

May 18, 2010

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street NE  
Washington, DC 20426

RE: *Southwest Power Pool, Inc.*, Docket No. ER09-1397-\_\_\_\_  
(Compliance Filing)

Dear Secretary Bose:

**I. DESCRIPTION OF COMPLIANCE FILING**

On December 10, 2009, in the above captioned docket, Southwest Power Pool, Inc. ("SPP") submitted for filing the following: (1) an unexecuted, revised Service Agreement for Network Integration Transmission Service between SPP as Transmission Provider and Kansas Power Pool ("KPP") as Network Customer ("Revised KPP Service Agreement"); (2) an executed, revised Network Operating Agreement ("NOA") between SPP as the Transmission Provider, KPP as the Network Customer, and Westar Energy, Inc. ("Westar") as the Host Transmission Owner ("Revised Westar NOA"); and (3) an executed, revised NOA among SPP as the Transmission Provider, KPP as the Network Customer, and Midwest Energy, Inc. ("Midwest") as the Host Transmission Owner ("Revised Midwest NOA").<sup>1</sup>

On April 26, 2010, the Commission conditionally accepted, subject to a compliance filing, the Revised Agreements effective June 1, 2009.<sup>2</sup> In the April 26 Order, the Commission directed SPP to modify the Revised Agreements as follows:

- To revise Attachments B and C of the Revised KPP Service Agreement to remove references to the cities which have "Maximum Firm Import Capability Limitations" listed as "Current Projected Load."<sup>3</sup>

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<sup>1</sup> *Southwest Power Pool, Inc.*, Submission of Revised Network Integration Transmission Service Agreement, Docket No. ER09-1397-001 (Dec. 10, 2009) ("December 10 Filing"). The Revised KPP Service Agreement, the Revised Westar NOA, and the Revised Midwest NOA are collectively "the Revised Agreements," and SPP, KPP, Westar, and Midwest are collectively "the Parties."

<sup>2</sup> *Sw. Power Pool, Inc.*, 131 FERC ¶ 61,070, at P 1 (2010) ("April 26 Order").

<sup>3</sup> *Id.* at P 43.

This compliance filing addresses the above Commission directive by making the appropriate revisions to Attachments B and C of the Revised KPP Service Agreement. A clean copy of the Revised Agreements is attached as Exhibit I and redlined copies of the modified sheets of the Revised Agreements are attached as Exhibit II.

## II. EFFECTIVE DATE

Consistent with the April 26 Order, SPP requests an effective date of June 1, 2009, for the Revised Agreements filed herein.

## III. DOCUMENTS SUBMITTED WITH THIS FILING

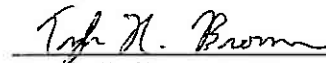
SPP submits an original and six copies of:

- (1) This transmittal letter;
- (2) Exhibit I – A clean copy of the Revised Agreements designated as Second Substitute Original Service Agreement No. 1822;
- (3) Exhibit II – Redlined sheets showing the revisions to the Revised Agreements made pursuant to the April 26 Order; and
- (4) Certificate of Service.

## IV. CONCLUSION

For the reasons stated above, SPP requests that the Commission accept the Revised Agreements filed herein, effective June 1, 2009.

Respectfully submitted,



Carrie L. Bumgarner

Tyler R. Brown

**Attorneys for Southwest Power  
Pool, Inc.**

# EXHIBIT I

## ATTACHMENT F

### Service Agreement For Network Integration Transmission Service

This Network Integration Service Agreement ("Service Agreement") is entered into this 1<sup>st</sup> day of June 2009, by and between Kansas Power Pool ("Network Customer"), and Southwest Power Pool, Inc. ("Transmission Provider"). The Network Customer and Transmission Provider shall be referred to individually as "Party" and collectively as "Parties."

WHEREAS, the Transmission Provider has determined that the Network Customer has made a valid request for Network Integration Transmission Service in accordance with the Transmission Provider's Open Access Transmission Tariff ("Tariff") filed with the Federal Energy Regulatory Commission ("Commission") as it may from time to time be amended;

WHEREAS, the Transmission Provider administers Network Integration Transmission Service for Transmission Owners within the Southwest Power Pool and acts as agent for the Transmission Owners in providing service under the Tariff; and

WHEREAS, the Network Customer has represented that it is an Eligible Customer under the Tariff;

Whereas, the Parties intend that capitalized terms used herein shall have the same meaning as in the Tariff.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the Parties agree as follows:

- 1.0 The Transmission Provider agrees during the term of this Service Agreement, as it may be amended from time to time, to provide Network Integration Transmission Service in accordance with the Tariff to enable delivery of power and energy from the Network Customer's Network Resources that the Network Customer has committed to meet its load.
- 2.0 The Network Customer agrees to take and pay for Network Integration Transmission Service in accordance with the provisions of Parts I, III and V of the Tariff and this Service Agreement with attached Specifications.
- 3.0 The terms and conditions of such Network Integration Transmission Service shall be governed by the Tariff, as in effect at the time this Service Agreement is executed by the Network Customer, or as the Tariff is thereafter amended or by its successor tariff, if any. The Tariff as it currently exists, or as it is hereafter amended is incorporated in this Service Agreement by reference. In the case of any conflict between this Service Agreement and the Tariff, the Tariff shall control. The Network Customer has been determined by the Transmission Provider to have a Completed Application for Network Integration Transmission Service under the Tariff. The completed specifications are based on the information provided in the Completed Application and are incorporated herein and made a part hereof as Attachment 1.
- 4.0 Service under this Service Agreement shall commence on such date as it is permitted to become effective by the Commission. This Service Agreement shall be effective through June 1, 2019. Thereafter, it will continue from year to year unless terminated by the Network Customer or the Transmission Provider by giving the other one-year advance written notice or by the mutual written consent of the Transmission Provider and Network Customer. Upon termination, the Network Customer remains responsible for any outstanding charges including all costs incurred and apportioned or assigned to the Network Customer under this Service Agreement.

5.0 The Transmission Provider and Network Customer have executed a Network Operating Agreement as required by the Tariff.

6.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below. Such representative and address for notices or requests may be changed from time to time by notice by one Party or the other.

Southwest Power Pool:

Carl Monroe  
Executive Vice President and Chief Operating Officer  
415 N. McKinley, 140 Plaza West  
Little Rock, AR 72205

Network Customer:

Colin Whitley  
CEO/General Manager  
Kansas Power Pool  
200 W. Douglas, Suite 601  
Wichita, KS 67202

7.0 This Service Agreement shall not be assigned by either Party without the prior written consent of the other Party, which consent shall not be unreasonably withheld. However, either Party may, without the need for consent from the other, transfer or assign this Service Agreement to any person succeeding to all or substantially all of the assets of such Party. However, the assignee shall be bound by the terms and conditions of this Service Agreement.

8.0 Nothing contained herein shall be construed as affecting in any way the Transmission Provider's or a Transmission Owner's right to unilaterally make application to the Federal Energy Regulatory Commission, or other regulatory agency having jurisdiction, for any change in the Tariff or this Service Agreement under Section 205 of the Federal Power Act, or other applicable statute, and any rules and regulations promulgated thereunder; or the Network Customer's rights under the Federal Power Act and rules and regulations promulgated thereunder.

9.0 By signing below, the Network Customer verifies that all information submitted to the Transmission Provider to provide service under the Tariff is complete, valid and accurate, and the Transmission Provider may rely upon such information to fulfill its responsibilities under the Tariff.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

TRANSMISSION PROVIDER

NETWORK CUSTOMER

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Carl Monroe  
Executive Vice President  
and Chief Operating Officer  
Southwest Power Pool, Inc.

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Colin Whitley  
CEO/General Manager  
Kansas Power Pool

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Date

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Date

**ATTACHMENT 1 TO THE NETWORK INTEGRATION TRANSMISSION SERVICE  
AGREEMENT  
BETWEEN SOUTHWEST POWER POOL AND KANSAS POWER POOL  
SPECIFICATIONS FOR NETWORK INTEGRATION TRANSMISSION SERVICE**

**1.0 Network Resources**

The Network Resources are listed in Appendix 1.

**2.0 Network Loads**

The Network Load consists of the bundled native load or its equivalent for the Network Customer load connected to Westar Energy's transmission system and Midwest Energy's transmission system as listed in Appendix 3.

The Network Customer's Network Load shall be measured on an hourly integrated basis, by suitable metering equipment located at each connection and delivery point, and each generating facility. For a Network Customer providing retail electric service pursuant to a state retail access program, profiled demand data, based upon revenue quality non-IDR meters may be substituted for hourly integrated demand data. Measurements taken and all metering equipment shall be in accordance with the Transmission Provider's standards and practices for similarly determining the Transmission Provider's load. The actual hourly network Loads, by delivery point, internal generation site and point where power may flow to and from the Network Customer, with separate readings for each direction of flow, shall be provided.

**3.0 Affected Control Areas and Intervening Systems Providing Transmission Service**

The affected control area is Westar Energy. The intervening system providing transmission service includes the Western Area Power Administration.

**4.0 Electrical Location of Initial Sources**

See Appendix 1.



**5.0 Electrical Location of the Ultimate Loads**

The loads of Kansas Power Pool, identified in Section 2.0 hereof as the Network Load are electrically connected to the Westar Energy transmission system and the Midwest Energy transmission system.

**6.0 Delivery Points**

The delivery points are the interconnection points of Kansas Power Pool, identified in Section 2.0 as the Network Load.

**7.0 Receipt Points**

The Points of Receipt are listed in Appendix 2.

**8.0 Compensation**

Service under this Service Agreement may be subject to some combination of the charges detailed below. The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.

**8.1 Transmission Charge**

Monthly Demand Charge per Section 34 and Part V of the Tariff.

Network loads connected to the Westar transmission system are based on the charges for the Westar Energy pricing zone and network loads connected to the Midwest transmission system are based on the charges for the Midwest Energy pricing zone.

**8.2 System Impact and/or Facility Study Charge**

Studies may be required in the future to assess the need for system reinforcements in light of the ten-year forecast data provided. Future charges, if required, shall be in accordance with Section 32 of the Tariff.

**8.3 Direct Assignment Facilities Charge**

## 8.4 Ancillary Service Charges

8.4.1 The following Ancillary Services are required under this Service Agreement.

- a) Scheduling and Tariff Administration Service per Schedule 1A of the Tariff.
- b) Scheduling, System Control and Dispatch Service per Schedule 1 of the Tariff.
- c) Reactive Supply and Voltage Control from Generation Sources Service per Schedule 2 of the Tariff.
- d) Regulation and Frequency Response Service per Schedule 3 of the Tariff.
- e) Energy Imbalance Service per Schedule 4 of the Tariff.
- f) Operating Reserve - Spinning Reserve Service per Schedule 5 of the Tariff.
- g) Operating Reserve - Supplemental Reserve Service per Schedule 6 of the Tariff.

The Ancillary Services will initially be self-supplied by The Network Customer utilizing the Service Agreement for Ancillary Services and Distribution Facilities (#1136) currently in effect between Westar Energy and Kansas Power Pool, subject to change pursuant to that agreement, and in accordance with Sections 8.4.2 through 8.4.4, with the exception of the Ancillary Services for Schedules 1, 2 and 4.

8.4.2 With its annual forecasts, the Network Customer shall indicate its source for Ancillary Services in accordance with the Tariff to be in effect for the upcoming calendar year. If the Network Customer fails to include this information with its annual forecasts, Ancillary Services will be provided for and charged in accordance with the Tariff.

8.4.3 When the Network Customer elects to self provide Ancillary Services and is unable to provide its own Ancillary Services, the Network Customer will pay the Transmission Provider for such services and associated penalties in accordance

with the Tariff as a result of the failure of the Network Customer's alternate sources for required Ancillary Services.

8.4.4 All costs for the Network Customer to supply its own Ancillary Services shall be the responsibility of the Network Customer.

**8.5 Real Power Losses**

The Network Customer shall replace losses in accordance with Attachment M of the Tariff.

**8.6 Power Factor Correction Charge**

**8.7 Redispatch Charge**

Redispatch charges shall be in accordance with Section 33.3 of the Tariff.

For transmission requests and network resources (denoted in table below) , provide generation redispatch power in the specified amounts necessary to alleviate loading on the facilities listed in Attachment A prior to completion of Reliability and Construction Pending upgrades. The Network Customer agrees to provide redispatch pairs listed in Table 6 of the final posting (denoted in table below), and the Transmission Provider agrees that such redispatch will satisfy the redispatch obligation.

Transmission Request	Subject of Request	Aggregate Study
1610003 and 1610004	Initial pooling of KPP Pool load and resources	2007-AG1
73315260	Addition of City of Scranton and St. Mary's to KPP pool.	2007-AG2

In the absence of implementation of interim redispatch as requested by the Transmission Provider for Network Customer transactions resulting in overloads on limiting facilities, the Transmission Provider shall curtail the customers schedule.

Such redispatch obligations shall be arranged in accordance with Attachment K and shall occur in advance of curtailment of other firm reservations impacting these constraints. Network Customer shall bear the cost of such redispatch.

This interim network integration transmission service shall remain in place until the network upgrades are completed and the ATC required for this service is available.

Additionally, maximum firm import capability limitations will be enforced for Network Customer load both before and after completion of required network upgrades as detailed in Attachment B and Attachment C respectively subject to later re-studies, facility improvements, and/or modifications to Network Customer's network loads and/or resources. These limitations are applicable during peak loading conditions as identified by Midwest Energy and Westar Energy.

#### **8.8 Wholesale Distribution Service Charge**

Wholesale Distribution Service Charges for all Kansas Power Pool (KPP) delivery points connected to the Westar Energy distribution system will be calculated pursuant to the Service Agreement for Ancillary Services and Distribution Facilities (#1136) currently in effect between Westar Energy and Kansas Power Pool.

#### **8.9 Network Upgrade Charges**

A. The Network Customer has confirmed the following Network Resources requiring Network Upgrades:

1. Existing KPP network resources as more specifically identified in the study of transmission service request 1610003 and 1610004. Contingent upon the completion of required upgrades as specified below, designation of these resources shall be effective on June 1, 2009 and shall remain effective through June 1, 2019.

The requested service depends on and is contingent on completion of the following aggregate study SPP-2007-AG1 allocated network upgrades. The costs

1610003, 1610004

of these upgrades are allocated to the Network Customer but are fully base plan fundable in accordance with Section III.A. Attachment J of the Tariff.

Upgrade Name	Upgrade Description	Transmission Owner	Date Required in Service
ALLEN - LEHIGH TAP 69KV CKT 1	Tear down / Rebuild 5.69-mile line; 954-KCM ACSR	WERE	6/1/2009
ALLEN 69KV Capacitor	Allen 69 kV 15 MVAR Capacitor Addition	WERE	6/1/2009
ALTOONA EAST 69KV Capacitor	ALTOONA EAST 69KV 6 MVAR Capacitor Addition	WERE	6/1/2009
ATHENS 69KV Capacitor	Athens 69 kV 15 MVAR Capacitor Addition	WERE	6/1/2009
Athens to Owl Creek 69 kV	Rebuild 2.93 miles with 954 kcmil ACSR (138kV/69kV Operation)	WERE	6/1/2009
BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	Rebuild 8.37 miles of 795 ACSR with 1590 ACSR & reset relays @ BSE	AEPW	6/1/2009
BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	Rebuild 7.2 miles with 954 kcmil ACSR (138kV/69kV Operation)	WERE	6/1/2009
BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	Rebuild 4.1 miles with 954 kcmil ACSR (138kV/69kV Operation)	WERE	6/1/2009
CHANUTE TAP - TIOGA 69KV CKT 1	Replace Jumpers	WERE	6/1/2010
COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	Rebuild 9.22 miles with 954 kcmil ACSR (138kV/69kV Operation)	WERE	6/1/2009
COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	Replace Disconnect Switches, Wavetrap, Breaker, Jumpers	WERE	6/1/2010
COFFEYVILLE TAP - NORTH BARTLESVILLE 138KV CKT 1	Rebuild 13.11 miles of 795 ACSR with 1590 ACSR.	AEPW	6/1/2009
Green to Vernon 69 kV	Rebuild 7.19 miles with 954 kcmil ACSR (138kV/69kV Operation)	WERE	6/1/2009
LEHIGH TAP - OWL CREEK 69KV CKT 1	Tear down / Rebuild 8.47-mile 69 kV line with 954-KCM ACSR (138kV/69kV Operation)	WERE	6/1/2009

Upgrade Name	Upgrade Description	Transmission Owner	Date Required in Service
LEHIGH TAP - UNITED NO. 9 CONGER 69KV CKT 1	Tear down / Rebuild 0.91-mile 69 kV line; 954-KCM ACSR (138kV/69kV Operation)	WERE	6/1/2009
NEOSHO - NORTHEAST PARSONS 138KV CKT 1	Replace bus and Jumpers at NE Parsons 138 kV substation	WERE	6/1/2011
Rice County to Ellinwood 34.5KV	Rebuild 14.5 miles of 34.5 kV line between Rice County to Ellinwood	MIDW	6/1/2009
TIMBER JCT CAP BANK	Install 30 MVAR Cap bank at new Timber Junction 138kV	WERE	6/1/2009
TIOGA 69KV Capacitor	Tioga 69 kV 15 MVAR Capacitor Addition	WERE	6/1/2009
Vernon to Athens 69 kV	Rebuild 5.17 miles with 954 KCM-ACSR (138kV/69kV Operation)	WERE	6/1/2009

The requested service depends on and is contingent on completion of the following Transmission Owner Reliability and Construction Pending Upgrades resulting from the SPP Expansion Plan. These upgrades costs are not assignable to the Network Customer.

Upgrade Name	Upgrade Description	Transmission Owner	Date Required in Service
Fort Scott - SW Bourbon 161 kV	Tap Litchfield-Marmaton 161 kV with new SW Bourbon Sub to Ft Scott.	WERE	6/1/2010
Fort Scott 161/69kV Transformer CKT 1	New 161/69 kV transformer at Ft Scott.	WERE	6/1/2010
ROSE HILL JUNCTION - WEAVER 69KV CKT 1	Rebuild 5.73 mile Weaver-Rose Hill Junction as a 138 kV line but operate at 69 kV.	WERE	6/1/2009
SUB 438 - RIVERSIDE 161KV	Install 3 - stages of 22 MVAR each for a total of 66 MVAR capacitor bank at Riverside Sub #438 547497	EMDE	6/1/2011
RICHLAND - ROSE HILL JUNCTION 69KV CKT 1	Rebuild 5.43 mile Rose Hill Junction-Richland as a 138 kV line but operate at 69 kV.	WERE	6/1/2009
Sooner to Rose Hill 345 kV OKGE	New 345 kV line from Sooner to Oklahoma/Kansas	OKGE	6/1/2009
Sooner to Rose Hill 345 kV WERE	New 345 kV line from Oklahoma/Kansas Stateline to Rose Hill	WERE	6/1/2009

Upgrade Name	Upgrade Description	Transmission Owner	Date Required in Service
Sumner County to Timber Junction 138/69 kV	Tap Belle Plaine-Oxford 138 kV line, build a 3-breaker ring bus switching station, build 12-mile 138 kV line from Sumner County 138 kV to Timber Junction 138 kV, and Install Timber Junction. 138-69 kV 100 MVA transformer with LTC.	WERE	6/1/2009
COFFEYVILLE TAP - DEARING 138KV CKT 1 AEPW	Tie Line, Reconductor 1.09 miles of 795 ACSR with 1590 ACSR.	AEPW	6/1/2009
COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE	Tie Line, Rebuild 3.93 miles of 795 ACSR with 1590 ACSR.	WERE	6/1/2009

In addition to all other applicable charges, Network Customer shall pay remaining monthly revenue requirements of \$347.15 from June 1, 2009 – May 1, 2026 for a total of \$70,471.45 for remaining revenue requirements for upgrades by Empire District Electric Company for the Oronogo Junction- Riverton 161kV upgrade to be completed on or before June 1, 2011.

This upgrade was required to provide firm Point-To-Point Service to the City of Erie, Kansas under transmission service request 974637 (later converted to Network Integrated Transmission Service under transmission service request 1173206)

In addition to all other applicable charges, Network Customer shall pay remaining monthly revenue requirements of \$2,387.73 from June 1, 2009 – October 1, 2026 for a total of \$496,647 for remaining revenue requirements for upgrades by Empire District Electric Company for the Oronogo Junction- Riverton 161kV upgrade to be completed on or before June 1, 2011.

This upgrade was required to provide firm Point-To-Point Service to the City of Girard, Kansas under transmission service request 1055293.

In addition to all other applicable charges, Network Customer shall pay remaining monthly revenue requirements of \$182.63 from June 1, 2009 – October 1, 2026 for a total of \$37,987 for remaining revenue requirements. The revenue requirement for American Electric Power transmission facility upgrade is \$91.24/month for the Explorer Glenpool-Riverside Station 138kV upgrade. The revenue requirements for Oklahoma Gas and Electric's transmission facility upgrades are \$30.14/month for the Beeline-Explorer Glenpool 138kV upgrade, and \$61.25/month for the Explorer Glenpool-Riverside Station 138kV upgrade.

These upgrades were required to provide firm Point-To-Point Service to the City of Holton, Kansas under transmission service request 1103558.

In addition to all other applicable charges, Network Customer shall pay remaining monthly revenue requirements of \$1330.47 from June 1, 2009 – May 1, 2010 for a total of \$14,635.17 for remaining revenue requirements. The revenue requirement for the American Electric Power transmission facility upgrade is \$656.33/month for the Explorer Glenpool-Riverside Station 138kV upgrade. The revenue requirements for Oklahoma Gas and Electric's transmission facility upgrades are \$222.44/month for the Beeline-Explorer Glenpool 138kV upgrade, and \$451.70/month for the Explorer Glenpool-Riverside Station 138kV upgrade.

These upgrades were required to provide firm Point-To-Point Service to the City of Ellinwood, Kansas under transmission service request 610383. This service is now reflected as network service request 1610074 for the Ellinwood portion of the original service.

2. Additional Westar Energy Purchase, 45MW from POR- WR, Source- WR, POD-WR, Sink-WR\_KPP\_NITS and WR\_MW\_KPP\_NITS, as more specifically identified in transmission service request 1610008 and 1610042. Contingent upon the completion of required upgrades as specified below, designation of this resource shall be effective on June 1, 2009 and shall remain effective through June 1, 2029.

1610003, 1610004



The requested service depends on and is contingent on completion of the following aggregate study SPP-2007-AG1 allocated network upgrades. The costs of these upgrades are allocated to the Network Customer but are fully base plan fundable in accordance with Section III.A. Attachment J of the Tariff.

Upgrade Name	Upgrade Description	Transmission Owner	Date Required in Service
ALLEN - LEHIGH TAP 69KV CKT 1	Tear down / Rebuild 5.69-mile line; 954-KCM ACSR	WERE	6/1/2009
ALLEN 69KV Capacitor	Allen 69 kV 15 MVAR Capacitor Addition	WERE	6/1/2009
ALTOONA EAST 69KV Capacitor	ALTOONA EAST 69KV 6 MVAR Capacitor Addition	WERE	6/1/2009
ATHENS 69KV Capacitor	Athens 69 kV 15 MVAR Capacitor Addition	WERE	6/1/2009
Athens to Owl Creek 69 kV	Rebuild 2.93 miles with 954 kcmil ACSR (138kV/69kV Operation)	WERE	6/1/2009
BARTLESVILLE SOUTHEAST - NORTH BARTLESVILLE 138KV CKT 1	Rebuild 8.37 miles of 795 ACSR with 1590 ACSR & reset relays @ BSE	AEPW	6/1/2009
BURLINGTON JUNCTION - COFFEY COUNTY NO. 3 WESTPHALIA 69KV CKT 1	Rebuild 7.2 miles with 954 kcmil ACSR (138kV/69kV Operation)	WERE	6/1/2009
BURLINGTON JUNCTION - WOLF CREEK 69KV CKT 1	Rebuild 4.1 miles with 954 kcmil ACSR (138kV/69kV Operation)	WERE	6/1/2009
CHANUTE TAP - TIOGA 69KV CKT 1	Replace Jumpers	WERE	6/1/2010
CITY OF WINFIELD - RAINBOW 69KV CKT 1	Rebuild 3.99-mile Rainbow-Winfield 69 kV line, 954 ACSR	WERE	6/1/2009
COFFEY COUNTY NO. 3 WESTPHALIA - GREEN 69KV CKT 1	Rebuild 9.22 miles with 954 kcmil ACSR (138kV/69kV Operation)	WERE	6/1/2009
COFFEYVILLE TAP - DEARING 138KV CKT 1 WERE #2	Replace Disconnect Switches, Wavetrap, Breaker, Jumpers	WERE	6/1/2010