

November 30, 2009

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

RE: *Southwest Power Pool, Inc.*, Docket No. ER10-____
Submission of Network Integration Transmission Service Agreement

Dear Secretary Bose:

Pursuant to section 205 of the Federal Power Act, 16 U.S.C. § 824d, and section 35.13 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations, 18 C.F.R. § 35.13, Southwest Power Pool, Inc. ("SPP") submits: (1) an executed service agreement for Network Integration Transmission Service ("Service Agreement") between SPP as Transmission Provider and City of Prescott, Arkansas ("Prescott") as Network Customer ("Prescott Service Agreement"); and (2) an executed Network Operating Agreement ("NOA") between SPP as Transmission Provider, Prescott as Network Customer, and American Electric Power Service Corporation, as Agent for Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively "AEP"), as Host Transmission Owner ("Prescott NOA")¹ The Revised Prescott Agreements submitted in this filing modify the currently effective Service Agreement and NOA accepted for filing by the Commission on September 1, 2009 in Docket No. ER09-1434-000.² SPP is submitting the Revised Prescott Agreements because they include terms and conditions that do not conform to the standard forms of service agreements that are in SPP's Open Access Transmission Tariff ("SPP Tariff").³

¹ The Prescott Service Agreement and Prescott NOA are referred to collectively herein as "the Revised Prescott Agreements" and SPP, Prescott, and AEP are collectively referred to as "the Parties."

² See *Sw. Power Pool, Inc.*, Letter Order, Docket No. ER09-1434-000 (Sept. 1, 2009) ("September Letter Order").

³ See SPP Tariff at Attachment F ("*pro forma* Service Agreement") and Attachment G ("*pro forma* NOA").

Description and Justification of Revisions to the Revised Prescott Agreements

The Revised Prescott Agreements, which are attached to this filing as Exhibit I, are identical in all material respects to the Service Agreement and NOA accepted by the Commission in the September Letter Order except for the changes described herein. These changes are necessary to help facilitate Prescott's request for transmission service.⁴

A. Section 8.7 of Attachment 1 of the Prescott Service Agreement

Language has been added to Section 8.7 of Attachment 1 of the Prescott Service Agreement specifying that, for one new designated network resource, Prescott will provide generation redispatch power in the specified amounts necessary to alleviate loading on facilities listed in Attachment A to the Prescott Service Agreement. Redispatch will be provided prior to completion of certain service, reliability, and construction pending upgrades. Section 8.7 further specifies that Prescott agrees to provide at least one of the potential redispatch pairs listed in Table 6 of the final posting of the aggregate transmission study denoted in a specific table, also included in Section 8.7. SPP agrees that such redispatch will satisfy Prescott's redispatch obligation. The additional language is consistent with the SPP Tariff, which requires network customers to redispatch their network resources as requested by SPP,⁵ and requires SPP to provide redispatch where it can relieve any system constraint for network service, and the network customer agrees to pay for such service.⁶

In addition, non-conforming language has been added to Section 8.7 providing that SPP will curtail Prescott's network service in the event Prescott fails to comply with

⁴ Redlined pages illustrating the differences between the Revised Prescott Agreements submitted in this filing and the agreements accepted by the Commission in the September Letter Order are included herein as Exhibit II. There have been no changes to the Prescott NOA submitted in this filing, and it is identical to the NOA accepted by the Commission in the September Letter Order.

⁵ See SPP Tariff at Section 30.5 (providing that a condition of the network customer taking service is the network customer agrees "to redispatch its Network Resources as requested by the Transmission Provider pursuant to Section 33.2 [of the SPP Tariff] and in accordance with Attachment K.").

⁶ See *id.* at Attachment K, Section I.A ("To the extent the Transmission Provider can relieve any system constraint for Firm Point-To-Point or Network Integration Transmission Service by redispatching the generation resources of the Transmission Owner(s) or other willing generators, it shall do so, provided that the Eligible Customer agrees to compensate the Transmission Provider pursuant to the terms of Section 27 of this Tariff and this procedure.").

a SPP request for interim redispatch.⁷ This language is consistent with the SPP Tariff and with Commission precedent. Section 30.5 of the SPP Tariff provides that a condition of the network customer taking service is that the network customer agrees “to redispatch its Network Resources as requested by the Transmission Provider pursuant to Section 33.2 [of the SPP Tariff] and in accordance with Attachment K.”⁸ Therefore, by taking network service, Prescott has agreed to redispatch network resources when called upon to do so by SPP. Further, Commission precedent allows a transmission provider to curtail service for a third-party resource if the third-party resource fails to perform its redispatch obligation.⁹ Because the additional language is consistent with the SPP Tariff and Order No. 890, the Commission should accept the language in Section 8.7 of Attachment 1 of the Prescott Service Agreement.

B. Section 8.9 of Attachment 1 of the Prescott Service Agreement

Section 8.9 of Attachment 1 of the Prescott Service Agreement includes language specifying that the transmission service requested by Prescott from a specified designated network resource¹⁰ depends on and is contingent upon completion of certain upgrades. These added provisions are consistent with Section 29.3 of the SPP Tariff, which provides that network transmission service may not commence until installation of all necessary equipment has been completed.¹¹

⁷ See Prescott Service Agreement at Attachment 1, Section 8.7. (“In the absence of implementation of interim redispatch as requested by the Transmission Provider for Network Customer transactions resulting in overloads on limiting facilities, the Transmission Provider shall curtail the customers schedule.”).

⁸ SPP Tariff at Section 30.5.

⁹ Specifically, the Commission in Order No. 890 stated that “transmission providers may curtail transmission customers if a third-party resource fails to perform its contractual redispatch obligation. This or any other remedy for non-performance must be specified in writing between the parties prior to commencement of the service.” See *Preventing Undue Discrimination and Preference in Transmission Service*, Order No. 890, 2006-2007 FERC Stats. & Regs., Regs. Preambles ¶ 31,241, at P 1007, *order on reh’g*, Order No. 890-A, 2006-2007 FERC Stats. & Regs., Regs. Preambles ¶ 31,261 (2007), *order on reh’g and clarification*, Order No. 890-B, 123 FERC ¶ 61,299 (2008), *order on reh’g and clarification*, Order No. 890-C, 126 FERC ¶ 61,228 (2009).

¹⁰ This new designated network resource, AEP Resources, has also been added to the list of network resources in Appendix 1 of the Prescott Service Agreement.

¹¹ See SPP Tariff at Section 29.3; see also *Sw. Power Pool, Inc.*, 118 FERC ¶ 61,148, at P 40 (2007) (describing how SPP Tariff Section 29.3 “states that (continued . . .)

Section 8.9(B) of Attachment 1 further provides that, in the event that the specified network upgrades necessary for the provision of service are not completed by the required time, service for the affected designated resource will be provided as secondary service until the required network upgrades are completed, and will be subject to curtailment priority in accordance with Attachment R of SPP's Tariff. This language is consistent with Section 28.4 of SPP's Tariff, which allows network customers to use SPP's transmission system to deliver energy to its Network Loads from resources that have not been designated as Network Resources on an as-available basis.¹² The new language also provides that, as an alternative to this treatment, Prescott may request redispatch at its cost on an interim basis to sustain service on firm basis. This provision is consistent with Attachment K of SPP's Tariff, which permits transmission customers to pay for redispatch service if necessary to accommodate their transmission request.¹³

In addition, Section 8.9(C) of Attachment 1 of the Prescott Service Agreement specifies that, upon completion of the construction of the upgrades discussed above, the funding of the costs of the upgrades will be reconciled and trued-up against actual construction costs and any additional funding or refunds shall be made between SPP and Prescott. Finally, Section 8.9(D) of Attachment 1 of the Prescott Service Agreement provides that Prescott will be responsible for paying all charges specified as its obligation for the specified term for each assigned upgrade. The Commission previously has accepted similar language in Service Agreements submitted by SPP.¹⁴

The modifications, including the non-conforming provisions, in the Revised Prescott Service Agreement clarify how SPP will provide network service to Prescott,¹⁵ and are necessary because of the unique circumstances of Prescott's service request. As such, this filing is consistent with the public interests and warrants approval by the Commission. SPP is serving a copy of this filing on the representatives for Prescott and AEP listed in the Revised Prescott Agreements.

(. . . continued)

network service 'shall not commence until the [transmission provider has] completed installation of all equipment.'").

¹² See SPP Tariff at Section 28.4.

¹³ See *id.* at Attachment K at Section I.A.

¹⁴ See *Sw. Power Pool, Inc.*, Letter Order, Docket No. ER09-1380-000 (Aug. 17, 2009) (accepting NITS with identical provisions); see also *Sw. Power Pool, Inc.*, Letter Order, Docket No. ER09-790-000 (Apr. 14, 2009) (accepting NITS with almost identical provisions).

¹⁵ The Prescott Service Agreement also contains minor revisions throughout updating the Prescott Service Agreement to the most current version of the *pro forma* Service Agreement.

Effective Date and Waiver

SPP requests an effective date of November 1, 2009 for the Revised Prescott Agreements. Pursuant to section 35.11 of the Commission's rules and regulations, 18 C.F.R. § 35.11, SPP requests a waiver of the Commission's 60-day notice requirement set forth at 18 C.F.R. § 35.3. Waiver is appropriate because the Revised Prescott Agreements are being filed no later than 30 days after the commencement of service.¹⁶

Additional Information

A. Information Required by Section 35.13 of the Commission's Regulations, 18 C.F.R. § 35.13:

(1) Documents submitted with this filing:

In addition to this transmittal letter, clean copies of the Revised Prescott Agreements are included herein as Exhibit I, with redlined pages illustrating the differences between the Revised Prescott Agreements submitted in this filing and the agreements accepted by the Commission in the September Letter Order included as Exhibit II.

(2) Effective Date:

As discussed herein, SPP respectfully requests that the Commission accept the Revised Prescott Agreements with an effective date of November 1, 2009.

(3) Service:

SPP is serving a copy of this filing on the representatives for Prescott and AEP listed in the Revised Prescott Agreements.

(4) Basis of Rate:

All charges will be determined in accordance with SPP's Tariff.

¹⁶ See *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, at 61,983-84, *order on reh'g*, 65 FERC ¶ 61,081 (1993) (the Commission will grant waiver of the 60-day prior notice requirement "if service agreements are filed within 30 days after service commences.").

B. Communications:

Copies of this filing have been served upon all Parties to the Revised Prescott Agreements. Any correspondence regarding this matter should be directed to:

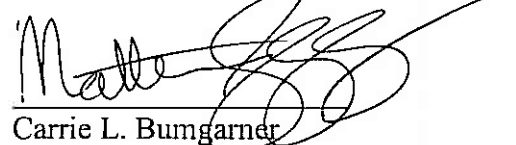
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Conclusion

For all the foregoing reasons, SPP respectfully requests that the Commission accept the Revised Prescott Agreements with an effective date of November 1, 2009.

Respectfully submitted,



Carrie L. Bumgarner
Matthew K. Segers
Tyler R. Brown

**Attorneys for Southwest Power
Pool, Inc.**

EXHIBIT I

SERVICE AGREEMENT FOR NETWORK INTEGRATION TRANSMISSION SERVICE
BETWEEN SOUTHWEST POWER POOL AND CITY OF PRESCOTT

This Network Integration Service Agreement ("Service Agreement") is entered into this 1st day of November, 2008, by and between City of Prescott ("Network Customer "), and Southwest Power Pool, Inc. ("Transmission Provider"). The Network Customer and Transmission Provider shall be referred to individually as "Party" and collectively as "Parties."

WHEREAS, the Transmission Provider has determined that the Network Customer has made a valid request for Network Integration Transmission Service in accordance with the Transmission Provider's Open Access Transmission Tariff ("Tariff") filed with the Federal Energy Regulatory Commission ("Commission") as it may from time to time be amended;

WHEREAS, the Transmission Provider administers Network Integration Transmission Service for Transmission Owners within the Southwest Power Pool and acts as agent for the Transmission Owners in providing service under the Tariff; and

WHEREAS, the Network Customer has represented that it is an Eligible Customer under the Tariff;

Whereas, the Parties intend that capitalized terms used herein shall have the same meaning as in the Tariff.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the Parties agree as follows:

- 1.0 The Transmission Provider agrees during the term of this Service Agreement, as it may be amended from time to time, to provide Network Integration Transmission Service in accordance with the Tariff to enable delivery of power and energy from the Network Customer's Network Resources that the Network Customer has committed to meet its load.
- 2.0 The Network Customer agrees to take and pay for Network Integration Transmission Service in accordance with the provisions of Parts I, III and V of the Tariff and this Service Agreement with attached Specifications.
- 3.0 The terms and conditions of such Network Integration Transmission Service shall be governed by the Tariff, as in effect at the time this Service Agreement is executed by the Network Customer, or as the Tariff is thereafter amended or by its successor tariff, if any. The Tariff as it currently exists, or as it is hereafter amended is incorporated in this Service Agreement by reference. In the case of any conflict between this Service Agreement and the Tariff, the Tariff shall control. The Network Customer has been determined by the Transmission Provider to have a Completed Application for Network Integration Transmission Service under the Tariff. The completed specifications are based on the information provided in the Completed Application and are incorporated herein and made a part hereof as Attachment 1.
- 4.0 Service under this Service Agreement shall commence on such date as it is permitted to become effective by the Commission. This Service Agreement shall be effective through January 1, 2039. Thereafter, it will continue from year to year unless terminated by the Network Customer or the Transmission Provider by giving the other one-year advance written notice or by the mutual written consent of the Transmission Provider and Network Customer. Upon termination, the Network Customer remains responsible for any outstanding charges including all costs incurred and apportioned or assigned to the Network Customer under this Service Agreement.

5.0 The Transmission Provider and Network Customer have executed a Network Operating Agreement as required by the Tariff.

6.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below. Such representative and address for notices or requests may be changed from time to time by notice by one Party or the other.

Southwest Power Pool:

Carl Monroe
Executive Vice President and Chief Operating Officer
415 N. McKinley, 140 Plaza West
Little Rock, AR 72205

Network Customer:

Mayor
City of Prescott
P.O. Box 676
118 Elm Street
Prescott, AR 71857

With copy to:

Richard Ross
Director, Market Development
American Electric Power Service Corporation as Agent for
City of Prescott
6705 E 81st Street Suite 160
Tulsa, OK 74113

7.0 This Service Agreement shall not be assigned by either Party without the prior written consent of the other Party, which consent shall not be unreasonably withheld. However, either Party may, without the need for consent from the other, transfer or assign this Service Agreement to any person succeeding to all or substantially all of the assets of such Party. However, the assignee shall be bound by the terms and conditions of this Service Agreement.

8.0 Nothing contained herein shall be construed as affecting in any way the Transmission Provider's or a Transmission Owner's right to unilaterally make application to the Federal Energy Regulatory Commission, or other regulatory agency having jurisdiction, for any change in the Tariff or this Service Agreement under Section 205 of the Federal Power Act, or other applicable statute, and any rules and regulations promulgated thereunder; or the Network Customer's rights under the Federal Power Act and rules and regulations promulgated thereunder.

9.0 By signing below, the Network Customer verifies that all information submitted to the Transmission Provider to provide service under the Tariff is complete, valid and accurate, and the Transmission Provider may rely upon such information to fulfill its responsibilities under the Tariff.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

TRANSMISSION PROVIDER

NETWORK CUSTOMER

APPROVED
TK
BY

Name [Signature]

Name _____

Title CFO

Title _____

Date 11/24/09

Date _____

7.0 This Service Agreement shall not be assigned by either Party without the prior written consent of the other Party, which consent shall not be unreasonably withheld. However, either Party may, without the need for consent from the other, transfer or assign this Service Agreement to any person succeeding to all or substantially all of the assets of such Party. However, the assignee shall be bound by the terms and conditions of this Service Agreement.

8.0 Nothing contained herein shall be construed as affecting in any way the Transmission Provider's or a Transmission Owner's right to unilaterally make application to the Federal Energy Regulatory Commission, or other regulatory agency having jurisdiction, for any change in the Tariff or this Service Agreement under Section 205 of the Federal Power Act, or other applicable statute, and any rules and regulations promulgated thereunder; or the Network Customer's rights under the Federal Power Act and rules and regulations promulgated thereunder.

9.0 By signing below, the Network Customer verifies that all information submitted to the Transmission Provider to provide service under the Tariff is complete, valid and accurate, and the Transmission Provider may rely upon such information to fulfill its responsibilities under the Tariff.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

TRANSMISSION PROVIDER

Name _____

Title _____

Date _____

NETWORK CUSTOMER

Name Amanda L. Taylor

Title Mayor

Date 11-17-09

1545584

**ATTACHMENT 1 TO THE NETWORK INTEGRATION TRANSMISSION SERVICE
AGREEMENT
BETWEEN SOUTHWEST POWER POOL AND CITY OF PRESCOTT
SPECIFICATIONS FOR NETWORK INTEGRATION TRANSMISSION SERVICE**

1.0 Network Resources

The Network Resources are listed in Appendix 1.

2.0 Network Loads

The Network Load consists of the bundled native load or its equivalent for Network Customer load physically located on the Entergy, Inc. transmission system as listed in Appendix 3. The Network Customer's load will be dynamically telemetered to and included in the American Electric Power control area effective January 1, 2009.

The Network Customer's Network Load shall be measured on an hourly integrated basis, by suitable metering equipment located at each connection and delivery point, and each generating facility. For a Network Customer providing retail electric service pursuant to a state retail access program, profiled demand data, based upon revenue quality non-IDR meters may be substituted for hourly integrated demand data. Measurements taken and all metering equipment shall be in accordance with the Transmission Provider's standards and practices for similarly determining the Transmission Provider's load. The actual hourly network Loads, by delivery point, internal generation site and point where power may flow to and from the Network Customer, with separate readings for each direction of flow, shall be provided.

3.0 Affected Control Areas and Intervening Systems Providing Transmission Service

The affected control area is American Electric Power. The Network Customer's load will be dynamically telemetered to and included in the American Electric Power control area effective January 1, 2009. The intervening systems providing transmission service are Entergy, Inc.

4.0 Electrical Location of Initial Sources

See Appendix 1.

5.0 Electrical Location of the Ultimate Loads

The loads of City of Prescott identified in Section 2.0 hereof as the Network Load are electrically located within the Entergy, Inc. Control Area. The load will be dynamically telemetered to and included in the American Electric Power Control Area effective January 1, 2009.

6.0 Delivery Points

The delivery points are the interconnection points of City of Prescott identified in Section 2.0 as the Network Load.

7.0 Receipt Points

The Points of Receipt are listed in Appendix 2.

8.0 Compensation

Service under this Service Agreement may be subject to some combination of the charges detailed below. The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.

8.1 Transmission Charge

Monthly Demand Charge per Section 34 and Part V of the Tariff.

8.2 System Impact and/or Facility Study Charge

Studies may be required in the future to assess the need for system reinforcements in light of the ten-year forecast data provided. Future charges, if required, shall be in accordance with Section 32 of the Tariff.

8.3 Direct Assignment Facilities Charge

8.4 Ancillary Service Charges

8.4.1 The following Ancillary Services are required under this Service Agreement.

- a) Scheduling and Tariff Administration Service per Schedule 1A of the Tariff.
- b) Scheduling, System Control and Dispatch Service per Schedule 1 of the Tariff.
- c) Reactive Supply and Voltage Control from Generation Sources Service per Schedule 2 of the Tariff.
- d) Regulation and Frequency Response Service per Schedule 3 of the Tariff.
- e) Energy Imbalance Service per Schedule 4 of the Tariff.
- f) Operating Reserve - Spinning Reserve Service per Schedule 5 of the Tariff.
- g) Operating Reserve - Supplemental Reserve Service per Schedule 6 of the Tariff.

The Ancillary Services will be self-supplied by the Network Customer in accordance with Sections 8.4.2 through 8.4.4, with the exception of the Ancillary Services for Schedules 1 and 2.

8.4.2 With its annual forecasts, the Network Customer shall indicate its source for Ancillary Services in accordance with the Tariff to be in effect for the upcoming calendar year. If the Network Customer fails to include this information with its annual forecasts, Ancillary Services will be provided for and charged in accordance with the Tariff.

8.4.3 When the Network Customer elects to self provide Ancillary Services and is unable to provide its own Ancillary Services, the Network Customer will pay the Transmission Provider for such services and associated penalties in accordance with the Tariff as a result of the failure of the Network Customer's alternate sources for required Ancillary Services.

8.4.4 All costs for the Network Customer to supply its own Ancillary Services shall be the responsibility of the Network Customer.

8.5 Real Power Losses

The Network Customer shall replace losses in accordance with Attachment M of the Tariff.

8.6 Power Factor Correction Charge

8.7 Redispatch Charge

Redispatch charges shall be in accordance with Section 33.3 of the Tariff.

For transmission request and network resource (denoted in table below) , provide generation redispatch power in the specified amounts necessary to alleviate loading on the facilities listed in Attachment A prior to completion of Reliability and Construction Pending upgrades. The Network Customer agrees to provide at least one of the potential AEP redispatch pairs listed in Table 6 of the final posting of study (denoted in table below) , and the Transmission Provider agrees that such redispatch will satisfy the redispatch obligation.

Transmission Request	Network Resource	Aggregate Study
73468887 and 73499252	AEP	2007-AG3

In the absence of implementation of interim redispatch as requested by the Transmission Provider for Network Customer transactions resulting in overloads on limiting facilities, the Transmission Provider shall curtail the customers schedule.

Such redispatch obligations shall be arranged in accordance with Attachment K and shall occur in advance of curtailment of other firm reservations impacting these constraints. Network Customer shall bear the cost of such redispatch.

This interim network integration transmission service shall remain in place until the network upgrades are completed and the ATC required for this service is available.

8.8 Wholesale Distribution Service Charge

Wholesale Distribution Service Charges, if any, are specified in an Interconnect and Local Delivery Service Agreement (ILDSA) between Network Customer and American Electric Power Company, executed contemporaneously with this Agreement, which is included as Appendix 4.

8.9 Network Upgrade Charges

A. The Network Customer has confirmed the following supplemental Network Resources requiring Network Upgrades:

1. AEP Resources, 22MW from POR – CSWS, Source CSWS– to POD – EES, Sink PRESCOTT, as more specifically identified in transmission request 73468887 and renewal request 73499252. Contingent upon the completion of required upgrades as specified below, designation of this network resource shall be effective on November 1, 2009 and remain effective through January 1, 2039.

The requested service depends on and is contingent on completion of the following aggregate study SPP-2007-AG3 Reliability and Construction Pending Upgrades by the required date as listed below. The Transmission Provider is responsible for issuing the necessary written authorization(s) to the constructing Transmission Owner(s) so that the upgrades are completed by the required dates. These Reliability Projects and Construction Pending upgrades costs are not assignable to the Network Customer.

Reliability Projects and Construction Pending Upgrades required for the City of Prescott

Upgrade Name	Upgrade Description	Transmission Owner	Date Required in Service
BULL SHOALS - BULL SHOALS HES 161KV CKT 1	Replace bus at Bull Shoals. That should increase rating to 223 MVA.	SWPA	6/1/2010
SALLISAW CAP BANK	Add 7.2 mvar capacitor at Sallisaw 69 kV.	GRDA	6/1/2013
ASHDOWN WEST - CRAIG JUNCTION 138KV CKT 1	Rebuild 2.45 miles of 795 ACSR	AEPW	6/1/2013
BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	Rebuild 8.37 miles of 795 ACSR & reset relays @ BSE	AEPW	1/1/2010
COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	Tie Line, Reconductor 1.09 miles of 795 ACSR.	AEPW	1/1/2010
COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	Tie Line, Rebuild 3.93 miles of 795 ACSR.	WERE	1/1/2010
COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	Replace Disconnect Switches, Wavetrap, Breaker, Jumpers	WERE	1/1/2010

B. In the event that the Network Upgrades specified as necessary for the provision of service are not completed by the required time, service for the dependent Designated Resource shall be provided as Secondary Service until the specified Network Upgrades are completed and will be subject to NN-6 curtailment priority in accordance with the Transmission Loading Relief procedures in Attachment R of the Tariff. As an alternative to this treatment, the Network Customer may request redispatch at its cost on an interim basis to sustain service on a firm basis.