Notification to Construct

August 25, 2010

Mr. Bill Dowling
Midwest Energy, Inc.
1330 Canterbury Dr.
Hays, KS 67601

RE: Notification to Construct for Transmission Service request resulting from Aggregate Transmission Service Study SPP-2008-AGP1-AFS-9

Dear Mr. Dowling,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. (“SPP”) Membership Agreement and Attachment O, Section VI, of the SPP Open Access Transmission Tariff (“OATT”), SPP provides this Notification to Construct (“NTC”) directing Midwest Energy, Inc., as the Designated Transmission Owner, to construct the Network Upgrades.

On August 6, 2010, the Southwest Power Pool (“SPP”) concluded that the project(s) is required on the Midwest Energy, Inc. system to fulfill Transmission Service Requests as detailed in Aggregate Facility Study SPP-2008-AGP1-AFS-9.

New Network Upgrades

Project ID: 998
Project Name: HEIZER - MULLERGREN 115 KV CKT 1 MIDW
RTO Determined Need Date for Project: 6/1/2011
Estimated In Service Date: 6/1/2011

Network Upgrade ID: 11312
Network Upgrade Description: Install 115 kV bay at Heizer and update relaying equipment and operate normally closed
Categorization: Reliability Upgrade
Network Upgrade Specifications: All elements and conductor must have at least an emergency rating of 178 MVA, but is not limited to that amount.
Network Upgrade Justifications: SPP-2008-AGP1-AFS-9
Estimated Cost for Network Upgrade: $400,000
Source of Funding for Network Upgrade: 100% Base Plan
Estimated Cost Source: MIDW
Date of Estimated Cost: 7/1/2009
Commitment to Construct
Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this Notification to Construct, pursuant to Attachment O, Section VI.6 of the SPP Open Access Transmission Tariff, in addition to providing a construction schedule for the Network Upgrade(s). Failure to provide a written commitment to construct as required by Attachment O could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan
The Estimated In-Service Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required to formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrades(s) if the Estimated In-Service Date is not feasible. Additionally, if it is anticipated that the completion if any Network Upgrade will be delayed past the Estimated In-Service Date, SPP requires a mitigation plan be filed within 60 days of determination of expected delays.

Notification of Commercial Operation
Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress
On an ongoing basis, please keep SPP advised of any ability on Midwest Energy, Inc.’s part to complete the approved Network Upgrade(s). For project tracking, SPP requires Midwest Energy, Inc. to submit updates on the status of the Network Upgrade(s) on a quarterly basis in conjunction with the SPP Board of Directors meetings. However consistent with Section 20.1 and 32.10 of the SPP Tariff, Midwest Energy, Inc. shall also advise SPP of any inability to comply with the project(s) Schedule as the inability becomes apparent. All terms and conditions of the SPP OATT and the membership Agreement shall apply to this project(s) and nothing in this letter shall carry such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you plan in maintaining the reliability of our electric grid.

Sincerely,

Bruce Rew
Vice President, Engineering
Phone (501) 614-3214 • Fax: (501) 821-3198 • BRew@spp.org

cc: Carl Monroe, Les Dillahunty, Katherine Prewitt, Ray Harold, Ernie Lehman, Colin Whitley