

November 16, 2009

The Honorable Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: *Southwest Power Pool, Inc.*, Docket No. ER10-\_\_\_\_\_  
Submission of Changes to Pricing Zone Rates

Honorable Secretary Bose:

Pursuant to section 205 of the Federal Power Act ("FPA"), 16 U.S.C. § 824d, and section 35.13 of the Federal Energy Regulatory Commission's ("Commission" or "FERC") regulations, 18 C.F.R. § 35.13, Southwest Power Pool, Inc. ("SPP") submits revised pages to its Open Access Transmission Tariff ("OATT" or "Tariff") intended to implement rate changes to accommodate the recovery of Oklahoma Municipal Power Authority's ("OMPA") revenue requirements in the American Electric Power - West ("AEP") pricing zone and Oklahoma Gas & Electric ("OG&E") pricing zone under the SPP Tariff. OMPA has elected to become a transmission-owning member of SPP and to transfer functional control of transmission facilities OMPA owns or controls to SPP for purposes of rate recovery under the SPP Tariff. Also included in this filing are exhibits supporting OMPA's proposed revenue requirements, as well as a list of facilities to be transferred to SPP's functional control. Because OMPA is a non-jurisdictional state agency, SPP is submitting the enclosed materials on OMPA's behalf. The supporting exhibits and demonstration of the justness and reasonableness of OMPA's rates proposed in this filing were prepared by and provided to SPP by OMPA. SPP requests an effective date of January 1, 2010 for this filing. In support, SPP states the following:

## I. Background

As a Regional Transmission Organization ("RTO"), SPP administers the provision of open access transmission service on a regional basis across the facilities of the SPP transmission owners.<sup>1</sup> SPP's Tariff uses zonal rates where the rates for

<sup>1</sup> See *Sw. Power Pool, Inc.*, 89 FERC ¶ 61,084 (1999); *Sw. Power Pool, Inc.*, 86 FERC ¶ 61,090 (1998); *Sw. Power Pool, Inc.*, 82 FERC ¶ 61,267 (1998).

deliveries to points of delivery (“POD”) or load within the SPP region are based on the zone in which the POD or load is located.<sup>2</sup> Rates for through-and-out transactions are based on the zone from which the power exits the SPP transmission system.<sup>3</sup>

AEP is a multi-state electric utility holding company system whose operating companies provide electric service at wholesale and retail in parts of eleven states. The AEP Companies are AEP operating companies providing service in Oklahoma, Louisiana, Arkansas, and Texas. AEP is a transmission-owning member of SPP.

OG&E, a wholly-owned subsidiary of OGE Energy Corp., is an electric public utility with plant, property, and other assets dedicated to the production, transmission, distribution, and sale of electric energy to wholesale and retail customers in Oklahoma and Arkansas. OG&E is also a transmission-owning member of SPP.

OMPA is a governmental agency of the state of Oklahoma and a body politic and corporate created pursuant to the Oklahoma Municipal Power Authority Act of 1981. OMPA is authorized by statute to jointly plan, finance, own, and operate electric power supply facilities. OMPA acts as a wholesale power supplier to 36 municipalities in the State of Oklahoma and is a supplier of contract capacity and supplemental energy to three cities in Kansas.

On October 1, 2009, OMPA communicated to SPP its desire to become a transmission-owning member of SPP.<sup>4</sup> In order to comply with its obligations under the SPP Membership Agreement,<sup>5</sup> OMPA will transfer functional control of its Altus and Ponca City transmission systems located in Jackson and Kay Counties in Oklahoma, respectively, to SPP effective January 1, 2010.

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<sup>2</sup> See SPP Tariff, Schedules 7–9.

<sup>3</sup> See *id.*

<sup>4</sup> A copy of OMPA’s correspondence to SPP, along with a description of the facilities to be transferred to SPP’s functional control, is included in this filing as Exhibit III.

<sup>5</sup> See SPP Membership Agreement at Section 3.0(a) (requiring Transmission Owners to transfer to SPP functional control of their transmission facilities).

## II. Standard of Review

As a governmental agency of the state of Oklahoma, OMPA is not a public utility within the meaning of section 201 of the FPA<sup>6</sup> and is not subject to the Commission's jurisdiction under sections 205 and 206<sup>7</sup> of the FPA. However, the Commission does have jurisdiction under sections 205 and 206 of the FPA over the rates for transmission service provided by SPP, an RTO that is a public utility. In this respect, the courts have made clear that when a non-jurisdictional transmission owner voluntarily joins an RTO, the Commission "can ensure by examining [the non-jurisdictional utility's revenue requirement] that the [RTO's] rates will ultimately be just and reasonable."<sup>8</sup> However, the Commission has declined to establish a formal standard of review to be applied to all non-jurisdictional revenue requirement cases.<sup>9</sup>

## III. Description and Justification for Filing

Pursuant to Attachment L of SPP's Tariff, which provides for the distribution of transmission service revenues by SPP to multi-owner zones,<sup>10</sup> OMPA will exercise its right to recover the cost of its Altus and Ponca City transmission systems, which are interconnected with AEP's and OG&E's transmission systems. In order to accommodate OMPA's recovery of transmission service revenues for the Altus and Ponca City systems, SPP revises the stated zonal revenue requirement and the stated rates for Point-to-Point Transmission Service in its Tariff for AEP's and OG&E's pricing zones.

SPP thus submits in this filing revised sheets for Attachment H of its Tariff modifying the stated revenue requirement for AEP's and OG&E's zones to accommodate OMPA's recovery of revenues for the Altus and Ponca City systems.<sup>11</sup> Specifically, SPP has revised Attachment H to specify the AEP and OG&E zonal revenue requirements, the OMPA revenue requirement for the Altus and Ponca City systems, and a total revenue requirement for AEP's and OG&E's zones including the OMPA systems. The Commission has previously approved similar modifications to Attachment H in order to

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<sup>6</sup> 16 U.S.C. § 824(e).

<sup>7</sup> 16 U.S.C. § 824e.

<sup>8</sup> *Pac. Gas & Elec. Co. v. FERC*, 306 F.3d 1112, 1117 (D.C. Cir. 2002).

<sup>9</sup> *City of Vernon, Cal.*, 111 FERC ¶ 61,092, at P 36, *reh'g granted in part and denied in part*, 112 FERC ¶ 61,207 (2005), *reh'g denied*, 115 FERC ¶ 61,297 (2006).

<sup>10</sup> *See id.* at Attachment L, sections II.B.2 and II.C.

<sup>11</sup> A clean version of the revised Tariff sheets are included herein as Exhibit I, with redlined versions of the Tariff revisions included as Exhibit II.

accommodate multi-owner zones.<sup>12</sup> SPP also submits in this filing revised sheets for Attachment T of its Tariff increasing AEP's and OG&E's rates for Point-to-Point Transmission Service in order to include the incremental revenue requirement for OMPA's Altus and Ponca City systems.

SPP also includes in this filing Exhibits IV and V, which detail the calculation of the revenue requirements for the Altus and Ponca City systems, respectively. In addition, SPP submits as Exhibit VI a spreadsheet detailing the recalculation of AEP's and OG&E's rates for Point-to-Point Transmission Service.

SPP is not independently supporting or justifying these particular rate changes. SPP is merely modifying its Tariff to accommodate OMPA's recovery of transmission service revenues for the Altus and Ponca City systems.

#### **IV. Effective Date and Request for Waiver**

SPP requests that the Commission accept the revisions submitted in this filing with an effective date of January 1, 2010. Pursuant to section 35.11 of the Commission's rules and regulations, 18 C.F.R. § 35.11, to the extent necessary, SPP requests a waiver of the Commission's 60-day notice requirement set forth at 18 C.F.R. § 35.3. Waiver is appropriate to allow the revised rates to become effective on the same date the OMPA transmission facilities will be transferred to SPP's operational control and under the SPP Tariff.

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<sup>12</sup> See *Sw. Power Pool, Inc.*, 120 FERC ¶ 61,297 (2007) (accepting revisions to SPP's Tariff reflecting Westar Energy, Inc.'s recovery of the cost of transmission facilities it owned in OG&E's zone); *E. Tex. Elec. Coop., Inc.*, 118 FERC ¶ 61,153 (2007) (accepting revisions to Attachment H of SPP's Tariff to incorporate the annual transmission revenue requirements proposed by the "East Texas Cooperatives").

**V. Additional Information**

**A. Information Required by Section 35.13 of the Commission's Regulations, 18 C.F.R. § 35.13:<sup>13</sup>**

**(1) Documents Enclosed**

In addition to this transmittal letter, the following items are included: (a) the revised Tariff pages, as Exhibit I; (b) a redlined version of the revised Tariff pages, as Exhibit II; (c) a copy of OMPA's letter to SPP stating OMPA's desire to become a transmission-owning member, along with a description of the facilities to be transferred to SPP's functional control, as Exhibit III.; (d) a spreadsheet detailing the calculation of the revenue requirement for the Altus transmission system, as Exhibit IV; (e) a spreadsheet detailing the calculation of the revenue requirement for the Ponca City transmission system, as Exhibit V; (f) a spreadsheet detailing the recalculation of AEP's and OG&E's rates for Point-to-Point Transmission Service, as Exhibit VI; and (f) a list of the parties served, as Exhibit VII.

**(2) Effective Date**

As discussed above, SPP requests an effective date of January 1, 2010 for the Tariff changes submitted in this filing. SPP requests a waiver of the Commission's 60-day notice requirement set forth at 18 C.F.R. § 35.3 to allow this effective date.

**(3) Names and addresses of persons to whom this filing has been mailed:**

A copy of this filing has been served on all SPP members and customers, as well as on all state commissions in SPP's service area. In addition, a copy of this filing will be posted on the SPP web page ([www.spp.org](http://www.spp.org)).

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<sup>13</sup> SPP requests any waivers deemed necessary to utilize the abbreviated filing procedures set forth in section 35.13(a)(2) of the Commission's regulations, 18 C.F.R. § 35.13(a)(2). Good cause exists for granting this waiver. Specifically, SPP is merely seeking to modify its Tariff to accommodate OMPA's recovery of transmission service revenues for the Altus and Ponca City systems, which will be transferred to SPP's functional control. As SPP serves only a ministerial function here, it is OMPA that bears the responsibility for justifying the revenue requirements for its transmission facilities.

**(4) Description of filing:**

A description of changes, along with the reasons for these changes, is provided above.

**(5) Requisite Agreements:**

None required.

**(6) Costs Alleged or Judged Illegal, Duplicative, or Unnecessary.**

None.

**(7) Basis of rates, etc.:**

The basis of the rates and charges proposed in this filing is explained above and in Exhibits IV, V and VI.

**(8) Specifically Assignable Facilities Installed or Modified:**

There are none.

**B. Correspondence and Communications**

Correspondence and communications with respect to this filing should be sent to, and SPP requests the Secretary to include on the official service list, the following:

Heather Starnes, J.D.  
Manager – Regulatory Policy  
Southwest Power Pool, Inc.  
415 North McKinley, #140 Plaza West  
Little Rock, AR 72205  
Telephone: (501) 614-3380  
Fax: (501) 664-9553  
[hstarnes@spp.org](mailto:hstarnes@spp.org)

Wendy N. Reed  
Matthew K. Segers  
WRIGHT & TALISMAN, P.C.  
1200 G Street, N.W., Suite 600  
Washington, DC 20005-3802  
Telephone: (202) 393-1200  
Fax: (202) 393-1240  
[reed@wrightlaw.com](mailto:reed@wrightlaw.com)  
[segers@wrightlaw.com](mailto:segers@wrightlaw.com)

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**VI. Conclusion**

For the reasons stated herein, SPP requests that the Commission accept the proposed revisions to the SPP Tariff to be effective January 1, 2010. SPP further requests waiver of any additional regulations the Commission may deem applicable.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Wendy N. Reed", written over a horizontal line.

Wendy N. Reed

Matthew K. Segers

**Attorneys for Southwest Power  
Pool, Inc.**

# **EXHIBIT I**



**ATTACHMENT H**  
**Annual Transmission Revenue Requirement For Network Integration**  
**Transmission Service**

**SECTION I: General Requirements**

1. The Zonal Annual Transmission Revenue Requirement within each Zone for purposes of determining the charges under Schedule 9, Network Integration Transmission Service, is specified in Column (3) of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement used to determine the zonal charges under Schedule 11 is specified in Column (4) of Table 1. The amount of Zonal Annual Transmission Revenue Requirement and Base Plan Zonal Annual Transmission Revenue Requirement that is included in Columns (3) and (4) and reallocated to the Region-wide Annual Transmission Revenue Requirement, in accordance with Attachment J, is specified in Column (5) of Table 1.

Table 1

(1) Zone	(2)	(3) Zonal ATRR	(4) Base Plan Zonal ATRR	(5) ATRR Reallocate d to Balanced Portfolio Region- wide ATRR
1	American Electric Power –West (Total)	\$151,662,031	\$8,401,901	\$0
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$147,162,500		
	East Texas Electric Cooperative, Inc.	\$2,733,879		
	Tex-La Electric Cooperative of Texas, Inc.	\$588,874		
	Deep East Texas Electric Cooperative, Inc.	\$428,131		
	Oklahoma Municipal Power Authority	\$748,647		
2	Reserved for Future Use			
3	City Utilities of Springfield, Missouri	\$8,651,509	(\$5,500)	\$0
4	Empire District Electric Company	\$14,075,000	(\$18,001)	\$0
5	Grand River Dam Authority (Est.)	\$24,589,256	(\$92,135)	\$0
6	Kansas City Power & Light Company	\$35,461,776	\$605,432	\$0
7	Oklahoma Gas & Electric (Total)	\$81,151,489	\$1,906,234	\$0
	Oklahoma Gas & Electric	\$81,045,221		
	Oklahoma Municipal Power Authority	\$106,268		

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 16, 2009

Effective: January 1, 2010

**American Electric Power - West**  
**Rate Sheet For Point-to-Point Transmission Service**

**Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Monthly delivery: \$1,664.72/MW of Reserved Capacity per month.
2. Weekly delivery: \$ 384.12/MW of Reserved Capacity per week.
3. Daily delivery:
  - On-Peak: \$ 76.83/MW of Reserved Capacity per day.
  - Off-Peak: \$ 54.73/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in Section 2 above times the highest amount in megawatts of Reserved Capacity in any day during such week. For the purpose of the rate specified in Section 3 above, the Off-Peak Period shall be Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day and the On-Peak Period shall be all days that are not in the Off-Peak Period.

**Non-Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly delivery: \$1,664.72/MW of Reserved Capacity per month.
2. Weekly delivery: \$ 384.12/MW of Reserved Capacity per week.
3. Daily delivery:
  - On-Peak: \$ 76.83/MW of Reserved Capacity per day.
  - Off-Peak: \$ 54.73/MW of Reserved Capacity per day.
4. Hourly delivery:
  - On-Peak: \$ 4.80/MW of Reserved Capacity per hour.
  - Off-Peak: \$ 2.28/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

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Effective: January 1, 2010

**OG&E Electric Services**  
**Rate Sheet For Point-To-Point Transmission Service**

These Point-to-Point charges shall be calculated using the Existing Zonal Annual Transmission Revenue Requirement (“ATRR”) for the OG&E rate zone as specified on Line 7, Column 3, Section 1 of Attachment H of this Tariff, which is the sum of Existing Zonal ATRRs listed in Column 3, Section 1 of Attachment H as being in the OG&E rate zone. As a result of the rate formula set forth in Attachment H, Addendum 2-A (“OG&E Formula Rate”) of this Tariff and the OG&E Formula Rate Implementation Protocols set forth in Attachment H, Addendum 2-B of the Tariff, the Existing Zonal ATRR listed on Line 7a, Column 3, Section 1 of Attachment H of this Tariff shall be posted on the SPP website by May 25 of each calendar year and shall be effective on July 1 of such year.

**Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly delivery: the Existing Zonal ATRR listed on Line 7, Column 3, Section 1 of Attachment H of this Tariff divided by the 12-CP divisor identified on page 1, line 5 of the OG&E Formula Rate /kW of Reserved Capacity per year plus \$.0217/kW for Oklahoma Municipal Power Authority.
2. Monthly delivery: the yearly charge divided by 12 for the \$/kW of Reserved Capacity per month plus \$.0018/kW for Oklahoma Municipal Power Authority.
3. Weekly delivery: the yearly charge divided by 52 for the \$/kW Reserved Capacity per week plus \$.00042/kW for Oklahoma Municipal Power Authority.
4. Weekday delivery: the weekly charge divided by 5 for the \$/kW of Reserved Capacity per day plus \$.00008/kW for Oklahoma Municipal Power Authority.

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5. Weekend and Holiday delivery: the weekly delivery charge divided by 7 for the \$/kW of Reserved Capacity per day plus \$.00006/kW for Oklahoma Municipal Power Authority.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.

**Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly delivery: the yearly delivery charge for Firm Point-to-Point service specified above divided by 12 for the \$/kW of Reserved Capacity per month plus \$.0018/kW for Oklahoma Municipal Power Authority.

2. Weekly delivery: the yearly delivery charge for Firm Point-to-Point service specified above divided by 52 for the \$/kW of Reserved Capacity per week plus \$.00042/kW for Oklahoma Municipal Power Authority.

3. Weekday delivery: the weekly delivery charge divided by 5 for the \$/kW of Reserved Capacity per day plus \$.00008/kW for Oklahoma Municipal Power Authority.

4. Weekend and Holiday delivery: the weekly delivery charge divided by 7 for the \$/kW of Reserved Capacity per day plus \$.00006/kW for Oklahoma Municipal Power Authority.

5. Hourly delivery: the weekend and holiday delivery charge divided by 24 for the \$/MW of Reserved Capacity per hour plus \$.0025/kW for Oklahoma Municipal Power Authority.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Weekend and Holiday Delivery rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any hour during such week.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

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## **EXHIBIT II**

**ATTACHMENT H**  
**Annual Transmission Revenue Requirement For Network Integration**  
**Transmission Service**

**SECTION I: General Requirements**

1. The Zonal Annual Transmission Revenue Requirement within each Zone for purposes of determining the charges under Schedule 9, Network Integration Transmission Service, is specified in Column (3) of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement used to determine the zonal charges under Schedule 11 is specified in Column (4) of Table 1. The amount of Zonal Annual Transmission Revenue Requirement and Base Plan Zonal Annual Transmission Revenue Requirement that is included in Columns (3) and (4) and reallocated to the Region-wide Annual Transmission Revenue Requirement, in accordance with Attachment J, is specified in Column (5) of Table 1.

Table 1

(1) Zone	(2)	(3) Zonal ATRR	(4) Base Plan Zonal ATRR	(5) ATRR Reallocate d to Balanced Portfolio Region- wide ATRR
1	American Electric Power –West (Total)	<del>\$150,913,384</del> <u>\$151,662,031</u>	\$8,401,901	\$0
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$147,162,500		
	East Texas Electric Cooperative, Inc.	\$2,733,879		
	Tex-La Electric Cooperative of Texas, Inc.	\$588,874		
	Deep East Texas Electric Cooperative, Inc.	\$428,131		
	<u>Oklahoma Municipal Power Authority</u>	<u>\$748,647</u>		
2	Reserved for Future Use			
3	City Utilities of Springfield, Missouri	\$8,651,509	(\$5,500)	\$0
4	Empire District Electric Company	\$14,075,000	(\$18,001)	\$0
5	Grand River Dam Authority (Est.)	\$24,589,256	(\$92,135)	\$0
6	Kansas City Power & Light Company	\$35,461,776	\$605,432	\$0

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<u>7</u>	<u>Oklahoma Gas &amp; Electric (Total)</u>	<u>\$81,151,489</u>	<u>\$1,906,234</u>	<u>\$0</u>
	Oklahoma Gas & Electric <b>Zone</b>	\$81,045,221	<del>\$1,906,234</del>	<del>\$0</del>
	<u>Oklahoma Municipal Power Authority</u>	<u>\$106,268</u>		

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**American Electric Power - West**  
**Rate Sheet For Point-to-Point Transmission Service**

**Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Monthly delivery: \$ ~~1,656.50~~1,664.72/MW of Reserved Capacity per month.
2. Weekly delivery: \$ ~~382.22~~384.12/MW of Reserved Capacity per week.
3. Daily delivery:
  - On-Peak: \$ ~~76.45~~76.83/MW of Reserved Capacity per day.
  - Off-Peak: \$ ~~54.46~~54.73/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in Section 2 above times the highest amount in megawatts of Reserved Capacity in any day during such week. For the purpose of the rate specified in Section 3 above, the Off-Peak Period shall be Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day and the On-Peak Period shall be all days that are not in the Off-Peak Period.

**Non-Firm Point-to-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly delivery: \$ ~~1,664.72~~1,656.50/MW of Reserved Capacity per month.
2. Weekly delivery: \$ ~~384.12~~382.22/MW of Reserved Capacity per week.
3. Daily delivery:
  - On-Peak: \$ ~~76.83~~76.45/MW of Reserved Capacity per day.
  - Off-Peak: \$ ~~54.73~~54.46/MW of Reserved Capacity per day.
4. Hourly delivery:
  - On-Peak: \$ ~~4.78~~4.80/MW of Reserved Capacity per hour.
  - Off-Peak: \$ ~~2.27~~2.28/MW of Reserved Capacity per hour.

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**OG&E Electric Services**  
**Rate Sheet For Point-To-Point Transmission Service**

These Point-to-Point charges shall be calculated using the Existing Zonal Annual Transmission Revenue Requirement (“ATRR”) for the OG&E rate zone as specified on Line 7, Column 3, Section 1 of Attachment H of this Tariff, which is the sum of Existing Zonal ATRRs listed in Column 3, Section 1 of Attachment H as being in the OG&E rate zone. As a result of the rate formula set forth in Attachment H, Addendum 2-A (“OG&E Formula Rate”) of this Tariff and the OG&E Formula Rate Implementation Protocols set forth in Attachment H, Addendum 2-B of the Tariff, the Existing Zonal ATRR listed on Line 7a, Column 3, Section 1 of Attachment H of this Tariff shall be posted on the SPP website by May 25 of each calendar year and shall be effective on July 1 of such year.

**Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly delivery: the Existing Zonal ATRR listed on Line 7, Column 3, Section 1 of Attachment H of this Tariff divided by the 12-CP divisor identified on page 1, line 5 of the OG&E Formula Rate /kW of Reserved Capacity per year plus \$.0217/kW for Oklahoma Municipal Power Authority.
2. Monthly delivery: the yearly charge divided by 12 for the \$/kW of Reserved Capacity per month plus \$.0018/kW for Oklahoma Municipal Power Authority.
3. Weekly delivery: the yearly charge divided by 52 for the \$/kW Reserved Capacity per week plus \$.00042/kW for Oklahoma Municipal Power Authority.
4. Weekday delivery: the weekly charge divided by 5 for the \$/kW of Reserved Capacity per day plus \$.00008/kW for Oklahoma Municipal Power Authority.

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