

Southwest Power Pool, Inc.

Regulatory Status Report

FERC or State Jurisdiction: FERC

AD09-10 National Action Plan on Demand Response

On June 17, 2010, FERC issued the National Action Plan on Demand Response Report, that identifies strategies and activities to achieve the objectives of the Energy Independence and Security Act of 2007.

AD10-12 Increasing Market and Planning Efficiency through Improved Software

On July 27, 2010, FERC issued a Notice establishing September 10, 2010 as the due date for post-technical conference comments.

AD10-14 Reliability Standards Development and NERC and Regional Entity Enforcement

On June 18, 2010, FERC issued a Supplemental Notice of Technical Conference.

Post-technical conference comments are due July 26, 2010.

On June 30, 2010, FERC issued a Further Notice Concerning Technical Conference. The discussions at the public conference on July 6 may address matters related to the following additional proceedings:

- 1) Docket No. RR09-6-000, North American Electric Reliability Corporation (Directed ERO to develop proposed modification to ERO Rules of Procedure);
- 2) Docket No. RR09-7-000, North American Electric Reliability Corporation (NERC's Three-Year Performance Assessment Report); and
- 3) Docket No. RR10-12-000, North American Electric Reliability Corporation (Reliability Standard Processes Manual Revisions)

A technical conference was held on July 6, 2010.

On July 26, 2010, numerous entities submitted post technical conference comments.

On July 26, 2010, the ISO/RTO Council submitted post technical conference comments.

The IRC stated:

- 1) greater prioritization in the standards development process will ensure that resources are efficiently and effectively used to address high-risk standards;
- 2) the compliance enforcement process could benefit from further enhancement and clarity; and
- 3) the Commission, NERC, and the industry should work together to develop an efficient process to resolve standard ambiguities.

AD10-15 Smart Grid Update

On July 15, 2010, FERC issued a notice that members of the Commission may attend the FERC/NARUC Collaborative on Smart Response to be held in Sacramento, CA on July 18, 2010.

On July 15, 2010, Chairman Jon Wellinghoff issued a statement on Smart Grid Update during the FERC Open Meeting.

On July 15, 2010, Commissioner Mark Spitzer issued a statement on Smart Grid Update

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during the FERC Open Meeting.

CE08-88.003

Eoin Connolly, et al.'s Request for Critical Energy Infrastructure Information - Siemens Energy, Inc. (Additional Requesters)

On June 17, 2010, Janny Chen provided notice by email that Siemens Energy, Inc. is seeking to add Eoin Connolly, Bo Gong, Jack Henry, Pat Jehring, Sujit Mandal, Ram Nath, and Jeff Varecka to the group request in this docket.

SPP submitted comments on this request June 24, 2010.

CE10-102.001

Gerald Sheble, et al's Request for Critical Energy Infrastructure Information. - Quanta Technology (Additional Requesters)

On June 30, 2010, Toyia Johnson provided notice by email that Quanta Technology seeks to add Gerald Sheble, Joel M. Berry, Don Morrow, Tom Gentile, Hamid Maghdan, Xiaohuan Tan, Mike Marshall, Anatoliy Meklin, and Joe Buch to the original FERC CEII request in Docket No. CE10-102.

SPP submitted comments on this request July 8, 2010.

CE10-114

Steve Moffitt's Request for Critical Energy Infrastructure Information - McCord Engineering, Inc.

On April 16, 2010, Steve Moffitt, Division Manager for McCord Engineering, Inc., filed a FERC CEII request to obtain "[e]lectronic maps of the [SPP] transmission grid, particularly the Texas portions, preferably in AutoCad", as noticed July 1, 2010.

SPP submitted comments on this request July 12, 2010.

CE10-127

Harini Shah's Request for Critical Energy Infrastructure Information - DTE Energy Trading

FERC issued a Notice of Intent to Release on July 27, 2010

CE10-128

Eugene Preston's Request for Critical Energy Infrastructure Information - Transmission Adequacy Consulting

FERC issued a Notice of Intent to Release on July 7, 2010.

CE10-129

James Jennings' Request for Critical Energy Infrastructure Information - Tri Global Energy

FERC issued a Notice of Intent to Release on July 19, 2010.

CE10-136

Stephen Bull's Request for Critical Energy Infrastructure - Wood Mackenzie Limited

FERC issued a Notice of Intent to Release on July 6, 2010.

CE10-148

John Miller, Jr.'s Request for Critical Energy Infrastructure Information - Power Consulting Associates, LLC

SPP submitted comments on this request June 21, 2010.

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- CE10-153** **Melissa Andreo's Request for Critical Energy Infrastructure Information - EquiPower Resources Corporation**
- SPP submitted comments on this request June 21, 2010.
- FERC issued a Notice of Intent to Release on July 7, 2010.
- CE10-154** **Zachary Solomon, et al.'s Request for Critical Energy Infrastructure Information - American Ventus Energy, LLC**
- SPP submitted comments on this request June 21, 2010.
- FERC issued a Notice of Intent to Release on July 2, 2010.
- CE10-155** **Israel Melendez, et al.'s Request for Critical Energy Infrastructure Information - Constellation Energy Resources**
- SPP submitted comments on this request June 21, 2010.
- CE10-156** **Ben Leung's Request for Critical Energy Infrastructure Information - Advanced Power Service (NA), Inc.**
- SPP submitted comments on this request June 21, 2010.
- CE10-157** **Thomas Ghidossi's Request for Critical Energy Infrastructure Information - Exponential Engineering Company**
- SPP submitted comments on this request June 21, 2010.
- CE10-165** **Kristen Rodriguez and Teresa Ives's Request for Critical Energy Infrastructure Information - Electric Power Engineers, Inc.**
- On June 29, 2010, Kristen Rodriguez and Teresa Ives of Electric Power Engineers, Inc. filed a FERC CEII request to obtain a copy of the FERC Form No. 715 filed by SPP in 2010, as noticed July 1, 2010.
- SPP submitted comments on this request July 9, 2010.
- CE10-170** **Shawn Nichols' Request for Critical Energy Infrastructure Information - Summit Power**
- On July 7, 2010, Shawn Nichols, Vice President of Summit Power, filed a FERC CEII request to obtain a copy of "[t]ransmission, [g]eneration and other assets", as noticed July 9, 2010. FERC has interpreted this as a request for the FERC Form No. 715 filed by SPP or one of its member companies.
- SPP submitted comments on this request July 15, 2010.
- CE10-172** **Chris McKissack's Request for Critical Energy Infrastructure Information - Lincoln Renewable Energy, LLC**
- On July 13, 2010, Chris McKissack, Engineering Director for Lincoln Renewable Energy, LLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data submittals for all areas, as noticed July 20, 2010.
- Comments on this request were submitted on July 27, 2010.

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CE10-173

Pavithra Rajagopalan, et al.'s Request for Critical Energy Infrastructure Information - PwrSolutions, Inc.

On July 13, 2010, Pavithra Rajagopalan, et al., Engineer - Generation & Transmission Planning at PwrSolutions Inc., filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data that "comprises of transmission models, maps & contingency files of all the electricity markets in [the] US," as noticed July 21, 2010.

Comments on this request were submitted July 27, 2010.

EL10-55

Notice of Complaint, Louisiana Public Service Commission ("LPSC") v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, LLC, and Entergy Texas, Inc.

On July 1, 2010, FERC issued an Order on Complaint, Establishing Evidentiary Hearing and Settlement Judge Procedures.

The LPSC's motion for summary disposition was denied.

On July 7, 2010, FERC issued an Order of Chief Judge Appointing Settlement Judge, Steven A. Glazer. A settlement conference was scheduled for July 15, 2010.

A settlement conference was held on July 15, 2010.

ER05-1065

Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term

On June 30, 2010, SPP submitted the ICT's Second Quarterly Performance Report for 2010.

ER06-20

Louisville Gas and Electric Company ("LG&E") and Kentucky Utility Company's ("KU") Request for Commission Approval to Change their Method of Complying with Order Nos. 888 and 889 and Certain Conditions Imposed by the Commission in the Context of their Prior Mergers, and Achieving the Goals of Order No. 2000

On July 15, 2010, E.ON submitted an informational filing stating it will be making refunds to FERC-jurisdictional consumers of certain costs related to the ITO that were inadvertently included in LG&E/KU's transmission rates.

ER08-313

SPS Formula Rate Case

On June 21, 2010, FERC issued an Order of Chief Judge Continuing Suspension of Procedural Schedule. The procedural schedule continues in suspension until June 30, 2010. If a settlement agreement is not filed by June 30, SPS must file a status report detailing the timetable for such filing.

On June 30, 2010, the parties submitted an Uncontested Offer of Settlement and Settlement Agreement.

On July 7, 2010, FERC issued Initial Comments of the Commission Trial Staff Supporting Uncontested Offer of Settlement and Settlement Agreement.

On July 8, 2010, FERC issued an order shortening the comment period to July 12, 2010.

On July 16, 2010, FERC issued a Certification of Uncontested Settlement.

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On July 21, 2010, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures.

ER09-35 Tallgrass Transmission, LLC ("Tallgrass") Formula and Incentive Rate Case

On June 18, 2010, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures.

ER09-36 Prairie Wind Transmission, LLC ("Prairie Wind") Formula and Incentive Rate Case

On June 18, 2010, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures.

ER09-1255 Large Generator Interconnection Agreement ("LGIA") between Wind Farm Bear Creek, LLC ("Bear Creek") as Interconnection Customer and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner

On June 21, 2010, FERC issued an Order Granting Rehearing for Further Consideration of the April 21, 2010 Order.

ER09-1716 Interim Large Generator Interconnection Agreement ("LGIA") between SPP as Transmission Provider and Western Farmers Electric Cooperative ("WFEC") as Interconnection Customer and Transmission Owner

On July 2, 2010, FERC issued a letter order accepting the revised agreement, effective September 18, 2009 as requested.

This order constitutes final agency action.

ER10-191 E.ON U.S. LLC (LG&E & KU Systems) Filing to Change Method of Complying with Order Nos. 888, 889, 890

On June 22, 2010, E.ON U.S., LLC submitted a Motion to Withdraw its October 30, 2009 Filing. E.ON and SPP have agreed in principle to a two-year extension of the ITO Agreement, through September 1, 2012.

ER10-396 Tres Amigas Application for Authorization to Sell Transmission Rights at Negotiated Rates for Related Relief

On June 29, 2010, FERC issued an Order in response to Tres Amigas' April 16, 2010 Motion for Clarification of the March 18, 2010 Order. Tres Amigas' request was granted, subject to conditions designed to ensure that Tres Amigas' initial capacity allocation is conducted in a fair, open and non-discriminatory manner.

ER10-678 SPP Submission of Non-Substantive "Clean Up" Revisions to its OATT

On July 13, 2010, FERC issued a letter order accepting SPP's Compliance Filing and the related ministerial filing both submitted on March 25, 2010.

An effective date of March 31, 2010 was granted.

This order constitutes final agency action.

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ER10-694 **Network Integration Transmission Service Agreement ("NITSA") between SPP, Tex-La Electric Cooperative of Texas, Inc. ("Tex-La") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On July 27, 2010, SPP filed with FERC a motion requesting FERC to defer action in Docket Nos. ER10-694, ER10-696, and ER10-698 until August 16, 2010 to allow the East Texas Cooperatives and AEP additional time to finalize and execute the network service agreements that were filed on an unexecuted basis and are currently pending in these proceedings.

ER10-696 **Network Integration Transmission Service Agreement ("NITSA") between SPP, Northeast Texas Electric Cooperative, Inc. ("NTEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On July 27, 2010, SPP filed with FERC a motion requesting FERC to defer action in Docket Nos. ER10-694, ER10-696, and ER10-698 until August 16, 2010 to allow the East Texas Cooperatives and AEP additional time to finalize and execute the network service agreements that were filed on an unexecuted basis and are currently pending in these proceedings.

ER10-698 **Network Integration Transmission Service Agreement ("NITSA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On July 27, 2010, SPP filed with FERC a motion requesting FERC to defer action in Docket Nos. ER10-694, ER10-696, and ER10-698 until August 16, 2010 to allow the East Texas Cooperatives and AEP additional time to finalize and execute the network service agreements that were filed on an unexecuted basis and are currently pending in these proceedings.

ER10-762 **Small Generator Interconnection Agreement ("SGIA") between DWS Frisco, LLC ("DWS Frisco") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner**

On July 9, 2010, FERC issued a letter order accepting the errata submission to correct the designation.

This order constitutes final agency action.

ER10-794 **Entergy Services, Inc. Submission of Revisions to its OATT to Implement Supplemental Curtailment Procedures ("SCP") and Local Area Procedures ("LAP")**

On June 23, 2010, FERC issued an Order Granting Rehearing for Further Consideration of the April 23, 2010 Order.

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ER10-941

SPP Filing of a Letter Agreement Regarding Comprehensive Seams Agreement Between Entergy Services, Inc. and Southwest Power Pool, Inc.

On July 15, 2010, the East Texas Cooperatives filed a Request for Rehearing of the June 15, 2010 Order.

On July 15, 2010, SPP submitted its compliance filing pursuant to the June 15, 2010 Order.

SPP submitted revisions to the Coordination Protocol and the AFC/TFC Protocol to provide additional detail and otherwise clarify the protocols' terms.

An effective date of March 31, 2010 was requested.

ER10-1014

SPP Submission of Tariff Revisions to Modify Transmission Loading Relief ("TLR") Provisions of Energy Imbalance Service Market ("EIS Market")

On June 24, 2010, SPP filed an answer in response to Westar's Motion to Intervene and comments filed on June 9, 2010.

SPP stated:

- 1) Westar's proposal is beyond the scope of this proceeding; and
- 2) the stakeholder process, not this proceeding, is the proper forum for addressing concerns regarding SPP's EIS Market Protocols and OATT Business Practices.

ER10-1069

SPP Submission of Tariff Revisions to Adopt a "Highway/Byway" Regional Transmission Upgrade Cost Allocation Methodology

On June 17, 2010, FERC issued an order accepting SPP's proposed Highway/Byway cost allocation methodology, effective June 19, 2010 as requested.

On July 9, 2010, Nebraska Public Power District filed a Request for Rehearing of the June 17, 2010 Order.

NPPD stated the June 17 Order suffers from numerous factual and legal errors in accepting SPP's proposal for filing without holding an evidentiary hearing and without suspension.

On July 19, 2010, the Joint Protestors filed a Request for Rehearing of the June 17, 2010 Order.

On July 19, 2010, Lincoln Electric System filed a Supplemental Request for Rehearing of the June 17, 2010 Order.

ER10-1160

Large Generator Interconnection Agreement ("LGIA") between Flatlands Wind Farm, LLC ("Flatlands") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On June 24, 2010, FERC issued a letter order accepting the agreement, effective March 31, 2010 as requested.

This order constitutes final agency action.

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On June 24, 2010, FERC issued a letter order accepting the Notice of Cancellation, effective July 28, 2010 as requested.

ER10-1178

SPP Submission of Notices of Cancellation for Four Point-to-Point Transmission Service Agreements Between SPP as Transmission Provider and Kansas Municipal Energy Agency ("KMEA") as Transmission Customer

On June 24, 2010, FERC issued a letter order accepting the Notices of Cancellation, effective June 1, 2009 and May 1, 2010 as requested.

This order constitutes final agency action.

ER10-1219

Large Generator Interconnection Agreement ("LGIA") between Wichita Wind, LLC ("Wichita Wind") as Interconnection Customer and Sunflower Electric Power Corporation ("Electric") as Transmission Owner

On July 1, 2010, FERC issued a letter order accepting the agreement, effective April 9, 2010 as requested.

This order constitutes final agency action.

ER10-1233

SPP Filing of an Unexecuted Large Generator Interconnection Agreement ("LGIA") between Novus Wind II, LLC ("Novus II") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On June 17, 2010, SPP filed an answer in response to Novus Windpower, LLC's June 2, 2010 Protest.

SPP stated:

- 1) Restudies of interconnection requests that take into account changed system conditions (e.g. subsequent approval of priority projects) would be inconsistent with the SPP Tariff and Commission policy; and
- 2) Restudy of the Novus II interconnection request is not required to prevent undue discrimination.

On June 28, 2010, Novus Windpower, LLC and Novus Wind II, LLC filed an answer in response to SPP's June 17, 2010 answer.

Novus stated that SPP must take into consideration the transmission system as it exists and including upgrades with NTCs at the time of restudy.

On July 1, 2010, Xcel Energy Services, Inc. filed a Motion for Leave to Intervene Out-of-Time.

On July 6, 2010, SPP submitted an answer in response to Novus Windpower's answer filed on June 28, 2010.

SPP stated it has not misstated its study process to the detriment of Novus II.

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On July 9, 2010, FERC issued a letter order accepting the agreement, effective April 12, 2010 as requested.

The Commission did not require that SPP insert non-conforming language requested by Novus II regarding potential restudies due to the SPP Board's approval of priority projects.

ER10-1269

SPP Submission of Tariff Revisions to Incorporate a Modified Transmission Planning Process, the Integrated Transmission Plan ("ITP")

On June 22, 2010, SPP filed an answer in response to the comments, protests, and motions for rejection, suspension, and consolidation submitted in this proceeding.

SPP stated:

- 1) the proposed ITP Tariff provisions contain sufficient detail to implement SPP's reformed planning process;
- 2) criticisms relating to the design of the ITP lack merit; and
- 3) the Highway/Byway Order repudiates many of the arguments offered in this proceeding.

On July 7, 2010, NPPD submitted a Motion to File Limited Reply and Limited Reply to SPP's June 22, 2010 Answer.

NDDP stated:

- 1) SPP's answer provides a misleading description of the gaps in its proposed Tariff Revisions governing the components of the 20-year, 10-year, and near-term assessments;
- 2) SPP's answer obscures the undefined, ambiguous nature of the important new tariff term "Cost Effectiveness";
- 3) SPP's assertion that the ITP filing provides no new opportunities for forum shopping or gamin is unavailing; and
- 4) SPP's assertion that the Commission's acceptance of SPP's Highway/Byway Filing renders moot those challenges to the ITP Filing's "Unintended Consequences" provisions is misleading and erroneous.

On July 7, 2010, East Texas Cooperatives submitted an answer in response to SPP's June 22, 2010 Answer.

The parties stated:

- 1) SPP fails to justify the lack of detail in the ITP filing on how cost-effectiveness of projects developed through the ITP process will be evaluated and determined;
- 2) SPP misses the point regarding the need for criteria to guide the process for granting waivers from the cost allocation provisions of Attachment J governing dual-voltage transformers; and
- 3) the Commission approved the proposed unintended consequences provisions in the context of SPP's currently effective transmission planning process, not the ITP.

On July 8, 2010, the Joint Protestors submitted a Motion to File Limited Reply and Limited Reply in response to SPP's June 22, 2010 Answer.

The parties stated:

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- 1) SPP has not justified its failure to include a definition of "Cost Effectiveness" in the Tariff;
- 2) SPP overstates the Commission's findings regarding the "Unintended Consequences" provision of the Tariff;
- 3) SPP has not justified its failure to file specific criteria for evaluating transformer waiver requests; and
- 4) SPP should be required to file those portions of the ITP Manual that significantly affect service.

On July 15, 2010, FERC issued an Order Conditionally Accepting Tariff Revisions, effective July 17, 2010.

FERC ordered SPP to:

- 1) identify when the ITP Manual will be made available on the website;
- 2) revise proposed section III of Attachment O to provide the factors to be used to evaluate a request for waiver of cost allocation provisions for a dual-voltage facility; and
- 3) identify the other the pending FERC proceedings where Tariff language that was included in the ITP Filing is still pending.

SPP's compliance filing is due August 16, 2010.

ER10-1300

SPP Submission of Tariff Revisions to Modify Pro Forma Service Agreement for Network Integration Transmission Service and Network Operating Agreement (Attachments F and G)

On July 22, 2010, FERC issued a letter order accepting revisions to Attachments F and G of SPP's Tariff.

An effective date of July 23, 2010 was granted.

This order constitutes final agency action.

ER10-1308

SPP Submission of Ministerial Changes to Addendum 1 to Schedule 11 and Attachment V of the SPP Tariff to Incorporate Language Previously Accepted by the Commission

On July 13, 2010, FERC issued a letter order accepting the ministerial changes to Addendum 1 to Schedule 11 and Attachment V of the SPP Tariff to incorporate language previously accepted by the Commission.

An effective date of April 21, 2010 for Sheet Nos. 385 and 478 was granted. An effective date of March 31, 2010 for Sheet Nos. 163A, 163C.01, 163C.03, 163F and 163N was granted.

This order constitutes final agency action.

ER10-1309

Network Integration Transmission Service Agreement ("NITSA") between SPP, City of Mulvane, Kansas ("Mulvane") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On July 1, 2010, FERC issued a letter order accepting the agreement, effective May 1, 2010 as requested.

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This order constitutes final agency action.

ER10-1310

Network Integration Transmission Service Agreement ("NITSA") between SPP, Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On July 1, 2010, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Ninth Revised 607.

An effective date of June 1, 2010 was requested.

ER10-1311

SPP Submission of an Executed Service Agreement for the Resale, Reassignment or Transfer of Point-to-Point Transmission Service between SPP as Transmission Provider and Kansas Power Pool ("KPP") as Assignee

On July 21, 2010, FERC issued a letter order accepting the agreement, effective May 1, 2010 as requested.

This order constitutes final agency action.

ER10-1312

SPP Submission of Notice of Cancellation of Service Agreements for the Resale, Reassignment or Transfer of Point-to-Point Transmission Service between SPP as Transmission Provider and J.P. Morgan Ventures Energy Corporation ("J.P. Morgan") as the Assignee

On July 13, 2010, FERC issued a letter order accepting the notices of cancellation, effective June 1, 2010 as requested.

This order constitutes final agency action.

ER10-1313

SPP Filing of an Executed Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On July 1, 2010, SPP submitted an executed Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. Second Revised 1882.

An effective date of June 1, 2010 was requested.

ER10-1316

Large Generator Interconnection Agreement ("LGIA") between Western Farmers Electric Cooperative ("WFEC") as Interconnection Customer and Transmission Owner

On July 23, 2010, the Commission issued an order rejecting the WFEC LGIA because it does

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not conform to the pro forma GIA that was in effect on the effective date requested for the Agreement. The Commission directed SPP to update the LGIA to the pro forma GIA. Once the LGIA is updated and consistent with the pro forma GIA, the LGIA will no longer be non-conforming. Therefore, SPP will submit the updated GIA in SPP's Electronic Quarterly Report and no further Commission action will be required.

FERC found that the term of the agreement change in Article 2.2 is not non-conforming since the GIA already contemplates the possibility that the term of the agreement may remain in effect for a period of other than 10 years. In addition, the provision added to Appendix A does not deviate from SPP's pro forma GIA, but merely imbues the agreement with greater detail regarding the need for additional studies that may be required.

The Commission accepted for filing the notice of cancellation of the Interim LGIA between SPP and WFEC, effective May 14, 2010.

ER10-1317

Large Generator Interconnection Agreement ("LGIA") between Nemaha Wind Farm, LLC ("Nemaha") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner

On July 23, 2010, the Commission issued an order rejecting the Nemaha Wind LGIA because it does not conform to the pro forma GIA that was in effect on the effective date requested for the Agreement. The Commission directed SPP to update the LGIA to the pro forma GIA. Once the LGIA is updated and consistent with the pro forma GIA, the LGIA will no longer be non-conforming. Therefore, SPP will submit the updated GIA in SPP's Electronic Quarterly Report and no further Commission action will be required.

FERC found that the term of the agreement change in Article 2.2 is not non-conforming since the GIA already contemplates the possibility that the term of the agreement may remain in effect for a period of other than 10 years. In addition, the provision added to Appendix A does not deviate from SPP's pro forma GIA, but merely imbues the agreement with greater detail regarding the need for additional studies that may be required.

ER10-1327

Network Integration Transmission Service Agreement ("NITSA") between SPP, KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA"), and a New Redispatch Agreement between SPP, KCPL-GMO, and Oklahoma Gas and Electric Company ("OG&E")

On July 21, 2010, FERC issued a letter order accepting the agreements, effective June 1, 2010 as requested.

This order constitutes final agency action.

ER10-1557

Large Generator Interconnection Agreement ("LGIA") between Minco Wind, LLC ("Minco") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On June 25, 2010, SPP submitted an executed LGIA between SPP as Transmission Provider,

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Minco Wind, LLC as Interconnection Customer, and Oklahoma Gas and Electric Company as Transmission Owner. SPP Service Agreement No. 2026.

An effective date of June 10, 2010 was requested.

On July 1, 2010, NextEra Energy Resources, LLC filed a Motion to Intervene.

ER10-1558

SPP Filing of an Executed Meter Agent Services Agreement between The Energy Authority ("TEA") as Market Participant and Nebraska Public Power District ("NPPD") as Meter Agent

On June 25, 2010, SPP submitted an executed Meter Agent Services Agreement between The Energy Authority as the Market Participant and Nebraska Public Power District as the Meter Agent. SPP Service Agreement No. Second Revised 1784.

An effective date of June 2, 2010 was requested.

ER10-1590

Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Calpine Energy Services, L.P. ("Calpine") as Transmission Customer

On June 28, 2010, SPP submitted an executed service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Calpine Energy Services, L.P. as Transmission Customer. SPP Service Agreement No. 2027.

An effective date of June 1, 2010 was requested.

ER10-1591

SPP Filing of an Executed Meter Agent Services Agreement between Westar Energy Generation Services ("WRGS") as Market Participant and Westar Energy Transmission Services ("Westar") as Meter Agent

On June 28, 2010, SPP submitted an executed Meter Agent Services Agreement between Westar Energy Generation Services as the Market Participant and Westar Energy Transmission Services as the Meter Agent. SPP Service Agreement No. Third Revised 1382.

An effective date of June 1, 2010 was requested.

ER10-1664

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Midwest Energy, Inc. ("Midwest") as Network Customer, and Midwest Energy, Inc. and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners

On June 30, 2010, SPP submitted an executed NITSA between SPP as Transmission

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Provider, Midwest Energy, Inc. as Network Customer, as well as a NOA with Midwest Energy, Inc. and Sunflower Electric Power Corporation as Host Transmission Owners. SPP Service Agreement No. 2023.

SPP also submitted Notices of Cancellation for SPP Service Agreement No. 916 and 1035, which were originally filed in Docket No. ER10-197.

An effective date of June 1, 2010 was requested.

ER10-1667

Two Executed Firm Point-To-Point Transmission Service Agreements between SPP as Transmission Provider and Kansas City Power & Light Company ("KCPL") as Transmission Customer

On June 30, 2010, SPP submitted two executed service agreements for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Kansas City Power & Light Company as Transmission Customer. SPP Service Agreement Nos. 2021 and 2022.

SPP also submitted a Notice of Cancellation for a PTP agreement originally filed in Docket No. ER08-508. SPP Service Agreement No. 1604.

An effective date of June 1, 2010 was requested.

ER10-1684

Network Integration Transmission Service Agreement ("NITSA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On July 1, 2010, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Kansas City Power & Light Company as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1276.

An effective date of June 1, 2010 was requested.

ER10-1685

Network Integration Transmission Service Agreement ("NITSA") between SPP and Grand River Dam Authority ("GRDA") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On July 1, 2010, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Grand River Dam Authority as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Third Revised 1641.

An effective date of June 1, 2010 was requested.

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ER10-1686

Network Integration Transmission Service Agreement ("NITSA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")

On July 1, 2010, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and American Electric Power Service Corporation as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1148.

An effective date of June 1, 2010 was requested.

ER10-1687

Notice of Cancellation of a Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On July 1, 2010, SPP submitted a Notice of Cancellation of a Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. Second Revised 1374 was replaced by Third Revised 1374, which is conforming and will be reported the electric quarterly report ("EQR").

An effective date of June 1, 2010 was requested.

ER10-1688

Network Integration Transmission Service Agreement ("NITSA") between SPP and Kansas Power Pool ("KPP") as Network Customer, and Two Network Operating Agreements ("NOA") with Midwest Energy, Inc. ("Midwest") and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On July 1, 2010, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool, as Network Customer, as well as two NOAs with Midwest Energy, Inc. and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. First Revised 1822.

SPP also submitted a Notice of Cancellation for SPP Service Agreement No. 2004, which was filed in Docket No. ER10-1311.

An effective date of June 1, 2010 was requested.

ER10-1689

Network Integration Transmission Service Agreement ("NITSA") between SPP and Oklahoma Municipal Power Authority ("OMPA") as Network Customer, as well as a Network Operating Agreement ("NOA") with American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On July 1, 2010, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider, Oklahoma Municipal Power Authority, as Network Customer, and American Electric

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Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Tenth Revised 1166.

An effective date of June 1, 2010 was requested.

On July 22, 2010, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER10-1691

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company ("Mid-Kansas") as Host Transmission Owner

On July 1, 2010, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Mid-Kansas Electric Company as Host Transmission Owner. SPP Service Agreement No. First Revised 1534.

SPP also submitted a Notice of Cancellation for SPP Service Agreement No. 1264, which was originally filed in Docket No. ER06-1349.

An effective date of June 1, 2010 was requested.

ER10-1697

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owner

On July 1, 2010, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as an executed NOA with Mid-Kansas Electric Company as Host Transmission Owner. SPP Service Agreement No. Second Revised 1617.

SPP submitted the agreement on an unexecuted basis to allow KPP and MKEC to finalize one of the Attachments to the NITSA.

An effective date of June 1, 2010 was requested.

On July 7, 2010, KPP filed a Motion to Intervene.

On July 21, 2010, SPP submitted a Motion to Extend Comment Date and Motion to Defer Action to allow the parties sufficient time to resolve their differences concerning outstanding issues in this proceeding.

SPP asked that the Commission extend the comment date to September 20, 2010, and defer action until November 19, 2010.

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ER10-1698

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Lindsborg, Kansas ("Lindsborg") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On July 1, 2010, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Lindsborg, Kansas as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. 2014.

An effective date of June 1, 2010 was requested.

ER10-1699

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On July 1, 2010, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. 2015.

An effective date of June 1, 2010 was requested.

ER10-1700

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service Corporation ("AEP"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On July 1, 2010, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Gas and Electric Company as Network Customer, as well as a NOA with OG&E, American Electric Power Service Corporation, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Second Revised 1313.

An effective date of June 1, 2010 was requested.

ER10-1812

On July 22, 2010, Western Farmers Electric Cooperative filed a Motion to Intervene.

SPP Filing of an Executed Meter Agent Services Agreement between Tenaska Power Service Co. ("Tenaska") as Market Participant and Southwestern Public Service Company ("SPS") as Meter Agent

On July 19, 2010, SPP submitted an executed Meter Agent Services Agreement between Tenaska Power Service Co. as the Market Participant and Southwestern Public Service Company as the Meter Agent. SPP Service Agreement No. 2033.

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SPP also submitted a Notice of Cancellation for SPP Service Agreement No. 1700, a previous Meter Agent Services Agreement between Tenaska and SPS.

An effective date of April 1, 2010 was requested.

ER10-1960

SPP's Submittal of its Baseline Electronic Open Access Transmission Tariff

On July 26, 2010, SPP submitted its baseline electronic tariff filing of its Open Access Transmission Tariff to comply with the Commission's requirements established in Order No. 714. An effective date of July 26, 2010 was requested.

OA08-59

Entergy Services, Inc. Order No. 890 Attachment K Compliance Filing

On June 22, 2010, the Lafayette Utilities System, the Louisiana Energy and Power Authority, the Municipal Energy Agency of Mississippi, Union Power Partners, L.P., and the Mississippi Delta Energy Agency and its members the Clarksdale Public Utilities Commission of the City of Clarksdale, Mississippi and the Public Service Commission of Yazoo City, Mississippi submitted comments regarding Entergy's June 1, 2010 Compliance Filing.

On July 7, 2010, Entergy Services, Inc. filed an answer in response to the Joint Commenters Protest filed on June 22, 2010.

RM01-5

Electronic Tariff Filings

On June 28, 2010, FERC issued a notice that the Commission will now display on its electronic filing system the time used by the Commission to mark officially the time that eFilings and eTariff submissions are made with the Commission.

RM04-7

Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities

On July 2, 2010, FERC issued an Order Granting in Part Request for Extension of Time to Comply. The Commission granted an extension of time for affected entities to comply with certain clarifications provided in the April 15, 2010 Clarification Order.

RM05-5

Standards for Business Practices and Communication Protocols for Public Utilities

On July 8, 2010, pursuant to Order No. 676-E, NAESB submitted its progress report on standards development to support coordination of requests for transmission service across multiple transmission systems.

On July 15, 2010, FERC issued Order No. 729-B, Order on Rehearing and Reconsideration. The Commission granted rehearing on the implementation timeline. In addition, the Commission revised the implementation deadline for compliance with the related NAESB business practice standards incorporated by reference in Order No. 676-E, so that the deadlines for compliance with Order Nos. 729 and 676-E remain consistent. The Reliability Standards and related business practices shall be implemented April 1, 2011.

This rule is effective 30 days after publication in the Federal Register.

RM06-16

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On July 21, 2010, the ISO/RTO Council submitted comments in response to NERC's June 21, 2010 compliance filing.

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RM08-13 **Transmission Relay Loadability Reliability Standard**

On July 16, 2010, NERC submitted its compliance filing in response to Order No. 733, issued March 18, 2010, which approved the Transmission Relay Loadability Reliability Standards PRC-023-1.

RM08-19 **Notice of Proposed Rulemaking - Mandatory Reliability Standards for the Calculation of Available Transfer Capability, Capacity Benefit Margins, Transmission Reliability Margins, Total Transfer Capability, and Existing Transmission Commitments and Mandatory Reliability Standards for the Bulk-Power System**

On July 6, 2010, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 729-A issued on May 5, 2010.

On July 15, 2010, FERC issued Order No. 729-B, Order on Rehearing and Reconsideration. The Commission granted rehearing on the implementation timeline. In addition, the Commission revised the implementation deadline for compliance with the related NAESB business practice standards incorporated by reference in Order No. 676-E, so that the deadlines for compliance with Order Nos. 729 and 676-E remain consistent. The Reliability Standards and related business practices shall be implemented April 1, 2011.

This rule is effective 30 days after publication in the Federal Register.

RM10-22 **Promoting a Competitive Market for Capacity Reassignments**

On July 6, 2010, numerous entities submitted comments in response to the April 29, 2010 NOPR.

RM10-23 **Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities**

On June 17, 2010, FERC issued a Notice of Proposed Rulemaking proposing to amend the transmission planning and cost allocation requirements established in Order No. 890 to ensure the Commission-jurisdictional services are provided on a basis that is just, reasonable and not unduly discriminatory or preferential.

With respect to transmission planning, the proposed rule would:

- (1) provide that local and regional transmission planning processes account for transmission needs driven by public policy requirements established by state or federal laws or regulations;
- (2) improve coordination between neighboring transmission planning regions with respect to interregional facilities; and
- (3) remove from Commission-approved tariffs or agreements a right of first refusal created by those documents that provides an incumbent transmission provider with an undue advantage over a nonincumbent transmission developer. Neither incumbent nor nonincumbent transmission facility developers should, as a result of a Commission-approved tariff or agreement, receive different treatment in a regional transmission planning process. Further, both should share similar benefits and obligations commensurate with that participation, including the right, consistent with state or local laws or regulations, to construct and own a facility that it sponsors in a regional transmission planning process and that is selected for inclusion in the regional transmission plan.

With respect to cost allocation, the proposed rule would establish a closer link between

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transmission planning processes and cost allocation and would require cost allocation methods for intraregional and interregional transmission facilities to satisfy newly established cost allocation principles.

Comments are due August 30, 2010.

RR06-1

North American Electric Reliability Council and North American Electric Reliability Corporation Filing of Draft Version 5 of the Reliability Standards Development Procedure to Allow NERC to Transition to Become the Electric Reliability Organization ("ERO")

On June 30, 2010, NERC submitted its compliance filing in response to Paragraph 94 of the December 19, 2008 Order.

On June 30, 2010, NERC submitted its compliance filing in response to Paragraphs 127 and 128 of the December 19, 2008 Order.

RR10-11

NERC Petition for Approval of Revised Pro Forma Delegation Agreement, Revised Delegation Agreements with the Eight Regional Entities, Amendments to the NERC Rules of Procedure, and Amendments to the Bylaws of Several of the Regional Entities

On July 7, 2010, the SPP Regional Entity submitted a Motion to Intervene.

On July 9, 2010, Nebraska Public Power District filed a Motion for Clarification about the effect of NERC's proposed Rules of Procedure, particularly Rule 1208 "Process for Considering Registered Entity Requests to Transfer to Another Regional Entity" ("Rule 1208"), on currently pending requests to transfer from one regional entity to another. Specifically, NPPD moves that the Commission clarify that (1) the proposed Rule 1208 does not govern consideration of pending transfer requests and (2) such requests should not be delayed pending the outcome of the instant proceeding.

Numerous entities submitted Motions to Intervene and comments.

On July 12, 2010, FERC issued an order conditionally accepting the Compliance Monitoring and Enforcement Program Agreements. FERC also conditionally accepted the amendments to the Regional Entity Delegation Agreements.

The CMEP Agreements must be modified such that SERC will receive any monies from penalties against SPP and FRCC, and that there will be no offset to SPP's or FRCC's assessments from the ERO for such penalty monies.

The SERC-SPP Regional Entity Delegation Agreement was conditionally accepted, to become effective on the date of the order, provided that SERC and SPP revise the agreement such that SERC will receive any monies from penalties against SPP.

NERC's compliance filing is due October 12, 2010.

On July 26, 2010, NERC submitted an answer to comments filed in response to NERC's June 9, 2010 filing.

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FERC or State Jurisdiction: State of Arkansas

04-137-U SPP Application before the Arkansas Public Service Commission ("APSC") for a Certificate of Public Convenience and Necessity ("CCN")

On June 29, 2010, Oklahoma Gas and Electric Company submitted the estimated net savings or benefits that have accrued to Arkansas ratepayers during the first three years of the SPP EIS market. OG&E estimates that net savings were approximately \$1.7 million on an Arkansas jurisdictional basis.

On June 29, 2010, Empire District Electric Company submitted the estimated net savings or benefits that have accrued to Arkansas ratepayers during the first three years of the SPP EIS market. Empire estimates that net savings were approximately \$565,000 on an Arkansas jurisdictional basis.

06-154-U In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need for the Construction, Ownership, Operation and Maintenance of a Coal-Fired Baseload Generating Facility in Hempstead County, Arkansas (to build a proposed Turk Coal Plant)

On June 24, 2010, the Arkansas Supreme court denied rehearing the case. In addition, Southwestern Electric Power Company's alternative motion to stay the issuance of the mandate was denied.

On June 24, 2010, SWEPCO provided notice to APSC that the construction and operation of the Turk Plant will proceed in accordance with the exemption set forth in Ark. Code Ann. § 23-18-504 (a)(5). Accordingly, SWEPCO will not seek to recover costs of the Turk Plant in rates subject to regulation by the APSC.

On June 30, 2010, the APSC issued Order No. 19. On June 24, 2010, the Arkansas Supreme Court issued its mandate in Appeal No. 09-718 finalizing the Court's decision "that the judgment of the Commission is reversed and remanded...." Accordingly, the CECPN granted to SWEPCO by the Commission in Order No. 11, as clarified and amended on rehearing by final Order No. 13, is hereby reversed and set aside.

08-136-U In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On June 18, 2010, SPP filed the May 2010 State of the Market Report pursuant to Order No. 2.

On July 2, 2010, SPP filed the ICT's Second Quarterly Performance Report for 2010. This report covers the time period March 1, 2010 through May 31, 2010.

On July 16, 2010, SPP filed the June 2010 State of the Market Report pursuant to Order No. 2.

10-011-U In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets

On June 17, 2010, the Attorney General submitted its First Set of Data Requests to Entergy

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Arkansas, Inc.

Entergy's response is due July 2, 2010.

On June 17, 2010, Entergy submitted a revised EAI Exhibit KWC-1 to the Direct Testimony of Kurtis W. Castleberry with Highly Sensitive Protected Information redacted. The purpose of the filing is to reflect that certain information contained in the exhibit has since been made publicly available and is no longer considered Highly Sensitive Protected Information.

On June 18, 2010, EAI issued its First Data Request to SPP (EAI-01). SPP's response is due July 3, 2010.

On June 18, 2010, EAI issued its First Data Request to AECC, AEEC, the Attorney General, Calpine Corporation, City of Benton, City of Prescott, Conway Corporation, Entegra, Hope Municipal Water & Light, Jonesboro City Water & Light, KGen Power Management, NRG Companies, Osceola Light and Power, APSC Staff, Suez, SWEPCO, and West Memphis Utility Commission. Responses are due July 3, 2010.

On June 22, 2010, SPP submitted its response to Entergy's First Data Request to SPP (EAI-01).

On June 23, 2010, the following parties submitted Rebuttal Testimony: Kip M. Fox on behalf of SWEPCO; Ricky Bittle on behalf of Arkansas Electric Cooperative Corporation; Rebecca E. Turner on behalf Entegra Power Group; and Diana K. Brenske on behalf of the APSC General Staff.

On June 24, 2010, SWEPCO submitted its response to Entergy's First Data Request to SWEPCO (EAI-01).

On June 25, 2010, Entergy Arkansas, Inc. filed a Notice of Technical Conference and Conference Agenda. EAI will conduct a technical conference on Thursday, July 15, 2010, from 1 PM to 5 PM.

The agenda includes:

- 1) Overview and Update - EAI Process and Schedule for Developing its Transition Plan;
- 2) Status Update - Assessment of Strategic Options and "No Regrets" Implementation Plan Activities;
- 3) Overview - EAI Generation Supply Plan Requirements for 2014 Operations and Provisioning Plan Alternatives;
- 4) Discussion of Provisioning Plan Alternatives and Implementation Plan Activities for EAI's Functional Requirements for Balancing Authority/Control Area
- 5) Status Update - Assessment of ICT/RTO Options and Issues; and
- 6) Summary and Next Steps

All materials presented during this conference will be available at:
http://entergy-arkansas.com/transition_plan.

On July 1, 2010, in response to Order No. 11, SPP submitted its status report detailing:

- 1) the progress of the addendum Arkansas-only study, including any outstanding SPP or Charles River Associates ("CRA") data requests submitted to Entergy Corporation ("Entergy")/Entergy Arkansas, Inc. ("EAI") for which Entergy/EAI have either failed to submit timely responses or have submitted responses that are either incomplete, inaccurate or non-responsive or have refused to provide the requested response or data; and

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2) those discussions or meetings between SPP and EAI regarding the option of EAI as a stand-alone Operating Company becoming a member of SPP.

On June 1, 2010, Hugh T. McDonald submitted Supplemental Direct Testimony on behalf of Entergy Arkansas, Inc.

Pursuant to Order No. 1, Mr. McDonald is required to file Supplemental Testimony on the first business day of each month detailing (a) Entergy's and EAI's progress toward the development of a new Entergy System Agreement and (b) the progress of the EAI stand-alone study.

On July 1, 2010, Entergy Arkansas and SPP submitted their joint response to Order No. 2 for the month of June. As of March 31, 2010, the Seams Agreement addressed all areas targeted for coordination through the ESI/SPP seams agreement. Entergy Transmission and SPP are now actively pursuing implementation of the Seams Agreement.

SPP and Entergy reported progress in FERC Docket ER10-941, in which SPP filed the Seams Agreement. On June 15, 2010, FERC issued an Order Conditionally Accepting an Executed Agreement Subject to Compliance Filing.

On July 2, 2010, Arkansas Electric Energy Consumers, Inc. issued its First Set of Data Requests to SPP. SPP's response is due July 17, 2010.

On July 2, 2010, EAI issued a Second Set of Data Requests to SPP. SPP's response is due July 23, 2010.

On July 2, 2010, AECC submitted its response to Entergy's First Set of Data Requests.

On July 6, 2010, SPP submitted its response to AEEC's First Set of Data Requests to SPP (AEEC-01).

On July 8, 2010, Hugh McDonald, Kurt Castleberry, and Michael Schnitzer submitted Surrebuttal Testimony on behalf of EAI.

On July 14, 2010, Entergy Arkansas, Inc. submitted a motion to excuse Gary Taylor from attendance at the August 2, 2010 hearing.

On July 19, 2010, the APSC General Staff filed its response to EAI's Motion to Excuse Gary Taylor. Staff notes that it has not made a final determination as to whether it will have any question for Mr. Taylor, but that it make a decision and notify the parties and Commission on or before July 28, 2010.

On July 19, 2010, Entergy Arkansas, Inc. filed the materials that were presented at the July 15, 2010 Technical Conference.

The materials may be accessed at:
http://entergy-arkansas.com/transition_plan

On July 26, 2010, SPP submitted its response to EAI Data Request No. 2.

On July 26, 2010, SPP submitted a supplemental response to AEEC Data Request No. 2.

On July 27, 2010, the APSC General Staff filed its Supplemental Response to EAI's Motion to Excuse Gary Taylor this afternoon.

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Staff notified the parties and the Commission by email on Monday, July 26, 2010 that Staff had determined that because of the fact-finding nature of this docket, it would have questions of Mr. Taylor and that Staff would make a filing to that effect on Tuesday, July 27. Subsequently, EAI notified Staff that Mr. Taylor has multiple commitments which would interfere with his preparation for and appearance at the hearing on August 2. As a result, Staff is willing to excuse Mr. Taylor on the condition that Staff may question Mr. Taylor at the next scheduled hearing in this Docket, which Staff assumes will be forthcoming.

10-036-U

In the Matter of the Application of Southwestern Electric Power Company for a Certificate of Public Convenience and Necessity for the Construction, Ownership, Operation and Maintenance of Two Transmission Lines at the Proposed Station to be Constructed at the John W. Turk, JR. Generation Facility Located in Hempstead County, Arkansas and Terminating at the Existing Okay to Hope Transmission Line and Related Facilities

On July 8, 2010, SWEPCO submitted a Second Amended Application.

On July 8, 2010, Teresa A. Gallup submitted Supplemental Testimony on behalf of SWEPCO. Ms. Gallup stated that the need for the transmission lines has not changed.

On July 23, 2010, SWEPCO submitted a Third Amended Application.

10-041-U

In the Matter of the Application of Plains and Eastern Clean Line LLC for a Certificate of Public Convenience and Necessity to Operate as an Electric Transmission Public Utility in the State of Arkansas

On June 17, 2010, the APSC General Staff filed its response to the Petitions to Intervene filed by SPP and Entergy Arkansas, Inc.

Staff questioned whether SPP and EAI have shown sufficient reason to intervene in this proceeding.

On June 24, 2010, Entergy Arkansas, Inc. submitted its reply to Staff's response to its Petition to Intervene.

On June 24, 2010, the APSC issued Order No. 2 to request that if SPP or Entergy Arkansas still wishes to participate as a full party in this docket each must supplement the petition to intervene with a filing on or before Friday, July 2, 2010, fully explaining the interest each has relating to whether Clean Line should be granted a CCN.

On June 24, 2010, the APSC issued Order No. 3 setting an intervention deadline of July 24, 2010.

On July 6, 2010, the APSC issued Order No. 4, denying both SPP's and EAI's petitions to intervene.

On July 22, 2010, Michael Skelly submitted Supplemental Testimony on behalf of Plains and Eastern Clean Line, LLC.

Mr. Skelly advised that since filing its application with the APSC, Clean Line decided to form an Oklahoma limited liability corporation to own and operate the portion of the "Plains and Eastern Clean Line" located in Oklahoma. Therefore, on June 24, 2010, Clean Line Oklahoma filed an application with the Oklahoma Corporation Commission ("OCC") in Cause No. PUD 201000075 to conduct business as an electric utility in Oklahoma. This application is attached as Exhibit A to Skelly's Supplemental Testimony.

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On July 26, 2010, Arkansas Electric Energy Consumers, Inc. ("AEEC") filed a Petition to Intervene.

CA09-283

Donald R. Johnson, Mary D. Johnson and Charles Michael Turner v. Arkansas Public Service Commission (before the Arkansas Court of Appeals)

On July 6, 2010, Appellants, Donald R. Johnson, Mary D. Johnson, and Charles Michael Turner, filed an Emergency Motion to Stay CECPN granted APSC Docket No. 08-001-U.

On July 15, 2010, Donald Johnson, Mary Johnson, and Charles Turner filed a Request to Withdraw their Motion to Consolidate Appeal, which was filed on May 7, 2009.

On July 15, 2010, Donald Johnson and Mary Johnson filed a request to withdraw from the Emergency Motion to Stay CECPN filed on July 6, 2010. All claims and allegations contained in that Motion should be construed as applying to Appellant Charles Turner only.

On July 16, 2010, SWEPCO submitted its Response to Emergency Motion to Stay CECPN filed on July 6, 2010.

On July 16, 2010, the APSC submitted its Response and Brief In Support In Opposition to the Emergency Motion to Stay CECPN filed on July 6, 2010.

CA09-385

Hempstead County Hunting Club, Inc. and Shultz Family Management Company v. Arkansas Public Service Commission (before the Arkansas Court of Appeals)

On July 9, 2010, Appellants, Hempstead County Hunting Clubs Inc. and Schultz Family Management Company, filed an Emergency Motion to Stay CECPN's granted APSC Docket No. 08-001-U, 08-002-U and 08-098-U.

On July 19, 2010, SWEPCO submitted its response to the Emergency Motion to Stay CECPN filed on July 8, 2010.

On July 19, 2010, the APSC submitted its Response and Brief In Support In Opposition to the Emergency Motion to Stay CECPN filed on July 8, 2010.

On July 21, 2010, the Appellants submitted their Motion to File Reply to Appellees' Response.

On July 21, 2010, the Appellants submitted their Reply to PSC and SWEPCO's Responses to Emergency Motion to Stay CECPN and Motion for Expedited Briefing Schedule.

On July 22, 2010, SWEPCO submitted its Response to Appellants' Reply filed on July 21, 2010.

On July 22, 2010, SWEPCO filed an Alternative Motion for Leave to File Response to Appellants' Reply filed on July 21, 2010.

On July 22, 2010, SWEPCO filed an Objection to Appellants' Motion to File Reply.

SC09-718

Hempstead County Hunting Club, Inc., Schultz Family Management Company, Po-Boy Land Company, Inc., and Yellow Creek Corporation v. Arkansas Public Service Commission and Southwestern Electric Power Company

On June 24, 2010, the Arkansas Supreme court denied rehearing the case. In addition,

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Southwestern Electric Power Company's alternative motion to stay the issuance of the mandate was denied.

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FERC or State Jurisdiction: State of Kansas

08-ITCE-936-COC

In the Matter of the Application of ITC Great Plains, LLC to Amend its Certificate of Public Convenience and Authority to Transact the Business of an Electric Public Utility in the State of Kansas (Ford, Kiowa, Clark and Comanche Counties)

On June 30, 2010, the Parties submitted a Joint Motion to Approve Second Stipulation and Agreement.

On June 30, 2010, the Parties submitted the Second Stipulation and Agreement.

The Parties desire to supplement the First Stipulation with the Second Stipulation. If SPP initially issues a Notification to Construct for the proposed facilities at 765 kV, then, except as provided in paragraph 6.d of the Second Stipulation, only the First Stipulation shall apply and the Second Stipulation shall be disregarded.

On July 13, 2010, Chermac Energy Corporation submitted Comments of Limited and Conditional Opposition to the Second Stipulation and Agreement.

On July 15, 2010, Chermac Energy Corporation submitted a Motion to file a corrected page to correct a clerical error in its July 13, 2010 filing.

On July 15, 2010, Chermac Energy Corporation submitted Amended Comments of Limited and Conditional Opposition to the Second Stipulation and Agreement.

On July 19, 2010, Carl Huslig and Kelly Harrison submitted a letter to Susan Duffy, Executive Director of the Kansas Corporation Commission, regarding SPP's June 30, 2010, issuance of SPP-NTC-20101, SPP-NTC-20102, and SPP-NTC-20103 to Sunflower, MKEC, and Westar, respectively.

In the letter, ITC and Prairie Wind request that the KCC approve the Second Stipulation and Agreement expeditiously to facilitate the timely response of ITC and Prairie Wind to the NTCs.

08-PWTE-1022-COC

In the Matter of the Application of Prairie Wind Transmission, LLC for a Certificate of Public Convenience to Transact the Business of an Electric Public Utility in Ford, Kiowa, Clark, Comanche, Barber, Pratt, Harper, Kingman, Sumner and Sedgwick Counties, Kansas.

On June 30, 2010, the Parties submitted the Second Stipulation and Agreement.

The Parties desire to supplement the First Stipulation with the Second Stipulation. If SPP initially issues a Notification to Construct for the proposed facilities at 765 kV, then, except as provided in paragraph 6.d of the Second Stipulation, only the First Stipulation shall apply and the Second Stipulation shall be disregarded.

On June 30, 2010, the Parties submitted a Joint Motion to Approve Second Stipulation and Agreement.

On July 13, 2010, Chermac Energy Corporation submitted Comments of Limited and Conditional Opposition to the Second Stipulation and Agreement.

On July 15, 2010, Chermac Energy Corporation submitted a Motion to file a corrected page to correct a clerical error in its July 13, 2010 filing.

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On July 15, 2010, Chermac Energy Corporation submitted Amended Comments of Limited and Conditional Opposition to the Second Stipulation and Agreement.

On July 19, 2010, Carl Huslig and Kelly Harrison submitted a letter to Susan Duffy, Executive Director of the Kansas Corporation Commission, regarding SPP's June 30, 2010, issuance of SPP-NTC-20101, SPP-NTC-20102, and SPP-NTC-20103 to Sunflower, MKEC, and Westar, respectively.

In the letter, ITC and Prairie Wind request that the KCC approve the Second Stipulation and Agreement expeditiously to facilitate the timely response of ITC and Prairie Wind to the NTCs.

Southwest Power Pool, Inc.

Regulatory Status Report

FERC or State Jurisdiction: State of Louisiana

U-28155 Subdocket A **Investigation of the Continued Participation of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, LLC in the Independent Coordinator of Transmission ("ICT") Arrangement, Potential Enhancements to the ICT, Potential Alternatives to the ICT, the Impact of Alternatives on LPSC Jurisdictional Ratepayers**

On July 12, 2010, the LPSC issued an order granting Entergy's motion requesting an extension of certain reporting deadlines, subject to the requirements that the Companies provide the required updates at least monthly, with the first scheduled update to be filed by October 30, 2010, or more often if requested by the Commission or if significant events occur that would merit updates prior to or between the scheduled monthly reports.

In addition, the Companies agree to cause to be filed in this docket copies of any substantive comments related to its ICT submitted or filed at FERC or with Entergy's other retail regulators.

On July 19, 2010, Entergy submitted its initial report pertaining to the expiration of the initial four-year term of the ICT.

Southwest Power Pool, Inc.

Regulatory Status Report

FERC or State Jurisdiction: State of Missouri

EW-2009-0292 **In the Matter of the Consideration of Adoption of the PURPA Section 111(d)(18) Smart Grid Investments Standard and PURPA Section 111(d)(19) Smart Grid Information Standard, as Required by Section 1307 of the Energy Independence and Security Act of 2007**

A workshop was held on June 28-29, 2010.

EX-2010-0169 **In the Matter of a Proposed Rulemaking Regarding Electric Utility Renewable Energy Standard Requirements**

Numerous entities have filed Applications for Rehearing and Requests for Stay.

On July 1, 2010, the MoPSC issued a Revised Order of Rulemaking.

On July 1, 2010, the MoPSC issued an Order Setting Effective Date for 4 CSR 240-20.100. The Revised Order of Rulemaking issues on July 1, 2010, shall become effective on July 6, 2010.

On July 6, 2010, the MoPSC issued an Order Denying Motion and Applications for Rehearing and Requests for Stay.

Southwest Power Pool, Inc.

Regulatory Status Report

FERC or State Jurisdiction: State of New Mexico

07-00390-UT

**An Investigation into the Prudence of Southwestern Public Service Company's ("SPS")
Participation in the SPP RTO**

On June 21, 2010, SPS submitted its 2010 Annual Report.

Southwest Power Pool, Inc.

Regulatory Status Report

FERC or State Jurisdiction: State of Oklahoma

201000043

Inquiry of the Oklahoma Corporation Commission ("OCC") to Investigate Issues Arising from the Federal Energy Regulatory Commission's Orders No. 719, 719-A and 719-B

On July 2, 2010, the OCC issued an Order Suspending the Notice of Inquiry issued on April 23, 2010.