-	-	-	-	-	-
15 Transmission Losses Payment	(W)A-1 Line 137	-	-	-	-	-	-	-	-	-	-	-	-	-
16 Amortization Abandoned Plant	(W)A-1 Line 180	-	-	-	-	-	-	-	-	-	-	-	-	-
17 Direct Charges	(sum lines 11 - 16)	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Net Revenue Requirement	(Attach-1 line 5)	-	-	-	-	-	-	-	-	-	-	-	-	-
19 Gross Plant including Investment for CIGAs	(W)A-1 Line 18	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Relative % of Gross Plant and CIAC	(Column line 19 / Total line 19)	-	-	-	-	-	-	-	-	-	-	-	-	-
21 Depreciable Charges	(Total of lines 18, lines line 37, Total * line 20)	-	-	-	-	-	-	-	-	-	-	-	-	-
22 Revenue Requirement before incentives	(line 18 + line 21)	-	-	-	-	-	-	-	-	-	-	-	-	-
23 ROE Incentive Allow	(in Basin Points per FERC order for projects) (line 15 * line 23 * Attach-1 % Equity line 67 * Attach-1 line 73)	-	-	-	-	-	-	-	-	-	-	-	-	-
24 Incentive	(line 22 + line 24)	-	-	-	-	-	-	-	-	-	-	-	-	-

Note: lines 6, 8, 14 & 15 current charge absent FERC order

True-up Instructions

The True-up Adjustment is the difference between the Net Revenue Requirement for that year and the actual Revenue for the Prior Year

Project Designation	Source	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	Total
Project Name		Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	
26 Actual Revenue - base formula rate II	(line 27)	-	-	-	-	-	-	-	-	-	-	-	-
27 Actual Revenue - non base formula rate II	(line 27)	-	-	-	-	-	-	-	-	-	-	-	-
28 Actual Revenue - base formula rate II	(line 27)	-	-	-	-	-	-	-	-	-	-	-	-
29 Actual Revenue - non base formula rate II	(line 27)	-	-	-	-	-	-	-	-	-	-	-	-
30 Actual Revenue - base formula rate II	(line 27)	-	-	-	-	-	-	-	-	-	-	-	-
31 Actual Revenue - non base formula rate II	(line 27)	-	-	-	-	-	-	-	-	-	-	-	-
32 Actual Revenue - base formula rate II	(line 27)	-	-	-	-	-	-	-	-	-	-	-	-
33 Actual Revenue - non base formula rate II	(line 27)	-	-	-	-	-	-	-	-	-	-	-	-
34 Total	(sum lines 31 to 33)	-	-	-	-	-	-	-	-	-	-	-	-
35 Interest Rate (Use Under/Over)	(% Rate)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
36 Months		24	24	24	24	24	24	24	24	24	24	24	
37 Interest True-Up before Incentives II	(line 35 * line 36 * line 48)	-	-	-	-	-	-	-	-	-	-	-	-
38 Interest True-Up non base formula rate II	(line 35 * line 36 * line 48)	-	-	-	-	-	-	-	-	-	-	-	-
39 Interest True-Up base formula rate II	(line 35 * line 36 * line 48)	-	-	-	-	-	-	-	-	-	-	-	-
40 Interest True-Up non base formula rate II	(line 35 * line 36 * line 48)	-	-	-	-	-	-	-	-	-	-	-	-
41 Total	(sum lines 37 to 40)	-	-	-	-	-	-	-	-	-	-	-	-
42 Under/Over (True-Up Adj) before Incentives II	(line 28 - line 35)	-	-	-	-	-	-	-	-	-	-	-	-
43 Under/Over (True-Up Adj) non base formula rate II	(line 32 - line 39)	-	-	-	-	-	-	-	-	-	-	-	-
44 Under/Over (True-Up Adj) base formula rate II	(line 31 - line 38)	-	-	-	-	-	-	-	-	-	-	-	-
45 Under/Over (True-Up Adj) non base formula rate II	(line 33 - line 40)	-	-	-	-	-	-	-	-	-	-	-	-
46 Total	(sum lines 42 to 45)	-	-	-	-	-	-	-	-	-	-	-	-
47 Project Charge Calculation (if Projected Only)	Projected Attach II	-	-	-	-	-	-	-	-	-	-	-	-
48 Projected Incentive - Attach II	Projected Attach II	-	-	-	-	-	-	-	-	-	-	-	-
49 Total	(sum lines 47 to 48)	-	-	-	-	-	-	-	-	-	-	-	-
50 Total Charge	(sum lines 46 & 49)	-	-	-	-	-	-	-	-	-	-	-	-

(1) Actual Transmission Revenues are reported on Form 1, page 333 commencing with Actual Net Revenue Requirement for any year recovered through formula rate (projects shown here on Attachment 1). Actual Revenues do not include revenues treated as revenues under the formula, revenues from incentives (except for incentive true-up), and any other adjustments including out-of-period adjustments.

(2) The number of months is equal to the sum of:
 1/2 of the number of months during the period the over or under collection occurred, plus
 1/2 the number of months between the last month in which the over or under collection occurred and the first month of the refund or exchange for the over or under collection, plus
 1/2 the number of months during the period the over or under collection is included as an adjustment.

(3) The monthly charge for each of the projects shown will be equal to line 25 divided by the number of months in the year. For example if a project goes in service in July and the project revenue requirement is \$200,000,000 - December the monthly charge is \$166,666.67.

(4) RFP is required to verify true charges to each that the projected and true-up revenue requirement for each project contained herein is recovered for each year.

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Southwest Power Pool
 FERC Electric Tariff
 Fifth Revised Volume No. 1

Original Sheet No. 224AAAAAAAAAG

ITC Great Plains LLC
 Cost Year
 Traced Up Year
 Worksheet 1
 13 Month Estimate

Source	Proj #1	Proj #2	Proj #3	Proj #4	Proj #5	Proj #6	Proj #7	Proj #8	Proj #9	Proj #10	Proj #11	Total
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	Est %											
1 Fund In Service - Transmission Inlets Contribution to All of Customers (TAC)												
1 Dec												
2 Dec												
3 Jan												
4 Feb												
5 Mar												
6 Apr												
7 May												
8 Jun												
9 Jul												
10 Aug												
11 Sep												
12 Oct												
13 Nov												
14 Dec												
15 Aug												
16 Fund In Service - Transmission CIAC												
17 Dec												
18 Jan												
19 Feb												
20 Mar												
21 Apr												
22 May												
23 Jun												
24 Jul												
25 Aug												
26 Sep												
27 Oct												
28 Nov												
29 Dec												
30 Aug												
31 Fund In Service - Transmission All CIAC												
32 Dec												
33 Jan												
34 Feb												
35 Mar												
36 Apr												
37 May												
38 Jun												
39 Jul												
40 Aug												
41 Sep												
42 Oct												
43 Nov												
44 Dec												
45 Aug												
44 Depreciation Reserve - Transmission Inlets CIAC												
47 Dec												
48 Jan												
49 Feb												
50 Mar												
51 Apr												
52 May												
53 Jun												
54 Jul												
55 Aug												
56 Sep												
57 Oct												
58 Nov												
59 Dec												
60 Aug												
61 Depreciation Reserve - Transmission CIAC												
63 Dec												
64 Jan												
65 Feb												
66 Mar												
67 Apr												
68 May												
69 Jun												
70 Jul												
71 Aug												
72 Sep												
73 Oct												
74 Nov												
75 Dec												
76 Aug												
76 Depreciation Reserve All CIAC												
77 Dec												
78 Jan												
79 Feb												
80 Mar												
81 Apr												
82 May												
83 Jun												
84 Jul												
85 Aug												
86 Sep												
87 Oct												
88 Nov												
89 Dec												
90 Aug												
91 CWP Transmission												
92 Dec												
93 Jan												
94 Feb												
95 Mar												
96 Apr												
97 May												
98 Jun												
99 Jul												
100 Aug												
101 Sep												
102 Oct												
103 Nov												
104 Dec												
105 Aug												
106 Project Specific Regulatory Asset												
107 Dec												
108 Jan												
109 Feb												
110 Mar												
111 Apr												
112 May												
113 Jun												
114 Jul												
115 Aug												
116 Sep												
117 Oct												
118 Nov												
119 Dec												
120 Aug												
111 Amortization - FERC Order												
122 Unamortized Abandoned Plant												
123 Dec												
124 Jan												
125 Feb												
126 Mar												
127 Apr												
128 May												
129 Jun												
130 Jul												
131 Aug												
132 Sep												
133 Oct												
134 Nov												

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Southwest Power Pool
 FERC Electric Tariff
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ITC Great Plains, LLC
 Cost Year
 Trued Up Year
 Worksheet 2
 13 Month Balances

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Regulatory Asset Start Up & Development FERC Order	Intangible p207.5.g	General p207.58.g	Subtotal Intangible & General	Common p356	Production p207.46.g	Distribution p207.75.g
Plant in Service							
1 Dec 2008							
2 Jan 2009							
3 Feb 2009							
4 Mar 2009							
5 Apr 2009							
6 May 2009							
7 Jun 2009							
8 Jul 2009							
9 Aug 2009							
10 Sep 2009							
11 Oct 2009							
12 Nov 2009							
13 Dec 2009							
14 Avg	0	0	0	0	0	0	0

	Intangible p200.21.c	General p219.28	Subtotal Intangible & General	Common p356	Production p219.20 thru 219.24	Distribution p219.26
Depreciation Reserve						
15 Dec 2008						
16 Jan 2009						
17 Feb 2009						
18 Mar 2009						
19 Apr 2009						
20 May 2009						
21 Jun 2009						
22 Jul 2009						
23 Aug 2009						
24 Sep 2009						
25 Oct 2009						
26 Nov 2009						
27 Dec 2009						
28 Avg	0	0	0	0	0	0

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Southwest Power Pool
 FERC Electric Tariff
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ITC Great Plains, LLC
 Cost Year
 Trued Up Year
 Worksheet 3
 Capital Structure

		(a)	(b)	(c)	(d)	(e)	(f)
		Proprietary Capital p112.16c	Preferred Stock p112.3c	Acct 216.1 p112.12.c	Comp Inc 219 p112.15.c	Common Stock [(a)-(b)-(c)-(d)]	Long Term Debt 112.18c- 112.21c
1 Dec	2008	-	-	-	-	-	-
2 Jan	2009	-	-	-	-	-	-
3 Feb	2009	-	-	-	-	-	-
4 Mar	2009	-	-	-	-	-	-
5 Apr	2009	-	0	0	0	0	-
6 May	2009	-	0	0	0	0	-
7 Jun	2009	-	0	0	0	0	-
8 Jul	2009	-	0	0	0	0	-
9 Aug	2009	-	0	0	0	0	-
10 Sep	2009	-	0	0	0	0	-
11 Oct	2009	-	0	0	0	0	-
12 Nov	2009	-	0	0	0	0	-
13 Dec	2009	-	0	0	0	0	-
14 Avg		0	0	0	0	0	0

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