

June 28, 2010

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: *Southwest Power Pool, Inc.*, Docket No. ER10-\_\_\_\_  
Submission of Meter Agent Services Agreement

Dear Secretary Bose:

Pursuant to section 205 of the Federal Power Act, 16 U.S.C. § 824d, and section 35.13 of the Federal Energy Regulatory Commission's ("Commission") regulations, 18 C.F.R. § 35.13, Southwest Power Pool, Inc. ("SPP") submits an executed Meter Agent Services Agreement ("Meter Agent Agreement") between Westar Energy, Inc. Generation Services ("WRGS") as the Market Participant and Westar Energy, Inc. Transmission Services ("Westar") as the Meter Agent.<sup>1</sup> The Westar Agreement modifies and supersedes the currently effective Meter Agent Agreement ("Second Revised Westar Agreement") between the Parties accepted for filing by the Commission on May 10, 2010 in Docket No. ER10-822-000.<sup>2</sup> SPP is submitting this filing because the Westar Agreement includes terms and conditions that do not conform to the standard form of Meter Agent Agreement that is in SPP's Open Access Transmission Tariff ("SPP Tariff").<sup>3</sup>

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<sup>1</sup> The Meter Agent Agreement is hereinafter the "Westar Agreement" and WRGS and Westar are collectively "the Parties." The Westar Agreement is designated as Third Revised Service Agreement No. 1382.

<sup>2</sup> See *Sw. Power Pool, Inc.*, Letter Order, Docket No. ER10-822-000 (May 10, 2010) ("May Letter Order").

<sup>3</sup> See SPP Tariff at Attachment AM (hereinafter the "*pro forma* Meter Agent Agreement").

**Background and Justification for Non-Conforming Provisions**

On March 15, 2010, in Docket No. ER10-888-000, SPP submitted to the Commission revisions to the *pro forma* Meter Agent Agreement.<sup>4</sup> The March 15 Filing removed certain outdated language from the *pro forma* Meter Agent Agreement, added new provisions concerning amendment,<sup>5</sup> modification,<sup>6</sup> and notice,<sup>7</sup> and made certain miscellaneous, non-substantive revisions throughout the *pro forma* Meter Agent Agreement. On May 3, 2010, the Commission accepted these revisions, without comment, effective May 14, 2010.<sup>8</sup>

The Westar Agreement merely updates certain information contained in the Second Revised Westar Agreement, which was based on the *pro forma* in effect prior to May 14, 2010. Consequently, the Westar Agreement is based on the *pro forma* Meter Agent Agreement that was in effect prior to May 14, 2010, and does not conform to the currently-effective *pro forma* Meter Agent Agreement.<sup>9</sup> As such, the Westar Agreement contains some language from the prior version of the *pro forma* Meter Agent Agreement that has been removed. Specifically, the Westar Agreement still contains the first whereas clause. Further, the Westar Agreement does not contain the new Articles 3.6, 3.7, and 3.8 that were added in Docket No. ER10-888-000. Finally, the Westar Agreement does not contain the miscellaneous formatting revisions added to the *pro forma* Meter Agent Agreement by the March 15 Filing.

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<sup>4</sup> See Southwest Power Pool, Inc., Submission of Revisions to Open Access Transmission Tariff to Modify Pro Forma Meter Agent Services Agreement and Related Tariff Provisions, Docket No. ER10-888-000 (Mar. 15, 2010).

<sup>5</sup> See *pro forma* Meter Agent Agreement at Article 3.6.

<sup>6</sup> See *id.* at Article 3.7.

<sup>7</sup> See *id.* at Article 3.8.

<sup>8</sup> See *Sw. Power Pool, Inc.*, Letter Order, Docket No. ER10-888-000 (May 3, 2010).

<sup>9</sup> Redlined sheets indicating the non-conforming changes between the *pro forma* Meter Agent Agreement and the Westar Agreement are attached as Exhibit II.

### **Updates to the Westar Agreement**

The Westar Agreement is identical to the Second Revised Westar Agreement, except for certain minor additional changes that provide updated information.<sup>10</sup> Specifically, dates are changed throughout the Westar Agreement to reflect an effective date of June 1, 2010, and the Load Settlement Locations are updated in Exhibit A. These changes are necessary to provide greater specificity to the Westar Agreement. Furthermore, the changes to the effective dates are now consistent with the current *pro forma* Meter Agent Agreement because the current *pro forma* Meter Agent Agreement provides fill-in-the-blanks for effective dates. All changes to the Westar Agreement have been made with the Parties' consent.

The revisions in the Westar Agreement are necessary to reflect WRGS's election to have Westar act as its Meter Agent effective June 1, 2010 and to provide additional clarity and specificity to the Westar Agreement. Thus, the Westar Agreement is just and reasonable, and warrants Commission acceptance. SPP is serving a copy of this filing on the representatives of WRGS and Westar specified in the Westar Agreement.

### **Effective Date and Waiver**

SPP requests an effective date of June 1, 2010 for the Westar Agreement. Pursuant to section 35.11 of the Commission's rules and regulations, 18 C.F.R. § 35.11, SPP requests a waiver of the Commission's 60-day notice requirement set forth at 18 C.F.R. § 35.3. Waiver is appropriate because the Westar Agreement is being filed no later than 30 days after the effective date of the agreement.<sup>11</sup>

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<sup>10</sup> Redlined sheets indicating the changes between the Second Revised Westar Agreement and the Westar Agreement submitted herein are included in Exhibit III.

<sup>11</sup> See *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, at 61,983-84, *order on reh'g*, 65 FERC ¶ 61,081 (1993) (the Commission will grant waiver of the 60-day prior notice requirement "if service agreements are filed within 30 days after service commences.").

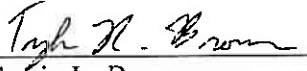
**Communications**

Correspondence and communications with respect to this filing should be sent to, and SPP requests that the Secretary include on the official service list, the following:

Heather H. Starnes, J.D.  
Manager, Regulatory Policy  
Southwest Power Pool, Inc.  
415 North McKinley, #140 Plaza West  
Little Rock, AR 72205  
Telephone: (501) 614-3380  
Fax: (501) 664-9553  
[hstarnes@spp.org](mailto:hstarnes@spp.org)

Carrie L. Bumgarner  
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1200 G Street, N.W., Suite 600  
Washington, DC 20005-3802  
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[bumgarner@wrightlaw.com](mailto:bumgarner@wrightlaw.com)  
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Respectfully submitted,

  
\_\_\_\_\_  
Carrie L. Bumgarner  
Tyler R. Brown

**Attorneys for  
Southwest Power Pool, Inc.**

# EXHIBIT I

**ATTACHMENT AM**

**METER AGENT SERVICES AGREEMENT**

**FOR**

**SPP MARKET**

**BETWEEN**

**MARKET PARTICIPANT  
WESTAR ENERGY  
Generation Services  
(WRGS)**

**AND**

**METER AGENT  
WESTAR ENERGY  
Transmission Services**

**June 1, 2010**

This Agreement made and entered this 1st day of June, 2010, is between Westar Energy Generation Services ("Market Participant") and Westar Energy Transmission Services ("Meter Agent"). Market Participant and Meter Agent are each sometimes referred to in the Agreement as a "Party" and collectively as the "Parties."

WITNESSETH:

WHEREAS, for the initial year of the EIS Market, the Balancing Authority will act as the Meter Agent for all Market Participant Resources and Load within the Transmission Owner's Zone unless otherwise mutually agreed upon by the Balancing Authority and Market Participant.

WHEREAS, Market Participant and Meter Agent are registered entities of the Southwest Power Pool Market ("SPP").

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements hereinafter set forth, the parties hereto mutually agree as follows:

**ARTICLE I**  
**Responsibilities of the Parties**

**1.1 Market Participant Responsibilities:**

1. **Governing Documents:** In addition to this Agreement, Market Participant agrees that it will comply with the provisions of the SPP Open Access Transmission Tariff ("OATT") and Market Protocols as they may be amended from time to time which relate to implementation of this Agreement. In the event there is a conflict between this agreement and the SPP OATT, the OATT shall govern.
2. **Data Communications:** Market Participant shall provide or arrange for communication of meter data in a mutually acceptable format to the Meter Agent.
3. **Settlement Location Definition:** Exhibit A defines the meter(s) and calculations associated with each Settlement Location ("SL").
4. **Notice of Meter Changes:** Market Participant shall inform the Meter Agent of any additions, deletions, and modifications of metering that will impact the market data.
  - a. Market Participant shall provide full details of the meter information to the Meter Agent a minimum of 60 days prior to the implementation of the change, except when the meter equipment is changed or replaced due to equipment failure in which case notice of change will be provided as soon as possible. This information to be provided shall include the following:
    1. Information relating to retrieval of the meter data from the data source. This includes the method of doing so, communications, and full description of the meter.
    2. Information relating to the data and the processing of such data that will be applied for the new or modified SL and the impact to other existing SL or Net Actual Interchange ("NAI") calculations.
    3. Completing the SPP Market registration required, which includes real-time data exchange and modeling coordination with SPP.
    4. Updating of Exhibit A,
  - b. In addition, Market Participant shall be responsible for developing and testing a complete system for submission of data under this Agreement.



- c. Market Participant shall notify Meter Agent of any significant metering issues related to the data provided to the Meter Agent within 24 hours after the issue is identified. This includes change out of a meter, meter failures, real-time data failures, etc.
5. **Settlement Location Notification:** Market Participant shall notify any other entity affected by the change in the SL (i.e. other Market Participant, Balancing Authority) at least seven days prior to the change.
6. **Data Exchange and Data Quality:** Market Participant shall provide meter data for each Meter identified in Exhibit A to the Meter Agent in a timely manner.
  - a. Data shall be provided to the Meter Agent at least one (1) full business day prior to SPP's deadline for submission of meter data, as specified in Appendix D of the Market Protocols.
  - b. Upon notification to or upon discovery by the Market Participant that the data exchange has failed or data quality is questionable, the Market Participant will resolve the issue at its source.
  - c. In the absence of actual values for data required for settlement, it is the Market Participant's responsibility to provide estimated values for such data to the Meter Agent; however, if the Market Participant fails to provide the actual or estimated meter data in a timely manner, the Meter Agent will estimate the data for submission to SPP by the appropriate deadline. The Meter Agent will be held harmless as set forth in section 3.2.
7. **Submission Failures:** If the Meter Agent fails to submit the meter data or NAI data by the Final Settlement Statement data cutoff, the Market Participant is responsible for initiating and pursuing the SPP OATT Dispute process. The Meter Agent must provide to SPP any data it has available to help resolve the dispute.

## 1.2 **Meter Agent Responsibilities:**

1. **Governing Documents:** In addition to complying with this Agreement, Meter Agent shall provide services on behalf of the Market Participant in accordance with SPP's OATT and Market Protocols as they may be amended from time to time related to implementation of this Agreement. In the event there is a conflict between this agreement and the SPP OATT, the OATT shall govern.

2. **Meter Agent Registration:** Meter Agent shall be a registered Meter Agent with the SPP Market.
3. **Settlement Location Development:** Meter Agent shall provide all settlement data required for the SLs designated by the Market Participant in Exhibit A.
4. **Data Communications:** Meter Agent and the Market Participant shall conclude a mutually agreeable format and method of exchange of settlement data required to be provided by the Market Participant.
5. **Settlement Location Values**

Meter Agent shall determine the Meter Value for each of the Settlement Locations identified in Exhibit A by applying all parameters as identified therein.

6. **Data Issue Notifications:**
  - a. Meter Agent will notify the Market Participant, as soon as practicable, of any data exchange issues with the meter data source.
  - b. Upon failure to receive meter data from the Market Participant by the data submission deadline, the Meter Agent will notify the Market Participant as soon as practicable and, if necessary, the Meter Agent will estimate the data pursuant to 1.1 6. c. of this agreement.
7. **Data Submission:** Meter Agent shall submit Settlement Location Meter Values to SPP and the appropriate Balancing Authority by the deadlines outlined in Appendix D of the Market Protocols.

## **ARTICLE II**

### **Term and Termination**

- 2.1 **Initial Term:** This Agreement shall become effective on June 1, 2010, and shall continue until January 1 of the following year.
- 2.2 **Extended Term:** This Agreement shall continue on a year to year basis at the conclusion of its Initial Term, unless terminated as specified in the Agreement.

- 2.3 **Termination:** This Agreement may be terminated at any time by mutual agreement of the Market Participant and Meter Agent. Either the Market Participant or the Meter Agent may terminate the Agreement after the Initial Term, upon giving 60 calendar days written notice to the other Party.

**ARTICLE III**  
**Miscellaneous**

- 3.1 **Force Majeure:** An event of Force Majeure means any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any Curtailment, order, regulation or restriction imposed by governmental military or lawfully established civilian authorities, or any other cause beyond a Party's control. A Party will not be considered in default as to any obligation under this Agreement to the extent such Party is prevented or delayed from fulfilling such obligation due to the effect of Force Majeure. A Party whose performance under this Agreement is prevented or delayed by Force Majeure shall make all reasonable efforts to perform its obligations under this Agreement, and shall take all reasonable steps to eliminate the cause; however, neither Party shall be required to settle or resolve labor disturbances or strikes, or to accept or agree to governmental or regulatory orders or conditions without objection or contest except on any basis agreeable to such Party in its sole discretion. The affected Party, as soon as reasonably possible, shall give notice of Force Majeure.
- 3.2 **Indemnification:** Each Party hereto shall indemnify and hold harmless the other Party (in such case, the "Indemnified Party"), its officers, directors, agents and employees from and against any and all claims for death or injury to persons or destruction of or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorneys fees, and all other obligations by or to third parties (collectively "liabilities"), arising out of or resulting directly or indirectly from the Indemnified Party's performance of its obligations under this Agreement on behalf of the Indemnifying Party, except to the extent any such liability arises, directly or indirectly, from the Indemnified Party's gross negligence or intentional wrongdoing. For example, the provisions of this section 3.2 could apply in circumstances where equipment malfunction (or other inadvertent error not involving gross negligence or intentional wrongdoing) causes imbalance information to be inaccurately reported, resulting in billing errors.
- 3.3 **Successors and Assignment:** This Agreement shall be binding upon the Parties and their respective successors and assigns. This Agreement shall not be assignable by either Party except with the prior written consent of the other Party which shall not be unreasonably withheld.

- 3.4 **Good Utility Practices:** The Parties shall conduct their affairs under this Agreement in accordance with Good Utility Practices. Good Utility Practices shall mean any of the practices, methods, and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result as a reasonable cost consistent with good business practices, safety, and expedition. Good Utility Practices is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to be acceptable practices, methods or acts, generally accepted by the region.
- 3.5 **No third party beneficiaries.** There shall be no third party beneficiaries to this Agreement.

#### **ARTICLE IV**

##### **Notices**

- 4.1 **Agreement Notices:** Any notice, demand or request required or authorized by this Agreement shall be deemed properly made, given to, or served on the party to whom it is directed when sent by written notification addressed as follows:

**Market Participant:**

Vice President Generation  
Westar Energy, Inc. (WRGS)  
PO Box 889  
Topeka, KS 66601

**Meter Agent:**

Vice President Trans. Ops. & Environ. Svcs.  
Westar Energy, Inc. (WR)  
PO Box 889  
Topeka, KS 66601

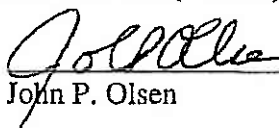
Notice of change in the above addresses shall be given in the manner specified above.

ARTICLE V

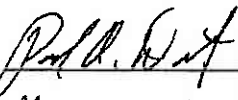
5.1 **Complete Agreement:** This Agreement represents the Parties' final and mutual understanding concerning its subject matter. It replaces and supersedes any prior agreements or understandings, whether written or oral. No representations, inducements, promises, or agreements, oral or otherwise, have been relied upon or made by either Party, or anyone on behalf of a Party, that are not fully expressed in this Agreement. IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed and attested by their duly authorized officers as of the day and year first above stated.

Market Participant:

WESTAR ENERGY, INC  
Generation Services (WRGS)

By:   
John P. Olsen

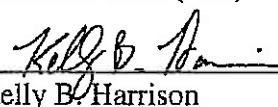
Title: Exec Dir, Bulk Power Marketing

Attest: 

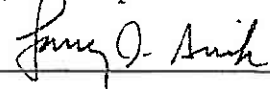
Title: Manager, Marketing Svcs

Meter Agent:

WESTAR ENERGY, INC  
Transmission Services (WR)

By:   
Kelly B. Harrison

Title: VP, Trans Ops & Environ. Svcs.

Attest: 

Title: Vice President, General Counsel  
and Corporate Secretary

**Exhibit A – Definitions Effective June 1, 2010  
Market Participant Settlement Location Definitions**

**Resource Settlement Locations:**

#	Settlement Location Name	Meter	Physical Location	Voltage Level	Losses	Operand	Notes
1	WR.ABILENE.CT	Gross Meter	GT1	12 kV	n/a	-	
		Aux Meter	GT1	12 kV	n/a	+	
2	WR.CPW	Net Meter	Wind Farm	115 kV	n/a	-	
3	WR.EMP.CT1	Net Meter	CT1	115 kV	n/a	-	
4	WR.EMP.CT2	Net Meter	CT2	115 kV	n/a	-	
5	WR.EMP.CT3	Net Meter	CT3	115 kV	n/a	-	
6	WR.EMP.CT4	Net Meter	CT4	115 kV	n/a	-	
7	WR.EMP.CT5	Net Meter	CT5	115 kV	n/a	-	
8	WR.EMP.CT6	Net Meter	CT6	115 kV	n/a	-	
9	WR.EMP.CT7	Net Meter	CT7	115 kV	n/a	-	
10	WR.FRW.1	Net Meter	Wind Farm 1	138 kV	n/a	-	
11	WR.FRW.2	Net Meter	Wind Farm 2	138 kV	n/a	-	
12	WR.GEEC.1	Gross Meter	Steam Unit 1	4 kV	n/a	-	
		Aux Meter	Steam Unit 1	4 kV	n/a	+	
13	WR.GEEC.2	Gross Meter	Steam Unit 2	4 kV	n/a	-	
		Aux Meter	Steam Unit 2	4 kV	n/a	+	
14	WR.GEEC.GT1	Gross Meter	E1CT	4 kV	n/a	-	
		Aux Meter	E1CT	4 kV	n/a	+	
15	WR.GEEC.GT2	Gross Meter	E2CT	4 kV	n/a	-	
		Aux Meter	E2CT	4 kV	n/a	+	
16	WR.GEEC.GT3	Gross Meter	E3CT	4 kV	n/a	-	
		Aux Meter	E3CT	4 kV	n/a	+	
17	WR.HEC.4	Gross Meter	Unit 4	115 kV	n/a	-	
		Aux Meter	#4 Main Sta Pwr	115 kV	n/a	+	
		Aux Meter	#4 Stby Sta Pwr	115 kV	n/a	+	
18	WR.HEC.GT1	Gross Meter	GT 1	115 kV	n/a	-	
		Aux Meter	GT 1 Sta Pwr	115 kV	n/a	+	
19	WR.HEC.GT2	Gross Meter	GT 2	115 kV	n/a	-	
		Aux Meter	GT 2 Sta Pwr	115 kV	n/a	+	
20	WR.HEC.GT3	Gross Meter	GT 3	115 kV	n/a	-	
		Aux Meter	GT 3 Sta Pwr	115 kV	n/a	+	
21	WR.HEC.GT4	Gross Meter	GT 4	115 kV	n/a	-	
		Aux Meter	GT 4 Sta Pwr	115 kV	n/a	+	
22	WR.JEC.1	Gross Meter	Steam 1	26 kV	n/a	-	A
		Aux Meter	#1 Gen Aux 101	26 kV	n/a	+	
		Aux Meter	#1 Gen Aux 102	26 kV	n/a	+	
		Aux Meter	#1 Gen Aux 103	26 kV	n/a	+	
		Aux Meter	#1 Gen Aux 104	26 kV	n/a	+	
		Transformer Losses	Calculation based on Steam 1 generation output	26 kV	n/a	+	
		Gross Meter	Wind Turbine 1	26 kV	n/a	-	
		Aux Meter	#1WT Aux	26 kV	n/a	+	
		Gross Meter	Wind Turbine 2	26 kV	n/a	-	
		Aux Meter	#2WT Aux	26 kV	n/a	+	

- A Values for Westar North and Westar South co-owner shares of Jeffrey Energy Center
  - B Values for Westar South co-owner share of LaCygne Generation Plant
  - C Values for Westar North co-owner share of Stateline Generation Plant
  - D Values for Westar South co-owner share of Wolf Creek Generation Plant
  - E Negative Net values are into the load.
  - F Values for KEPCo co-owner share of Wolf Creek Generation Plant
- Assumes sign of other SL data used is in polarity required for submission to SPP Market.

**Exhibit A – Definitions Effective June 1, 2010**  
**Market Participant Settlement Location Definitions**

**Continue Resource Settlement Locations:**

#	Settlement Location Name	Meter	Physical Location	Voltage Level	Losses	Operand	Notes
23	WR.JEC.2	Gross Meter	Steam 2	26 kV	n/a	-	A
		Aux Meter	#2 Gen Aux 101	26 kV	n/a	+	
		Aux Meter	#2 Gen Aux 102	26 kV	n/a	+	
		Aux Meter	#2 Gen Aux 103	26 kV	n/a	+	
		Aux Meter	#2 Gen Aux 104	26 kV	n/a	+	
		Aux Meter	#2 OSP	26 kV	n/a	+	
		Transformer Losses	Calculation based on Steam 2 generation output	26 kV	n/a	+	
24	WR.JEC.3	Gross Meter	Steam 3	26 kV	n/a	-	A
		Aux Meter	#3 Gen Aux 101	26 kV	n/a	+	
		Aux Meter	#3 Gen Aux 102	26 kV	n/a	+	
		Aux Meter	#3 Gen Aux 103	26 kV	n/a	+	
		Aux Meter	#3 Gen Aux 104	26 kV	n/a	+	
		Aux Meter	#3 OSP	26 kV	n/a	+	
		Transformer Losses	Calculation based on Steam 3 generation output	26 kV	n/a	+	
25	WR.KC.ITAN2.KE	Net Meter	KEPCo Co-owner Share		n/a	-	
26	WR.LAC.1	Net Meter	Unit 1		n/a	-	B
27	WR.LAC.2	Net Meter	Unit 2		n/a	-	B
28	WR.LEC.3	Gross Meter	Unit 3	2 kV	n/a	-	
		Aux Meter	#3 Main Aux	2 kV	n/a	+	
		Aux Meter	#3 Stby Aux	2 kV	n/a	+	
		Aux Meter	#3 Stby Aux 1	2 kV	n/a	+	
		Aux Meter	#3 Stby Aux 2	2 kV	n/a	+	
		Aux Meter	Misc Sta Pwr	2 kV	n/a	+	
29	WR.LEC.4	Gross Meter	Unit 4	2 kV	n/a	-	
		Aux Meter	#4 Main Aux	2 kV	n/a	+	
		Aux Meter	#4 Stby Aux	2 kV	n/a	+	
30	WR.LEC.5	Gross Meter	Unit 5	2 kV	n/a	-	
		Aux Meter	#5 Main Aux	2 kV	n/a	+	
		Aux Meter	#5 Stby Aux	2 kV	n/a	+	
		Aux Meter	#5 Stby Aux 503	2 kV	n/a	+	
		Aux Meter	#5 Stby Aux 504	2 kV	n/a	+	
31	WR.MCPH.CT1	Net Meter	CT 1	15 kV	n/a	-	
32	WR.MCPH.CT2	Net Meter	CT 2	15 kV	n/a	-	
33	WR.MCPH.CT3	Net Meter	CT 3	15 kV	n/a	-	
34	WR.MCPH.CT4	Net Meter	CT 4	15 kV	n/a	-	
35	WR.MGILL.1	Gross Meter	Unit 1	2 kV	n/a	-	
		Aux Meter	#1 Gen Aux	2 kV	n/a	+	
		Aux Meter (14% of total)	#6 XMFR	2 kV	n/a	+	

- A Values for Westar North and Westar South co-owner shares of Jeffrey Energy Center
  - B Values for Westar South co-owner share of LaCygne Generation Plant
  - C Values for Westar North co-owner share of Stateline Generation Plant
  - D Values for Westar South co-owner share of Wolf Creek Generation Plant
  - E Negative Net values are into the load.
  - F Values for KEPCo co-owner share of Wolf Creek Generation Plant
- Assumes sign of other SL data used is in polarity required for submission to SPP Market.