Helping our members work together to keep the lights on... today & in the future
Base Plan Funding of Upgrades for DR’s

- Includes Reliability and Service Upgrades for new or changed DR’s.
- Attachment J of OATT
- NITS Application and OASIS—data source
- DR Base Plan Funding Criteria
  - Minimum 5 year term
  - Sinks into load in SPP (could be PTP)
  - DR capacity/load ratio capped at 125% (net dependable)
  - BPF capped for wind DR capacity at 20% of peak load
  - For $100K or more upgrades-$180,000/MW x req. capacity = Base Plan Funding (BPF) $ Cap
Attachment J changes to Base Plan Funding for Wind Farms

- FERC accepted ER09-1039 April 25, 2009
- If upgrade associated with Wind Generation located in same zone as Customer’s POD
  - 33% Regional 67% Zonal
- If upgrade associated with Wind Generation located in different zone than Customer’s POD
  - 67% Regional 33% Direct assigned to customer
- The 33% Direct Assignment is not base plan fundable
Misc. Base Plan Funding

- Base Plan funding spread pro-rata to all upgrades
- Any costs exceeding safe harbor limit are direct assignable absent a waiver
- Directly assigned costs are eligible for revenue credits per Attachment Z2
- A letter of credit is not required for upgrades not allocated to the customer (fully Base Plan funded)
- NITS application review