

Southwest Power Pool, Inc.

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FERC or State Jurisdiction: FERC

10-1272 SPP's Annual RTO/ISO Market Monitoring Report

On May 27, 2010, SPP submitted its RTO/ISO Market Monitoring Report for 2009 in Docket No. ZZ10-4. The report was published May 26, 2010.

10-1285 SPP Filing of FERC Form 714, Annual Electric Balancing Authority Area and Planning Area Report

On May 27, 2010, SPP submitted its FERC Form 714, Annual Electric Balancing Authority Area and Planning Area Report, for the year ending December 31, 2009.

AD07-7 Wholesale Competition in Regions with Organized Electric Markets

On May 20, 2010, the independent Market Monitoring Unit of SPP submitted the Market Monitor Demand Response Barriers Report pursuant to the November 20, 2009 Order issued in Docket No. ER09-1050.

On May 20, 2010, SPP submitted its report on remaining barriers to demand response, pursuant to the November 20, 2009 Order issued in Docket No. ER09-1050.

AD09-10 National Action Plan on Demand Response

On June 17, 2010, FERC issued the National Action Plan on Demand Response Report, that identifies strategies and activities to achieve the objectives of the Energy Independence and Security Act of 2007.

AD10-11 Frequency Regulation Compensation in the Organized Wholesale Power Markets

On May 19, 2010, FERC issued a Supplemental Notice of Technical Conference. FERC provided the agenda for the conference.

On May 25, 2010, FERC issued a Further Notice Concerning Technical Conference. The discussions at the conference may address matters at issue in the following proceedings:

Docket No. ER09-1049-000, Midwest Independent Transmission System Operator, Inc;
Docket No. ER09-1126-000, Midwest Independent Transmission System Operator, Inc.; and
Docket No. ER07-1372-000, Midwest Independent Transmission System Operator, Inc.

On May 26, 2010, FERC issued the final agenda and speaker materials for the May 26, 2010 Technical Conference.

On May 26, 2010, FERC held a Technical Conference to elicit input on issues pertaining to Frequency Regulation Compensation in the ISO/RTO Markets.

On May 27, 2010, FERC issued a Notice Establishing Date for Comments. Written comments regarding the matters discussed at the May 26, 2010 Technical Conference, are due by June 16, 2010.

On June 16, 2010, numerous entities submitted comments regarding the matters discussed at the May 26, 2010 Technical Conference.

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AD10-12

Increasing Market and Planning Efficiency through Improved Software

On May 20, 2010, FERC issued a Notice of Agenda and Procedures for Staff Technical Conference to be held on June 2-3, 2010.

On May 24, 2010, FERC issued a Notice of Agenda and Procedures for Staff Technical Conference to be held on June 9-10, 2010, to discuss issues related to power system expansion planning models and software.

On June 10, 2010, FERC issued a Notice of Agenda and Procedures for Staff Technical Conference to be held on June 23-24, 2010 to discuss issues related to enhanced optimal power flow models and software.

AD10-13

Request for Comments Regarding Rates, Accounting and Financial Reporting for New Electric Storage Technologies

On June 11, 2010, FERC issued a Request for Comments Regarding Rates, Accounting and Financial Reporting for New Electric Storage Technologies.

Comments are due 45 days after publication in the Federal Register.

AD10-14

Reliability Standards Development and NERC and Regional Entity Enforcement

On June 15, 2010, FERC issued a Notice of Technical Conference. The conference, to be held on July 6, 2010, will focus on the Electric Reliability Organization ("ERO") standards development process; communication and interactions between the Commission, the ERO and Regional Entities; and ERO and Regional Entity monitoring and enforcement.

CE08-289

Jay Porter, et al.'s Request for Critical Energy Infrastructure Information - Great River Energy

On June 2, 2010, Paul Hamel requested that Berhanu Bedada's SPP CEII access be rescinded, as Bedada is no longer employed by Great River Energy. Internal notice was provided to SPP staff on June 3, 2010.

CE10-57

Brian Curley's Request for Critical Energy Infrastructure Information - Ecolution Capital

FERC denied this CEII request without prejudice on May 27, 2010.

CE10-79

Matthew Cinadr's Request for Critical Energy Infrastructure Information - New York State Department of Public Service

FERC issued a Notice of Intent to Release on March 28, 2010.

CE10-90

Eric Dennison, et al. Request for Critical Energy Infrastructure Information - EDF Trading North America, LLC

On March 10, 2010, Eric Dennison, Senior Vice President Secretary and General Counsel for EDF Trading North America, LLC, filed a FERC CEII Request on behalf of himself and three additional employees to obtain a copy of "FERC Form No. 715 Annual Transmission planning and evaluation report for all the markets in the United States", as noticed May 20, 2010.

SPP submitted comments on this request May 26, 2010.

FERC issued a Notice of Intent to Release on June 2, 2010.

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- CE10-91** **Roberto Paliza's Request for Critical Energy Infrastructure Information - Paliza Consulting, LLC**
- FERC issued a Notice of Intent to Release on May 20, 2010.
- CE10-102** **Scott L. Greene's Request for Critical Energy Infrastructure Information - Quanta Technology**
- FERC issued a Notice of Intent to Release on May 27, 2010.
- CE10-106** **W. Howard Phillips' Request for Critical Energy Infrastructure Information - WH Power Consultants**
- FERC issued a Notice of Intent to Release on June 2, 2010.
- CE10-107** **Joshua York's Request for Critical Energy Infrastructure Information - LS Power Development, LLC**
- FERC issued a Notice of Intent to Release on May 21, 2010.
- CE10-117** **Madeline Chen, et al.'s Request for Critical Energy Infrastructure Information - LCG Consulting**
- FERC issued a Notice of Intent to Release on May 26, 2010.
- CE10-126** **Gregory Riblett, et al. Request for Critical Energy Infrastructure Information - Coaltrain Energy, LP**
- SPP submitted comments on this request May 24, 2010.
- CE10-127** **Harini Shah's Request for Critical Energy Infrastructure Information - DTE Energy Trading**
- SPP submitted comments on this request May 24, 2010.
- CE10-128** **Eugene Preston's Request for Critical Energy Infrastructure Information - Transmission Adequacy Consulting**
- SPP submitted comments on this request May 24, 2010.
- CE10-129** **James Jennings' Request for Critical Energy Infrastructure Information - Tri Global Energy**
- SPP submitted comments on this request May 24, 2010.
- CE10-136** **Stephen Bull's Request for Critical Energy Infrastructure - Wood Mackenzie Limited**
- On May 20, 2010, Stephen Bull, Head of GIS for Wood Mackenzie Limited, filed a FERC CEII request to obtain a copy of the STEP transmission map, as noticed June 3, 2010.
- SPP submitted comments on this request June 10, 2010.
- CE10-148** **John Miller, Jr.'s Request for Critical Energy Infrastructure Information - Power Consulting Associates, LLC**
- On June 3, 2010, John Miller, Jr., Director of Business Development for Power Consulting Associates, LLC, filed a FERC CEII request to obtain a copy of the SPP Transmission Map

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and Transmission Atlas, as noticed June 14, 2010.

CE10-153

Melissa Andreo's Request for Critical Energy Infrastructure Information - EquiPower Resources Corporation

On June 7, 2010, Melissa Andreo, Commercial Analyst for EquiPower Resources Corporation, filed a FERC CEII request to obtain a copy of the Eastern Interconnection Reliability Assessment Group's Multiregional Modeling Working Group power flow models, as noticed June 14, 2010.

CE10-154

Zachary Solomon, et al.'s Request for Critical Energy Infrastructure Information - American Ventus Energy, LLC

On June 7, 2010, Zachary Solomon, Project Manager for American Ventus Energy, LLC, filed a FERC CEII request on behalf of himself and three additional employees to obtain a copy of the SPP Transmission Map, as noticed June 14, 2010.

CE10-155

Israel Melendez, et al.'s Request for Critical Energy Infrastructure Information - Constellation Energy Resources

On June 8, 2010, Israel Melendez, Vice President - Grid Optimization for Constellation Energy Resources, filed a FERC CEII Request on behalf of himself and 5 additional employees to obtain a copy of 2010 FERC 715 data for all regions, as noticed June 14, 2010.

CE10-156

Ben Leung's Request for Critical Energy Infrastructure Information - Advanced Power Service (NA), Inc.

On June 7, 2010, Ben Leung, Financial Analyst for Advanced Power Service (NA), Inc., filed FERC CEII request to obtain 715 data for all regions, as noticed June 14, 2010.

CE10-157

Thomas Ghidossi's Request for Critical Energy Infrastructure Information - Exponential Engineering Company

On June 8, 2010, Thomas Ghidossi, President of Exponential Engineering Company, filed a FERC CEII request to obtain a copy of "MISO Transmission System maps and PSSE models for years 2010-2015 as available", as noticed June 14, 2010. This request is not applicable to SPP.

ER07-1069

AEP Filing of Revised Pro-forma Tariff Sheets to Update AEP's Transmission Service Rates and Institute a Formula Rate (AEP Formula Rate Case)

On May 25, 2010, AEP submitted the 2010 Annual Update to its annual transmission revenue requirements.

On June 8, 2010, AEP submitted a supplement to the 2010 Annual Update to its annual transmission revenue requirements.

ER08-281

Oklahoma Gas & Electric ("OG&E") Formula Rate Case

On June 1, 2010, Oklahoma Gas and Electric Company submitted an informational filing containing the True-Up Adjustment for the transmission formula rate for the rate year January 1 through December 31, 2009.

ER08-313

SPS Formula Rate Case

On June 15, 2010, Xcel Energy Services, Inc., on behalf of Southwestern Public Service

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Company and the other Parties, submitted a Report on Status of Settlement and Joint Motion for Extension of Time to File a Settlement.

The Parties requested an additional 15 days, up to and including June 30, 2010, to obtain final approval and to file the required settlement documents addressing the Attachment AI issues.

On June 15, 2010, Southwestern Public Service Company filed a notice of availability of its transmission formula rate annual true-up adjustment.

ER09-35

Tallgrass Transmission, LLC ("Tallgrass") Formula and Incentive Rate Case

On June 1, 2010, Commission Trial Staff filed initial comments supporting the settlement agreement.

On June 14, 2010, FERC issued a Certification of Uncontested Settlement.

ER09-36

Prairie Wind Transmission, LLC ("Prairie Wind") Formula and Incentive Rate Case

On June 1, 2010, Commission Trial Staff filed initial comments supporting the settlement agreement.

On June 14, 2010, FERC issued a Certification of Uncontested Settlement.

ER09-548

ITC Great Plains, LLC's Application for Acceptance of a Formula Rate to Establish a Revenue Requirement for Transmission Service Over Facilities that ITC Will Own in the SPP Region

On June 1, 2010, ITC Great Plains, LLC submitted an informational filing containing its 2009 True-Up Adjustment.

ER09-555

Entergy Services, Inc. Filing of Proposed Revisions to Attachment V of Entergy's Open Access Transmission Tariff ("OATT")

On June 15, 2010, SPP submitted the ICT's WPP Quarterly Report. This covers the period of March 2010 through May 2010.

ER09-748

SPP Filing of Revisions to OATT to Modify Energy Imbalance Service Market (Attachment AE Revisions - Demand Response Proposal)

On May 19, 2010, SPP submitted its compliance filing pursuant to Order Nos. 719 and 719-A, and the Commission's November 20, 2009 Order.

On June 9, 2010, Occidental filed a Request for Clarification or, in the Alternative, Protest of one aspect of SPP's May 19, 2010 compliance filing.

Occidental's concern with the May 19 Filing focuses on the requirement that a Market Participant certify the consistency of SPP's proposed Calculated Methodology with the retail tariff or agreement under which it is purchasing energy from its retail provider. Occidental asked for clarification that silence on the measurement and calculation of demand response in retail tariff or agreement does not preclude certification of the Calculated Methodology as "consistent" with that tariff or agreement.

ER09-1039

SPP Submission of Revisions to Open Access Transmission Tariff to Modify Regional Transmission Cost Allocation Methodology ("Wind Cost Allocation Filing")

On June 11, 2010, SPP submitted its informational report as required by the June 18, 2009

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Order.

SPP submitted the following study reports:

- 1) SPP WITF Wind Integration Study: the unique characteristics of wind resources present challenges to integrating large amounts of such resources into the SPP Transmission System; and
- 2) SPP's Wind Cost Allocation Study: the limitation associated with wind resource designation does not create a competitive disadvantage for smaller load-serving customers as compared to larger load-serving customers.

ER09-1050

SPP Order 719 Compliance Filing

On May 19, 2010, SPP submitted its compliance filing pursuant to Order Nos. 719 and 719-A, and the Commission's November 20, 2009 Order.

On May 20, 2010, the independent Market Monitoring Unit of SPP submitted the Market Monitor Demand Response Barriers Report pursuant to the November 20, 2009 Order issued in Docket No. ER09-1050.

On May 20, 2010, SPP submitted its report on remaining barriers to demand response, pursuant to the November 20, 2009 Order issued in Docket No. ER09-1050.

On June 9, 2010, Occidental filed a Request for Clarification or, in the Alternative, Protest of one aspect of SPP's May 19, 2010 compliance filing.

Occidental's concern with the May 19 Filing focuses on the requirement that a Market Participant certify the consistency of SPP's proposed Calculated Methodology with the retail tariff or agreement under which it is purchasing energy from its retail provider. Occidental asked for clarification that silence on the measurement and calculation of demand response in retail tariff or agreement does not preclude certification of the Calculated Methodology as "consistent" with that tariff or agreement.

ER09-1255

Large Generator Interconnection Agreement ("LGIA") between Wind Farm Bear Creek, LLC ("Bear Creek") as Interconnection Customer and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner

On May 21, 2010, Wind Farm Bear Creek, LLC filed a Request for Rehearing or, in the Alternative, for Reconsideration of the April 21, 2010 Order.

Bear Creek stated:

- 1) the Commission has not shown why SPP may limit NRIS by Control Area when SPP is fully able to provide NRIS throughout its footprint; and
- 2) Bear Creek should be able to maintain its original NRIS request.

On June 7, 2010, SPP filed an Answer to Request for Rehearing or, in the Alternative, Reconsideration of Wind Farm Bear Creek, LLC.

SPP stated:

- 1) the Commission does not permit second requests for rehearing;
- 2) the Commission already responded to Bear Creek's arguments about SPP's proper limitation of NRIS to the control area where a generating facility is located when it acted on the first Bear Creek Rehearing Request; and
- 3) the Commission already responded to Bear Creek's arguments about its need to submit a new request for NRIS when it acted on the first Bear Creek Rehearing Request.

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ER09-1370

Interim Large Generator Interconnection Agreement ("LGIA") between SPP as Transmission Provider and Oklahoma Gas and Electric Company (OG&E) as Interconnection Customer and Transmission Owner

On May 25, 2010, FERC issued a letter order accepting the agreement, effective May 30, 2009 as requested.

This order constitutes final agency action.

ER10-191

E.ON U.S. LLC (LG&E & KU Systems) Filing to Change Method of Complying with Order Nos. 888, 889, 890

On June 14, 2010, E.ON U.S. LLC submitted its response to the deficiency letter issued on May 13, 2010.

ER10-230

Kansas City Power & Light Company ("KCP&L") and KCP&L Greater Missouri Operations Company ("KCPL-GMO") Submission of Proposed Tariff Revisions to Provide for Recovery of an Updated Revenue Requirement

On June 3, 2010, the Settlement Judge issued a Status Report stating the parties have agreed to meet on June 29, 2010.

ER10-355

American Electric Power Service Corporation ("AEP") Submission of a Formula Rate to Recover Costs of Investments in Transmission Facilities Owned by AEP Transmission Company, L.L.C. ("AEPTCo") Subsidiaries in PJM and in SPP RTO Regions

On May 19, 2010, FERC issued an Order scheduling a settlement conference to convene on June 15, 2010 at 10 AM Eastern Time.

On May 25, 2010, AEP submitted its 2010 Annual Update to recalculate its annual transmission revenue requirements.

On June 8, 2010, AEP submitted a supplement to the May 25, 2010 Annual Update.

On June 9, 2010, PJM Interconnection, LLC filed a Motion to Intervene.

A settlement conference is scheduled to convene at 10 AM Eastern Time on June 15, 2010.

ER10-550

SPP Submission of Tariff Revisions to Incorporate Revisions Providing for Modifications, Additions, or Abandonment of Delivery Point Facilities Necessary for Transmission Service and Miscellaneous Clarifying Provisions

On May 21, 2010, SPP submitted its compliance filing correctly designating the tariff sheets with the correct effective date of May 1, 2010, pursuant to the April 30, 2010 Order.

ER10-694

Network Integration Transmission Service Agreement ("NITSA") between SPP, Tex-La Electric Cooperative of Texas, Inc. ("Tex-La") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On May 25, 2010, SPP filed a Motion to Defer Action until August 1, 2010.

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ER10-696 **Network Integration Transmission Service Agreement ("NITSA") between SPP, Northeast Texas Electric Cooperative, Inc. ("NTEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On May 25, 2010, SPP filed a Motion to Defer Action until August 1, 2010.

ER10-698 **Network Integration Transmission Service Agreement ("NITSA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On May 25, 2010, SPP filed a Motion to Defer Action until August 1, 2010.

ER10-794 **Entergy Services, Inc. Submission of Revisions to its OATT to Implement Supplemental Curtailment Procedures ("SCP") and Local Area Procedures ("LAP")**

On May 24, 2010, Entergy Services, Inc. submitted its compliance filing pursuant to the April 23, 2010 Order.

On May 24, 2010, SPP filed a Motion for Clarification or, in the Alternative, Request for Rehearing of the April 23, 2010 Order.

On May 24, 2010, Entergy Services, Inc. filed a Request for Clarification of the April 23, 2010 Order.

On June 14, 2010, NRG Companies filed a Motion to Intervene.

ER10-941 **SPP Filing of a Letter Agreement Regarding Comprehensive Seams Agreement Between Entergy Services, Inc. and Southwest Power Pool, Inc.**

On May 26, 2010, AEP submitted reply comments supporting in part the Protest and Comments of The Lafayette Utilities System and The Empire District Electric Company filed on May 7, 2010.

AEP stated it believes FERC should either reject the Coordination Protocol in its entirety or order SPP and Entergy to revise their respective OATT's to eliminate transactional barriers between the two regions.

On June 15, 2010, FERC issued an Order conditionally accepting the Seams Agreement, subject to a compliance filing.

FERC conditionally accepted the Coordination Protocol and the AFC/TFC Protocol. SPP must submit a compliance filing clarifying items discussed in the order.

SPP and Entergy are required to file any subsequent agreements with the Commission.

SPP's compliance filing is due July 15, 2010.

ER10-1014 **SPP Submission of Tariff Revisions to Modify Transmission Loading Relief ("TLR") Provisions of Energy Imbalance Service Market ("EIS Market")**

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On May 19, 2010, SPP submitted a request to change the effective date of the tariff revision proposal from June 11, 2010, to August 15, 2010. The deferred effective date is required to enable SPP to finalize the internal processes necessary for it to properly implement the proposed Tariff provisions.

On June 9, 2010, Westar Energy, Inc. and Kansas Gas and Electric Company filed a Motion to Intervene and comments.

Westar urged the Commission to require SPP to develop Congestion Management event ("CME") levels, similar to the NERC TLR levels, and to include that information in an enhanced CME notification process.

ER10-1067

Transmission Interconnection Agreement between Mid-Kansas Electric Company, LLC ("MKEC") and ITC Great Plains, LLC ("ITC")

On June 1, 2010, FERC issued a letter order accepting the agreement, effective June 18, 2010 as requested.

This order constitutes final agency action.

ER10-1068

Network Integration Transmission Service Agreement ("NITSA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On June 10, 2010, FERC issued a letter order accepting the agreement, effective April 1, 2010 as requested.

This order constitutes final agency action.

ER10-1069

SPP Submission of Tariff Revisions to Adopt a "Highway/Byway" Regional Transmission Upgrade Cost Allocation Methodology

On May 19, 2010, Commissioners Jarrett and Davis filed a Motion for Leave to File Amended Comments.

On May 21, 2010, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC submitted an answer in response to the protests filed on May 17, 2010 in this proceeding.

On May 21, 2010, the Arkansas Public Service Commission filed a Motion to Submit Comments Out-of-Time and comments in support of SPP's cost allocation proposal. The APSC recommended that FERC accept it without modification.

On May 21, 2010, City Utilities of Springfield, Missouri, the Empire District Electric Company, Lincoln Electric System, Nebraska Public Power District, and Omaha Public Power District submitted an exhibit that was omitted from their May 17, 2010 filing.

On May 28, 2010, City Utilities of Springfield, Missouri, the Empire District Electric Company, Lincoln Electric System, Nebraska Public Power District, and Omaha Public Power District filed a Supplement to Joint Protestors' Motion to Reject Filing filed on May 17, 2010. The

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parties supplemented their Protest in order to bring to the Commission's attention portions of SPP's ITP Filing they say confirm the propriety of rejecting SPP's Highway/Byway proposal.

On May 28, 2010, the Joint Protestors (City Utilities of Springfield, Missouri, the Empire District Electric Company, Lincoln Electric System, Nebraska Public Power District, and Omaha Public Power District) submitted an errata to correct a clerical error in the Supplement to Joint Protestors' Motion to Reject Filing submitted on May 28, 2010.

On June 1, 2010, SPP submitted an answer in response to the motions for rejections, protests and comments submitted in this proceeding.

SPP stated:

- 1) SPP has met obligations under the Federal Power Act;
- 2) Joint protest procedural arguments in favor of rejecting the Highway/Byway filing have no merit;
- 3) SPP provided ample support for the proposed Highway/Byway methodology;
- 4) Other criticisms of the Highway/Byway methodology lack merit;
- 5) SPP conducted a thorough stakeholder process that provided ample opportunity for dissenting views to be heard; and
- 6) Novus I's and II's limited protest raises issues beyond the scope of this proceeding, provides no basis for modifying the Highway/Byway methodology, and should be rejected.

On June 1, 2010, Arkansas Electric Cooperative Corporation and Golden Spread Electric Cooperative, Inc. submitted an answer in response to the various motions and other filings submitted in this docket on or about May 17, 2010, seeking rejection or suspension of SPP's proposal.

The parties stated:

- 1) the motions to reject or hold the proceeding in abeyance are without merit; and
- 2) the protests fail to raise substantial doubts concerning the justness and reasonableness of the Highway/Byway allocation method, and an evidentiary hearing is therefore unnecessary.

On June 1, 2010, E.ON Climate & Renewables North America LLC submitted an answer stating:

- 1) the Commission should support SPP's proposal to broadly allocate the cost of transmission upgrades to load;
- 2) SPP has proposed means to monitor the effect of the Highway/Byway proposal, which acts as a safeguard; and
- 3) the Commission should support SPP's proposal to eliminate the artificial distinction between transmission upgrades for reliability and economic purposes.

On June 1, 2010, NextEra Energy Resources, LLC submitted an answer in response to Midwest ISO's comments.

NextEra urged the Commission to:

- 1) deny the Midwest ISO's request for assurances regarding the Commission's response to its coming transmission cost allocation proposal; and
- 2) approve SPP's cost allocation proposal.

On June 1, 2010, International Transmission Company ("ITC") submitted an answer to the protests filed in this proceeding.

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ITC stated:

- 1) the highway/byway proposal was developed using an inclusive and extensive stakeholder process;
- 2) without the Highway/Byway cost allocation methodology, new EHV transmission will not be constructed in SPP in a timely manner; and
- 3) consolidation of this proceeding with SPP's proposed integrated transmission plan will needlessly delay the construction of EHV transmission in SPP.

On June 2, 2010, East Texas Cooperatives submitted an answer in response to Sunflower Electric Power Corporation and Mid-Kansas Electric Company.

On June 11, 2010, the East Texas Cooperatives submitted an answer in response to SPP's June 1, 2010 Answer.

On June 11, 2010, the Joint Protestors filed Motion to File Limited Reply and Limited Reply to Answers in response to SPP's June 1, 2010 Answer.

On June 17, 2010, FERC issued an order accepting SPP's proposed Highway/Byway cost allocation methodology, effective June 19, 2010 as requested.

ER10-1160

Large Generator Interconnection Agreement ("LGIA") between Flatlands Wind Farm, LLC ("Flatlands") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On May 26, 2010, SPP submitted a Notice of Cancellation for the Flatlands Wind Farm LGIA. Flatlands notified SPP on April 28, 2010, that it desired to terminate the LGIA because it was no longer feasible to pursue the project.

An effective date of July 28, 2010 was requested.

ER10-1233

SPP Filing of an Unexecuted Large Generator Interconnection Agreement ("LGIA") between Novus Wind II, LLC ("Novus II") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On June 1, 2010, GDF SUEZ Energy Marketing NA, Inc. filed a Motion to Intervene.

On June 2, 2010, Novus Windpower, LLC and Novus Wind II, LLC filed a Motion to Intervene and Protest.

Novus stated LGIA was filed unexecuted because SPP would not include language requiring a restudy to account for the effects of network upgrades that are authorized by a SPP Board-approved process to ensure that it is only responsible for costs of extra high voltage facilities that would not be needed "but for" its interconnection. Novus stated that SPP should be ordered to modify the Novus II LGIA to include the language included in Commission-accepted LGIA under Docket No. ER09-1258, and allow restudy.

ER10-1269

SPP Submission of Tariff Revisions to Incorporate a Modified Transmission Planning Process, the Integrated Transmission Plan ("ITP")

On May 24, 2010, the Arkansas Public Service Commission filed a Notice of Intervention.

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On May 26, 2010, City Utilities of Springfield, Missouri, East Texas Cooperatives, Empire District Electric Company, NextEra Energy Resources, LLC, and Omaha Public Power District filed Motions to Intervene.

On June 3, 2010, Westar Energy, Inc. filed Motion to Intervene.

On June 7, 2010, Clean Line Energy Partners, LLC filed a Motion to Intervene and comments in support of SPP's May 17, 2010 Filing.

On June 7, 2010, American Electric Power Service Corporation filed a Motion to Intervene and comments in support of SPP's May 17, 2010 Filing.

On June 7, 2010, the American Wind Energy Association and the Wind Coalition filed a Motion to Intervene and comments in support of SPP's May 17, 2010 Filing.

On June 7, 2010, the Kansas Corporation Commission filed a Motion to Intervene and comments in support of SPP's May 17, 2010 Filing.

On June 7, 2010, Xcel Energy Services Inc., on behalf of Southwestern Public Service Company, filed a Motion to Intervene and comments in support of SPP's May 17, 2010 Filing.

On June 7, 2010, ITC Great Plains, LLC filed a Motion to Intervene and comments in support of SPP's May 17, 2010 Filing.

ITC stated:

- 1) the proposed planning horizons for the transmission assessments will help enable the best regional and local solutions to be developed; and
- 2) SPP's proposal to use a broad array of planning assumptions and benefits is necessary and appropriate.

On June 7, 2010, E.ON Climate & Renewables North America, LLC filed a Motion to Intervene and comments.

E.ON stated:

- 1) the Commission should require SPP to file the Integrated Transmission Planning Manual with FERC;
- 2) the Commission should require transmission upgrades needed for Generation Interconnection to be determined through the ITP; and
- 3) the Commission should require the cost of dual-voltage equipment to be recovered pursuant to the higher voltage category of the Highway/Byway methodology.

On June 7, 2010, Arkansas Electric Cooperative Corporation, City of Alexandria, Louisiana, Dogwood Energy, LLC, Golden Spread Electric Cooperative, Inc., Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company, NRG Companies, and Occidental Permian Ltd. and Occidental Power Marketing, L.P. filed Motions to Intervene.

On June 7, 2010, Western Farmers Electric Cooperative filed a Motion to Intervene and comments generally supporting the tariff modifications proposed by SPP in this proceeding. Although WFEC generally supports the ITP, WFEC stated it is concerned that the benefits of the Plan as calculated by SPP may be overstated or overestimated.

On June 7, 2010, Oklahoma Gas and Electric Company filed a Motion to Intervene and comments in support of SPP's May 17, 2010 Filing.

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On June 7, 2010, Lincoln Electric System filed a Motion to Intervene and Supplemental Protest. LES stated that this proceeding should be consolidated with SPP's Highway/Byway proposal filed in Docket No. ER10-1069.

On June 7, 2010, City Utilities of Springfield, Missouri, the Empire District Electric Company, Lincoln Electric System, and Omaha Public Power District filed a Protest and Conditional Motions for Suspension and Hearing.

The Parties stated:

- 1) the ITP Filing fails to incorporate clear and meaningful standards for evaluating transmission solutions;
- 2) essential elements of the ITP have been left undefined, in violation of Order No. 890;
- 3) the ITP's lack of standards creates a risk of substantive and procedural irregularities;
- 4) SPP's failure to file essential ITP provisions is not justified on grounds of either "Flexibility" or "Simplicity";
- 5) without explanation, SPP's filing deviates from the ITP process document by disregarding the "Authorization to Plan" mechanism;
- 6) SPP's standardless waiver provision for transformers would undo the cost allocation treatment contemplated by the Highway/Byway Filing; and
- 7) SPP's proposed changes to the "Unintended Consequences" provision do not remedy that provision's shortcomings.

On June 7, 2010, the East Texas Cooperatives filed a Protest and Motion to Consolidate this proceeding with SPP's Highway/Byway proceeding (Docket No. ER10-1069).

The East Texas Cooperatives stated:

- 1) SPP does not adequately explain how the cost-effectiveness of the various transmission projects and other projects developed through the planning process will be evaluated and determined;
- 2) the filing lacks detail on the process that will be used to decide whether to grant a waiver of the proposed cost allocation policy for dual-voltage transformers; and
- 3) the unintended consequences provisions are still too weak to ensure an equitable allocation of costs across SPP.

On June 7, 2010, Nebraska Public Power District filed a Motion to Intervene and for Rejection of Filing, or, in the Alternative, Protest and Request for Suspension and Hearing.

NPPD requested the Commission:

- 1) Reject SPP's ITP filing, without prejudice to SPP to attempt to cure the defects in such filing and re-submit the filing as corrected; and
- 2) In the event the Commission does not reject the ITP filing, find that the ITP filing has not been shown to be just and reasonable, suspend it for the statutory five-month period and set it for evidentiary hearing.

On June 9, 2010, the Missouri Public Service Commission ("MoPSC") submitted comments in response to SPP's May 17, 2010 Filing.

The MoPSC was supportive of the ITP Filing, but suggested that during the review of reasonableness of the cost allocation methodology, SPP:

- 1) Utilize the "annual reliability report" in conjunction with the benefits of reliability projects to demonstrate the separate costs and benefits of the transmission projects "required to meet

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any regional reliability criteria"; and
2) Include in the "analytical methods" for the reasonableness analysis a separate consideration of reliability projects.

ER10-1300

SPP Submission of Tariff Revisions to Modify Pro Forma Service Agreement for Network Integration Transmission Service and Network Operating Agreement (Attachments F and G)

On May 24, 2010, SPP submitted a filing to FERC proposing to revise Attachments F and G of SPP's Tariff to modify SPP's pro forma Agreement for Network Integration Transmission Service and Network Operating Agreement, respectively.

An effective date of July 23, 2010 was requested.

On June 14, 2010, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.

ER10-1308

SPP Submission of Ministerial Changes to Addendum 1 to Schedule 11 and Attachment V of the SPP Tariff to Incorporate Language Previously Accepted by the Commission

On May 25, 2010, SPP submitted ministerial changes to Addendum 1 to Schedule 11 and Attachment V of the SPP Tariff to incorporate language previously accepted by the Commission.

SPP requested an effective date of April 21, 2010 for Sheet Nos. 385 and 478, and an effective date of March 31, 2010 for Sheet Nos. 163A, 163C.01, 163C.03, 163F and 163N.

ER10-1309

Network Integration Transmission Service Agreement ("NITSA") between SPP, City of Mulvane, Kansas ("Mulvane") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On May 25, 2010, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Mulvane, Kansas, as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. 1997.

An effective date of May 1, 2010 was requested.

ER10-1310

Network Integration Transmission Service Agreement ("NITSA") between SPP, Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On May 25, 2010, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eighth Revised 607.

An effective date of May 1, 2010 was requested.

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ER10-1311

SPP Submission of an Executed Service Agreement for the Resale, Reassignment or Transfer of Point-to-Point Transmission Service between SPP as Transmission Provider and Kansas Power Pool ("KPP") as Assignee

On May 25, 2010, SPP submitted an executed Service Agreement for Resale, Reassignment or Transfer of Point-to-Point Transmission Service between SPP as Transmission Provider and Kansas Power Pool as Assignee. SPP Service Agreement No. 2004.

An effective date of May 1, 2010 was requested.

ER10-1312

SPP Submission of Notice of Cancellation of Service Agreements for the Resale, Reassignment or Transfer of Point-to-Point Transmission Service between SPP as Transmission Provider and J.P. Morgan Ventures Energy Corporation ("J.P. Morgan") as the Assignee

On May 25, 2010, SPP submitted notices of cancellation for two Service Agreements for Resale, Reassignment or Transfer of Point-to-Point Transmission Service between SPP as Transmission Provider and J.P. Morgan Ventures Energy Corporation as Assignee. SPP Service Agreement Nos. 1671 and 1672 were cancelled and replaced by 1995 and 1994, respectively.

An effective date of June 1, 2010 was requested.

ER10-1313

SPP Filing of an Executed Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On May 25, 2010, SPP submitted an executed Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. First Revised 1882.

An effective date of May 1, 2010 was requested.

ER10-1316

Large Generator Interconnection Agreement ("LGIA") between Western Farmers Electric Cooperative ("WFEC") as Interconnection Customer and Transmission Owner

On May 25, 2010, SPP submitted an executed LGIA between SPP as Transmission Provider, Western Farmers Electric Cooperative as both Interconnection Customer and Transmission Owner. SPP Service Agreement No. 1996.

SPP also submitted a notice of cancellation for the WFEC Interim LGIA filed in ER09-1716 (SPP Service Agreement No. 1845).

An effective date of May 14, 2010 was requested.

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On June 15, 2010, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER10-1317

Large Generator Interconnection Agreement ("LGIA") between Nemaha Wind Farm, LLC ("Nemaha") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner

On May 25, 2010, SPP submitted an executed LGIA between SPP as Transmission Provider, Nemaha Wind Farm, LLC as Interconnection Customer, and Westar Energy, Inc. as Transmission Owner. SPP Service Agreement No. 2005.

An effective date of May 14, 2010 was requested.

ER10-1327

Network Integration Transmission Service Agreement ("NITSA") between SPP, KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA"), and a New Redispatch Agreement between SPP, KCPL-GMO, and Oklahoma Gas and Electric Company ("OG&E")

On May 26, 2010, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and KCP&L Greater Missouri Operations Company as both Network Customer and Host Transmission Owner, as well as a new redispatch agreement between SPP, KCPL-GMO and Oklahoma Gas & Electric Company. SPP Service Agreement No. Second Revised 1765.

An effective date of June 1, 2010 was requested.

On June 1, 2010, Oklahoma Gas and Electric Company filed a Motion to Intervene.

ER97-4143

AEP Wholesale Market Tariff

On May 20, 2010, FERC issued an order in Docket Nos. ER97-4143-021 et al. accepting certain Simultaneous Transmission Import Limit ("SIL") values to be used when examining updated market power analyses for the SPP region. The SIL values accepted by FERC, with one exception, were provided by the SPP Transmission Owners with their updated market power analyses.

ES10-11

SPP Application Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities (\$150 million)

On May 19, 2010, FERC issued a letter order authorizing SPP to issue Unsecured Notes in an aggregate amount not to exceed \$150 million.

OA08-59

Entergy Services, Inc. Order No. 890 Attachment K Compliance Filing

On June 1, 2010, Entergy Services submitted its compliance filing pursuant to the March 31, 2010 Order.

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RM01-5

Electronic Tariff Filings

On May 21, 2010, FERC issued a Notice of Posting Regarding Filing Procedures for Electronically Filed Tariffs.

On May 24, 2010, American Gas Association submitted comments to advise FERC of some deficiencies in the functionality of the Commission's Public Viewer for electronic tariffs and tariff-related filings.

RM04-7

Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities

On June 8, 2010, FERC issued an Order Granting Rehearing for Further Consideration of the April 15, 2010 Order.

RM06-16

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On June 1, 2010, in compliance with Paragraph 629 of Order No. 693, NERC submitted a quarterly informational filing regarding the timeframe to restore power to the auxiliary power systems of U.S. nuclear power plants following a blackout as determined during simulations and drills of system restoration plans. This filing contains the referenced material pertaining to the first quarter of 2010.

On June 11, 2010, FERC issued an Order Denying Rehearing and Granting Partial Clarification, Denying Request for Stay, and Granting an Extension of Time.

NERC was granted a nine-month extension of time of the compliance deadline, until March 31, 2011.

RM07-1

Standards of Conduct for Transmission Providers

On June 15, 2010, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 717-C, issued on April 16, 2010.

RM07-19

Wholesale Competition in Regions with Organized Electric Markets

On May 20, 2010, the independent Market Monitoring Unit of SPP submitted the Market Monitor Demand Response Barriers Report pursuant to the November 20, 2009 Order issued in Docket No. ER09-1050.

On May 20, 2010, SPP submitted its report on remaining barriers to demand response, pursuant to the November 20, 2009 Order issued in Docket No. ER09-1050.

RM08-19

Notice of Proposed Rulemaking - Mandatory Reliability Standards for the Calculation of Available Transfer Capability, Capacity Benefit Margins, Transmission Reliability Margins, Total Transfer Capability, and Existing Transmission Commitments and Mandatory Reliability Standards for the Bulk-Power System

On June 4, 2010, several parties filed Requests for Rehearing of Order No. 729-A, issued on May 5, 2010.

On June 4, 2010, SPP filed a Motion for Clarification or, in the Alternative, Request for Rehearing of Order No. 729-A, issued on May 5, 2010.

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SPP requested clarification that the proper effective date of the MOD Reliability Standards approved by the Commission was April 1, 2011 rather than January 1, 2011.

RM10-13

Notice of Proposed Rulemaking: Credit Reforms in Organized Wholesale Electric Markets

Several entities filed post technical conference comments concerning the counterparty proposal discussed at the May 11, 2010 Technical Conference.

On June 8, 2010, California ISO submitted post-technical conference comments concerning the counterparty proposal discussed at the May 11, 2010 Technical Conference.

CAISO stated that the evidence in the record does not show that the benefits of the proposed rule in terms of reducing credit risk to market participants outweigh the costs, which ultimately will be borne by those same market participants.

On June 8, 2010, New York ISO submitted post-technical conference comments concerning the counterparty proposal discussed at the May 11, 2010 Technical Conference.

NYISO asked the Commission to allow each RTO/ISO to further examine this issue and proposed such measures, if any, that it deems necessary and appropriate for its particular market structure, conditions, and practices.

On June 8, 2010, SPP submitted post-technical conference comments concerning the counterparty proposal discussed at the May 11, 2010 Technical Conference.

SPP stated that SPP and its stakeholders believe that the Commission should not mandate a requirement that each ISO/RTO become the counterparty to market transactions, and that this decision should be left to the individual ISO/RTO and its members and stakeholders.

On June 8, 2010, Midwest ISO submitted post-technical conference comments concerning the counterparty proposal discussed at the May 11, 2010 Technical Conference.

MISO stated it believes that the Commission should only require RTOs to take title to transactions, and in effect become the central clearinghouse for all transactions under its tariff, after conducting a thorough review of "best practices" for operating a central clearinghouse and requiring RTOs to incorporate such practices into the design and operation of the RTO clearing function.

RM10-23

Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities

On June 17, 2010, FERC issued a Notice of Proposed Rulemaking proposing to amend the transmission planning and cost allocation requirements established in Order No. 890 to ensure the Commission-jurisdictional services are provided on a basis that is just, reasonable and not unduly discriminatory or preferential.

With respect to transmission planning, the proposed rule would:

- (1) provide that local and regional transmission planning processes account for transmission needs driven by public policy requirements established by state or federal laws or regulations;
- (2) improve coordination between neighboring transmission planning regions with respect to interregional facilities; and
- (3) remove from Commission-approved tariffs or agreements a right of first refusal created by

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those documents that provides an incumbent transmission provider with an undue advantage over a nonincumbent transmission developer. Neither incumbent nor nonincumbent transmission facility developers should, as a result of a Commission-approved tariff or agreement, receive different treatment in a regional transmission planning process. Further, both should share similar benefits and obligations commensurate with that participation, including the right, consistent with state or local laws or regulations, to construct and own a facility that it sponsors in a regional transmission planning process and that is selected for inclusion in the regional transmission plan.

With respect to cost allocation, the proposed rule would establish a closer link between transmission planning processes and cost allocation and would require cost allocation methods for intraregional and interregional transmission facilities to satisfy newly established cost allocation principles.

Comments are due 60 days after publication in the Federal Register.

RR10-11

NERC Petition for Approval of Revised Pro Forma Delegation Agreement, Revised Delegation Agreements with the Eight Regional Entities, Amendments to the NERC Rules of Procedure, and Amendments to the Bylaws of Several of the Regional Entities

On June 9, 2010, NERC submitted a Petition for Approval of Revised Pro Forma Delegation Agreement, Revised Delegation Agreements with the Eight Regional Entities, and Amendments to the NERC Rules of Procedure. The Petition also requests approval of amendments to the Bylaws of several of the Regional Entities.

The filing includes an Amended and Restated Delegation Agreement between NERC and SPP.

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FERC or State Jurisdiction: State of Arkansas

04-137-U SPP Application before the Arkansas Public Service Commission ("APSC") for a Certificate of Public Convenience and Necessity ("CCN")

On May 21, 2010, Diana K. Brenske submitted Reply Testimony on behalf of the Arkansas Public Service Commission.

On May 21, 2010, A. Naim Hakimi submitted Supplemental Testimony on behalf of SWEPCO.

On June 2, 2010, the APSC issued Order No. 9. The APSC found that the participation of Empire, OG&E, and SWEPCO in the SPP and EIS market have resulted in net benefits to these companies and that such participation in the SPP and EIS market should continue.

Empire and OG&E were ordered to file numbers that reflect the net benefits of the EIS market for their Arkansas customers no later than July 2, 2010.

Empire, OG&E, and SWEPCO were ordered to continue to track the net benefits or costs to Arkansas ratepayers of continued participation in the SPP EIS market and report these results annually with the Commission in this proceeding.

08-136-U In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On May 19, 2010, SPP filed the April 2010 State of the Market Report pursuant to Order No. 2.

On May 26, 2010, in accordance with Order No. 23, SPP submitted its presentations for the June 3, 2010 Technical Conference.

A Technical Conference was held on June 3, 2010.

On June 16, 2010, SPP filed the WPP Quarterly Report for March 2010 through May 2010.

09-128-U In the Matter of the Application of Southwest Power Pool, Inc. for Authority to Issue up to \$150,000,000 in Secured and Non-Secured Promissory Notes

On May 19, 2010, SPP filed a Notice of FERC Letter Order. FERC granted SPP's request for authorization to issue Unsecured Notes in an aggregate amount not to exceed \$150 million.

On June 2, 2010, Robert Daniel submitted Supplemental Direct Testimony on behalf of APSC regarding SPP's May 7, 2010 Amended Application.

Mr. Daniel recommends that the Commission grant SPP's amended request through January 15, 2012, and require that SPP file a full and complete copy of any lending company agreement within 30 days of the issuance or effective date.

On June 7, 2010, the APSC issued Order No. 2, approving SPP's request for authority to issue non-secured promissory notes up to the entire amount of \$150 million.

SPP must file in this docket a full and complete copy of any lending company agreement transaction within 30 days of the issuance or effective date of the proposed transaction.

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10-011-U

In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets

On May 21, 2010, the APSC issued Order No. 16, in which the Commission denied the Joint Motion of the Attorney General and Arkansas Electric Energy Consumers to Amend the Procedural Schedule.

On June 1, 2010, Hugh T. McDonald submitted Supplemental Direct Testimony on behalf of Entergy Arkansas, Inc.

Pursuant to Order No. 1, Mr. McDonald is required to file Supplemental Testimony on the first business day of each month detailing (a) Entergy's and EAI's progress toward the development of a new Entergy System Agreement and (b) the progress of the EAI stand-alone study.

On June 1, 2010, in response to Order No. 11, SPP submitted its status report detailing:

- 1) the progress of the addendum Arkansas-only study, including any outstanding SPP or Charles River Associates ("CRA") data requests submitted to Entergy Corporation ("Entergy")/Entergy Arkansas, Inc. ("EAI") for which Entergy/EAI have either failed to submit timely responses or have submitted responses that are either incomplete, inaccurate or non-responsive or have refused to provide the requested response or data; and
- 2) those discussions or meetings between SPP and EAI regarding the option of EAI as a stand-alone Operating Company becoming a member of SPP.

On June 1, 2010, Entergy Arkansas and SPP submitted their joint response to Order No. 2 for the month of May. As of March 31, 2010, the Seams Agreement addressed all areas targeted for coordination through the ESI/SPP seams agreement. Entergy Transmission and SPP are now actively pursuing implementation of the Seams Agreement.

On June 3, 2010, Entergy submitted a revised Exhibit HTM-5 to the Supplemental Direct Testimony of Hugh T. McDonald filed June 1, 2010 that corrects inadvertent errors in the original exhibit related to the company represented and titles of members of the Successor Arrangements Executive Level Team.

On June 17, 2010, the Attorney General submitted its First Set of Data Requests to Entergy Arkansas, Inc.

Entergy's response is due July 2, 2010.

10-041-U

In the Matter of the Application of Plains and Eastern Clean Line LLC for a Certificate of Public Convenience and Necessity to Operate as an Electric Transmission Public Utility in the State of Arkansas

On May 24, 2010, the APSC General Staff filed its Response to Motion for Protective Order.

Staff requested that the Commission issue an interim protective order declaring the information described in the May 13, 2010 Motion to be proprietary, and therefore, subject to non-disclosure to the public, reserving all rights to Staff to contest the right of the Company to protection of this information at a later date, and therein directing the Company to immediately

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file and/or otherwise provide the protected documents.

On June 2, 2010, the APSC issued an Interim Protective Order.

On June 4, 2010, Judah L. Rose submitted Direct Testimony on behalf of Plains and Eastern Clean Line, LLC.

On June 4, 2010, Bryan Begley submitted Direct Testimony on behalf of Plains and Eastern Clean Line, LLC.

On June 11, 2010, SPP filed a Petition to Intervene.

On June 14, 2010, Entergy Arkansas, Inc. filed a Petition to Intervene.

On June 17, 2010, the APSC General Staff filed its response to the Petitions to Intervene filed by SPP and Entergy Arkansas, Inc.

Staff questioned whether SPP and EAI have shown sufficient reason to intervene in this proceeding.

SC09-718

Hempstead County Hunting Club, Inc., Schultz Family Management Company, Po-Boy Land Company, Inc., and Yellow Creek Corporation v. Arkansas Public Service Commission and Southwestern Electric Power Company

On June 1, 2010, the Arkansas Public Service Commission submitted a Petition for Rehearing and Request for Clarification.

On June 1, 2010, SWEPCO filed a Petition for Rehearing.

On June 1, 2010, SWEPCO filed an Alternative Motion to Stay the Issuance of the Mandate Pending Certiorari Proceedings in the United States Supreme Court.

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FERC or State Jurisdiction: State of Kentucky

2009-00427

Application of Kentucky Utilities Company and Louisville Gas and Electric Company to Transfer Control of Certain Transmission Functions

On June 14, 2010, Kentucky Utilities Company and Louisville Gas and Electric Company filed a Joint Motion to Rescind Final Order, Withdraw Application, and Issue a Declaratory Order.

The current draft revised contract between the Companies and SPP provides for SPP to continue to serve as the ITO for a term of two years beginning on September 1, 2010.

The Companies requested that KPSC rescind its February 2, 2010 Final Order, to allow the Companies to withdraw their October 30, 2009 Application, and to issue a declaratory order determining that no Commission approval is required for SPP to remain the Companies' ITO.

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FERC or State Jurisdiction: State of Missouri

EW-2010-0187 **In the Matter of an Investigation into the Coordination of State and Federal Regulatory Policies for Facilitating the Deployment of all Cost-Effective Demand-Side Savings to Electric Customers of All Classes Consistent with the Public Interest**

On June 8, 2010, SPP submitted an informational filing containing the Order 719 and 719-A compliance filings recently submitted in SPP's FERC Docket No. ER09-1050.

EW-2010-0265 **In the Matter of the Consideration and Implementation of Section 393.1075, the Missouri Energy Efficiency Investment Act**

On May 25, 2010, NRDC, GRELC, MCE, MEEA, MVC and Sierra Club filed a Legal Memorandum to address the legal issues raised in this docket concerning the scope and interpretation of SB 376.

EX-2010-0169 **In the Matter of a Proposed Rulemaking Regarding Electric Utility Renewable Energy Standard Requirements**

On June 2, 2010, an Order of Rulemaking was issued.

4 CSR 240-3.156 was adopted. The rule becomes effective thirty days after publication in the Code of State Regulations.

On June 2, 2010, an Order of Rulemaking was issued.

4 CSR 240-20.100 was adopted. The rule becomes effective thirty days after publication in the Code of State Regulations.

On June 2, 2010, Terry M. Jarrett filed a dissenting opinion.

On June 2, 2010, Jeff Davis filed a dissenting opinion.

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FERC or State Jurisdiction: State of New Mexico

10-00143-UT

In the Matter of the Petition of Lea County Electric Cooperative, Inc. For Approval to Transfer Certain Transmission Assets Under the Southwest Power Pool, Inc. Open Access Transmission Tariff

On May 26, 2010, NM PRC issued an Order Designating Hearing Examiner.

William J. Herrmann was appointed to preside over this matter.

On June 7, 2010, the NM PRC issued an Order Setting Pre-Hearing Conference. The pre-hearing conference will begin at 3 PM on June 10, 2010.

On June 10, 2010, SPP filed a Motion for Leave to Intervene and Request for Discovery.

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FERC or State Jurisdiction: State of Oklahoma

201000043

Inquiry of the Oklahoma Corporation Commission ("OCC") to Investigate Issues Arising from the Federal Energy Regulatory Commission's Orders No. 719, 719-A and 719-B

On May 20, 2010, SPP submitted written comments in response to the Notice of Inquiry issued on April 23, 2010. SPP requested that the OCC consider postponing the June 3, 2010 technical conference until such time as SPP receives guidance from FERC that would allow SPP to provide substantive comments.

On May 24, 2010, Oklahoma Gas and Electric Company and Wal-Mart Stores East, LP and Sam's East, Inc. filed comments in response to the April 23, 2010 Notice of Inquiry.

On June 2, 2010, James L. Myles, Deputy General Counsel of the OCC, announced that the Public Utility Division is cancelling the June 3, 2010 technical conference, and will be asking the Commission to suspend the procedural schedule until rulings are handed down by FERC on SPP's Order 719 compliance filings.