

October 30, 2009

**VIA HAND DELIVERY**

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street NE  
Washington, DC 20426

Re: *Southwest Power Pool, Inc.*, Docket No. ER10-\_\_\_\_\_  
Submission of Changes to Pricing Zone Rates

Honorable Secretary Bose:

Pursuant to section 205 of the Federal Power Act ("FPA"), 16 U.S.C. § 824d, and section 35.13 of the Federal Energy Regulatory Commission's ("Commission" or "FERC") regulations, 18 C.F.R. § 35.13, Southwest Power Pool, Inc. ("SPP") submits revised pages to its Open Access Transmission Tariff ("OATT" or "Tariff") to implement a rate change for Westar Energy, Inc. ("Westar"), which is a transmission owner and pricing zone under the SPP Tariff. SPP submits this filing to track the rate update calculated by Westar based on its transmission cost of service formula rate. SPP requests an effective date of January 1, 2010 for the Tariff revisions submitted in this Filing. In support, SPP states the following:

**I. Background**

As a Regional Transmission Organization ("RTO"), SPP administers the provision of open access transmission service on a regional basis across the facilities of the SPP transmission owners.<sup>1</sup> SPP's Tariff uses zonal rates where the rates for deliveries to points of delivery ("POD") or load within the SPP region are based on the zone in which the POD or load is located.<sup>2</sup> Rates for through-and-out transactions are

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<sup>1</sup> See *Sw. Power Pool, Inc.*, 89 FERC ¶ 61,084 (1999); *Sw. Power Pool, Inc.*, 86 FERC ¶ 61,090 (1999); *Sw. Power Pool, Inc.*, 82 FERC ¶ 61,267 (1998).

<sup>2</sup> See SPP Tariff, Schedules 7-9.

based on the zone from which the power exits the SPP transmission system.<sup>3</sup> The transmission owner controls the determination of rate changes for its zone. SPP, in turn, in administering its Tariff, makes the filings necessary to incorporate any such rate changes in its Tariff.

Westar is a public utility incorporated in Kansas and engaged in the generation, transmission, distribution and sale of electric energy. Westar serves approximately 650,000 customers in eastern and central Kansas, and is a transmission-owning member of SPP. Westar has implemented a transmission cost of service formula rate for transmission services over its facilities, which has been incorporated into the SPP Tariff.<sup>4</sup> Westar's updated charges under its formula take effect on January 1 each year.<sup>5</sup>

## II. Description of Filing

SPP submits this filing to track the updated charges for transmission service applicable to Westar's pricing zone, which is based on Westar's formula rate for transmission services. SPP is submitting in this filing revised Tariff pages showing the changes to Attachment H updating the annual revenue requirement for Network Integration Transmission Service applicable to Westar's pricing zone.<sup>6</sup>

In addition, pursuant to Section III.A of Attachment J of SPP's Tariff, the costs of Westar's transmission facilities that qualify for Base Plan funding are partially spread throughout the SPP region.<sup>7</sup> Specifically, if the cost of a transmission upgrade that qualifies as a Base Plan Upgrade exceeds \$100,000, one third of the cost of the upgrade is allocated to the entire SPP region in the form of a Base Plan Region-Wide ATRR in

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<sup>3</sup> *See id.*

<sup>4</sup> *See Sw. Power Pool, Inc.*, Letter Order, Docket No. ER09-224-000 (Dec. 19, 2008).

<sup>5</sup> *See* SPP Tariff at Attachment H, Westar Formula Rate Implementation Protocols at Section I.2 (Westar's formula rate will be applicable to service on and after January 1 of each calendar year through December 31 of the same calendar year).

<sup>6</sup> These sheets are attached as Exhibit I, with a redlined version of the changed pages included as Exhibit II. SPP also notes that the submitted Tariff revisions include language that is currently pending before the Commission in other proceedings, which has not yet been accepted. This language is indicated in italics.

<sup>7</sup> *See* SPP Tariff at Attachment J, Section III.A. In order to qualify as a Base Plan Upgrade, transmission facilities must satisfy specific criteria (detailed in Section III.B of Attachment J) or receive a waiver of such criteria from SPP (the conditions for which are specified in Section III.C of Attachment J).

Attachment H of SPP's Tariff and a Base Plan Region-Wide Point-to-Point charge in Addendum 1 to Schedule 11 of SPP's Tariff.<sup>8</sup> The remainder of the cost of the Base Plan Upgrade is allocated to the various SPP zones (based on each zone's incremental positive MW-mile benefits from the Base Plan Upgrade) in the form of a Base Plan Zonal ATRR in Attachment H of SPP's Tariff and a Base Plan Zonal Point-to-Point charge in Addendum 2 to Schedule 11 of SPP's Tariff.<sup>9</sup> The application of Westar's formula rate necessitates adjustments to the Base Plan Zonal and Region-Wide ATRRs and Point-to-Point rates in Attachment H and Addendum 1 and 2 to Schedule 11 of SPP's Tariff, respectively.<sup>10</sup>

SPP also includes in this filing: (a) spreadsheets specifying the base plan upgrades and economic upgrade credits, as well as the revenue requirement amounts and the region-wide and zonal allocation of the costs, as Exhibit III; (b) spreadsheets detailing the calculation of the revised and new regional and zonal Base Plan Point-to-Point Transmission Charges, as Exhibit IV; and (c) a spreadsheet detailing the billing determinants used to calculate the regional and zonal rates for Point-to-Point Transmission Service for each pricing zone, as Exhibit V.

### III. Effective Date

SPP requests that the Commission accept the revisions submitted in this filing with an effective date of January 1, 2010, which is more than 60 days after the date of this filing.

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<sup>8</sup> See *id.* at Attachment J, Section III.A.2.i.

<sup>9</sup> See *id.* at Attachment J, Section III.A.2.ii. If the cost of the Base Plan Upgrade is less than or equal to \$100,000, the ATRR associated with the Base Plan Upgrade is allocated to the Base Plan Zonal ATRR of the zone in which the Base Plan Upgrade is located. See *id.* at Attachment J, Section III.A.1.

<sup>10</sup> The Tariff sheets submitted in this filing include a new sheet in Addendum 2 to Schedule 11 for the Nebraska Public Power District ("NPPD") zone because this filing reflects the first time the NPPD zone has received an incremental positive MW-mile benefit from Base Plan Upgrades. Therefore, the NPPD zone is being allocated its computed share of the costs of the relevant Base Plan Upgrades.

**IV. Additional Information**

**A. Information Required by Section 35.13 of the Commission's Regulations, 18 C.F.R. § 35.13:<sup>11</sup>**

**(1) Documents Enclosed:**

In addition to this transmittal letter, the following items are included: (a) the revised tariff pages, as Exhibit I; (b) a redlined version of the revised pages, as Exhibit II; (c) spreadsheets specifying the base plan upgrades and economic upgrade credits, as well as the revenue requirement amounts and the region-wide and zonal allocation of the costs, as Exhibit III; (d) spreadsheets detailing the calculation of the revised and new regional and zonal Base Plan Point-to-Point Transmission Charges, as Exhibit IV; and (e) a spreadsheet detailing the billing determinants used to calculate the regional and zonal rates for Point-to-Point Transmission Service for each pricing zone, as Exhibit V.

**(2) Effective Date:**

As discussed above, SPP requests an effective date of January 1, 2010 for the Tariff changes submitted in this filing.

**(3) Names and Addresses of Persons to Whom this Filing Has Been Mailed:**

A copy of this filing has been served on all SPP Members and Customers, as well as on affected state regulatory commissions. In addition, a copy of this filing will be posted on the SPP web page ([www.spp.org](http://www.spp.org)).

**(4) Description of Filing:**

A description of the changes, along with the reasons for these changes, is provided above.

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<sup>11</sup> Because SPP is merely seeking to implement formula rates for Westar that have been accepted by the Commission and incorporated into the SPP Tariff, SPP is not submitting any cost of service information.

**(5) Requisite Agreements:**

None required.

**(6) Costs Alleged or Judged Illegal, Duplicative, or Unnecessary.**

None.

**(7) Basis of Rates, etc.:**

The basis of the proposed rates and charges proposed is explained above and in Exhibits III and V.

**(8) Specifically Assignable Facilities Installed or Modified:**

There are none.

**B. Correspondence and Communications**

Correspondence and communications with respect to this filing should be sent to, and SPP requests the Secretary to include on the official service list, the following:

Heather H. Starnes, J.D.  
Manager – Regulatory Policy  
Southwest Power Pool, Inc.  
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Little Rock, AR 72205  
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**V. Conclusion**

For the reasons stated, SPP requests that the Commission accept the proposed revisions to the SPP Tariff to be effective January 1, 2010.

Respectfully submitted,

A handwritten signature in black ink, appearing to be a combination of 'Matt' and 'S.S.', written over a horizontal line.

Barry S. Spector  
Matthew K. Segers

**Attorneys for Southwest Power  
Pool, Inc.**

# EXHIBIT I

**Addendum 1 to Schedule 11**  
**Rate Sheet for Region-Wide Point-to-Point Transmission Service**

**Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Annual Rate: \$360.8182/MW of Reserved Capacity per year.
2. Monthly Rate: \$30.06282/MW of Reserved Capacity per month.
3. Weekly Rate: \$6.9388/MW of Reserved Capacity per week.
4. Daily Rate:
  - On-Peak: \$1.3878/MW of Reserved Capacity per day.
  - Off-Peak: \$0.9913/MW of Reserved Capacity per day.

**Non-Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$30.0682/MW of Reserved Capacity per month.
2. Weekly Rate: \$6.9388/MW of Reserved Capacity per week.
3. Daily Rate:
  - On-Peak: \$1.3878/MW of Reserved Capacity per day.
  - Off-Peak: \$0.9885/MW of Reserved Capacity per day.
4. Hourly Rate:
  - On-Peak: \$0.0867/MW of Reserved Capacity per hour.
  - Off-Peak: \$0.0412/MW of Reserved Capacity per hour.

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### **American Electric Power – West Zone**

#### **Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$1,112.3579/MW of Reserved Capacity per year.
2. Monthly Rate: \$92.6965/MW of Reserved Capacity per month.
3. Weekly Rate: \$21.3915/MW of Reserved Capacity per week.
4. Daily Rate:
  - On-Peak: \$4.2783/MW of Reserved Capacity per day.
  - Off-Peak: \$3.0559/MW of Reserved Capacity per day.

#### **Non-Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$92.6965/MW of Reserved Capacity per month.
2. Weekly Rate: \$21.3915/MW of Reserved Capacity per week.
3. Daily Rate:
  - On-Peak: \$4.2783/MW of Reserved Capacity per day.
  - Off-Peak: \$3.0476/MW of Reserved Capacity per day.
4. Hourly Rate:
  - On-Peak: \$0.2674/MW of Reserved Capacity per hour.
  - Off-Peak: \$0.1270/MW of Reserved Capacity per hour.

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### **Aquila Networks MPS/L&P Zone**

#### **Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$85.1170/MW of Reserved Capacity per year.
2. Monthly Rate: \$7.0931/MW of Reserved Capacity per month.
3. Weekly Rate: \$1.6369/MW of Reserved Capacity per week.
4. Daily Rate:
  - On-Peak: \$0.3274/MW of Reserved Capacity per day.
  - Off-Peak: \$0.2338/MW of Reserved Capacity per day.

#### **Non-Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$7.0931/MW of Reserved Capacity per month.
2. Weekly Rate: \$1.6369/MW of Reserved Capacity per week.
3. Daily Rate:
  - On-Peak: \$0.3274/MW of Reserved Capacity per day.
  - Off-Peak: \$0.2332/MW of Reserved Capacity per day.
4. Hourly Rate:
  - On-Peak: \$0.0205/MW of Reserved Capacity per hour.
  - Off-Peak: \$0.0097/MW of Reserved Capacity per hour.

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### **Mid Kansas Electric Cooperative Zone**

#### **Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$625.8474/MW of Reserved Capacity per year.
2. Monthly Rate: \$52.1540/MW of Reserved Capacity per month.
3. Weekly Rate: \$12.0355/MW of Reserved Capacity per week.
4. Daily Rate:
  - On-Peak: \$2.4071/MW of Reserved Capacity per day.
  - Off-Peak: \$1.7194/MW of Reserved Capacity per day.

#### **Non-Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$52.1540/MW of Reserved Capacity per month.
2. Weekly Rate: \$12.0355/MW of Reserved Capacity per week.
3. Daily Rate:
  - On-Peak: \$2.4071/MW of Reserved Capacity per day.
  - Off-Peak: \$1.7147/MW of Reserved Capacity per day.
4. Hourly Rate:
  - On-Peak: \$0.1504/MW of Reserved Capacity per hour.
  - Off-Peak: \$0.0714/MW of Reserved Capacity per hour.

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### **Kansas City Power & Light Company Zone**

#### **Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$213.5653/MW of Reserved Capacity per year.
2. Monthly Rate: \$17.7971/MW of Reserved Capacity per month.
3. Weekly Rate: \$4.1070/MW of Reserved Capacity per week.
4. Daily Rate:
  - On-Peak: \$0.8214/MW of Reserved Capacity per day.
  - Off-Peak: \$0.5867/MW of Reserved Capacity per day.

#### **Non-Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$17.7971/MW of Reserved Capacity per month.
2. Weekly Rate: \$4.1070/MW of Reserved Capacity per week.
3. Daily Rate:
  - On-Peak: \$0.8214/MW of Reserved Capacity per day.
  - Off-Peak: \$0.5851/MW of Reserved Capacity per day.
4. Hourly Rate:
  - On-Peak: \$0.0513/MW of Reserved Capacity per hour.
  - Off-Peak: \$0.0244/MW of Reserved Capacity per hour.

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### Midwest Energy, Inc Zone

#### Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$368.4575/MW of Reserved Capacity per year.
2. Monthly Rate: \$30.7048/MW of Reserved Capacity per month.
3. Weekly Rate: \$7.0857/MW of Reserved Capacity per week.
4. Daily Rate:
  - On-Peak: \$1.4171/MW of Reserved Capacity per day.
  - Off-Peak: \$1.0122/MW of Reserved Capacity per day.

#### Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$30.7048/MW of Reserved Capacity per month.
2. Weekly Rate: \$7.0857/MW of Reserved Capacity per week.
3. Daily Rate:
  - On-Peak: \$1.4171/MW of Reserved Capacity per day.
  - Off-Peak: \$1.0095/MW of Reserved Capacity per day.
4. Hourly Rate:
  - On-Peak: \$0.0886/MW of Reserved Capacity per hour.
  - Off-Peak: \$0.0421/MW of Reserved Capacity per hour.

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### Nebraska Public Power District Zone

#### Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$185.6605/MW of Reserved Capacity per year.
2. Monthly Rate: \$15.4717/MW of Reserved Capacity per month.
3. Weekly Rate: \$3.5704/MW of Reserved Capacity per week.
4. Daily Rate:
  - On-Peak: \$0.7141/MW of Reserved Capacity per day.
  - Off-Peak: \$0.5101/MW of Reserved Capacity per day.

#### Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$15.4717/MW of Reserved Capacity per month.
2. Weekly Rate: \$3.5704/MW of Reserved Capacity per week.
3. Daily Rate:
  - On-Peak: \$0.7141/MW of Reserved Capacity per day.
  - Off-Peak: \$0.5087/MW of Reserved Capacity per day.
4. Hourly Rate:
  - On-Peak: \$0.0446/MW of Reserved Capacity per hour.
  - Off-Peak: \$0.0212/MW of Reserved Capacity per hour.

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**Total Zonal Base Plan Charge**

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

**On-Peak and Off-Peak**

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

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### Oklahoma Gas & Electric Zone

#### Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$381.6333/MW of Reserved Capacity per year.
2. Monthly Rate: \$31.8028/MW of Reserved Capacity per month.
3. Weekly Rate: \$7.3391/MW of Reserved Capacity per week.
4. Daily Rate:
  - On-Peak: \$1.4678/MW of Reserved Capacity per day.
  - Off-Peak: \$1.0484/MW of Reserved Capacity per day.

#### Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$31.8028/MW of Reserved Capacity per month.
2. Weekly Rate: \$7.3391/MW of Reserved Capacity per week.
3. Daily Rate:
  - On-Peak: \$1.4678/MW of Reserved Capacity per day.
  - Off-Peak: \$1.0456/MW of Reserved Capacity per day.
4. Hourly Rate:
  - On-Peak: \$0.0917/MW of Reserved Capacity per hour.
  - Off-Peak: \$0.04357/MW of Reserved Capacity per hour.

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### Southwestern Public Service Zone

#### Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$213.1664/MW of Reserved Capacity per year.
2. Monthly Rate: \$17.7639/MW of Reserved Capacity per month.
3. Weekly Rate: \$4.0994/MW of Reserved Capacity per week.
4. Daily Rate:
  - On-Peak: \$0.8199/MW of Reserved Capacity per day.
  - Off-Peak: \$0.5856/MW of Reserved Capacity per day.

#### Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$17.7639/MW of Reserved Capacity per month.
2. Weekly Rate: \$4.0994/MW of Reserved Capacity per week.
3. Daily Rate:
  - On-Peak: \$0.8199/MW of Reserved Capacity per day.
  - Off-Peak: \$0.5840/MW of Reserved Capacity per day.
4. Hourly Rate:
  - On-Peak: \$0.05124/MW of Reserved Capacity per hour.
  - Off-Peak: \$0.02433/MW of Reserved Capacity per hour.

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### **Sunflower Electric Corporation Zone**

#### **Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$466.4349/MW of Reserved Capacity per year.
2. Monthly Rate: \$38.8696/MW of Reserved Capacity per month.
3. Weekly Rate: \$8.9699/MW of Reserved Capacity per week.
4. Daily Rate:
  - On-Peak: \$1.7940/MW of Reserved Capacity per day.
  - Off-Peak: \$1.2814/MW of Reserved Capacity per day.

#### **Non-Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate : \$38.8696/MW of Reserved Capacity per month.
2. Weekly Rate: \$8.9699/MW of Reserved Capacity per week.
3. Daily Rate:
  - On-Peak: \$1.7940/MW of Reserved Capacity per day.
  - Off-Peak \$1.2779/MW of Reserved Capacity per day.
4. Hourly Rate:
  - On-Peak: \$0.1121/MW of Reserved Capacity per hour.
  - Off-Peak \$0.0532/MW of Reserved Capacity per hour.

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**Westar Energy, Inc. Zone**

**Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$2,869.6924/MW of Reserved Capacity per year.
2. Monthly Rate: \$239.1410/MW of Reserved Capacity per month.
3. Weekly Rate: \$55.1864/MW of Reserved Capacity per week.
4. Daily Rate:
  - On-Peak: \$11.0373/MW of Reserved Capacity per day.
  - Off-Peak: \$7.8838/MW of Reserved Capacity per day.

**Non-Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$239.1410/MW of Reserved Capacity per month.
2. Weekly Rate: \$55.1864/MW of Reserved Capacity per week.
3. Daily Rate:
  - On-Peak: \$11.0373/MW of Reserved Capacity per day.
  - Off-Peak: \$7.8622/MW of Reserved Capacity per day.
4. Hourly Rate:
  - On-Peak: \$0.6898/MW of Reserved Capacity per hour.
  - Off-Peak: \$0.3276/MW of Reserved Capacity per hour.

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**Omaha Public Power District Zone**

**Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$257.8719/MW of Reserved Capacity per year.
2. Monthly Rate: \$21.4893/MW of Reserved Capacity per month.
3. Weekly Rate: \$4.9591/MW of Reserved Capacity per week.
4. Daily Rate:
  - On-Peak: \$0.9918/MW of Reserved Capacity per day.
  - Off-Peak: \$0.7084/MW of Reserved Capacity per day.

**Non-Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$21.4893/MW of Reserved Capacity per month.
2. Weekly Rate: \$4.9591/MW of Reserved Capacity per week.
3. Daily Rate:
  - On-Peak: \$0.9918/MW of Reserved Capacity per day.
  - Off-Peak: \$0.7065/MW of Reserved Capacity per day.
4. Hourly Rate:
  - On-Peak: \$0.0620/MW of Reserved Capacity per hour.
  - Off-Peak: \$0.0294/MW of Reserved Capacity per hour.

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