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December 1, 2009

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: *Southwest Power Pool, Inc.*, Docket No. ER10-____
Submission of Meter Agent Services Agreement

Dear Secretary Bose:

In accordance with the terms of Southwest Power Pool, Inc.'s ("SPP") Open Access Transmission Tariff ("SPP Tariff"), SPP encloses for filing an executed Meter Agent Services Agreement ("Meter Agent Agreement") between Westar Energy, Inc. Generation Services ("WRGS") as Market Participant and Westar Energy, Inc. Transmission Services ("Westar") as Meter Agent.[1] SPP is submitting this filing because the Westar Agreement includes terms and conditions that do not conform to the standard form of Meter Agent Agreement that is in the SPP Tariff.[2]

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1 The Meter Agent Agreement is hereinafter the "Westar Agreement," and WRGS and Westar are collectively "the Parties."

2 *See* SPP Tariff at Attachment AM (hereinafter the "*pro forma* Meter Agent Agreement"). The Westar Agreement modifies and supersedes the currently effective, conforming Meter Agent Agreement among the same Parties, designated as Original Service Agreement No. 1382 ("Original Agreement"). Because the Original Agreement conformed to the *pro forma* Meter Agent Agreement, the Original Agreement was not individually submitted for filing, but rather reported in SPP's electronic quarterly report ("EQR"). *See Revised Public Utility Filing Requirements*, Order No. 2001, 2001-2005 FERC Stats. & Regs., Regs. Preambles ¶ 31,127, *reh'g denied*, Order No. 2001-A, 100 FERC ¶ 61,074, *reconsideration and clarification denied*, Order No. 2001-B, 100 FERC ¶ 61,342, *enforcing*, Order No. 2001-C, 101 FERC ¶ 61,314 (2002), *enforcing*, Order No. 2001-D, 102 FERC ¶ 61,334, *order on clarification*, Order No. 2001-E, 105 FERC ¶ 61,352 (2003), *order granting in part and denying in part request for*

(continued . . .)

Description of Filing

The Westar Agreement, which is attached as Exhibit I to this submittal, is similar to the *pro forma* Meter Agent Agreement,[3] except for the changes described below. These changes are necessary to provide greater specificity to the Westar Agreement, and have been made with the Parties' consent. The changes also reflect that WRGS has added new resources and load to the Westar Agreement,[4] but Westar will continue to serve as the Market Agent for all of the resources and load in the Westar Agreement within the Transmission Owner's Zone.[5]

The title page and first paragraph of the Westar Agreement have been revised to specify the effective date of the Westar Agreement and the date the Westar Agreement was entered into, respectively. The title page of *pro forma* Meter Agent Agreement indicates that the effective date of a Meter Agent Agreement will be August 1, 2006, and the first paragraph of the *pro forma* Meter Agent Agreement indicates that the Meter Agent Agreement will be entered into on a date specified by the parties in the year 2006. Here, the Parties updated the title page to reflect an effective date of November 1, 2009, and that the Parties entered into the Westar Agreement on November 1, 2009.

In Article 1.1 paragraph 6(a) and Article 1.2 paragraph 7, the Parties altered the language of the *pro forma* Meter Agent Agreement to reflect that the deadlines for the

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(. . . continued)
clarification, Order No. 2001-F, 106 FERC ¶ 61,060 (2004), *order adopting EQR data dictionary*, Order No. 2001-G, 120 FERC ¶ 61,270, *order on reh'g and clarification*, Order No. 2001-H, 121 FERC ¶ 61,289 (2007); *order revising EQR data dictionary*, Order No. 2001-I, III FERC Stats. & Regs., Regs. Preambles ¶ 31,282 (2008) ("Order No. 2001").

3 As stated above, the Original Agreement conformed to the *pro forma* Meter Agent Agreement. Therefore, the revisions to the Westar Agreement are described as differences between the Westar Agreement and the *pro forma* Meter Agent Agreement. As such, SPP includes redlined pages illustrating the differences between the Westar Agreement and the *pro forma* Meter Agent Agreement in Exhibit II to this filing.

4 One of the Load Settlement Locations added to Exhibit A, WR_KEPCO_EDE, previously was part of a Meter Agent Agreement ("KEPCo Agreement") between the Kansas Electric Power Cooperative ("KEPCo") as Market Participant and the Empire District Electric Company ("EDE") as the Meter Agent. KEPCo and EDE have agreed to terminate the KEPCo Agreement, and SPP is filing a notice of cancellation for the KEPCo Agreement concurrently with this filing.

5 *See* Westar Agreement at Recitals and Exhibit A.

Meter Agent to submit settlement location meter values and other meter data will be outlined in Appendix D of the Market Protocols. The *pro forma* Meter Agent Agreement provides that the deadlines will be outlined in Appendix E of the Market Protocols. This revision is necessary to conform the Westar Agreement to the current version of the Market Protocols.

Article 2.1 of the *pro forma* Meter Agent Agreement provides that the initial term of a Meter Agent Agreement will be from a date specified by the parties until "the first anniversary of the start of the SPP EIS Market."[6] Article 2.1 of the Westar Agreement has been modified to provide that the term will be from November 1, 2009 through January 1, 2010. This revision is necessary because the first anniversary of the SPP EIS Market was February 1, 2008,[7] and the Parties desire an initial term through January 1, 2010.

In addition, several minor grammatical revisions have been made throughout the Westar Agreement. For example, the Parties capitalized certain words,[8] made certain words lower-cased,[9] and corrected the definitions for certain acronyms in the Westar Agreements.[10] These revisions were made to make the Westar Agreements more precise and clear, as well as more consistent with the SPP Tariff.

Further, the Parties added the word "calendar" in Article 2.3 to clarify that Parties may terminate the Westar Agreement upon giving 60 calendar days written notice. This word was added to avoid confusion about how the 60 days required for notice will be counted. The Parties also replaced the phrase "United States Mail" with the words "written notification" in Article 4.1 of the Westar Agreement. This revision was added to enable the Parties to give any notice, demand or request required by the Westar Agreement through other forms of written notification, for example through email, instead of solely through the United States Mail.

Finally, the format of Exhibit A of the Westar Agreement has been modified, but nonetheless includes all the information required by Exhibit A of the *pro forma* Meter

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6 *See pro forma* Meter Agent Agreement at Article 2.1.

7 *Sw. Power Pool, Inc.*, 118 FERC ¶ 61,055, at P 1, *reh'g denied*, 120 FERC ¶ 61,018 (2007).

8 *See* Westar Agreement at Recitals.

9 *See* Westar Agreement at Article 1.1(5).

10 *See* Westar Agreement at Article 1.1(1) and Article 1.1(4) (clarifying the "NAI" is the acronym for Net Actual Interchange).

Agent Agreement.[11] The Commission previously has accepted a modified Exhibit A in another Meter Agent Agreement submitted by SPP.[12]

The revised Westar Agreement is necessary to reflect WRGS's election to have Westar act as its Meter Agent through January 1, 2010. The revisions provide additional clarity and specificity to the Westar Agreement.[13] Thus, the Westar Agreement is just and reasonable, and warrants Commission acceptance. SPP is serving a copy of this filing on the representatives of WRSG and Westar specified in the Westar Agreement.

Effective Date and Waiver

SPP requests an effective date of November 1, 2009 for the Westar Agreement. Pursuant to section 35.11 of the Commission's rules and regulations, 18 C.F.R. § 35.11, SPP requests a waiver of the Commission's 60-day notice requirement set forth at 18 C.F.R. § 35.3. Waiver is appropriate because the Westar Agreement is being filed no later than 30 days after the effective date of the agreement.[14]

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11 As stated above, the Parties also updated Exhibit A to the Westar Agreement based on new resources and load by adding new Market Participant Settlement Location Definitions, Continue Residual Load Settlement Locations, and Net Actual Interchange for Settlement Area data.

12 *See Sw. Power Pool, Inc.*, Letter Order, Docket No. ER09-1080-000 (June 25, 2009).

13 A clerical error has been corrected in Article 5.1 of the Westar Agreement. These revisions are consistent with revisions previously accepted by the Federal Energy Regulatory Commission ("Commission"). *See Sw. Power Pool, Inc.*, Letter Order, Docket No. ER09-493-000 (Feb. 23, 2009); *Sw. Power Pool, Inc.*, Letter Order, Docket No. ER08-1280-000 (Aug. 28, 2008).

14 *See Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, at 61,983-84, *order on reh'g*, 65 FERC ¶ 61,081 (1993) (the Commission will grant waiver of the 60-day prior notice requirement "if service agreements are filed within 30 days after service commences.").

Communications

Correspondence and communications with respect to this filing should be sent to, and SPP requests that the Secretary include on the official service list, the following:

Heather H. Starnes, J.D.
Manager, Regulatory Policy
Southwest Power Pool, Inc.
415 North McKinley, #140 Plaza West
Little Rock, AR 72205
Telephone: (501) 614-3380
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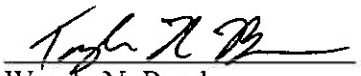
reed@wrightlaw.com
brown@wrightlaw.com

Respectfully submitted,



Wendy N. Reed
Tyler R. Brown

Attorneys for
Southwest Power Pool, Inc.

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EXHIBIT I

ATTACHMENT AM

METER AGENT SERVICES AGREEMENT

FOR

SPP MARKET

BETWEEN

MARKET PARTICIPANT
WESTAR ENERGY
Generation Services
(WRGS)

AND

METER AGENT
WESTAR ENERGY
Transmission Services

November 1, 2009

This Agreement made and entered this 1st day of November, 2009, is between Westar Energy Generation Services ("Market Participant") and Westar Energy Transmission Services ("Meter Agent"). Market Participant and Meter Agent are each sometimes referred to in the Agreement as a "Party" and collectively as the "Parties."

WITNESSETH:

WHEREAS, for the initial year of the EIS Market, the Balancing Authority will act as the Meter Agent for all Market Participant Resources and Load within the Transmission Owner's Zone unless otherwise mutually agreed upon by the Balancing Authority and Market Participant.

WHEREAS, Market Participant and Meter Agent are registered entities of the Southwest Power Pool Market ("SPP").

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements hereinafter set forth, the parties hereto mutually agree as follows:

ARTICLE I
Responsibilities of the Parties

1.1 **Market Participant Responsibilities:**

1. **Governing Documents:** In addition to this Agreement, Market Participant agrees that it will comply with the provisions of the SPP Open Access Transmission Tariff ("OATT") and Market Protocols as they may be amended from time to time which relate to implementation of this Agreement. In the event there is a conflict between this agreement and the SPP OATT, the OATT shall govern.

2. **Data Communications:** Market Participant shall provide or arrange for communication of meter data in a mutually acceptable format to the Meter Agent.

3. **Settlement Location Definition:** Exhibit A defines the meter(s) and calculations associated with each Settlement Location ("SL").

4. **Notice of Meter Changes:** Market Participant shall inform the Meter Agent of any additions, deletions, and modifications of metering that will impact the market data.

    a. Market Participant shall provide full details of the meter information to the Meter Agent a minimum of 60 days prior to the implementation of the change, except when the meter equipment is changed or replaced due to equipment failure in which case notice of change will be provided as soon as possible. This information to be provided shall include the following:
        1. Information relating to retrieval of the meter data from the data source. This includes the method of doing so, communications, and full description of the meter.
        2. Information relating to the data and the processing of such data that will be applied for the new or modified SL and the impact to other existing SL or Net Actual Interchange ("NAI") calculations.
        3. Completing the SPP Market registration required, which includes real-time data exchange and modeling coordination with SPP.
        4. Updating of Exhibit A,

    b. In addition, Market Participant shall be responsible for developing and testing a complete system for submission of data under this Agreement.

c. Market Participant shall notify Meter Agent of any significant metering issues related to the data provided to the Meter Agent within 24 hours after the issue is identified. This includes change out of a meter, meter failures, real-time data failures, etc.

5. **Settlement Location Notification:** Market Participant shall notify any other entity affected by the change in the SL (i.e. other Market Participant, Balancing Authority) at least seven days prior to the change.

6. **Data Exchange and Data Quality:** Market Participant shall provide meter data for each Meter identified in Exhibit A to the Meter Agent in a timely manner.

   a. Data shall be provided to the Meter Agent at least one (1) full business day prior to SPP's deadline for submission of meter data, as specified in Appendix D of the Market Protocols.

   b. Upon notification to or upon discovery by the Market Participant that the data exchange has failed or data quality is questionable, the Market Participant will resolve the issue at its source.

   c. In the absence of actual values for data required for settlement, it is the Market Participant's responsibility to provide estimated values for such data to the Meter Agent; however, if the Market Participant fails to provide the actual or estimated meter data in a timely manner, the Meter Agent will estimate the data for submission to SPP by the appropriate deadline. The Meter Agent will be held harmless as set forth in section 3.2.

7. **Submission Failures:** If the Meter Agent fails to submit the meter data or NAI data by the Final Settlement Statement data cutoff, the Market Participant is responsible for initiating and pursuing the SPP OATT Dispute process. The Meter Agent must provide to SPP any data it has available to help resolve the dispute.

1.2 **Meter Agent Responsibilities:**

1. **Governing Documents:** In addition to complying with this Agreement, Meter Agent shall provide services on behalf of the Market Participant in accordance with SPP's OATT and Market Protocols as they may be amended from time to time related to implementation of this Agreement. In the event there is a conflict between this agreement and the SPP OATT, the OATT shall govern.

2. **Meter Agent Registration:** Meter Agent shall be a registered Meter Agent with the SPP Market.

3. **Settlement Location Development:** Meter Agent shall provide all settlement data required for the SLs designated by the Market Participant in Exhibit A.

4. **Data Communications:** Meter Agent and the Market Participant shall conclude a mutually agreeable format and method of exchange of settlement data required to be provided by the Market Participant.

5. **Settlement Location Values**

   Meter Agent shall determine the Meter Value for each of the Settlement Locations identified in Exhibit A by applying all parameters as identified therein.

6. **Data Issue Notifications:**

   a. Meter Agent will notify the Market Participant, as soon as practicable, of any data exchange issues with the meter data source.

   b. Upon failure to receive meter data from the Market Participant by the data submission deadline, the Meter Agent will notify the Market Participant as soon as practicable and, if necessary, the Meter Agent will estimate the data pursuant to 1.1 6. c. of this agreement.

7. **Data Submission:** Meter Agent shall submit Settlement Location Meter Values to SPP and the appropriate Balancing Authority by the deadlines outlined in Appendix D of the Market Protocols.

ARTICLE II
Term and Termination

2.1 **Initial Term:** This Agreement shall become effective on November 1, 2009, and shall continue until January 1 of the following year.

2.2 **Extended Term:** This Agreement shall continue on a year to year basis at the conclusion of its Initial Term, unless terminated as specified in the Agreement.

2.3 **Termination:** This Agreement may be terminated at any time by mutual agreement of the Market Participant and Meter Agent. Either the Market Participant or the Meter Agent may terminate the Agreement after the Initial Term, upon giving 60 calendar days written notice to the other Party.

ARTICLE III
Miscellaneous

3.1 **Force Majeure:** An event of Force Majeure means any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any Curtailment, order, regulation or restriction imposed by governmental military or lawfully established civilian authorities, or any other cause beyond a Party's control. A Party will not be considered in default as to any obligation under this Agreement to the extent such Party is prevented or delayed from fulfilling such obligation due to the effect of Force Majeure. A Party whose performance under this Agreement is prevented or delayed by Force Majeure shall make all reasonable efforts to perform its obligations under this Agreement, and shall take all reasonable steps to eliminate the cause; however, neither Party shall be required to settle or resolve labor disturbances or strikes, or to accept or agree to governmental or regulatory orders or conditions without objection or contest except on any basis agreeable to such Party in its sole discretion. The affected Party, as soon as reasonably possible, shall give notice of Force Majeure.

3.2 **Indemnification:** Each Party hereto shall indemnify and hold harmless the other Party (in such case, the "Indemnified Party"), its officers, directors, agents and employees from and against any and all claims for death or injury to persons or destruction of or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorneys fees, and all other obligations by or to third parties (collectively "liabilities"), arising out of or resulting directly or indirectly from the Indemnified Party's performance of its obligations under this Agreement on behalf of the Indemnifying Party, except to the extent any such liability arises, directly or indirectly, from the Indemnified Party's gross negligence or intentional wrongdoing. For example, the provisions of this section 3.2 could apply in circumstances where equipment malfunction (or other inadvertent error not involving gross negligence or intentional wrongdoing) causes imbalance information to be inaccurately reported, resulting in billing errors.

3.3 **Successors and Assignment:** This Agreement shall be binding upon the Parties and their respective successors and assigns. This Agreement shall not be assignable by either Party except with the prior written consent of the other Party which shall not be unreasonably withheld.

3.4 **Good Utility Practices:** The Parties shall conduct their affairs under this Agreement in accordance with Good Utility Practices. Good Utility Practices shall mean any of the practices, methods, and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result as a reasonable cost consistent with good business practices, safety, and expedition. Good Utility Practices is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to be acceptable practices, methods or acts, generally accepted by the region.

3.5 **No third party beneficiaries.** There shall be no third party beneficiaries to this Agreement.

ARTICLE IV
Notices

4.1 **Agreement Notices:** Any notice, demand or request required or authorized by this Agreement shall be deemed properly made, given to, or served on the party to whom it is directed when sent by written notification addressed as follows:

Market Participant:
Vice President Generation
Westar Energy, Inc. (WRGS)
PO Box 889
Topeka, KS 66601

Meter Agent:
Vice President Trans. Ops. & Environ. Svcs.
Westar Energy, Inc. (WR)
PO Box 889
Topeka, KS 66601

Notice of change in the above addresses shall be given in the manner specified above.

ARTICLE V

5.1 **Complete Agreement:** This Agreement represents the Parties' final and mutual understanding concerning its subject matter. It replaces and supersedes any prior agreements or understandings, whether written or oral. No representations, inducements, promises, or agreements, oral or otherwise, have been relied upon or made by either Party, or anyone on behalf of a Party, that are not fully expressed in this Agreement. IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed and attested by their duly authorized officers as of the day and year first above stated.

Market Participant:

WESTAR ENERGY, INC
Generation Services (WRGS)

By: _____
John P. Olsen

Title: Exec Dir, Bulk Power Marketing

Attest: _____

Title: _____

Meter Agent:

WESTAR ENERGY, INC
Transmission Services (WR)

By: _____
Kelly B. Harrison

Title: VP, Trans Ops & Environ. Svcs.

Attest: _____

Title: _____

Exhibit A – Definitions Effective November 1, 2009
Market Participant Settlement Location Definitions

Resource Settlement Locations:

#	Settlement Location Name	Meter	Physical Location	Voltage Level	Losses	Operand	Notes
1	WR.ABILENE.CT	Gross Meter	GT1	12 kV	n/a	-	
		Aux Meter	GT1	12 kV	n/a	+	
2	WR.CPW	Net Meter	Wind Farm	115 kV	n/a	-	
3	WR.EMP.CT1	Net Meter	CT1	115 kV	n/a	-	
4	WR.EMP.CT2	Net Meter	CT2	115 kV	n/a	-	
5	WR.EMP.CT3	Net Meter	CT3	115 kV	n/a	-	
6	WR.EMP.CT4	Net Meter	CT4	115 kV	n/a	-	
7	WR.EMP.CT5	Net Meter	CT5	115 kV	n/a	-	
8	WR.EMP.CT6	Net Meter	CT6	115 kV	n/a	-	
9	WR.EMP.CT7	Net Meter	CT7	115 kV	n/a	-	
10	WR.FRW.1	Net Meter	Wind Farm 1	138 kV	n/a	-	
11	WR.FRW.2	Net Meter	Wind Farm 2	138 kV	n/a	-	
12	WR.GEEC.1	Gross Meter	Steam Unit 1	4 kV	n/a	-	
		Aux Meter	Steam Unit 1	4 kV	n/a	+	
13	WR.GEEC.2	Gross Meter	Steam Unit 2	4 kV	n/a	-	
		Aux Meter	Steam Unit 2	4 kV	n/a	+	
14	WR.GEEC.GT1	Gross Meter	E1CT	4 kV	n/a	-	
		Aux Meter	E1CT	4 kV	n/a	+	
15	WR.GEEC.GT2	Gross Meter	E2CT	4 kV	n/a	-	
		Aux Meter	E2CT	4 kV	n/a	+	
16	WR.GEEC.GT3	Gross Meter	E3CT	4 kV	n/a	-	
		Aux Meter	E3CT	4 kV	n/a	+	
17	WR.HEC.4	Gross Meter	Unit 4	115 kV	n/a	-	
		Aux Meter	#4 Main Sta Pwr	115 kV	n/a	+	
		Aux Meter	#4 Stby Sta Pwr	115 kV	n/a	+	
18	WR.HEC.GT1	Gross Meter	GT 1	115 kV	n/a	-	
		Aux Meter	GT 1 Sta Pwr	115 kV	n/a	+	
19	WR.HEC.GT2	Gross Meter	GT 2	115 kV	n/a	-	
		Aux Meter	GT 2 Sta Pwr	115 kV	n/a	+	
20	WR.HEC.GT3	Gross Meter	GT 3	115 kV	n/a	-	
		Aux Meter	GT 3 Sta Pwr	115 kV	n/a	+	
21	WR.HEC.GT4	Gross Meter	GT 4	115 kV	n/a	-	
		Aux Meter	GT 4 Sta Pwr	115 kV	n/a	+	
22	WR.JEC.1	Gross Meter	Steam 1	26 kV	n/a	-	A
		Aux Meter	#1 Gen Aux 101	26 kV	n/a	+	
		Aux Meter	#1 Gen Aux 102	26 kV	n/a	+	
		Aux Meter	#1 Gen Aux 103	26 kV	n/a	+	
		Aux Meter	#1 Gen Aux 104	26 kV	n/a	+	
		Aux Meter	#1 OSP	26 kV	n/a	+	
		Transformer Losses	Calculation based on Steam 1 generation output	26 kV	n/a	+	
		Gross Meter	Wind Turbine 1	26 kV	n/a	-	
		Aux Meter	#1WT Aux	26 kV	n/a	+	
		Gross Meter	Wind Turbine 2	26 kV	n/a	-	
		Aux Meter	#2WT Aux	26 kV	n/a	+	

A Values for Westar North and Westar South co-owner shares of Jeffrey Energy Center
B Values for Westar South co-owner share of LaCygne Generation Plant
C Values for Westar North co-owner share of Stateline Generation Plant
D Values for Westar South and KEPCo co-owner share of Wolf Creek Generation Plant
E Negative Net values are into the load.
Assumes sign of other SL data used is in polarity required for submission to SPP Market.

Exhibit A – Definitions Effective November 1, 2009
Market Participant Settlement Location Definitions

Continue Resource Settlement Locations							Notes
#	Settlement Location Name	Meter	Physical Location	Voltage Level	Losses	Operand	Notes
23	WR.JEC.2	Gross Meter	Steam 2	26 kV	n/a	-	A
		Aux Meter	#2 Gen Aux 101	26 kV	n/a	+	
		Aux Meter	#2 Gen Aux 102	26 kV	n/a	+	
		Aux Meter	#2 Gen Aux 103	26 kV	n/a	+	
		Aux Meter	#2 Gen Aux 104	26 kV	n/a	+	
		Aux Meter	#2 OSP	26 kV	n/a	+	
		Transformer Losses	Calculation based on Steam 2 generation output	26 kV	n/a	+	
24	WR.JEC.3	Gross Meter	Steam 3	26 kV	n/a	-	A
		Aux Meter	#3 Gen Aux 101	26 kV	n/a	+	
		Aux Meter	#3 Gen Aux 102	26 kV	n/a	+	
		Aux Meter	#3 Gen Aux 103	26 kV	n/a	+	
		Aux Meter	#3 Gen Aux 104	26 kV	n/a	+	
		Aux Meter	#3 OSP	26 kV	n/a	+	
		Transformer Losses	Calculation based on Steam 3 generation output	26 kV	n/a	+	
25	WR.LAC.1	Net Meter	Unit 1		n/a	-	B
26	WR.LAC.2	Net Meter	Unit 2		n/a	-	B
27	WR.LEC.3	Gross Meter	Unit 3	2 kV	n/a	-	
		Aux Meter	#3 Main Aux	2 kV	n/a	+	
		Aux Meter	#3 Stby Aux	2 kV	n/a	+	
		Aux Meter	#3 Stby Aux 1	2 kV	n/a	+	
		Aux Meter	#3 Stby Aux 2	2 kV	n/a	+	
		Aux Meter	Misc Sta Pwr	2 kV	n/a	+	
28	WR.LEC.4	Gross Meter	Unit 4	2 kV	n/a	-	
		Aux Meter	#4 Main Aux	2 kV	n/a	+	
		Aux Meter	#4 Stby Aux	2 kV	n/a	+	
29	WR.LEC.5	Gross Meter	Unit 5	2 kV	n/a	-	
		Aux Meter	#5 Main Aux	2 kV	n/a	+	
		Aux Meter	#5 Stby Aux	2 kV	n/a	+	
		Aux Meter	#5 Stby Aux 503	2 kV	n/a	+	
		Aux Meter	#5 Stby Aux 504	2 kV	n/a	+	
30	WR.MCPH.CT1	Net Meter	CT 1	15 kV	n/a	-	
31	WR.MCPH.CT2	Net Meter	CT 2	15 kV	n/a	-	
32	WR.MCPH.CT3	Net Meter	CT 3	15 kV	n/a	-	
33	WR.MCPH.CT4	Net Meter	CT 4	15 kV	n/a	-	
34	WR.MGILL.1	Gross Meter	Unit 1	2 kV	n/a	-	
		Aux Meter	#1 Gen Aux	2 kV	n/a	+	
		Aux Meter (14% of total)	#6 XMFR	2 kV	n/a	+	
35	WR.MGILL.2	Gross Meter	Unit 2	2 kV	n/a	-	
		Aux Meter	#2 Gen Aux	2 kV	n/a	+	
		Aux Meter (22% of total)	#6 XMFR	2 kV	n/a	+	
36	WR.MGILL.3	Gross Meter	Unit 3	2 kV	n/a	-	
		Aux Meter	#3 Gen Aux	2 kV	n/a	+	
		Aux Meter (32% of total)	#6 XMFR	2 kV	n/a	+	

A Values for Westar North and Westar South co-owner shares of Jeffrey Energy Center
B Values for Westar South co-owner share of LaCygne Generation Plant
C Values for Westar North co-owner share of Stateline Generation Plant
D Values for Westar South and KEPCo co-owner share of Wolf Creek Generation Plant
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