Southwest Power Pool Regional Entity
Actual to Budget Comparison as of September 30, 2009

EXPENSES

- **Personnel Expenses** (Actual - $98K under YTD budget) – Personnel expenses trailed YTD budget due to lower than expected activity in the Reliability Assessment, Training, and Standards Development program areas. The variances are primarily due to timing of actual activities as the budget is prorated evenly across the year. SPP expects expenses to increase over the remainder of the year due to additional staff hired in 2009 primarily in compliance and enforcement and projects full year expenses to be slightly greater than 2009 budget.

- **Travel and Meeting Expenses** (Actual - $135K under YTD budget) – Both Travel and Meeting expenses trailed YTD budget due to lower than expected activity as described above. As well, SPP projects full year activity to less than 2009 budget.

- **Contracts, Consultants and Professional Services** (Actual - $200K under YTD budget) – Contracts and Consultants trailed YTD budget due to timing of consulting resources utilized for compliance audits. Additional resources are expected to be engaged and SPP projects full year expenses to be greater than 2009 budget. Additionally, services budgeted for hearings were prorated evenly across the year while no hearings have taken place in 2009. SPP projects full year non-hearing related activity to be at or near 2009 budget. Hearing activity cannot be predicted at this time.

- **Indirect Costs** (Actual - $1,127K under YTD budget) - Indirect costs include overhead resources such as corporate support services including Information Technology, Human Resources and Accounting. These costs are charged to the regional entity in relationship to the direct and shared staff manhours engaged to perform specific statutory functions. These costs are in place of overhead items such as office rent, depreciation, communications, technology support, etc. YTD indirect costs trail budgeted costs due to a decrease in the actual hourly rate as compared to the budgeted rate and lower than expected resource activity mentioned above. As a result, SPP projects full year costs to be significantly less than 2009 budget.

SOUTHWEST POWER POOL

STATEMENT OF ACTIVITIES

2009 SEPTEMBER YTD DRAFT (UNAUDITED)

(In Whole Dollars)	2009 SEPT YTD ACTUAL	2009 SEPT YTD BUDGET	VARIANCE	2009 FULL YEAR PROJECTION	2009 FULL YEAR BUDGET	VARIANCE
Funding						
ERO Funding	5,342,871	5,342,871	-	7,123,827	7,123,827	-
Testing Fees						
Workshops						
Interest			-			-
Miscellaneous						
Total Funding	5,342,871	5,342,871	-	7,123,827	7,123,827	-
Expenses						
Personnel Expenses						
Salaries	1,257,782	1,331,263	(73,481)	1,800,000	1,775,017	24,983
Payroll Taxes	81,375	101,842	(20,467)	115,000	135,789	(20,789)
Benefits	131,878	132,996	(1,119)	185,000	177,328	7,672
Retirement Costs	50,311	53,251	(2,939)	72,000	71,001	999
Total Personnel Expenses	1,521,346	1,619,351	(98,005)	2,172,000	2,159,134	12,866
Meeting Expenses						
Meetings	47,623	134,100	(86,477)	115,000	178,800	(63,800)
Travel	105,560	154,500	(48,940)	198,000	206,000	(8,000)
Conference Calls	-	-	-	-	-	-
Total Meeting Expenses	153,183	288,600	(135,417)	313,000	384,800	(71,800)
Operating Expenses						
Contracts & Consultants	188,686	296,745	(108,059)	411,660	395,660	16,000
Office Rent	-	-	-	-	-	-
Office Costs	-	-	-	-	-	-
Administrative Costs	5,812	-	5,812	4,000	-	4,000
Professional Services	20,835	112,500	(91,666)	150,000	150,000	-
Regional Entity Trustee Fees	117,517	112,500	5,017	135,000	135,000	-
Computer Purchase & Maint.	-	-	-	-	-	-
Depreciation	-	-	-	-	-	-
Miscellaneous/ Cotingency	-	-	-	-	-	-
Total Operating Expenses	332,849	521,745	(188,896)	700,660	680,660	20,000
Total Direct Costs	2,007,378	2,429,696	(422,318)	3,185,660	3,224,594	(38,934)
Total Indirect Costs	1,315,595	2,442,332	(1,126,737)	2,484,608	3,256,442	(771,834)
Total Costs	3,322,973	4,872,027	(1,549,055)	5,670,268	6,481,036	(810,768)
Change in Assets	2,019,898	470,843	1,549,055	1,453,559	642,791	810,768