

Southwest Power Pool, Inc.

Regulatory Status Report

FERC or State Jurisdiction: FERC

- CE09-34** **Brian Smith's Request for Critical Energy Infrastructure Information - AWS Truewind (Additional Requester)**
- FERC granted approval for this additional requester January 14, 2010.
- CE10-12.001** **Maria Moore, et al.'s Request for Critical Energy Infrastructure Information - ABB, Inc. (Additional Requesters)**
- On January 7, 2010, Maria Moore provided a notice by email that ABB, Inc. is seeking to add herself, Shu Wang, and Hongyan Li to Jinxiang Zhu's prior request in this docket.
- SPP submitted comments on this request January 11, 2010.
- CE10-23** **Jeffrey Palermo's Request for Critical Energy Infrastructure Information - KEMA, Inc.**
- FERC issued a Notice of Intent to Release January 12, 2010.
- CE10-29** **Alexander Takahashi's Request for Critical Energy Infrastructure Information - WestPower, Inc.**
- FERC issued a Letter of Release on December 30, 2009.
- CE10-30** **Jackson Lord's Request for Critical Energy Infrastructure Information - MAP Royalty, Inc.**
- FERC issued a Letter of Release January 5, 2010.
- CE10-34** **Michael Chechelnitsky's Request for Critical Energy Infrastructure Information - Virtual Electricity, Inc.**
- FERC issued a Notice of Intent to Release January 27, 2010.
- CE10-35** **John Thomasen, et al.'s Request for Critical Energy Infrastructure Information - Madison Gas & Electric Company**
- On December 4, 2009, John Thomasen submitted a FERC CEII request on behalf of himself and ten additional employees of Madison Gas & Electric Company to obtain "[d]etailed nodal power flow and generation dispatch model input data", as noticed January 8, 2010.
- SPP submitted comments on this request January 15, 2010.
- CE10-39** **Moussa Kourouma's Request for Critical Energy Infrastructure Information - Tibiri Energy Group, LLC**
- SPP submitted comments January 4, 2010.
- CE10-40** **John McNair's Request for Critical Energy Infrastructure Information - Hill Country Wind Power L.P.**
- SPP submitted comments on this request January 4, 2010.
- CE10-41** **John Elder's Request for Critical Energy Infrastructure Information - Levitan & Associates**

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SPP submitted comments on this request January 4, 2010.

CE10-46

Shawn Sapp's Request for Critical Energy Infrastructure Information - Ventyx

On January 4, 2010, Shawn Sapp, Principal Consultant, Ventyx, filed a FERC CEII request to obtain FERC 715 data, powerflow cases, data dictionaries, transmission maps, annual reports, etc., as noticed January 5, 2010.

SPP submitted comments on this request January 11, 2010.

CE10-48

Nehal Divekar's Request for Critical Energy Infrastructure Information - Renewable Energy Systems America, Inc.

On January 7, 2010, Nehal Divekar, Transmission Planning Engineer for Renewable Energy Systems America, Inc., filed a FERC CEII request to obtain FERC Form 715 data for all areas, as noticed January 12, 2010.

SPP submitted comments on this request January 19, 2010.

CE10-57

Brian Curley's Request for Critical Energy Infrastructure Information - Ecolution Capital

On January 16, 2010, Brian Curley, Partner, Ecolution Capital, filed a FERC CEII request to obtain a copy of the SPP Transmission map, as noticed January 25, 2010.

CE10-58

Anthony "Wayne" Galli's Request for Critical Energy Infrastructure Information - Clean Line Energy Partners

On January 19, 2010, Anthony "Wayne" Galli, Vice President, Transmission and Technical Service for Clean Line Energy Partners, filed a FERC CEII request to obtain a copy of SPP MDWG models and SPP transmission maps and atlas, as noticed January 25, 2010.

CE10-59

Xiaohuan Tan's Request for Critical Energy Infrastructure Information - Quanta Technology, Inc.

On January 21, 2010, Xiaohuan Tan, Principal Engineer for Quanta Technology, Inc., filed a FERC CEII request to obtain "access to transmission maps filed as FERC Form No. 715 data by PJM, MISO, and SPP", as noticed January 25, 2010.

EL09-40

Section 206 Proceeding to Determine the Justness and Reasonableness of Certain Language in Section 2.2 of SPP's Existing OATT

On January 21, 2010, FERC issued an Order on Paper Hearing. The Commission found that the longest-term requirement of section 2.2 of SPP's OATT is unjust and unreasonable, and unduly discriminatory. FERC directed SPP to revise section 2.2 of its OATT to conform to the matching language of the pro forma OATT.

SPP's compliance filing is due February 22, 2010.

EL10-22

Tres Amigas LLC Petition for Disclaimer of Jurisdiction (Pursuant to Rule 207)

Numerous parties have filed Motions to Intervene and Comments. Occidental and Texas Industrial Energy Consumers filed Protests.

On January 20, 2010, Tres Amigas LLC filed an answer in response to comments in opposition to the Petition for Disclaimer of Jurisdiction.

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On January 20, 2010, SPP filed a Motion to Intervene.

On January 27, 2010, Occidental filed a Motion and Answer in response to Tres Amigas' January 20, 2010 Answer. Occidental requested that the Commission either disregard Tres Amigas' Answer or take other procedural actions to allow the public to comment on the changes to its Petition for Disclaimer of Jurisdiction.

ER05-1065

Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term

On December 31, 2009, SPP submitted the ICT's Fourth Quarterly Performance Report for 2009.

On January 4, 2010, Union Power Partners, L.P. filed a Motion for Leave to File Comments and Comments regarding Entergy's December 17, 2009 filing reporting AFC-Related Errors.

ER06-20

Louisville Gas and Electric Company ("LG&E") and Kentucky Utility Company's ("KU") Request for Commission Approval to Change their Method of Complying with Order Nos. 888 and 889 and Certain Conditions Imposed by the Commission in the Context of their Prior Mergers, and Achieving the Goals of Order No. 2000

On January 5, 2010, FERC issued a letter order accepting the Settlement Agreement.

However, the rate schedule designations in the tariff sheets contained in the Amended Agreement must be revised, to comply with Order No. 614. LG&E/KU must file revised rate schedule sheets by February 4, 2010.

This letter terminates Docket Nos. EC06-4-000, EC06-4-001, ER06-20-000, ER06-20-001, and ER06-20-009.

ER08-313

SPS Formula Rate Case

On January 5, 2010, FERC issued an Order Granting Golden Spread Electric Cooperative, Inc.'s Motion for Heightened Protection for Certain Data Responses, granting Golden Spread's December 18, 2009 motion.

On January 20, 2010, Cap Rock Energy Coproration submitted the following documents: 1) Prepared Direct Testimony and Exhibits of Greg Boggs; 2) Prepared Direct Testimony and Exhibits of Henry Janhsen; and 3) Prepared Direct Testimony and Exhibits of Oliver Kleinbub.

On January 20, 2010, Golden Spread Electric Cooperative, Inc. submitted the Answering Testimony and related exhibits of Stephen Page Daniel and Kathleen Best.

On January 20, 2010, the NM Coops filed the Answering Testimony and Exhibits of Thomas Siegrist, P.E on behalf of the New Mexico Cooperatives.

On January 20, 2010, Occidental Permian LTD. and Occidental Power Marketing, L.P. filed a Statement of Position regarding the matters addressed in the Supplemental Direct Testimony filed by Southwestern Public Service Company on November 18, 2009.

ER08-1206

SPP Filing of an Unexecuted Network Integration Transmission Service Agreement ("NITSA") between SPP and the Oklahoma Municipal Power Authority ("OMPA"), as well as a Network Operating Agreement ("NOA")

On January 5, 2010, FERC issued a letter order approving the Settlement Agreement filed on

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October 20, 2009.

This letter terminates Docket Nos. ER09-342-000, ER08-1206-000, and ER08-1206-001.

ER09-35

Tallgrass Transmission, LLC ("Tallgrass") Formula and Incentive Rate Case

On January 19, 2010, a Report of Settlement Judge was issued, which states the parties appear to be close to reaching a settlement agreement. The Settlement Judge recommends that the settlement proceedings continue.

ER09-36

Prairie Wind Transmission, LLC ("Prairie Wind") Formula and Incentive Rate Case

On January 19, 2010, a Report of Settlement Judge was issued, which states the parties appear to be close to reaching a settlement agreement. The Settlement Judge recommends that the settlement proceedings continue.

ER09-342

SPP Filing of an Executed Network Integration Transmission Service Agreement ("NITSA") between SPP and American Electric Power Service Corporation ("AEP"), as well as a Network Operating Agreement ("NOA")

On January 5, 2010, FERC issued a letter order approving the Settlement Agreement filed on October 20, 2009.

This letter terminates Docket Nos. ER09-342-000, ER08-1206-000, and ER08-1206-001.

ER09-555

Entergy Services, Inc. Filing of Proposed Revisions to Attachment V of Entergy's Open Access Transmission Tariff ("OATT")

On January 25, 2010, SPP filed its Supplement to the WPP Quarterly Report for the time period of September through November 2009. This supplement contains the final November numbers for the actual output of Entergy's legacy oil and gas units.

ER09-748

SPP Filing of Revisions to OATT to Modify Energy Imbalance Service Market (Attachment AE Revisions - Demand Response Proposal)

On January 19, 2010, FERC issued an Order Granting Rehearing for Further Consideration.

ER09-1050

SPP Order 719 Compliance Filing

On January 7, 2010, FERC issued a Notice containing the agenda for the February 4, 2010 Technical Conference on RTO/ISO Responsiveness. This notice was rescinded on January 8, 2010 and a corrected agenda was issued.

On January 8, 2010, FERC issued a Notice containing the agenda for the February 4, 2010 Technical Conference on RTO/ISO Responsiveness.

On January 19, 2010, FERC issued an Order Granting Rehearing for Further Consideration.

On January 27, 2010, FERC issued a notice providing the agenda for the Technical Conference on RTO/ISO responsiveness to be held on February 4, 2010.

ER09-1192

SPP Submission of Revisions to Bylaws

On January 14, 2010, FERC issued a letter order accepting SPP's December 1, 2009 compliance filing revising the SPP Bylaws to provide a list of duties for the Regional Entity General Manager and providing an explanation of new voting procedures for the election of

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Regional Entity Trustees. An effective date of September 30, 2009 was granted, as requested.

This order constitutes final agency action.

ER09-1254

SPP Submission of Revisions to Open Access Transmission Tariff to Reform Generation Interconnection Procedures ("Queue Reform Filing")

On January 19, 2010, SPP submitted its compliance filing pursuant to the Commission's December 17, 2009 order.

ER09-1397

Unexecuted Network Integration Transmission Service Agreement ("NITSA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest Energy) and Westar Energy, Inc. ("Westar") as Host Transmission Owners, as well as a Network Operating Agreement ("NOA")

On December 30, 2009, Kansas Power Pool filed a protest regarding SPP's December 10, 2009 filing.

KPP states that the currently proposed NITSA still includes service restrictions that KPP believes are unjustified. Specifically, KPP states in Attachments B and C to the NITSA, SPP proposes "import" limits that KPP believes would diminish the overall quality and value of network service provided to KPP and adversely affect KPP's ability to serve a number of its members. In addition, KPP states that Section 8.7 of the NITSA states vaguely that the restrictions will apply "during peak loading conditions as identified by Midwest Energy and Westar Energy."

KPP asks that the Commission reject the proposed service restrictions reflected in Section 8.7 and Attachment B and C of the unexecuted NITSA. If the restrictions are not rejected, KPP asks the Commission to hold hearing procedures and assign a settlement judge to assist in resolving these issues.

On January 19, 2010, SPP filed an answer to KPP's December 30, 2009 protest.

SPP states:

- 1) KPP's designated resource shortfall is relevant to the need for the maximum firm import capability limitations;
- 2) SPP properly studied the transmission system and identified the network upgrades required to provide the network service as requested by KPP in its NITS application.

SPP also provided clarifications of Attachments B and C of the KPP NITSA.

On January 25, 2010, Westar Energy, Inc. filed a Motion to Intervene Out-of-Time.

ER09-1562

Unexecuted Network Integration Transmission Service Agreement ("NITSA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owners, as well as a Network Operating Agreement ("NOA")

On January 20, 2010, FERC issued a letter order accepting the agreement, effective October 6, 2009 as requested.

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This order constitutes final agency action.

ER10-195

Network Integration Transmission Service Agreement ("NITSA") between SPP, American Electric Power Service Corporation ("AEP") as Network Customer, and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On January 19, 2010, FERC issued a letter order accepting the agreement, effective October 1, 2009 as requested.

This order constitutes final agency action.

ER10-196

Network Integration Transmission Service Agreement ("NITSA") between SPP, Westar Energy ("Westar") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On December 23, 2009, FERC issued a letter order accepting the agreement, effective October 1, 2009 as requested.

This order constitutes final agency action.

ER10-230

Kansas City Power & Light Company ("KCP&L") and KCP&L Greater Missouri Operations Company ("KCPL-GMO") Submission of Proposed Tariff Revisions to Provide for Recovery of an Updated Revenue Requirement

On January 5, 2010, FERC issued an Order Conditionally Accepting and Suspending Proposed Tariff Revisions and Establishing Hearing and Settlement Judge Procedures.

The Commission conditionally accepted for filing and suspends for a nominal period the proposed tariff sheets to be effective January 6, 2010, subject to refund.

On January 13, 2010, FERC issued an Order of Chief Judge Designating Settlement Judge and Scheduling Settlement Conference. A settlement conference was scheduled for January 26, 2010.

On January 15, 2010, FERC issued an Order Rescheduling Settlement Conference. The January 26, 2010 conference was moved to February 10, 2010.

ER10-242

SPP Submission of Revisions to OATT to Implement Rate Changes for Oklahoma Gas & Electric Company ("OG&E")

On January 6, 2010, FERC issued a letter order accepting the rate changes, effective January 1, 2010

This order constitutes final agency action.

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ER10-261 **Large Generator Interconnection Agreement ("LGIA") between Taloga Wind, LLC ("Taloga Wind") as Interconnection Customer and Oklahoma Gas & Electric Company ("OG&E") as Transmission Owner**

On January 7, 2010, FERC issued a letter order accepting the agreement, effective October 13, 2009.

This order constitutes final agency action.

ER10-267 **SPP Submission of Revision to Membership Agreement to Amend Section 1.21**

On January 7, 2010, FERC issued a letter order accepting the membership agreement revision, effective January 12, 2010.

This order constitutes final agency action.

ER10-273 **SPP Submission of Revisions to OATT to Implement Rate Changes for Oklahoma Municipal Power Authority's ("OMPA") Revenue Requirements in the American Electric Power - West ("AEP") and Oklahoma Gas & Electric Company ("OG&E") Pricing Zones Under the SPP Tariff**

On January 11, 2010, FERC issued a letter order accepting the rate changes, effective January 1, 2010 as requested.

This order constitutes final agency action.

ER10-329 **Network Integration Transmission Service Agreement ("NITSA") between SPP, Kansas Electric Power Cooperative ("KEPCO") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On January 19, 2010, FERC issued a letter order accepting the agreement, effective November 1, 2009 as requested.

This order constitutes final agency action.

ER10-330 **SPP Filing of Tariff Revisions to Incorporate Resident Load Reporting Deadline**

On January 25, 2010, FERC issued a letter order accepting SPP's proposed revisions to its OATT in order to incorporate a deadline for entities to report their Resident Load to SPP, effective January 1, 2010 as requested.

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This order constitutes final agency action.

ER10-331 **Network Integration Transmission Service Agreement ("NITSA") between SPP, KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On January 14, 2010, FERC issued a letter order accepting the agreement, effective November 1, 2009 as requested.

This order constitutes final agency action.

ER10-333 **Network Integration Transmission Service Agreement ("NITSA") between SPP, City of Prescott, Arkansas ("Prescott") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On January 14, 2010, FERC issued a letter order accepting the agreement, effective November 1, 2009 as requested.

This order constitutes final agency action.

ER10-334 **Network Integration Transmission Service Agreement ("NITSA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Kansas City Power & Light Company ("KCPL") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On January 26, 2010, FERC issued a letter order accepting the agreement, effective November 1, 2009 as requested.

ER10-335 **Network Integration Transmission Service Agreement ("NITSA") between SPP, City of Coffeyville, Kansas ("Coffeyville") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On January 26, 2010, FERC issued a letter order accepting the agreement, effective November 1, 2009 as requested.

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This order constitutes final agency action.

ER10-336

Network Integration Transmission Service Agreement ("NITSA") between SPP and the Empire District Electric Company ("Empire") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On January 19, 2010, FERC issued a letter order accepting the agreement, effective November 1, 2009 as requested.

This order constitutes final agency action.

ER10-337

Network Integration Transmission Service Agreement ("NITSA") between SPP, Kansas City Power & Light Company ("KCP&L") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On January 19, 2010, FERC issued a letter order accepting the agreement, effective November 1, 2009 as requested.

This order constitutes final agency action.

ER10-339

Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Midwest Energy, Inc. ("Midwest") as Transmission Customer

On January 26, 2010, FERC issued a letter order accepting the agreement, effective November 1, 2009 as requested.

This order constitutes final agency action.

ER10-341

Network Integration Transmission Service Agreement ("NITSA") between SPP, Grand River Dam Authority ("GRDA") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On January 14, 2010, FERC issued a letter order accepting the agreement, effective November 1, 2009 as requested.

This order constitutes final agency action.

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ER10-352

SPP Submission of Tariff Revisions to Incorporate a Pro Forma Interim Large Generator Interconnection Agreement ("Interim LGIA") and Associated Provisions in Generation Interconnection Procedures

On January 6, 2010, SPP filed an Answer to Limited Protest of Western Farmers Electric Cooperative.

SPP states:

- 1) Reduction of interim interconnection service to accommodate higher-queued projects at SPP's sole discretion is reasonable;
- 2) Article 5.6.4 appropriately requires interconnection customers to provide security required under Article 11.5 to SPP; and
- 3) SPP confirms that no further studies will be required in connection with interim interconnection service provided under WFEC's Interim LGIA.

On January 19, 2010, Western Farmers Electric Cooperative file an Answer in response to SPP's January 6, 2010 Answer.

ER10-353

Network Integration Transmission Service Agreement ("NITSA") between SPP, Western Farmers Electric Cooperative, Inc. ("WFEC") as Network Customer, and American Electric Power ("AEP"), OG&E Electric Services ("OG&E"), and WFEC as Host Transmission Owners, as well as a Network Operating Agreement ("NOA")

On January 26, 2010, FERC issued a letter order accepting the agreement, effective November 1, 2009 as requested.

FERC accepted the Notice of Cancellation for First Revised 1022, effective April 1, 2008 as requested.

This order constitutes final agency action.

ER10-355

American Electric Power Service Corporation ("AEP") Submission of a Formula Rate to Recover Costs of Investments in Transmission Facilities Owned by AEP Transmission Company, L.L.C. ("AEPTCo") Subsidiaries in PJM and in SPP RTO Regions

On January 6, 2010, the Pennsylvania Public Utility Commission filed a Motion to Intervene.

On January 6, 2010, American Electric Power Service Corporation filed an Answer to Protests and Motions to Intervene.

AEP asks that the Commission set this case for hearing, suspend AEP's proposed rates for a nominal period, hold the hearing procedures in abeyance pending settlement discussions before a Settlement Judge, and allow protests to be updated if settlement procedures are unsuccessful.

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On January 21, 2010, Arkansas Electric Cooperative Corporation and Golden Spread Electric Cooperative, Inc. filed a Motion for Leave to Answer and Answer in response to AEP's January 6, 2010 Answer. AECC and Golden Spread asked that the Commission reject the proposed formula rate for the reasons discussed in its Protest if AEP does not agree to adopt the AEP West Settlement Protocols for the AEP West SubTCos.

ER10-364

SPP Filing of a Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC ("ITC"), and Midwest Energy, Inc. ("Midwest")

On January 19, 2010, FERC issued a letter order accepting the agreement, effective November 9, 2009 as requested.

This order constitutes final agency action.

ER10-365

SPP Filing of a Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC ("ITC"), and Sunflower Electric Power Corporation ("Sunflower")

On January 19, 2010, FERC issued a letter order accepting the agreement, effective November 10, 2009 as requested.

This order constitutes final agency action.

ER10-367

SPP Filing of Amendments to Section 9.7.1 of its Bylaws (Functions and Duties of the Regional Entity Trustees)

On January 14, 2010, FERC issued a letter order accepting the revision to Section 9.7.1, effective January 31, 2010 as requested.

This order constitutes final agency action.

ER10-368

SPP Filing of an Executed Meter Agent Services Agreement between Westar Energy Generation Services ("WRGS") as Market Participant and Westar Energy Transmission Services ("Westar") as Meter Agent

On January 13, 2010, FERC issued a letter order accepting the agreement, effective November 1, 2009 as requested.

This order constitutes final agency action.

ER10-370

SPP Filing of a Cancellation of the Meter Agent Services Agreement between Kansas Electric Power Cooperative, Inc. ("KEPCO") and Empire District Electric Company ("EDE")

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On January 25, 2010, FERC issued a letter order accepting the Notice of Cancellation, effective November 1, 2009 as requested.

This order constitutes final agency action.

ER10-376

SPP Submission of Revisions to OATT to Implement Rate Changes for ITC Great Plains, LLC ("ITC")

On January 26, 2010, FERC issued a letter order accepting the annual update for ITC Great Plains, LLC, based on its transmission cost of service formula rate. An effective date of November 1, 2009 was granted.

This order constitutes final agency action.

On January 27, 2010, FERC issued an errata to the January 26, 2010 order. The correct effective date is January 1, 2010, as requested.

ER10-393

SPP Submission of Tariff Revisions to OATT to Modify Operational Constraint Violation Relaxation Limit ("VRL")

On January 25, 2010, FERC issued a letter order accepting the modification to the Violation Relaxation Limit, effective March 8, 2010 as requested.

This order constitutes final agency action.

ER10-396

Tres Amigas Application for Authorization to Sell Transmission Rights at Negotiated Rates for Related Relief

Governor Bill Richardson of New Mexico filed comments in support of Tres Amigas' filing.

On January 14, 2010, SPP filed a Motion to Intervene.

On January 19, 2010, the Public Utility Commission of Texas filed comments. The PUCT regulates integrated utilities or transmission and distribution utilities in all three interconnections operating in close proximity to the proposed location of the Tres Amigas project, it is responsible for administering a renewable portfolio standard in State law, and it is responsible for adopting and supervising the implementation of a transmission plan that would allow additional renewable energy resources to be developed.

The PUCT asks that before the Commission acts on the merits of the application, that the Commission order the sponsors to lead an open, stakeholder planning process for the Tres Amigas facility and associated transmission facilities, and the FERC should hold workshops in the region to explore such issues as (1) the impact of the project on renewable energy development, reliability, and power prices in the Southwestern United States, (2) whether the project is consistent with other efforts to plan and build additional transmission facilities to take advantage of the wind resources in the Great Plains and Western United States, and (3) the total cost of the Tres Amigas project and related transmission.

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Numerous parties have filed Motions to Intervene and Comments.

ER10-415

SPP Filing of an Executed Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On January 13, 2010, FERC issued a letter order accepting the agreement, effective October 1, 2009 as requested.

This order constitutes final agency action.

ER10-448

SPP Filing of an Executed Meter Agent Services Agreement between City of Independence, Missouri ("Independence") as both Market Participant and Meter Agent

On January 13, 2010, FERC issued a letter order accepting the agreement, effective December 1, 2009 as requested.

This order constitutes final agency action.

ER10-449

SPP Filing of a Cancellation of the Meter Agent Services Agreement between Tenaska Power Services Company ("Tenaska") and Westar Energy, Inc. ("Westar")

On January 13, 2010, FERC issued a letter order accepting the cancellation of the agreement, effective December 1, 2009 as requested.

This order constitutes final agency action.

ER10-454

Interim Large Generator Interconnection Agreement ("LGIA") between CPV Keenan II Renewable Energy Company, LLC ("CPV Keenan") as Interconnection Customer and Oklahoma Gas & Electric Company ("OG&E") as Transmission Owner

On January 26, 2010, FERC issued a letter order accepting the agreement conditionally pending the outcome of the proceeding in Docket No. ER10-352.

Accordingly, SPP was directed to modify this agreement as necessary to be consistent with any other changes ultimately approved or required in the Commission-accepted pro forma interim interconnection agreement in Docket No. ER10-352. SPP's compliance filing will be due within 30 days after the Commission accepts such tariff amendments.

ER10-496

Large Generator Interconnection Agreement ("LGIA") between Grand River Dam Authority ("GRDA") as Interconnection Customer and Transmission Owner

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On January 26, 2010, FERC issued a letter order accepting the agreement, effective November 23, 2009 as requested.

This order constitutes final agency action.

ER10-511

Network Integration Transmission Service Agreement ("NITSA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On December 19, 2009 SPP submitted an executed Network Integration Transmission Service Agreement and Network Operating Agreement between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 607.

An effective date of December 1, 2009 is requested.

ER10-512

SPP Filing of an Executed Meter Agent Services Agreement between Lincoln Electric System ("LES") as Market Participant and Meter Agent

On December 29, 2009, SPP submitted an executed Meter Agent Services Agreement between Lincoln Electric System as both the Market Participant and Meter Agent. SPP Service Agreement No. First Revised 1779.

An effective date of December 1, 2009 is requested.

ER10-513

On January 19, 2010, Lincoln Electric System filed a Motion to Intervene.

Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Southwestern Public Service Company ("SPS") as Transmission Customer

On December 29, 2009, SPP submitted an executed service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Southwestern Public Service Company as Transmission Customer. SPP Service Agreement No. 1870.

An effective date of February 15, 2010 is requested.

ER10-518

SPP Submission of Twelve Network Integration Transmission Service Agreement ("NITSA") between SPP, and Westar Energy, Inc. ("Westar") as Network Customer and

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Host Transmission Owner, as well as Twelve Network Operating Agreements ("NOA")

On December 30, 2009, SPP submitted twelve executed Network Integration Transmission Service Agreements and Network Operating Agreements between SPP as Transmission Provider, and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. Westar requested the unbundling of a grandfathered agreement for these twelve cities.

The following service agreement numbers are in this filing:

- 1) 1883 for City of Alma
- 2) 1885 for City of Bronson
- 3) 1886 for Doniphan REC
- 4) 1887 for City of Elsmore
- 5) 1888 for City of LaHarpe
- 6) 1889 for City of Mindenmines
- 7) 1890 for City of Moran
- 8) 1891 for City of Mulberry
- 9) 1892 for City of Robinson
- 10) 1893 for City of Savonburg
- 11) 1894 for City of Vermillion
- 12) 1895 for City of Wathena

An effective date of December 1, 2009 is requested.

ER10-531

Network Integration Transmission Service Agreement ("NITSA") between SPP, Oklahoma Municipal Power Agency ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas & Electric Company ("OG&E"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners, as well as a Network Operating Agreement ("NOA")

On December 30, 2009, SPP submitted an executed Network Integration Transmission Service Agreement between SPP as Transmission Provider, Oklahoma Municipal Power Agency, as Network Customer, as well as a Network Operating Agreement with American Electric Power Service Corporation, Oklahoma Gas & Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Ninth Revised 1166.

An effective date of December 1, 2009 is requested.

ER10-534

Large Generator Interconnection Agreement ("LGIA") between Shooting Star Power Partners, LLC ("Shooting Star") as Interconnection Customer and Mid-Kansas Electric Company ("MKEC") as Transmission Owner

On December 31, 2009, SPP submitted an executed LGIA between SPP as Transmission Provider, Shooting Star Power Partners, LLC as Interconnection Customer, and Mid-Kansas

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Electric Company as Transmission Owner. SPP Service Agreement No. First Revised 1289.

An effective date of December 1, 2009 is requested.

ER10-550

SPP Submission of Tariff Revisions to Incorporate Revisions Providing for Modifications, Additions, or Abandonment of Delivery Point Facilities Necessary for Transmission Service and Miscellaneous Clarifying Provisions

On December 31, 2009, SPP submitted tariff revisions in order to incorporate 1) provisions specifying the process by which transmission customers add, modify, or abandon the local physical delivery point facilities necessary to deliver power and energy pursuant to their transmission service agreement under the SPP Tariff; and 2) miscellaneous clarifying provisions.

The proposed revisions include 1) revised Section 31.2; 2) addition of Attachment AQ (Delivery Point Addition Process); 3) revised Section 31.3; and 4) revised Section 31.4.

The miscellaneous clarifying revisions include 1) revision of the definition of Wholesale Distribution Service and Schedule 10; 2) additional language to Section 2.0 of Attachment 1 of the pro forma Network Service Agreement, as well as revisions to provide specifications for transmission and distribution losses; and 3) additional language to Section 8.1 of the pro forma Network Operating Agreement.

An effective date of March 1, 2010 is requested.

On January 20, 2010, Xcel Energy Services Inc. filed a Motion to Intervene.

On January 21, 2010, East Texas Electric Cooperative, Inc., Northeast Texas Electric Cooperative, and Tex-La Electric Cooperative of Texas, Inc. filed a Motion to Intervene and Comments.

The East Texas Cooperatives suggested that the proposed tariff revisions are incomplete to the extent that they fail to provide any means for SPP to become a party to a delivery point agreement between a transmission owner and a transmission customer. The parties asked that the Commission require SPP to modify the proposed procedures to require SPP to be a party to any agreement with a network customer concerning the addition, modification or abandonment of a delivery point on the SPP system.

On January 21, 2010, the New Mexico Cooperatives filed a Motion to Intervene.

On January 21, 2010, Western Farmers Electric Cooperative filed a Motion to Intervene.

On January 21, 2010, ITC Great Plains, LLC filed a Motion to Intervene.

On January 21, 2010, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene and Conditional Protest.

Golden Spread does not object to the process developed by SPP. However, in view of the impending end of the transition period where transmission owners must take Network Integration Transmission Service or Point-to-Point Transmission Service for service to all retail

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customers, the Commission should explicitly require in its order that the process set forth in the instant application for addition, modification and abandonment of delivery point facilities applies to changes made to the Transmission System to accommodate a Transmission Owner's retail load, whether or not the Transmission Owner characterizes the affected facilities as "Delivery Points".

On January 21, 2010, SPP submitted an errata filing to correct a page number of a page that was included in the December 31, 2009 filing.

On January 22, 2010, Oklahoma Gas and Electric Company and Westar Energy, Inc. filed Motions to Intervene Out of Time.

ER10-556

Revised Facilities Use Agreement ("FUA") Between Kansas City Power & Light ("KCPL") and enXco Development Corporation ("enXco")

On January 5, 2010, Kansas City Power & Light Company submitted revised pages of the Facilities Use Agreement between KCPL and enXco Development Corporation. The FUA was filed by KCPL on June 15, 2009 in Docket No. ER09-1306.

KCPL and enXco have agreed to make the following amendments to the agreement: (1) the definition of "Interconnection Rights" has been revised to eliminate the words "subject to the receipt of consent from SPP and MKEC to the IRAAA"; and (2) the definition of "LGIA Commencement Deadline" has been revised to extend the deadline from October 31, 2009 to March 15, 2010.

An effective date of October 31, 2009 is requested.

ER10-564

Entergy Services, Inc. Submission of Amendments to ICT Agreement

On January 7, 2010, Entergy Services, Inc. filed amendments to the ICT Agreement and a request for shortened notice and comment period.

Entergy and SPP have amended the ICT Agreement to provide that Entergy will pay to SPP certain costs associated with the establishment and operation of the Entergy Regional State Committee ("E-RSC").

An effective date of January 8, 2010 is requested.

On January 12, 2010, the APSC filed a Motion to Intervene.

On January 13, 2010, the Council of the City of New Orleans, Louisiana filed a Motion to Intervene.

On January 14, 2010, SPP, as the ICT, filed a Motion to Intervene.

On January 14, 2010, the L-M Municipals and NRG Companies filed Motions to Intervene.

On January 27, 2010, FERC issued a letter order granting a waiver of section 35.11 and accepting the amended agreement effective January 8, 2010, as requested.

ER10-578

SPP Filing of an Executed Meter Agent Services Agreement between Basin Electric Power Cooperative ("Basin Electric") as Market Participant and Western Area Power Administration ("WAPA") as Meter Agent

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On January 11, 2010, SPP submitted an executed Meter Agent Services Agreement between Basin Electric Power Cooperative as the Market Participant and Western Area Power Administration as the Meter Agent. SPP Service Agreement No. 1867.

An effective date of December 1, 2009 is requested.

ER10-581

Network Integration Transmission Service Agreement ("NITSA") between SPP, Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On January 11, 2010, SPP submitted an executed Network Integration Transmission Service Agreement and Network Operating Agreement between SPP as Transmission Provider, Westar Energy, Inc. as both Network Customer and Host Transmission Owner.

The following service agreement numbers are in this filing:

- 1) 1896 for City of Burlingame
- 2) 1897 for City of Elwood

An effective date of January 1, 2010 is requested.

ER10-613

Large Generator Interconnection Agreement ("LGIA") between Caney River Wind Project, LLC ("Caney River") as Interconnection Customer and Kansas Gas and Electric Company ("KG&E") as Transmission Owner

On January 15, 2010, SPP submitted an executed LGIA between SPP as Transmission Provider, Caney River Wind Project, LLC as Interconnection Customer, and Kansas Gas and Electric Company as Transmission Owner. SPP Service Agreement No. First Revised 1282.

Out of an abundance of caution, SPP also submitted the original LGIA.

An effective date of December 16, 2009 is requested for the revised LGIA, and September 13, 2006 for the original LGIA.

ER10-618

SPP Submission of Revisions to OATT to Incorporate Revised Point-to-Point Transmission Service Rates for Mid-Kansas Electric Company ("MKEC") Pricing Zone (ITC Great Plains, LLC Revenue Requirement)

On January 19, 2010, SPP submitted revised pages to its OATT to incorporate revised point-to-point transmission service rates for the Mid-Kansas Electric Company pricing zone.

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The tariff revisions are necessary in order for ITC Great Plains, LLC, as transmission owner within SPP whose facilities are located in the MKEC zone, to fully recover its requirement under SPP's Tariff.

SPP requested a waiver to permit an effective date of August 18, 2009.

ER10-619

SPP Submission of Revisions to OATT to Implement Rate Changes for Nebraska Public Power District ("NPPD")

On January 19, 2010, SPP submitted revised pages to its OATT to implement rate changes for Nebraska Public Power District ("NPPD"), which is a transmission owner and pricing zone under the SPP Tariff. SPP submitted this filing to track the rate updates calculated by NPPD based on its transmission cost of service formula rate.

An effective date of January 1, 2010 is requested.

On January 27, 2010, SPP submitted an errata filing to correct one of the tariff pages submitted in the January 19, 2010 filing.

ER10-659

SPP Submission of Tariff Revisions to Modify Transmission Study Process (Aggregate Study Pairing)

On January 27, 2010, SPP submitted revisions to its OATT to continue its current methodology for combining transmission service requests into study groups.

SPP's filing in Docket No. ER08-1379 proposed to end the pairing of aggregate study open seasons on January 31, 2010. SPP now proposes to extend the pairing of aggregate study open seasons through the open season ending on January 31, 2011.

An effective date of January 28, 2010 is requested.

ES10-11

SPP Application Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities (\$150 million)

On January 15, 2010, FERC issued a letter order granting SPP's application to issue Secured Notes in an aggregate principal amount not to exceed \$70 million and Unsecured Notes in an aggregate principal amount not to exceed \$90 million. The total aggregate amount will not exceed \$150 million.

OA08-61

SPP Order No. 890 Compliance Filing - Attachment O Revisions for Coordinated and Regional Planning Process

On December 30, 2009, SPP submitted an errata filing to its November 2, 2009 filing. Due to an administrative error, certain Tariff sheets submitted with the November 2, 2009 filing inadvertently omitted a revision that was approved through the SPP stakeholder process and intended to be included in the proposed revisions to Attachment O.

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RM01-5

Electronic Tariff Filings

On January 21, 2010, FERC issued an Order Establishing Procedures Relating to Tariff Filed Electronically. The adoption of electronic tariff filing necessitates changes in the Commission's processing of tariff filings. This order identifies the ways in which such changes affect aspects of Commission procedures, particularly the determination of statutory filings and statutory action dates, as well as changes in docketing procedures.

This order becomes effective when tariff filings are submitted in electronic format.

On January 21, 2010, SPP submitted a notice date for submission of its eTariff Baseline Scheduled. SPP proposed to make its baseline filings on or about April 19, 2010.

RM06-16

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On January 20, 2010, FERC issued an Order Granting Rehearing for Further Consideration of the November 24, 2009 order.

RM06-22

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On January 19, 2010, NERC filed its compliance filing in response to the December 17, 2009 order.

RM08-19

Notice of Proposed Rulemaking - Mandatory Reliability Standards for the Calculation of Available Transfer Capability, Capacity Benefit Margins, Transmission Reliability Margins, Total Transfer Capability, and Existing Transmission Commitments and Mandatory Reliability Standards for the Bulk-Power System

On January 20, 2010, FERC issued an Order Granting Rehearing for Further Consideration of the November 24, 2009 order.

RM10-9

Transmission Loading Relief Reliability Standard and Curtailment Priorities

On January 21, 2010, FERC issued a Notice of Inquiry concerning Transmission Loading Relief Reliability Standard and Curtailment Priorities. The Commission requested comments on the interplay between Reliability Standard IRO-006-4 (Reliability Coordination - Transmission Loading Relief) and the curtailment priorities set forth in the Commission's pro forma open access transmission tariff, particularly sections 13.6 and 14.7.

Comments are due 60 days after publication in the Federal Register.

RM10-12

Notice of Inquiry Regarding Electricity Market Transparency Provisions of Section 220 of the Federal Power Act (FERC Seeks Comments on Whether the Commission's Electric Quarterly Report Filing Requirements Should Be Applied to Market Participants that are Excluded from the Commission's Jurisdiction Under Section 205)

On January 21, 2010, FERC issued a Notice of Inquiry, seeking comments on whether the Commission's Electric Quarterly Report (EQR) filing requirements should be applied to market participants that are excluded from the Commission's jurisdiction under section 205 of the Federal Power Act. This will assist FERC in determining what changes, if any, should be made under the electric market transparency provisions of section 220 of the FPA.

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The Commission is also considering other refinements to existing EQR requirements to possibly include:

- 1) reporting the trade date (i.e., the date on which a transaction price is set) and the type of rate (i.e., fixed price, a formula, or an index);
- 2) reporting resales of financial transmission rights in secondary markets;
- 3) standardizing the unit for reporting energy and capacity transactions (i.e., dollars per MWh and dollars per MW/month); and
- 4) omitting the time zone from the contract section of the EQR.

Comments are due 60 days after publication in the Federal Register.

RM10-13

Notice of Proposed Rulemaking: Credit Reforms in Organized Wholesale Electric Markets

On January 21, 2010, FERC issued a Notice of Proposed Rulemaking, proposing, pursuant to section 206 of the Federal Power Act, to amend its regulations to reform credit practices in organized wholesale electric markets to ensure that credit practices result in jurisdictional rates that are just and reasonable.

Comments are due 60 days after publication in the Federal Register.

RR09-4

NERC Petition for Approval of Proposed Revisions to Bylaws of SPP

On January 28, 2010, FERC accepted NERC's and SPP's December 1, 2009 compliance filing in response to the September 17, 2009 Order.

The December 1 filing included: 1) a further amendment to section 9.3, setting forth the duties of the SPP RE General Manager; and 2) explanation of voting procedure in section 9.7.3(e).

This order constitutes final agency action.

RR10-2

NERC Petition for Approval of Amendment to Delegation Agreements with Regional Entities to Extend Initial Term of Agreements to May 2011

On January 14, 2010, FERC issued a letter order accepting NERC's petition to extend the initial term of the Delegation Agreements with Regional Entities to May 2, 2011.

This order constitutes final agency action.

RR10-5

NERC Filing of Amendments to SPP Bylaws Section 9.7.1 (Functions and Duties of the Regional Entity Trustees)

On January 14, 2010, FERC issued a letter order accepting NERC's filing of revisions to the SPP Bylaws to clarify the duties of the SPP Regional Entity Trustees, effective January 31, 2010 as requested.

This order constitutes final agency action.

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FERC or State Jurisdiction: State of Arkansas

08-136-U **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On January 4, 2010, SPP and Entergy filed the monthly progress report for December, detailing the progress made toward the completion of a seams agreement, pursuant to Order No. 15.

On January 4, 2010, SPP filed the ICT's Fourth Quarterly Performance Report for 2009. This report covers the time period September 1, 2009 through November 30, 2009.

On January 15, 2010, the APSC issued Order No. 20. This order granted NRG Power Marketing LLC's intervention request. Cottonwood Energy Company, LP's intervention request is denied, but the Commission suggests that they consider filing a statement of Limited Appearance pursuant to RPP Rule 3.04(c), submitting written public comments to the APSC and/or making public comments at any evidentiary hearing in this proceeding.

On January 19, 2010, SPP filed the December State of the Market Report pursuant to Order No. 2.

On January 26, 2010, SPP filed its Supplement to the WPP Quarterly Report for the time period of September through November 2009.

09-090-U **In the Matter of the Impact of Federal Energy Regulatory Commission ("FERC") Orders 719 and 719-A in FERC Docket No. RM07-19-001 on the Regulatory Authority of the Arkansas Public Service Commission**

On January 8, 2010, the APSC issued Order No. 6, which granted EnerNOC's Revised Motion to Intervene.

09-128-U **In the Matter of the Application of Southwest Power Pool, Inc. for Authority to Issue up to \$150,000,000 in Secured and Non-Secured Promissory Notes**

On January 15, 2010, SPP filed notice in this proceeding that FERC issued an order approving the finance filing in FERC Docket No. ES10-11.

On January 20, 2010, Robert Daniel filed Direct Testimony on behalf of the General Staff of the Arkansas Public Service Commission.

Mr. Daniel recommended that the Commission grant SPP's request, consistent with FERC's restrictions on all public utility debt issuances and for a two-year period through January 15, 2012.

SC09-718 **Hempstead County Hunting Club, Inc., Schultz Family Management Company, Po-Boy Land Company, Inc., and Yellow Creek Corporation v. Arkansas Public Service Commission and Southwestern Electric Power Company**

On December 30, 2009, SWEPCO filed its Supplemental Brief, stating that APSC's decision to grant SWEPCO a CECPN to construct the Turk Plant is supported by substantial evidence and was a proper pursuit of the PSC's authority and that PSC's decision should be affirmed in all respects.

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FERC or State Jurisdiction: State of Kansas

10-GIME-215-GIE

In the Matter of the Investigation into Laws and Regulations Relating to Demand Response and Scarcity Pricing

On December 29, 2009, SPP filed a Notice of FERC Notice Addressing Motion for Extension of Time. FERC granted SPP's request for an extension to May 19, 2010, in order to comply with the demand response requirements set forth in section III.B.1 of the November 20, 2009 Order issued in Docket No. ER09-1050 and the demand response requirement ordered in Order No. 719-A.

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FERC or State Jurisdiction: State of Missouri

EW-2009-0290

In the Matter of the Consideration of Adoption of the PURPA Section 111(d)(16) Integrated Resource Planning Standard as Required by Section 532 of the Energy Independence and Security Act of 2007

On January 13, 2010, the MoPSC issued a procedural order.

Docket No. EW-2009-0290: this workshop will continue in conjunction with the IRP workshops and the standard should be incorporated in the IRP (Chapter 22) rules.

Docket No. EW-2009-0291: this will be severed from the IRP rulemaking proceedings and should proceed as a separate workshop leading to a rule making proceeding. This docket will be consolidated with the rulemaking for SB 376 (Section 393.1124), the Missouri Energy Efficiency Investment Act.

Docket Nos. EW-2009-0292 and EW-2009-0293: these will remain consolidated but will be severed from the IRP rulemaking proceedings and will proceed as a separate workshop leading to a rulemaking proceeding.

Workshops are to begin no later than March 31, 2010. The MoPSC will begin filing status reports within seven days of completing each workshop session.

On January 25, 2010, the MoPSC Staff held a planning meeting concerning the approach to and schedule for workshops to comply with the January 13, 2010 Procedural Order.

Objectives of this meeting were:

- 1) Determination of the need for workshop(s) to comply with PURPA Section 111(d)(16) Integrated Resource Planning Standard
- 2) Discussion of and agreement on how the workshops will be conducted to comply with PURPA Section 111(d)(17) Rate Design Modifications to Promote Energy Efficiency Investment Standard, PURPA Section 111(d)(18) Smart Grid Investments Standard and PURPA Section 111(d)(19) Smart Grid Information Standard
- 3) Discussion of the schedule for all workshops

On January 27, 2010, MoPSC Staff filed its report in response to the January 13, 2010 Procedural Order.

Staff reported that it has called a workshop for February 22, 2010 for the purpose of reaching agreement on a schedule of workshops for the remaining PURPA standards, some or possibly all of the requirements of SB 376, and FERC Orders 719 and 719-A.

Staff noted that the February 22 workshop ultimately may result in a recommendation to consolidate EW-2010-0187 and EW-2009-0291.

Staff proposed to submit another report on February 25, 2010 which will relate the results of the February 22 workshop.

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EW-2009-0291

In the Matter of the Consideration of Adoption) of the PURPA Section 111(d)(17) Rate Design Modifications to Promote Energy Efficiency Investments Standard as Required by Section 532 of the Energy Independence and Security Act of 2007

On January 13, 2010, the MoPSC issued a procedural order.

Docket No. EW-2009-0290: this workshop will continue in conjunction with the IRP workshops and the standard should be incorporated in the IRP (Chapter 22) rules.

Docket No. EW-2009-0291: this will be severed from the IRP rulemaking proceedings and should proceed as a separate workshop leading to a rule making proceeding. This docket will be consolidated with the rulemaking for SB 376 (Section 393.1124), the Missouri Energy Efficiency Investment Act.

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- 3) Discussion of the schedule for all workshops

On January 27, 2010, MoPSC Staff filed its report in response to the January 13, 2010 Procedural Order.

Staff reported that it has called a workshop for February 22, 2010 for the purpose of reaching agreement on a schedule of workshops for the remaining PURPA standards, some or possibly all of the requirements of SB 376, and FERC Orders 719 and 719-A.

Staff noted that the February 22 workshop ultimately may result in a recommendation to consolidate EW-2010-0187 and EW-2009-0291.

Staff proposed to submit another report on February 25, 2010 which will relate the results of the February 22 workshop.

EW-2009-0292

In the Matter of the Consideration of Adoption of the PURPA Section 111(d)(18) Smart Grid Investments Standard and PURPA Section 111(d)(19) Smart Grid Information Standard, as Required by Section 1307 of the Energy Independence and Security Act of 2007

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On January 13, 2010, the MoPSC issued a procedural order.

Docket No. EW-2009-0290: this workshop will continue in conjunction with the IRP workshops and the standard should be incorporated in the IRP (Chapter 22) rules.

Docket No. EW-2009-0291: this will be severed from the IRP rulemaking proceedings and should proceed as a separate workshop leading to a rule making proceeding. This docket will be consolidated with the rulemaking for SB 376 (Section 393.1124), the Missouri Energy Efficiency Investment Act.

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Workshops are to being no later than March 31, 2010. The MoPSC will being filing status reports within seven days of completing each workshop session.

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- 3) Discussion of the schedule for all workshops

On January 27, 2010, MoPSC Staff filed its report in response to the January 13, 2010 Procedural Order.

Staff reported that it has called a workshop for February 22, 2010 for the purpose of reaching agreement on a schedule of workshops for the remaining PURPA standards, some or possibly all of the requirements of SB 376, and FERC Orders 719 and 719-A.

Staff noted that the February 22 workshop ultimately may result in a recommendation to consolidate EW-2010-0187 and EW-2009-0291.

Staff proposed to submit another report on February 25, 2010 which will relate the results of the February 22 workshop.

EW-2010-0187

In the Matter of an Investigation into the Coordination of State and Federal Regulatory Policies for Facilitating the Deployment of all Cost-Effective Demand-Side Savings to Electric Customers of All Classes Consistent with the Public Interest

On January 6, 2010, the Missouri Public Service Commission issued an Order Opening a Case to Investigate Implementation of Various Demand-Side Programs.

The MoPSC invites comments regarding several questions it has regarding the Missouri Energy Efficiency Act ("MEEIA") and Aggregators of Retail Customers ("ARCs") that it asks

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participants to address. After comments are collected, the Commission will schedule a workshop for discussion of these matters.

This case was established to investigate how the Commission may achieve its new responsibilities under the MEEIA, within the background of FERC policies that eliminate barriers to demand response and that direct MISO and SPP to accommodate state policy regarding retail customer demand-side activity.

On January 27, 2010, MoPSC Staff submitted a report in response to the January 13, 2010 Procedural Order in Docket Nos. EW-2009-0290, 0291, and 0292. Since Docket No. EW-2009-0291 and EW-2010-0187 are interrelated, the Staff submitted its first report in this proceeding.

Staff noted that the February 22, 2010 workshop ultimately may result in a recommendation to consolidate EW-2010-0187 and EW-2009-0291. Staff proposes to submit another report on February 25, 2010 which will relate the results of the February 22, 2010 workshop.

EX-2010-0169

In the Matter of a Proposed Rulemaking Regarding Electric Utility Renewable Energy Standard Requirements

On January 8, 2010, the MoPSC submitted a notice of proposed rule 4 CSR 240-3.156, Electric Utility Renewable Energy Standard Filing Requirements, to the Missouri Secretary of State for publication in the Missouri Register.

Comments concerning this rule are due April 5, 2010. A public hearing is scheduled for April 6, 2010 beginning at 9 am.