

Southwest Power Pool, Inc.

Regulatory Status Report

FERC or State Jurisdiction: FERC

AD09-10

National Action Plan on Demand Response

On March 11, 2010, FERC issued a Notice Announcing Release of Draft National Action Plan on Demand Response. Written comments are due by April 8, 2010. The Commission will draw on the comments received to finalize the National Action Plan.

CE10-35

John Thomasen, et al.'s Request for Critical Energy Infrastructure Information - Madison Gas & Electric Company

FERC issued a Notice of Intent to Release on February 17, 2010.

CE10-39

Moussa Kourouma's Request for Critical Energy Infrastructure Information - Tibiri Energy Group, LLC

FERC issued a letter of denial (without prejudice) on March 15, 2010.

CE10-50

Nicholas Hiza's Request for Critical Energy Infrastructure Information - Atlas Renewables, LLC

FERC issued a Notice of Intent to Release on March 17, 2010.

CE10-54

Kathleen O'Brien, et al.'s Request for Critical Energy Infrastructure Information - Entergy Services, Inc.

FERC issued a Notice of Intent to Release March 4, 2010.

CE10-56

Mark Saviers, et al.'s Request for Critical Energy Infrastructure Information - Sage Partners on behalf of Fibrowatt, LLC

FERC issued a Notice of Intent to Release on March 4, 2010.

CE10-60

Allen Todd's Request for Critical Energy Infrastructure Information - Downes & Associates, Inc.

On January 22, 2010, Allen Todd, Sr. Transmission Engineer, Downes & Associates, Inc., filed a FERC CEII request to obtain a copy of "[t]ransmission maps and transmission load flow data and load flow studies", as noticed February 25, 2010.

SPP submitted comments on this request March 3, 2010.

CE10-63

Charles Askey's Request for Critical Energy Infrastructure Information - Pike (representing multiple entities)

On January 27, 2010, Charles Askey, Director, System Planning for Pike, filed a FERC CEII request to obtain a copy of "transmission line information, power flow cases and maps published by transmission owners, operators, and ISOs", as noticed March 17, 2010.

CE10-65

David Jones, et al.'s Request for Critical Energy Infrastructure Information - Gestamp Wind North America, Inc.

On February 3, 2010, David Jones, Chief Technical Officer, Gestamp Wind North America, Inc. filed a FERC CEII request on behalf of himself and seven additional employees to request a copy of the FERC Form No. 715s filed in 2009, as noticed February 24, 2010.

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SPP submitted comments on this request March 3, 2010.

CE10-68 Darrell VanCoevering's Request for Critical Energy Infrastructure Information - EnTranTek, LLC on behalf of Ridgeline Energy

SPP submitted comments on this request March 12, 2010.

CE10-69 Aleksandr Rudkevich, et al.'s Request for Critical Energy Infrastructure Information - CRA International, Inc.

On February 17, 2010, Aleksandr Rudkevich, Vice President of CRA International, Inc., filed a FERC CEII request on behalf of himself and eleven additional employees to request a copy of the "[m]ost recent filing sunder FERC form 715 for Eastern Interconnection (including NPCC, Reliability First, MRO, SERC, SPP, FRCC), for Western Electricity Coordinating Council (WECC) and for Electric Reliability Council of Texas (ERCOT)", as noticed March 5, 2010.

CE10-71 Gary Aksamit's Request for Critical Energy Infrastructure Information - Aksamit Resource Management

SPP submitted comments on this request March 12, 2010.

CE10-72 Mark Schwausch's Request for Critical Energy Infrastructure Information - West Oaks Energy, LP

SPP submitted comments on this request March 12, 2010.

CE10-75 Alex Pollock's Request for Critical Energy Infrastructure Information - EAPC Wind Energy Services, LLC

On February 22, 2010, Alex Pollock, WTG and Electrical Engineer for EAPC Wind Energy Services, LLC, filed a FERC CEII Request to obtain a copy of "[t]he entire collection of the most recent available 715 information for the entire US, including the PJM service area", as noticed March 17, 2010.

CE10-79 Matthew Cinadr's Request for Critical Energy Infrastructure Information - NYS DPS

On February 25, 2010, Matthew Cinadr, PowerSystem Ops Spec for the NYS DPS, filed a FERC CEII request to obtain a copy of "[d]etailed generator and transmission line information as it is used and will be used in GE Maps, GE MARS, and Load Flow Studies from numerous Transmission [Owner], ISO and RTO organizations in NERC", as noticed March 17, 2010.

CE10-81 Michael Kim's Request for Critical Energy Infrastructure Information - Iberdrola Renewables, Inc.

On March 3, 2010, Michael Kim, Principal, ISO Markets for Iberdrola Renewables, Inc., filed a FERC CEII request to obtain a copy of "FERC 715 cases for 2009", as noticed March 15, 2010.

CE10-85 Venkata Subbaiah Pasupulati's Request for Critical Energy Infrastructure Information - Oak Creek Energy Systems, Inc.

On March 4, 2010, Venkata Subbaiah Pasupulati, Sr. Director of Power Systems Engineering for Oak Creek Energy Systems, Inc., filed a FERC CEII request to obtain a copy of "model data from JCSP", as noticed March 15, 2010.

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EL09-40

Section 206 Proceeding to Determine the Justness and Reasonableness of Certain Language in Section 2.2 of SPP's Existing OATT

On February 22, 2010, SPP submitted a compliance filing pursuant to the January 21, 2010 order in Docket No. EL09-40. SPP's compliance filing incorporates into SPP's Tariff FERC's pro forma matching requirement for incumbent transmission customers seeking to rollover their transmission service.

An effective date of January 21, 2010 is requested.

EL10-22

Tres Amigas LLC Petition for Disclaimer of Jurisdiction (Pursuant to Rule 207)

On March 18, 2010, FERC issued an Order on Application for Authorization to Sell Transmission Services at Negotiated Rates, which approved Tres Amigas' Application.

In a separate order, FERC declined to disclaim jurisdiction over prospective transmission facilities to interconnect the station and the Electric Reliability Council of Texas ("ERCOT"), stating it did not have the information necessary to grant the request. The Commission went on to state that upon receipt of a valid application, the Commission could issue orders to allow Tres Amigas to proceed and interconnect with ERCOT without conferring FERC jurisdiction over ERCOT utilities.

ER05-1065

Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term

On February 17, 2010, FERC filed in this proceeding a letter dated February 8, 2010, from Lanny Nickell, SPP Vice President of Operations, concerning electric reliability concerns in the "Acadiana Load Pocket" area in Louisiana.

On February 17, 2010, SPP and Entergy Services, Inc. filed the Differences Report Between ICT Base Plan and Entergy Construction Plan. The report is regarding the differences between the 2010 ICT Base Plan and the 2010-2012 Entergy Construction Plan, as required by FERC's orders approving the establishment of the ICT and Entergy's OATT.

On February 25, 2010, SPP submitted the ICT's Annual Performance Report for the time period of November 17, 2008 through November 17, 2009.

ER06-451

SPP Real-Time Energy Imbalance Service ("EIS") Market

On March 1, 2010, SPP filed an informational status report concerning its incorporation of demand-side resources into its EIS Market (Docket No. ER06-451).

ER08-313

SPS Formula Rate Case

On February 18, 2010, Commission Staff witness, Donna Zugris, filed Prepared Direct and Answering Testimony.

On February 19, 2010, Southwestern Public Service Company filed a Compliance Refund Report.

On March 5, 2010, FERC issued a Report of Settlement Status, in which Deputy Chief Judge McCartney recommended that settlement judge procedures be extended for another 60 days.

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On March 11, 2010, Golden Spread Electric Cooperative, Inc. filed a Motion requesting a limited extension of time to file comments on Xcel Energy's Compliance Refund Report. Golden Spread asked for a one week extension of time to March 18, 2010.

On March 11, 2010, FERC issued a Notice of Extension of Time, which grants an extension of time to and including March 18, 2010 to file comments on Xcel's compliance refund report.

On March 12, 2010, Stephen Page Daniel and Kathleen F. Best submitted Cross-Answering Testimony and Exhibits on behalf of Golden Spread Electric Cooperative, Inc.

On March 12, 2010, Thomas W. Siegrist, P.E. submitted Cross-Answering Testimony and Exhibits on behalf of the NM Coops.

On March 12, 2010, Greg Boggs, Henry P. Janhsen, and Oliver Kleinbub submitted Cross-Answering Testimony and Exhibits on behalf of Cap Rock Energy Corporation.

ER09-35

Tallgrass Transmission, LLC ("Tallgrass") Formula and Incentive Rate Case

On March 8, 2010, FERC issued a Report of Settlement Judge, recommending that settlement proceedings continue.

ER09-36

Prairie Wind Transmission, LLC ("Prairie Wind") Formula and Incentive Rate Case

On March 8, 2010, FERC issued a Report of Settlement Judge, recommending that settlement proceedings continue.

ER09-555

Entergy Services, Inc. Filing of Proposed Revisions to Attachment V of Entergy's Open Access Transmission Tariff ("OATT")

On March 15, 2010, SPP submitted the ICT's WPP Quarterly Report. This covers the time period of December 2009 through February 2010.

ER09-1050

SPP Order 719 Compliance Filing

On February 18, 2010, SPP submitted its compliance filing in response to the November 20, 2009 order. The filing included:

- 1) Revisions to several aspects of the Market Monitoring Plan in Attachment AG of the OATT;
- 2) Revised language regarding release of offer curve data in Section 6 of Attachment AE of the OATT;
- 3) Revisions to Section 3.17 of the SPP Bylaws; and
- 4) Deletion of Attachment AJ of the OATT (the External Market Advisor Agreement that terminated on December 31, 2009).

An effective date of February 18, 2010 is requested for the proposed revisions to Bylaws and the revisions to Attachments AE and AG. An effective date of January 1, 2010 is requested for the deletion of Attachment AJ, which is the day after expiration of the 2009 External Market Advisor Agreement.

On February 25, 2010, the APSC filed a Motion to Intervene.

On March 5, 2010, the East Texas Cooperatives filed a Motion to Intervene.

On March 8, 2010, SPP filed comments in response to the February 4, 2010 technical

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conference regarding RTO/ISO Responsiveness.

SPP discussed:

- 1) Customer and Stakeholder access to the Board of Directors;
- 2) Balancing diverse Stakeholder interests and communicating minority views;
- 3) Ongoing responsiveness; and
- 4) National Association of State Utility Consumer Advocates' recommendations.

On March 8, 2010, the New York Public Service Commission and New York State Consumer Protection Board filed Motions to Intervene and comments in response to the February 4, 2010 technical conference on RTO/ISO Responsiveness.

On March 9, 2010, numerous entities filed post-technical conference comments with respect to the February 4, 2010 technical conference convened by FERC to address RTO/ISO Responsiveness.

On March 11, 2010, EPIC Merchant Energy, L.P. filed a Motion to Intervene and Protest of SPP's February 18, 2010 Compliance Filing.

EPIC contested SPP's proposal to adopt a market monitoring unit ("MMU") structure that is entirely internal, rather than retaining an external market monitor. EPIC asked FERC to direct SPP to re-establish an external MMU in order to ensure independent monitoring of the performance of SPP itself.

On March 11, 2010, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene and Comments in response to SPP's February 18, 2010 compliance filing. Golden Spread believes that one aspect of the filing is overly broad and asked the Commission to provide clarification regarding section 4.3(b) of Attachment AG language that would authorize the SPP Market Monitor to monitor for violations of "any other Commission-approved rules and regulations...."

ER09-1192

SPP Submission of Revisions to Bylaws

On February 18, 2010, SPP submitted its compliance filing in response to the November 20, 2009 order. The filing included:

- 1) Revisions to several aspects of the Market Monitoring Plan in Attachment AG of the OATT;
- 2) Revised language regarding release of offer curve data in Section 6 of Attachment AE of the OATT;
- 3) Revisions to Section 3.17 of the SPP Bylaws; and
- 4) Deletion of Attachment AJ of the OATT (the External Market Advisor Agreement that terminated on December 31, 2009).

An effective date of February 18, 2010 is requested for the proposed revisions to Bylaws and the revisions to Attachments AE and AG. An effective date of January 1, 2010 is requested for the deletion of Attachment AJ, which is the day after expiration of the 2009 External Market Advisor Agreement.

On February 25, 2010, the APSC filed a Motion to Intervene.

On March 5, 2010, the East Texas Cooperatives filed a Motion to Intervene.

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On March 8, 2010, the New York Public Service Commission and New York State Consumer Protection Board filed Motions to Intervene and comments in response to the February 4, 2010 technical conference on RTO/ISO Responsiveness.

On March 10, 2010, SPP submitted a ministerial filing to correct the Bylaws effective date to reflect September 30, 2009, the effective date as adopted by the September 17, 2009 Order.

On March 11, 2010, EPIC Merchant Energy, L.P. filed a Motion to Intervene and Protest of SPP's February 18, 2010 Compliance Filing.

EPIC contested SPP's proposal to adopt a market monitoring unit ("MMU") structure that is entirely internal, rather than retaining an external market monitor. EPIC asked FERC to direct SPP to re-establish an external MMU in order to ensure independent monitoring of the performance of SPP itself.

On March 11, 2010, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene and Comments in response to SPP's February 18, 2010 compliance filing. Golden Spread believes that one aspect of the filing is overly broad and asked the Commission to provide clarification regarding section 4.3(b) of Attachment AG language that would authorize the SPP Market Monitor to monitor for violations of "any other Commission-approved rules and regulations...."

ER09-1254

SPP Submission of Revisions to Open Access Transmission Tariff to Reform Generation Interconnection Procedures ("Queue Reform Filing")

On March 1, 2010, SPP filed an Answer in response to E.ON's February 12, 2010 Protest.

SPP stated that its alternative site control criteria comply with the compliance order and provide a specific mechanism for interconnection customers to demonstrate alternative site control.

On March 12, 2010, E.ON Climate & Renewables North America, Inc. filed an answer in response to SPP's March 1, 2010 answer. E.ON stated that SPP's March Answer contained important clarifications that should be incorporated into section 3.3.1 of the LGIP.

ER09-1306

Kansas City Power & Light Company ("KCP&L") Filing of an Executed Facilities Use Agreement between KCP&L and enXco Development Corporation ("enXco")

On March 16, 2010, KCP&L submitted for informational purposes an executed Fourth Letter Agreement between KCP&L and enXco, dated March 5, 2010.

This filing supplements the filing made on August 24, 2009, which included the following agreements: 1) the Amended and restated Interconnection Rights Assignment and Assumption Agreement dated as of August 24, 2009, between KCP&L and enXco; 2) the Second Letter Agreement dated June 15, 2009 between KCP&L and enXco; and 3) the Third Letter Agreement between KCP&L and enXco dated August 24, 2009.

ER09-1370

Interim Large Generator Interconnection Agreement ("LGIA") between SPP as Transmission Provider and Oklahoma Gas and Electric Company (OG&E) as Interconnection Customer and Transmission Owner

On March 1, 2010, pursuant to the August 27, 2009 Order, SPP submitted a revised executed Interim LGIA to conform to the pro forma Interim LGIA accepted in Docket No. ER10-352.

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ER09-1397 **Unexecuted Network Integration Transmission Service Agreement ("NITSA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest Energy) and Westar Energy, Inc. ("Westar") as Host Transmission Owners, as well as a Network Operating Agreement ("NOA")**

On February 25, 2010, SPP filed its response to the February 5, 2010 Deficiency Letter.

On March 18, 2010, Kansas Power Pool filed a preliminary protest of SPP's February 25, 2010 filing of its response to deficiency letter.

ER09-1716 **Interim Large Generator Interconnection Agreement ("LGIA") between SPP as Transmission Provider and Western Farmers Electric Cooperative ("WFEC") as Interconnection Customer and Transmission Owner**

On March 1, 2010, pursuant to the November 16, 2009 Order, SPP submitted a revised executed Interim LGIA to conform to the pro forma Interim LGIA accepted in Docket No. ER10-352.

ER10-45 **SPP Submission of Revisions to OATT to Implement Rate Changes for ITC Great Plains, LLC (ITC Formula Rate Case)**

On March 2, 2010, SPP submitted its Compliance Filing pursuant to the December 11, 2009 Order. The formula rate and formula rate protocols have been adjusted to be consistent with the outcome of ER09-548.

ER10-191 **E.ON U.S. LLC (LG&E & KU Systems) Filing to Change Method of Complying with Order Nos. 888, 889, 890**

On February 18, 2010, American Municipal Power, Inc. filed an answer in response to E.ON's February 3, 2010 Motion to Lodge. American Municipal Power asked FERC to deny the motion, and stated that the KPSC order has little bearing on the issues at hand and will not aid the Commission in reaching a decision in this proceeding.

On February 18, 2010, the Kentucky Municipals filed an answer to E.ON's February 3, 2010 Motion to Lodge. The Kentucky Municipals asked that the Commission attach no significance to the KPSC Order.

ER10-230 **Kansas City Power & Light Company ("KCP&L") and KCP&L Greater Missouri Operations Company ("KCPL-GMO") Submission of Proposed Tariff Revisions to Provide for Recovery of an Updated Revenue Requirement**

On February 17, 2010, FERC issued a Settlement Status Report and Setting New Date for Settlement Conference. The settlement conference scheduled for February 10, 2010 was canceled due to inclement weather. The settlement conference will now be held on March 9, 2010.

On February 18, 2010, FERC issued an Order of Chief Judge Continuing Settlement Judge Procedures.

On February 26, 2010, FERC issued an Order of Chief Judge Adopting Protective Order.

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On March 1, 2010, an Errata was issued to the Order of Chief Judge Adopting Model Protective Order. The correct Model Protective Order is attached to this filing.

On March 5, 2010, FERC issued an Order Granting Rehearing for Further Consideration.

On March 10, 2010, FERC issued an Order Scheduling Conferences and Status Report. Telephone conferences will be held on March 19 and around March 23. Any data requests to KCPL are due March 26, 2010, with KCPL's response due by April 9, 2010. A technical conference is scheduled for April 23, 2010. A settlement conference is scheduled for June 2, 2010.

ER10-338

Network Integration Transmission Service Agreement ("NITSA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On February 25, 2010, FERC issued an Errata to the February 4, 2010 Letter Order, which incorrectly identified the parties to the Agreements.

ER10-352

SPP Submission of Tariff Revisions to Incorporate a Pro Forma Interim Large Generator Interconnection Agreement ("Interim LGIA") and Associated Provisions in Generation Interconnection Procedures

On March 1, 2010, SPP submitted its compliance filing pursuant to the January 29, 2010 Order. This filing addresses the following Commission directives:

- 1) To revise section 11A of the LGIP to "include the milestone requirements detailed in Section 11.3 within Section 11A of its interconnection procedures."
- 2) To revise the Interim LGIA "to remove the reference to the Section 11.3 milestones and replace it with the appropriate reference to Section 11A milestones in the Recitals."
- 3) To revise Appendix D of the Interim LGIA to remove the statement regarding NERC reliability standards.
- 4) To correct several non-substantive, ministerial errors in the tariff sheets submitted in the December 1 Filing, including correction of the effective date reflected on a certain tariff sheet and to revise the pro forma Interim LGIA's Table of Contents.

In addition, for consistency between the interim LGIA and the LGIA, the Commission suggested SPP revise Article 5.6.4 of the SPP's pro forma Large Generator Interconnection Agreement to require the provision of security to the transmission provider, rather than the transmission owner. This revision is also included in the March 1 Filing.

An effective date of December 2, 2009 is requested.

ER10-355

American Electric Power Service Corporation ("AEP") Submission of a Formula Rate to Recover Costs of Investments in Transmission Facilities Owned by AEP Transmission Company, L.L.C. ("AEPTCo") Subsidiaries in PJM and in SPP RTO Regions

On February 24, 2010, FERC issued an Order Scheduling Settlement Conference.

A settlement conference is scheduled for April 6, 2010.

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On March 1, 2010, Arkansas Electric Cooperative Corporation and Golden Spread Electric Cooperative, Inc. filed a Motion for Clarification or, In the Alternative, Request for Rehearing.

The parties seek clarification concerning the relationship between AEP's request for a 50 basis point incentive for RTO membership and its request for an overall Return on Equity (in SPP) of 11.9 percent.

AEECC and Golden Spread also state that they seek clarification regarding the failure of the January 28, 2010 Order to address the Motion to Reject the filing that was part of the Protest, which was grounded in part on AEP's failure to comply with requirements of the AEP West Settlement.

On March 2, 2010, FERC issued a Report of Settlement Judge. A settlement conference was held on February 23, 2010, with a further settlement conference scheduled for April 6, 2010. The Settlement Judge recommends that the settlement proceedings continue.

On March 4, 2010, FERC issued an Order of Chief Judge Continuing Settlement Judge Procedures.

ER10-396

Tres Amigas Application for Authorization to Sell Transmission Rights at Negotiated Rates for Related Relief

On March 18, 2010, FERC issued an Order on Application for Authorization to Sell Transmission Services at Negotiated Rates, which approved Tres Amigas' Application.

In a separate order, FERC declined to disclaim jurisdiction over prospective transmission facilities to interconnect the station and the Electric Reliability Council of Texas ("ERCOT"), stating it did not have the information necessary to grant the request. The Commission went on to state that upon receipt of a valid application, the Commission could issue orders to allow Tres Amigas to proceed and interconnect with ERCOT without conferring FERC jurisdiction over ERCOT utilities.

ER10-454

Interim Large Generator Interconnection Agreement ("LGIA") between CPV Keenan II Renewable Energy Company, LLC ("CPV Keenan") as Interconnection Customer and Oklahoma Gas & Electric Company ("OG&E") as Transmission Owner

On March 1, 2010, pursuant to the January 26, 2010 Order, SPP submitted a revised executed Interim LGIA to conform to the pro forma Interim LGIA accepted in Docket No. ER10-352.

ER10-511

Network Integration Transmission Service Agreement ("NITSA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On February 23, 2010, FERC issued a letter order accepting the agreement, effective December 1, 2009 as requested.

This order constitutes final agency action.

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ER10-512 **SPP Filing of an Executed Meter Agent Services Agreement between Lincoln Electric System ("LES") as Market Participant and Meter Agent**

On February 22, 2010, FERC issued a letter order accepting the agreement, effective December 1, 2009 as requested.

This order constitutes final agency action.

ER10-513 **Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Southwestern Public Service Company ("SPS") as Transmission Customer**

On February 22, 2010, FERC issued a letter order accepting the agreement, effective February 15, 2010 as requested.

This order constitutes final agency action.

ER10-518 **SPP Submission of Eleven Network Integration Transmission Service Agreement ("NITSA") between SPP, and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner, as well as Twelve Network Operating Agreements ("NOA")**

On March 16, 2010, FERC issued a letter order accepting the eleven agreements, effective December 1, 2009.

This order constitutes final agency action.

ER10-534 **Large Generator Interconnection Agreement ("LGIA") between Shooting Star Power Partners, LLC ("Shooting Star") as Interconnection Customer and Mid-Kansas Electric Company ("MKEC") as Transmission Owner**

On February 24, 2010, FERC issued a letter order accepting the agreement, effective December 1, 2009 as requested.

This order constitutes final agency action.

ER10-550 **SPP Submission of Tariff Revisions to Incorporate Revisions Providing for Modifications, Additions, or Abandonment of Delivery Point Facilities Necessary for Transmission Service and Miscellaneous Clarifying Provisions**

On February 23, 2010, SPP filed a request to change the effective date of the proposed tariff revisions to May 1, 2010. The deferred effective date will allow SPP to finalize the internal processes necessary to properly implement the proposed Tariff provisions.

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On February 26, 2010, Western Farmers Electric Cooperative filed a Motion for Leave to File Answer and Answer in response to SPP's February 12, 2010 Answer.

WFEC generally supported SPP's Answer and SPP's request to FERC to reject the East Texas Cooperatives' proposal that SPP be a party to agreements related to local delivery point facilities. WFEC also urged the Commission to reject Golden Spread's request that the Commission impose record-retention requirements in connection with local delivery point facilities that are beyond FERC's jurisdiction.

On March 2, 2010, FERC issued a letter order granting SPP's request for a change in effective date to May 1, 2010.

ER10-556 **Revised Facilities Use Agreement ("FUA") Between Kansas City Power & Light ("KCPL") and enXco Development Corporation ("enXco")**

On March 1, 2010, FERC issued a letter order accepting the revised Facilities Use Agreement, effective October 31, 2009 as requested.

This order constitutes final agency action.

ER10-578 **SPP Filing of an Executed Meter Agent Services Agreement between Basin Electric Power Cooperative ("Basin Electric") as Market Participant and Western Area Power Administration ("WAPA") as Meter Agent**

On March 3, 2010, FERC issued a letter order accepting the agreement, effective December 1, 2009 as requested.

This order constitutes final agency action.

ER10-581 **Two Network Integration Transmission Service Agreements ("NITSA") between SPP, Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On March 8, 2010, FERC issued a letter order accepting the agreements, effective January 1, 2010 as requested.

This order constitutes final agency action.

ER10-613 **Large Generator Interconnection Agreement ("LGIA") between Caney River Wind Project, LLC ("Caney River") as Interconnection Customer and Kansas Gas and Electric Company ("KG&E") as Transmission Owner**

On February 24, 2010, FERC issued a letter order accepting the agreement, effective December 16, 2009 as requested.

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This order constitutes final agency action.

ER10-618

SPP Submission of Revisions to OATT to Incorporate Revised Point-to-Point Transmission Service Rates for Mid-Kansas Electric Company ("MKEC") Pricing Zone (ITC Great Plains, LLC Revenue Requirement)

On March 8, 2010, FERC issued a letter order accepting the transmission service rate changes, effective August 18, 2009 as requested.

This order constitutes final agency action.

ER10-619

SPP Submission of Revisions to OATT to Implement Rate Changes for Nebraska Public Power District ("NPPD")

On March 16, 2010, FERC issued a letter order accepting the rate changes are accepted effective January 1, 2010, as requested.

This order constitutes final agency action.

ER10-659

SPP Submission of Tariff Revisions to Modify Transmission Study Process (Aggregate Study Pairing)

On March 11, 2010, FERC issued a letter order accepting the tariff revisions, effective January 28, 2010 as requested. SPP's proposal continues its current practice of combining all of the transmission service requests received in two consecutive open seasons into a single study through the open season that ends on January 31, 2011. The practice of combining consecutive open seasons was originally scheduled to end on January 31, 2010, and SPP sought a one-year extension of the methodology.

This order constitutes final agency action.

ER10-664

SPP Submission of Revisions to OATT to Implement Rate Changes for Southwestern Public Service Company

On February 18, 2010, Cap Rock Energy Corporation filed a Motion to Intervene.

On February 19, 2010, SPP submitted an amendment to the January 28, 2010 filing to include revisions to Section 34.1 of SPP's Tariff necessary to accommodate the incorporation of the SPS monthly demand charge.

ER10-678

SPP Submission of Non-Substantive "Clean Up" Revisions to its OATT

On February 18, 2010, Cap Rock Energy Corporation filed a Motion to Intervene.

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On March 18, 2010, FERC issued a letter order conditionally accepting the tariff revisions, effective March 31, 2010, subject to a compliance filing to be submitted within 15 days of the date of this order.

SPP's Table of Contents show an incorrect tariff sheet number for section 1.3j (Base Plan Zonal Load Ratio Share) and section 42 (Applicability to Point-to-Point Transmission Service). Also, SPP must correct the designation of tariff sheet 13 to read Sixth Revised Sheet No. 13, Superseding Fifth Revised Sheet No. 13.

SPP's compliance filing is due April 2, 2010.

ER10-681 **SPP Submission of Revisions to Attachment V of the OATT to Implement Interconnection Procedures for Small Generators**

On February 19, 2010, Xcel Energy Services, Inc. filed a Motion to Intervene.

On February 19, 2010, Western Farmers Electric Cooperative filed a Motion to Intervene.

On February 22, 2010, Sunflower Electric Power Corporation filed a Motion to Intervene.

ER10-682 **Network Integration Transmission Service Agreement ("NITSA") between SPP and Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On February 22, 2010, Sunflower Electric Power Corporation filed a Motion to Intervene.

On March 16, 2010, FERC issued a letter order accepting the agreement, effective January 1, 2010 as requested.

This order constitutes final agency action.

ER10-692 **Network Integration Transmission Service Agreement ("NITSA") between SPP, Golden Spread Electric Cooperative ("Golden Spread") as Network Customer, and Southwestern Public Service Company ("SPS") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On February 23, 2010, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene Out-of-Time.

ER10-694 **Network Integration Transmission Service Agreement ("NITSA") between SPP, Tex-La Electric Cooperative of Texas, Inc. ("Tex-La") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On February 18, 2010, SPP filed a Motion to Defer Action until April 1, 2010.

On February 19, 2010, the East Texas Cooperatives filed a Motion to Intervene.

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ER10-695 **Network Integration Transmission Service Agreement ("NITSA") between SPP and Board of Public Utilities, Springfield, Missouri ("Springfield") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On March 8, 2010, FERC issued a letter order accepting the agreement, effective January 1, 2010 as requested.

This order constitutes final agency action.

ER10-696 **Network Integration Transmission Service Agreement ("NITSA") between SPP, Northeast Texas Electric Cooperative, Inc. ("NTEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On February 18, 2010, SPP filed a Motion to Defer Action until April 1, 2010.

On February 19, 2010, the East Texas Cooperatives filed a Motion to Intervene.

ER10-698 **Network Integration Transmission Service Agreement ("NITSA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On February 18, 2010, SPP filed a Motion to Defer Action until April 1, 2010.

On February 19, 2010, the East Texas Cooperatives filed a Motion to Intervene.

ER10-699 **Network Integration Transmission Service Agreement ("NITSA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On February 22, 2010, Sunflower Electric Power Corporation filed a Motion to Intervene.

On March 16, 2010, FERC issued a letter order accepting the agreement, effective January 1, 2010 as requested.

This order constitutes final agency action.

ER10-700 **SPP Submission of an Executed Agreement for Wholesale Distribution Service Charges between Kansas Electric Power Cooperative, Inc. ("KEPCO") and Empire District Electric Company ("Empire")**

On March 18, 2010, FERC issued a letter order accepting the agreement, effective January 1, 2010 as requested.

This order constitutes final agency action.

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- ER10-738** **SPP Filing of an Executed Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**
- On March 5, 2010, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed a Motion to Intervene.
- ER10-739** **Large Generator Interconnection Agreement ("LGIA") between Kansas City Power & Light Company ("KCPL") as Interconnection Customer and Mid-Kansas Electric Power Company, LLC ("MKEC") as Transmission Owner**
- On March 5, 2010, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed a Motion to Intervene.
- On March 5, 2010, Kansas City Power & Light Company and enXco Development Corporation filed a Motion to Intervene and Supporting Comments of Joint Intervenors.
- ER10-754** **Network Integration Transmission Service Agreement ("NITSA") between SPP, Southwestern Public Service Company ("SPS") as both Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**
- On March 18, 2010, FERC issued a letter order accepting the agreement, effective January 1, 2010 as requested.
- This order constitutes final agency action.
- ER10-761** **SPP Submission of Revisions to OATT to Add Attachment AR - Screening Study for Potential Long-Term Service Requests and Proposed Delivery Point Transfers**
- On February 26, 2010, Oklahoma Gas & Electric Company filed a Motion to Intervene.
- On March 5, 2010, the East Texas Cooperatives filed a Motion to Intervene.
- On March 8, 2010, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.
- ER10-773** **SPP Submission of Changes to Pricing Zones for Southwestern Public Service Company ("SPS") to Update the Revenue Requirement for the Allocation of Revenue Associated with the Provision of Scheduling, System Control, and Dispatch Services for Through and Out Point-to-Point Transmission Service**
- On February 18, 2010, SPP submitted a revised page to its OATT to implement a rate change for Southwestern Public Service Company, which is a transmission owner and pricing zone under the SPP Tariff. SPP submitted this filing to update SPS' revenue requirement for the allocation of revenue associated with the provision of Scheduling, System Control and Dispatch Services for customers taking Firm or Non-Firm Point-to-Point Transmission Service for through and out transactions.

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An effective date of October 1, 2009 is requested.

ER10-794

Entergy Services, Inc. Submission of Revisions to its OATT to Implement Supplemental Curtailment Procedures ("SCP") and Local Area Procedures ("LAP")

On February 23, 2010, Energy Services, Inc. submitted revisions to its OATT.

The filing includes changes:

- 1) To Sections 14.7 and 33.4 of the OATT in order to couple the NERC TLR Procedures with a supplemental procedure that allows for curtailments beyond the Interchange Transactions curtailed under the NERC TLR Procedures (Supplemental Curtailment Procedures); and
- 2) To add a new Attachment X to the OATT for Local Area Procedures ("LAP") that Entergy intends to use to implement the curtailment process under Section 14.7 of the OATT in circumstances where the NERC TLR Procedures will not effectively resolve a constraint.

Numerous entities have filed motions to intervene and protests.

On March 16, 2010, SPP filed a Motion to Intervene and comments in support of Entergy's February 23, 2010 filing.

SPP stated that the Supplemental Curtailment Procedures were developed jointly by Entergy and SPP, and were fully vetted through the Entergy stakeholder process. After development and vetting of these procedures, SPP agreed with Entergy that the procedures could be filed in conjunction with Local Area Procedures in order to ease the administrative burden of two separate filings and to ensure that the SCP were presented to the Commission as soon as possible.

ER10-795

SPP Request for Waiver of Tariff Provisions of Section 17.7 of OATT

On February 25, 2010, SPS submitted a Request for Waiver of Tariff Provisions and Expedited Treatment. SPP requested to waive the notice provisions of Section 17.7 of the SPP OATT to permit SPP to grant Westar Energy, Inc. a five-month extension to August 1, 2010 to commence transmission service requested by Westar.

On March 17, 2010, the Cities of Kennett, Malden, and Poplar Bluff, Missouri filed a Motion to Intervene and comments in support of SPP's February 25, 2010 filing.

ER10-798

SPP Submission of Revision to Attachment AD of its OATT to Extend Tariff Administration Agreement between SPP and Southwestern Power Administration ("SPA")

On February 25, 2010, SPP submitted a revision to Attachment AD of its OATT in order to extend the Tariff Administration Agreement between SPP and Southwestern Power Administration.

On January 28, 2010, SPP and SPA executed an amendatory agreement to extend the term through January 31, 2011.

An effective date of February 1, 2010 is requested.

On March 4, 2010, Southwestern Power Administration filed a Motion to Intervene.

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ER10-813 **SPP Submission of Revisions to OATT to Implement Rate Changes for Southwestern Power Administration ("SPA")**

On March 1, 2010, SPP submitted revised pages to its OATT to implement rate changes for Southwestern Power Administration.

An effective date of January 1, 2010 is requested.

ER10-814 **Large Generator Interconnection Agreement ("LGIA") between Northwest Energy Center, LLC ("Northwest Energy") as Interconnection Customer and KCP&L Greater Missouri Operations Company, Inc. ("KCPL-GMO") as Transmission Owner**

On March 4, 2010, Southwestern Power Administration filed a Motion to Intervene.

On March 1, 2010, SPP submitted an executed LGIA between SPP as Transmission Provider, Northwest Energy Center, LLC as Interconnection Customer, and KCP&L Greater Missouri Operations Company, Inc. as Transmission Owner. SPP Service Agreement No. 1974.

An effective date of January 29, 2010 is requested.

ER10-822 **SPP Filing of an Executed Meter Agent Services Agreement between Westar Energy Generation Services ("WRGS") as Market Participant and Westar Energy Transmission Services ("Westar") as Meter Agent**

On March 2, 2010, SPP submitted an executed Meter Agent Services Agreement between Westar Energy Generations Services as the Market Participant and Westar Energy Transmission Services as the Meter Agent. SPP Service Agreement No. Second Revised 1382.

An effective date of February 1, 2010 is requested.

ER10-823 **Network Integration Transmission Service Agreement ("NITSA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On March 2, 2010, SPP submitted an executed Network Integration Transmission Service Agreement and Network Operating Agreement between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Seventh Revised 607.

An effective date of February 1, 2010 is requested.

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ER10-824

Two Network Integration Transmission Service Agreements ("NITSA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner, as well as two Network Operating Agreements ("NOA")

On March 2, 2010, SPP submitted two executed Network Integration Transmission Service Agreements and Network Operating Agreements between SPP as Transmission Provider and Westar Energy, Inc. as Network Customer and Host Transmission Owner.

This filing includes the following service agreements:

- 1) SPP Service Agreement No. 1886 - for Doniphan REC
- 2) SPP Service Agreement No. 1975 - for City of Troy

An effective date of February 1, 2010 is requested.

ER10-829

Network Integration Transmission Service Agreement ("NITSA") between SPP and Southwestern Public Service Company ("SPS") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On March 3, 2010, SPP submitted an executed Network Integration Transmission Service Agreement and Network Operating Agreement between SPP as Transmission Provider and Southwestern Public Service Company as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fourth Revised 543.

An effective date of February 1, 2010 is requested.

ER10-830

Network Integration Transmission Service Agreement ("NITSA") between SPP, Kaw Valley Electric Cooperative ("Kaw Valley") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On March 3, 2010, SPP submitted an executed Network Integration Transmission Service Agreement between SPP as Transmission Provider, Kaw Valley Electric Cooperative, as Network Customer, as well as a Network Operating Agreement with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. 1976.

An effective date of February 1, 2010 is requested.

ER10-831

Network Integration Transmission Service Agreement ("NITSA") between SPP, Nemaha Marshall Electric Cooperative ("Nemaha") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On March 3, 2010, SPP submitted an executed Network Integration Transmission Service

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Agreement between SPP as Transmission Provider, Nemaha Marshall Electric Cooperative, as Network Customer, as well as a Network Operating Agreement with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. 1977.

An effective date of February 1, 2010 is requested.

ER10-832

Network Integration Transmission Service Agreement ("NITSA") between SPP, Municipal Energy Agency of Nebraska ("MEAN") as Network Customer, and Nebraska Public Power District ("NPPD") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On March 3, 2010, SPP submitted an executed Network Integration Transmission Service Agreement between SPP as Transmission Provider, Municipal Energy Agency of Nebraska, as Network Customer, as well as a Network Operating Agreement with Nebraska Public Power District as Host Transmission Owner. SPP Service Agreement No. 1906.

An effective date of February 1, 2010 is requested.

On March 17, 2010, Municipal Energy Agency of Nebraska filed a Motion to Intervene and comments in support of SPP's March 3, 2010 filing.

ER10-833

SPP Submission of Revisions to OATT to Implement Rate Changes for Kansas City Power & Light Company ("KCPL") and KCP&L Greater Missouri Operations Company ("KCPL-GMO")

On March 3, 2010, SPP submitted revised pages to its OATT to implement rate changes for Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company, which are transmission owners and pricing zones under the SPP Tariff. SPP submitted this filing to track the rate changes filed on November 6, 2009 in FERC Docket No. ER10-230 and conditionally accepted on January 5, 2010.

An effective date of January 5, 2010 is requested.

ER10-888

SPP Submission of Revisions to OATT to Modify Pro Forma Meter Agent Services Agreement (Attachment AM) and Related Tariff Provisions

On March 15, 2010, SPP submitted revisions to its OATT to modify the Pro Forma Meter Agent Services Agreement and related Tariff provisions.

In this filing, SPP proposed to remove outdated language from its pro forma Meter Agent Agreement and related Tariff provisions, to incorporate provisions allowing modification of the Meter Agent Agreement and requiring notification to SPP, and to incorporate miscellaneous revisions that clarify SPP's Tariff.

An effective date of May 14, 2010 is requested.

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ER10-897

SPP Submission of Revised Pages to OATT to Implement Rate Changes for Mid-Kansas Electric Company, LLC ("MKEC") Resulting from a Stipulation and Agreement filed by MKEC in Kansas Corporation Commission ("KCC") Docket No. 09-MKEE-969-RTS

On March 16, 2010, SPP submitted revised pages to is OATT to implement rate changes for Mid-Kansas Electric Company, LLC, which is a transmission owner and pricing zone under the SPP Tariff. This filing is to incorporate rate changes resulting from a Stipulation and Agreement filed by MKEC in Kansas Corporation Commission Docket No. 09-MKEE-969-RTS, which was approved by KCC on January 11, 2010.

An effective date of January 14, 2010 is requested.

RM01-5

Electronic Tariff Filings

On February 19, 2010, FERC issued a Notice of Rescheduled Technical Conference. The February 9, 2010 conference was canceled due to inclement weather and is rescheduled for February 26, 2010.

On March 9, 2010, FERC issued a Notice of Technical Conference. A final technical conference on Type of Filing Codes will be held on March 16, 2010 in order to address specific issues related to Federal Power Marketing Authorities.

On March 12, 2010, the Edison Electric Institute and Electric Power Supply Association filed an expedited motion for delay in the e-Tariff baseline filing time frame and extended retention of the e-Tariff Test Environment.

On March 16, 2010, Midwest Independent Transmission System Operator, Inc. filed comments in support of Edison Electric Institute's and Electric Power Supply Association's March 12, 2010 motion.

On March 18, 2010, New York Independent System Operator, Inc. filed a Motion to request that the Commission's e-Tariff testing site remain permanently open.

RM04-7

Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities

On March 18, 2010, FERC issued Order. No. 697-D, an Order on Rehearing and Clarification, which granted in part and denied in part the requests for rehearing and clarification of FERC's determination in Order No. 697-C.

This order is effective 30 days from the date of publication in the Federal Register.

RM06-16

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On March 1, 2010, pursuant to Paragraph 629 of Order No. 693, NERC submitted its quarterly informational filing regarding the timeframe to restore power to the auxiliary power systems of U.S. nuclear power plants following a blackout as determined during simulations and drills of system restoration plans. This filing contains material for the fourth quarter 2009.

On March 18, 2010, FERC issued an Order Setting Deadline for Compliance. FERC directed

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NERC to submit a modification to the Resource and Demand Balancing Reliability Standard, BAL-003-0, that is responsive to the Commission's directive in Order No. 693 by September 18, 2010.

On March 18, 2010, FERC issued an Order Setting Deadline for Compliance. FERC directed NERC to submit a modification to the Transmission Planning Reliability Standard, TPL-002-0, that is responsive to the Commission's directive in Order No. 693 no later than June 30, 2010.

RM06-22

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On March 18, 2010, FERC issued an Order Addressing Violation Severity Level Assignments for Critical Infrastructure Protection Reliability Standards. On June 30, 2009, in compliance with Order No. 706, NERC submitted standards CIP-002-1 through CIP-009-1. In this order, FERC approved the proposed Violation Severity Level ("VSL") Assignments, as revised as discussed in the order.

The Commission also established additional guidance for determining appropriate Violation Severity Levels in the specific context of cyber security requirements. Therefore, FERC directed NERC to apply the new and existing guidelines and submit a compliance filing modifying 57 sets of VSL assignments by May 17, 2010.

On March 18, 2010, FERC issued an Order Addressing Compliance Filing and Approving Implementation Plan. In this order, FERC accepted NERC's plan for the implementation of eight Critical Infrastructure Protection Reliability Standards, CIP-002-1 through CIP-009-1 by generator owners and operators of nuclear power plants located in the United States.

This order became effective on March 18, 2010.

RM08-13

Transmission Relay Loadability Reliability Standard

On March 18, 2010, FERC issued Order No. 733, Final Rule for Transmission Relay Loadability Reliability Standard. This rule is effective 45 days after publication in the Federal Register.

RM10-11

Notice of Inquiry Regarding Integration of Variable Energy Resources

On February 23, 2010, the Edison Electric Institute ("EEI") submitted a motion to extend the period for filing initial comments in response to FERC's January 21, 2010 Notice of Inquiry for an additional 14 days until April 12, 2010.

On February 26, 2010, the Bonneville Power Administration filed a Motion to Extend the Period for Filing Comments. Bonneville requested that the Commission extend the deadline by at least 14, but preferably 21 days.

On March 3, 2010, FERC issued a Notice Extending Comment Period. Comments in response to the January 21, 2010 Notice of Inquiry are now due on April 12, 2010.

On March 12, 2010, Glenn R. Schleede submitted a paper entitled "The True Cost of Electricity from Wind is always Underestimated and its Value is always Overestimated."

RM10-13

Notice of Proposed Rulemaking: Credit Reforms in Organized Wholesale Electric Markets

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On March 15, 2010, California Independent System Operator Corporation and Midwest Independent Transmission System Operator, Inc. filed joint comments in response to the January 21, 2010 NOPR.

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FERC or State Jurisdiction: State of Arkansas

08-002-U

In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Capability and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Sugar Hill Station Located Near Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities

On February 18, 2010, the APSC General Staff filed its Response to SWEPCO's Petition for Variances. Staff has no objection to the variances requested by SWEPCO.

On February 22, 2010, the APSC issued Order No. 15 directing all parties interested in filing a response or comments to SWEPCO's Petition for Variances by 2 PM on March 4, 2010.

On March 12, 2010, the APSC issued Order No. 16, which approved SWEPCO's Petition for Variances filed on February 12, 2010.

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On February 25, 2010, SPP filed the December State of the Market Report pursuant to Order No. 2.

On February 26, 2010, SPP filed with the APSC the ICT's Annual Performance Report for the time period of November 17, 2008 through November 17, 2009.

On March 1, 2010, Cottonwood Energy Company, LP filed a Statement of Position. Cottonwood wishes to enter a limited appearance in APSC Docket Nos. 08-136-U and 10-011-U.

On March 16, 2010, SPP filed the WPP Quarterly Report for the time period of December 2009 through February 2010.

08-137-U

In the Matter of the Consideration of Innovative Approaches to Ratebase, Rate of Return Ratemaking Including, but not limited to, Annual Earnings Reviews, Formula Rates, and Incentive Rates for Jurisdictional Electric and Natural Gas Public Utilities

On March 1, 2010, Arkansas Community Action Agencies Association, Inc. filed a Petition to Intervene.

On March 2, 2010, the Federal Executive Agencies filed a Petition to Intervene.

08-144-U

In the Matter of a Notice of Inquiry regarding the Expanded Development of Sustainable Energy Resources in Arkansas

Pursuant to Order No. 13, numerous parties filed initial comments and/or testimony regarding the meaning "comprehensive" in Energy Efficiency planning under the Commission's Rules for Conservation and Energy Efficiency Programs ("C&EE Rules") issued in Docket No. 06-004-R, and integrating comprehensive and robust Energy Efficiency resources into the IRP process under the IRP Guidelines adopted in Docket No. 06-028-R.

On March 9, 2010, Gary J. Marchbanks filed Direct Testimony on behalf of Oklahoma Gas and

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Electric Company.

On March 16, 2010, Southwestern Electric Power Company filed Reply Comments.

On March 16, 2010, Richard C. Leger submitted Rebuttal Testimony on behalf of Centerpoint Energy Resources Corp., d/b/a Centerpoint Energy Arkansas Gas.

On March 16, 2010, Paul Smith submitted Responsive Testimony on behalf of Arkansas Western Gas Company.

On March 16, 2010, the Arkansas Attorney General filed Reply Comments Regarding the Term "Comprehensive".

On March 16, 2010, Hale Powell submitted Reply Testimony on behalf of Audubon Arkansas.

09-037-U

In the Matter of the Application of SPP for Authority to Issue up to \$30,000,000 in Non-Secured Promissory Notes with Maturity in 2016

On March 5, 2010, the APSC issued Order No. 3, authorizing the Secretary of the Commission to close this docket.

09-074-U

In the Matter of an Investigation into Transmission Cost Recovery by Members of the Southwest Power Pool, Inc.

On March 16, 2010, the General Staff of the APSC filed a Motion to Amend Procedural Schedule. Because of several other filing deadlines, Staff requested a one week extension for the filing of Surreply Comments to Noon on April 2, 2010.

On March 17, 2010, Southwestern Electric Power Company filed Reply Comments.

On March 17, 2010, the General Staff of the APSC filed Reply Comments.

On March 17, 2010, Arkansas Electric Cooperative Corporation filed Reply Comments.

On March 17, 2010, Oklahoma Gas and Electric Company filed Reply Comments.

On March 17, 2010, the Arkansas Attorney General filed Initial Comments.

On March 17, 2010, the Empire District Electric Company filed Reply Comments.

10-010-U

In the Matter of a Notice of Inquiry into Energy Efficiency ("EE NOI Docket")

On February 19, 2010, Kroger Co. filed a Petition to Intervene.

On February 26, 2010, the APSC issued Order No. 2, granting the Petitions to Intervene of Audubon, Kroger, and Industrial Consumers. The APSC also rescheduled Initial Comments and Reply Comments to be due on March 22 and April 6, 2010, respectively.

On February 26, 2010, Arkansas Electric Energy Consumers, Inc. and Arkansas Gas Consumers, Inc. filed a Petition to Intervene.

On March 1, 2010, Arkansas Community Action Agencies Association, Inc. filed a Petition to Intervene.

On March 2, 2010, the APSC issued Order No. 3. The Commission incorrectly stated as March 22, 2010 as the date for the parties to file initial comments, testimony, and exhibits. The correct date for these filings is March 23, 2010.

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10-011-U

On March 2, 2010, Wal-Mart Stores Arkansas, LLC and Sam's West, Inc. filed a Petition to Intervene.

In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. Regarding Its Continued Membership in the Current Entergy System Agreement, or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets

On February 18, 2010, Entergy Arkansas, Inc. ("EAI") filed a Motion for Protective Order of Non-Disclosure. EAI requested that documents designated as Confidential in other proceedings and other Confidential Highly Sensitive Protected Information should be protected on an interim basis. EAI asked that the Commission issue a Protective Order of Non-Disclosure.

On February 19, 2010, Entegra Power Group, LLC filed a Petition to Intervene.

On February 19, 2010, SPP filed the Differences Report Between ICT Base Plan and Entergy Construction Plan, which was filed in FERC Docket No. ER05-1065 on February 17, 2010. The report is regarding the differences between the 2010 ICT Base Plan and the 2010-2012 Entergy Construction Plan, as required by FERC's orders approving the establishment of the ICT and Entergy's OATT.

On February 22, 2010, Entergy filed its response to the APSC's directive in Order No. 1 to provide the names, titles, and business addresses of all Entergy employees involved with negotiating a new system agreement with EOCs.

On February 23, 2010, KGEN Power Management Inc. filed a Petition to Intervene.

On February 23, 2010, the APSC General Staff filed its response to Entergy's February 18, 2010 Motion for Protective Order.

Staff stated it does not concede that the information in question is proprietary, nor does Staff concede that Entergy has provided sufficient evidence pursuant to Rule 13.05 to show that the information is proprietary and/or Highly Sensitive Protected Information. However, Staff did not object to the Commission entering an interim protective order if Staff is reserved the right to contest at a future date Entergy's entitlement to a protective order for all or portions of the information.

On February 24, 2010, Southwestern Electric Power Company ("SWEPCO") filed a Petition to Intervene.

On February 24, 2010, the APSC issued Order No. 4, an Interim Protective Order, in response to Entergy's February 18, 2010 Motion for Protective Order of Non-Disclosure.

The Commission granted Entergy's request on an interim basis and has directed that its standard Affidavit of Non-Disclosure be executed and filed in this docket by all official party representatives that will have access to such Confidential Information.

On February 25, 2010, GDF SUEZ Energy Marketing NA, Inc. filed a Petition to Intervene.

On February 25, 2010, NRG Power Marketing, LLC and Louisiana Generating, LLC filed a Petition to Intervene.

On February 25, 2010, Calpine Corporation filed a Petition to Intervene.

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On February 26, 2010, Arkansas Cities filed a Petition to Intervene.

On February 26, 2010, Arkansas Electric Energy Consumers, Inc. filed a Petition to Intervene.

On February 26, 2010, Arkansas Electric Cooperative Corporation filed a Petition to Intervene.

On March 1, 2010, Cottonwood Energy Company, LP filed a Statement of Position. Cottonwood wishes to enter a limited appearance in APSC Docket Nos. 08-136-U and 10-011-U.

On March 1, 2010, John P. Hurstell, Vice President of Energy Management, filed Direct Testimony on behalf of Entergy Arkansas, Inc.

On March 1, 2010, Kurtis W. Castleberry, Director of Resource Planning, filed Direct Testimony on behalf of Entergy Arkansas, Inc.

On March 1, 2010, Hugh T. McDonald, President and Chief Executive Officer, filed Direct Testimony on behalf of Entergy Arkansas, Inc.

On March 1, 2010, Entergy Arkansas, Inc. filed a Continuing Objection to Order No. 1.

Entergy asserted that the APSC lacks jurisdiction to pursue the stated purpose of Order No. 1 of investigating and determining the prudence of EAI's decisions concerning its involvement in the Entergy System Agreement, its withdrawal from that agreement, and its consideration of and participation in any successor agreement. EAI also objected to any investigation to determine whether EAI should be required to withdraw from centralized system-wide planning. EAI goes on to state that FERC is the only entity with jurisdiction or authority over the System Agreement and centralized system-wide or joint planning among the Entergy Operating Companies.

On March 1, 2010, Entergy Arkansas, Inc. filed a Motion to Present Witnesses as Panel at the March 11, 2010 Show Cause Evidentiary Hearing.

On March 1, 2010, Michael Schnitzer, Director of The Northbridge Group, Inc., filed Direct Testimony on behalf of Entergy Arkansas, Inc.

On March 1, 2010, Entergy Arkansas and SPP submitted their joint response to Order No. 2, which required the filing of a Seams Agreement by March 1, 2010. The filing also contains the monthly progress report for February, originally required by Order No. 15 issued in APSC Docket No. 08-136-U.

Entergy and SPP have reached and executed agreements regarding three of the five areas originally targeted for coordination as well as an additional area identified through the seams agreement development process. The two outstanding areas are coordination and exchange of data utilized to calculate AFC and cost allocation.

Entergy and SPP state, that during the month of March, they will actively pursue completion of the Protocol Governing Allocation of Costs of Upgrades, the execution of which would complete phase three of the Seams Agreement.

On March 1, 2010, NRG Power Marketing, LLC and Louisiana Generating, LLC filed a Petition to Intervene.

On March 3, 2010, Energy Arkansas, Inc. filed its response to the first three requests for

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information issued in Order No. 1.

Also on March 3, Entergy Arkansas submitted Confidential and Highly Sensitive Confidential Information pursuant to Order No. 4.

On March 4, 2010, Energy Arkansas submitted its response to the Petitions to Intervene filed by Calpine Corporation, GDF SUEZ Energy Marketing NA, Inc. and NRG Power Marketing, LLC and Louisiana Generating, LLC.

Entergy requested that should the Commission grant Entegra's Petition to Intervene, that it deny Calpine's, GDF SUEZ's and the NRG Companies' Petitions to Intervene, or, alternatively, consolidate Entegra, Calpine, GDF SUEZ, and the NRG Companies into an industry group for purposes of intervenor status.

On March 4, 2010, the APSC issued Order No. 5, a pre-hearing order outlining the scope of the March 11 evidentiary hearing.

The scope includes the Differences Report filed on February 19, the Direct Testimony filed by Entergy on March 1, and Entergy's responses to the four requests for information found in Order No. 1. The scope will also include the various comments, testimonies, exhibits, and Orders previously filed or issued in APSC Docket Nos. 04-023-U and 08-136-U.

Additionally, Entergy's witnesses should be prepared to respond to questions from the APSC regarding Entergy's revised Integrated Resource Plan filed in Docket No. 07-016-U.

On March 4, 2010, the APSC issued Order No. 6 concerning the cost benefit study ordered in Docket No. 08-136-U.

The APSC, referencing Order No. 13 issued in 08-136-U, reiterated "its previous directive that the SPP include within the context of the broader cost/benefit study, an EAI specific study of the costs and benefits associated with EAI becoming a full 'stand-alone' member of the SPP RTO. This EAI specific study should presume that EAI will no longer be a member of the ESA effective December 20, 2013, and that EAI will become a full SPP RTO member at such time."

In Order No. 6, SPP was directed to coordinate with Charles River Associates ("CRA") to facilitate the study to calculate the cost and benefits of EAI joining the RTO.

Also, EAI was ordered to fully cooperate with SPP and CRA in conducting the study regarding EAI joining the RTO as a stand-alone utility, as well as the study regarding full membership in the RTO of both EAI and Entergy. EAI was directed to pay for the addendum study relating to EAI as a stand-alone member of the RTO and was authorized to accumulate the cost of the EAI-specific study as a regulatory asset.

On March 5, 2010, the Consumer Utilities Rate Advocacy Division of the Arkansas Attorney General's Office and Arkansas Electric Energy Consumers, Inc. filed a Joint Motion to Amend Procedural Schedule.

On March 9, 2010, Calpine Corporation filed its Reply to Energy Arkansas, Inc.'s Response to Petition to Intervene by Calpine Corporation, GDF SUEZ Energy Marketing NA, Inc. and NRG Power Marketing, LLC and Louisiana Generating, LLC. Calpine stated that it has interests in this docket that are separate and distinct from the other independent power producers seeking

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to intervene

On March 10, 2010, Energy Arkansas, Inc. filed its Response to Joint Motion to Amend Procedural Schedule.

On March 10, 2010, Entergy Arkansas, Inc. filed information as part of Addendum 1 to EAI's response to the Commission's third request for information pursuant to Order No. 1.

On March 10, 2010, the APSC issued Order No. 7 which amends the procedural schedule as follows:

- 1) The due date of Staff and Intervenor Rebuttal Testimony is extended from March 30, 2010 to Noon on June 23, 2010.
- 2) The due date EAI Surrebuttal Testimony is extended from April 14, 2010 to Noon on July 8, 2010.
- 4) The second Show Cause Hearing, set to begin on May 10, 2010, is cancelled and rescheduled to begin at 9:30 AM on August 2, 2010.

On March 10, 2010, the APSC issued Order No. 8 which granted several petitions to intervene in this proceeding.

The Commission granted the petitions to intervene of Southwestern Electric Power Company, Arkansas Electric Cooperative Corporation, Arkansas Electric Energy Consumers, and Arkansas Cities.

The Commission granted the petitions to intervene of Entegra, KGen, Calpine, GDF SUEZ, and NRG on the condition that these entities intervene and participate in this proceeding as a single and united Intervenor, retaining the rights to advance their individual positions to the extent they diverge from the group.

On March 11, 2010, SPP filed Affidavits for Non-Disclosure for access to Confidential Information pursuant to Interim Protective Order No. 4.

On March 11, 2010, SPP filed Affidavits of Certification for access to Highly Sensitive Protected Information pursuant to Interim Protective Order No. 4.

On March 18, 2010, Staff filed its response to the Petition to Intervene of City Water and Light Plant of Jonesboro ("CWL"). Staff requested that CWL be required to show good cause before its untimely Petition to Intervene is considered.

Southwest Power Pool, Inc.

Regulatory Status Report

FERC or State Jurisdiction: State of Missouri

EW-2009-0290

In the Matter of the Consideration of Adoption of the PURPA Section 111(d)(16) Integrated Resource Planning Standard as Required by Section 532 of the Energy Independence and Security Act of 2007

A workshop was held on February 22, 2010.

On February 25, 2010, the MoPSC Staff submitted the Staff Second Report and Proposed Workshop Schedules.

At the workshop held on February 22, 2010, the participants agreed to three tracks:

- 1) A track for the currently underway revision of Chapter 22 Electric Utility Resource Planning rules, which covers File Nos. EW-2009-0290 and EW-2009-0412;
- 2) A track and issues for workshops for energy efficiency investment / demand-side programs, which covers SB 376 / MEEIA / Section 393.1075 and File Nos. EW-2009-0291 and EW-2010-0187, with initial workshops scheduled for April 14, May 17-18, and June 11, 2010; and
- 3) A track for the workshops for smart grid investments and information, which covers File No. EW-2009-0292, with initial workshops scheduled for May 18 and June 28-29, 2010.

On March 3, 2010, the MoPSC issued an Order Adopting Workshop Schedule with Modifications.

At workshop held on February 22, 2010, the participants agreed to three tracks:

- 1) A track for the currently underway revision of Chapter 22 Electric Utility Resource Planning rules, which covers File Nos. EW-2009-0290 and EW-2009-0412;
- 2) A track and issues for workshops for energy efficiency investment / demand-side programs, which covers SB 376 / MEEIA / Section 393.1075 and File Nos. EW-2009-0291 and EW-2010-0187, with initial workshops scheduled for April 14, May 17-18, and June 11, 2010; and
- 3) A track for the workshops for smart grid investments and information, which covers File No. EW-2009-0292, with initial workshops scheduled for May 18 and June 28-29, 2010.

The proposed schedule is adopted with one modification. MoPSC directed the workshop participants to address the RTO issues in file Number EW-2009-0291 at either the April 14 or May 17-18 workshops.

EW-2009-0291

In the Matter of the Consideration of Adoption) of the PURPA Section 111(d)(17) Rate Design Modifications to Promote Energy Efficiency Investments Standard as Required by Section 532 of the Energy Independence and Security Act of 2007

Southwest Power Pool, Inc.

Regulatory Status Report

A workshop was held on February 22, 2010.

On February 25, 2010, the MoPSC Staff submitted the Staff Second Report and Proposed Workshop Schedules.

At the workshop held on February 22, 2010, the participants agreed to three tracks:

- 1) A track for the currently underway revision of Chapter 22 Electric Utility Resource Planning rules, which covers File Nos. EW-2009-0290 and EW-2009-0412;
- 2) A track and issues for workshops for energy efficiency investment / demand-side programs, which covers SB 376 / MEEIA / Section 393.1075 and File Nos. EW-2009-0291 and EW-2010-0187, with initial workshops scheduled for April 14, May 17-18, and June 11, 2010; and
- 3) A track for the workshops for smart grid investments and information, which covers File No. EW-2009-0292, with initial workshops scheduled for May 18 and June 28-29, 2010.

On March 3, 2010, the MoPSC issued an Order Adopting Workshop Schedule with Modifications.

At workshop held on February 22, 2010, the participants agreed to three tracks:

- 1) A track for the currently underway revision of Chapter 22 Electric Utility Resource Planning rules, which covers File Nos. EW-2009-0290 and EW-2009-0412;
- 2) A track and issues for workshops for energy efficiency investment / demand-side programs, which covers SB 376 / MEEIA / Section 393.1075 and File Nos. EW-2009-0291 and EW-2010-0187, with initial workshops scheduled for April 14, May 17-18, and June 11, 2010; and
- 3) A track for the workshops for smart grid investments and information, which covers File No. EW-2009-0292, with initial workshops scheduled for May 18 and June 28-29, 2010.

The proposed schedule is adopted with one modification. MoPSC directed the workshop participants to address the RTO issues in file Number EW-2009-0291 at either the April 14 or May 17-18 workshops.

EW-2009-0292

In the Matter of the Consideration of Adoption of the PURPA Section 111(d)(18) Smart Grid Investments Standard and PURPA Section 111(d)(19) Smart Grid Information Standard, as Required by Section 1307 of the Energy Independence and Security Act of 2007

A workshop was held on February 22, 2010.

On February 25, 2010, the MoPSC Staff submitted the Staff Second Report and Proposed Workshop Schedules.

Southwest Power Pool, Inc.

Regulatory Status Report

At the workshop held on February 22, 2010, the participants agreed to three tracks:

- 1) A track for the currently underway revision of Chapter 22 Electric Utility Resource Planning rules, which covers File Nos. EW-2009-0290 and EW-2009-0412;
- 2) A track and issues for workshops for energy efficiency investment / demand-side programs, which covers SB 376 / MEEIA / Section 393.1075 and File Nos. EW-2009-0291 and EW-2010-0187, with initial workshops scheduled for April 14, May 17-18, and June 11, 2010; and
- 3) A track for the workshops for smart grid investments and information, which covers File No. EW-2009-0292, with initial workshops scheduled for May 18 and June 28-29, 2010.

On March 3, 2010, the MoPSC issued an Order Adopting Workshop Schedule with Modifications.

At workshop held on February 22, 2010, the participants agreed to three tracks:

- 1) A track for the currently underway revision of Chapter 22 Electric Utility Resource Planning rules, which covers File Nos. EW-2009-0290 and EW-2009-0412;
- 2) A track and issues for workshops for energy efficiency investment / demand-side programs, which covers SB 376 / MEEIA / Section 393.1075 and File Nos. EW-2009-0291 and EW-2010-0187, with initial workshops scheduled for April 14, May 17-18, and June 11, 2010; and
- 3) A track for the workshops for smart grid investments and information, which covers File No. EW-2009-0292, with initial workshops scheduled for May 18 and June 28-29, 2010.

The proposed schedule is adopted with one modification. MoPSC directed the workshop participants to address the RTO issues in file Number EW-2009-0291 at either the April 14 or May 17-18 workshops.

EW-2010-0187

In the Matter of an Investigation into the Coordination of State and Federal Regulatory Policies for Facilitating the Deployment of all Cost-Effective Demand-Side Savings to Electric Customers of All Classes Consistent with the Public Interest

On February 17, 2010, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed their response to the January 6, 2010 order opening case.

On February 17, 2010, Energy Curtailment Specialists, Inc. filed its initial comments.

On February 17, 2010, EnerNOC, Inc. filed its initial comments in response to the January 6, 2010 order opening case.

On February 19, 2010, Empire District Electric Company filed its response to the January 6, 2010 order opening case.

Southwest Power Pool, Inc.

Regulatory Status Report

On February 22, 2010, EnergyConnect, Inc. filed comments in response to the January 6, 2010 order opening case.

On February 22, 2010, Missouri Energy Group filed its Response to Commission Workshop Questions on Energy Efficiency.

A workshop was held on February 22, 2010.

On February 22, 2010, Missouri Industrial Energy Consumers filed its response to questions for Electric Issues Workshop on February 22, 2010.

On February 25, 2010, the MoPSC Staff submitted the Staff Second Report and Proposed Workshop Schedules.

At the workshop held on February 22, 2010, the participants agreed to three tracks:

- 1) A track for the currently underway revision of Chapter 22 Electric Utility Resource Planning rules, which covers File Nos. EW-2009-0290 and EW-2009-0412;
- 2) A track and issues for workshops for energy efficiency investment / demand-side programs, which covers SB 376 / MEEIA / Section 393.1075 and File Nos. EW-2009-0291 and EW-2010-0187, with initial workshops scheduled for April 14, May 17-18, and June 11, 2010; and
- 3) A track for the workshops for smart grid investments and information, which covers File No. EW-2009-0292, with initial workshops scheduled for May 18 and June 28-29, 2010.

Southwest Power Pool, Inc.

Regulatory Status Report

FERC or State Jurisdiction: United States Court of Appeals

10-1043

Entergy Filing of Petition for Review before the United States Court of Appeals, Entergy Services, Inc. v. Federal Energy Regulatory Commission

On March 18, 2010, SPP filed a Motion for Leave to Intervene.

On March 18, 2010, SPP filed a Corporate Disclosure Statement.