SPP
Notification to Construct

June 30, 2010

Mr. Mohamad Doghman
Omaha Public Power District
444 South 16th Street Mall
Omaha, NE 68102

RE: Notification to Construct Approved Priority Projects

Dear Mr. Doghman,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. (“SPP”) Membership Agreement and Attachment O, Section VIII, of the SPP Open Access Transmission Tariff (“OATT”), SPP provides this Notification to Construct (“NTC”) directing Omaha Public Power District (“OPPD”), as the Designated Transmission Owner, to construct the Network Upgrade.

During the April 27, 2010 meeting, the SPP Board of Directors approved the Group 2 Priority Projects as presented in the SPP Priority Projects, Rev. 1 report with the provision that NTC letters for the projects would not be issued until the Federal Electric Reliability Corporation (“FERC”) made a favorable ruling on the highway/byway cost allocation methodology. On June 17, 2010, FERC issued Order 131 FERC ¶ 61,252 approving the Highway/Byway cost allocation methodology. On June 23, 2010, the SPP Board of Directors authorized issuance of NTCs for the Priority Projects.

New Network Upgrades

Project ID: 939
Project Name: Line – Nebraska City - Maryville - Sibley 345 kV
Estimated In-Service Date for Project: 06/01/2017
Estimated Cost for Project: $301,029,091 (cost for entire project including all entities)
Estimated Cost Source: OPPD and Kansas City Power & Light Company (“KCPL”)
Date of Cost Estimate: March 2010

Network Upgrade ID: 11240
Network Upgrade Description: 345 kV from the Nebraska City substation to the KCPL interception point.
Network Upgrade Owner: OPPD
MOPC Representative: David Ried
TWG Representative: Dan Lenihan
Categorization: High priority
Network Upgrade Specification: Build 345 kV transmission; 3,000 amp or greater capacity, from the Nebraska City substation to the KCPL interception point from the new Maryville 345 kV substation. The total mileage of this Nebraska City-Maryville line is 70 miles. KCPL and OPPD shall decide who shall build how much of these Network Upgrades and shall provide such information, along with specific cost estimates for each Designated Transmission Owner’s portion of the Network Upgrades, to SPP in its response to this NTC. Upgrade the Nebraska City substation with the necessary breakers and terminal equipment.

Network Upgrade Justification: Priority Projects
Estimated In-Service Date for Network Upgrade: 06/01/2017
Estimated Cost for Network Upgrade (current day dollars): To be provided by Designated Transmission Owner(s)
Cost Allocation of the Network Upgrade: Base Plan

Commitment to Construct
Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this Notification to Construct, pursuant to Attachment O, Section VIII.6 of the SPP OATT, in addition to providing a construction schedule for the Network Upgrade(s). Failure to provide a written commitment to construct as required by Attachment O could result in the Network Upgrade(s) being assigned to another entity.

Coordination with Neighbors
OPPD is responsible for coordinating these jointly owned projects with other constructing Designated Transmission Owners. Coordination includes, but is not limited to, construction specifications, facility ratings, interception location, and construction timing.

Notification of Commercial Operation
Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of the Network Upgrade(s) as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress
On an ongoing basis, please keep SPP advised of any inability on OPPD’s part to complete the approved Network Upgrade(s). For project tracking purposes, SPP requires OPPD to submit updates on the status of the Network Upgrade(s) on a quarterly basis in conjunction with the SPP Board of Directors meetings. However, OPPD shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.
All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

Bruce A. Rew
Vice President, Engineering
Phone (501) 614-3214 • Fax: (501) 821-3198 • BRew@spp.org

cc: Carl Monroe, Les Dillahunty, Katherine Prewitt, Larry Ciecior, Dan Lenihan, KCPL-Harold Wyble, KCPL-Todd Fridley, KCPL-Patricia Denny, KCPL-Dennis Odell