

### **FERC or State Jurisdiction: FERC**

#### **10-1227 SPP Filing of FERC Form 1**

On August 30, 2010, SPP submitted its FERC Form 3-Q, Quarterly Financial Report, for the second quarter of 2010.

#### **AD10-12 Increasing Market and Planning Efficiency through Improved Software**

Several entities submitted post-technical conference comments.

#### **AD10-14 Reliability Standards Development and NERC and Regional Entity Enforcement**

On September 9, 2010, the National Association of Regulatory Utility Commissioners ("NARUC") submitted a letter to Chairman Wellinghoff stating that it wishes to participate in the FERC-NERC discussions regarding the state of reliability and the implementation of reliability standards. The possibility of these discussions was raised at the July 6, 2010 technical conference in this proceeding.

On September 16, 2010, FERC issued an order on NERC's Three-Year Performance Assessment.

In this order, FERC accepted the performance assessment of NERC as the ERO, and the Regional Entities, and find that they continue to satisfy the statutory and regulatory criteria for certification. In addition, FERC directed NERC to submit an informational filing addressing specific matters/concerns and take additional action as discussed in this order.

Specifically, the Commission ordered the following:

(A) The Commission hereby accepts NERC's Three-Year Performance Assessment and finds that NERC has demonstrated that it continues to satisfy the statutory and regulatory requirements for ERO certification set forth in section 215(c) of the FPA and section 39.3(b) of FERC regulations, as discussed in the body of this order.

(B) The Commission hereby finds that the Regional Entities have demonstrated that they continue to satisfy the statutory and regulatory requirements set forth in section 215(e) of the FPA and section 39.3(c) of FERC regulations, as discussed in the body of this order.

(C) The Commission directs NERC to file with the Commission quarterly reports within 30 days of the end of each quarterly period, beginning with the fourth quarter of 2010, through and including the fourth quarter of 2013, on voting results in the Reliability Standard development process, as discussed herein.

(D) The Commission directs NERC to develop a plan to address capacity and energy in its reliability assessment methodology and a timeline for executing the plan, and submit the plan and timeline as part of the 2011 Long-Term Reliability Assessment, as discussed herein.

(E) The Commission directs NERC to submit an informational filing addressing the directives, concerns and requests for information and/or feasibility reports discussed herein, within six months of the date of this order.

(F) The Commission directs NERC to identify and address the prioritization of Reliability Standards projects in its annual Reliability Standards.

#### **CE09-130.001 Edward Metz's request to add requesters for Critical Energy Infrastructure Information - PennWell Corporation**

On September 17, 2010, Edward Metz, Vice President & General Manager of PennWell

MAPSearch, filed a FERC CEII request to add access for 21 additional employees to obtain a copy of all FERC Form No. 715 data, originally release to Mr. Metz on August 6, 2009.

Comments on this request were submitted August 24, 2010.

**CE10-114.001**

**Jimmy D. McCord's Request for Critical Energy Infrastructure Information - McCord Engineering, Inc.**

As noticed August 17, 2010, McCord Engineering, Inc., seeks to add Jimmy D. McCord, President/Owner of McCord Engineering, Inc. to the initial request. The initial request was made by Steve Moffitt who is no longer employed with McCord Engineering, Inc.

Comments on this request were submitted August 23, 2010.

**CE10-170**

**Shawn Nichols' Request for Critical Energy Infrastructure Information - Summit Power**

FERC Issued Notice of Intent to Release on August 9, 2010.

**CE10-179**

**Clark Williams's Request for Critical Energy Infrastructure Information - City of Piedmont, Oklahoma**

On August 4, 2010, Clark Williaks, City Manager of City of Piedmont, Oklahoma, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed August 20, 2010.

Comments on this request were submitted August 25, 2010.

**CE10-180**

**Bernardo Fernandes's Request for Critical Energy Infrastructure Information - Siemens PTI, Inc. (SPP Consultant)**

On August 4, 2010, Bernardo Fernandes, Staff Consultant for SPP of Siemens PTI, Inc., filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, specifically, SPP Transmission map and SPP transmission Atlas, as noticed August 20, 2010.

Comments on this request were submitted August 25, 2010.

**CE10-184**

**Paul Hibbard, et. al.'s Request for Critical Energy Infrastructure Information - Analysis Group**

On August 11, 2010, Paul Hibbard, et al., Vice President of Analysis Group, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, specifically, CEII (mostly transmission system) information as included in database for GE MAPS software, as noticed August 26, 2010.

Comments on this request were submitted September 1, 2010.

**CE10-186**

**Arthur Patrick's Request for Critical Energy Infrastructure Information - LS Power Development, LLC**

On September 1, 2010, Arthur Patrick, Project Engineer of LS Power Development, LLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, specifically, FERC form 715 Load Flow Model Data, as noticed September 1, 2010.

Comments on this request were submitted Septeber 9, 2010.

- CE10-192**                    **Robert Erbrick, et al.'s Request for Critical Energy Infrastructure Information - EDF Trading North America, LLC**
- On August 16, 2010, Robert Erbrick, Senior Vice President of EDF Trading North America, LLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, on behalf of himself and thirty employees, as noticed September 9, 2010.
- Comments on this request were submitted September 16, 2010.
- CE10-193**                    **Julian Kaufmann's Request for Critical Energy Infrastructure Information - Consolidated Asset Management Services, LLC**
- On August 24, 2010, Julian Kaufmann, Director of Consolidated Asset Management Services, LLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, specifically, transmission ATC information, as noticed September 1, 2010.
- Comments on this request were submitted September 9, 2010.
- CE10-195**                    **Angela Easton's Request for Critical Energy Infrastructure Information - Calpine**
- Comments on this request were submitted September 20, 2010.
- CE10-196**                    **Bruce Hamilton, et al.'s request for Critical Energy Infrastructure Information - Illinois Power Agency**
- On August 19, 2010, Bruce Hamilton, President and CEO of ADICA, LLC, et al. filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed September 19, 2010. This request was made on behalf of Illinois Power Agency by consultants at ADICA, LLC and Global Energy Market Solutions
- Comments on this request were submitted September 20, 2010.
- CE10-198**                    **Frank Bergh's Request for Critical Energy Infrastructure Information - Nordex-USA**
- On September 1, 2010, Frank Bergh, Electrical Engineer at Nordex-USA, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed September 15, 2010.
- Comments on this request were submitted September 20, 2010.
- CE10-200**                    **Michael Gray's Request for Critical Energy Infrastructure Information - Arion Energy, LLC**
- On September 1, 2010, Michael Gray, Site Specialist of Arion Energy, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed September 15, 2010.
- Comments on this request were submitted September 20, 2010.
- CE10-204**                    **Norm Richardson et al.'s Request for Critical Energy Infrastructure Information - Ventyx Energy, LLC**
- On September 1, 2010, Norm Richardson, Vice President of Ventyx, LLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed September 15, 2010.
- Comments on this request were submitted September 20, 2010

- EL10-22**                    **Tres Amigas LLC Petition for Disclaimer of Jurisdiction (Pursuant to Rule 207)**
- On September 16, 2010, FERC issued an order denying the April 19, 2010 Requests for Rehearing of Occidental and TIEC.
- EL10-55**                    **Notice of Complaint, Louisiana Public Service Commission ("LPSC") v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, LLC, and Entergy Texas, Inc.**
- A settlement conference was held on August 17, 2010.
- On August 18, 2010, FERC issued an Order of Chief Judge terminating settlement judge procedures and designating Administrative Law Judge John P. Dring as presiding judge in this case. The initial decision is to be issued on or before February 18, 2011.
- On August 19, 2010, FERC issued an Order Scheduling a Prehearing Conference on September 1, 2010.
- On August 20, 2010, the Chief Judge issued an Order which noted that John P. Dring is unavailable for further proceedings in this case. Therefore, Administrative Law Judge Judith A. Dowd was designated to preside.
- A prehearing conference was held on September 1, 2010.
- On September 2, 2010, FERC issued an order adopting the procedural schedule in this proceeding.
- The initial decision is expected by February 18, 2011.
- On September 17, 2010, Charles King, Lane Kollen, and Randy Futral submitted Direct Testimony on behalf of LPSC.
- ER06-451**                    **SPP Real-Time Energy Imbalance Service ("EIS") Market**
- On September 1, 2010, SPP filed an informational status report concerning its incorporation of demand-side resources into its EIS Market.
- ER08-313**                    **SPS Formula Rate Case**
- On August 26, 2010, FERC issued a letter order approving the Offer of Settlement and Settlement Agreement.
- ER09-555**                    **Entergy Services, Inc. Filing of Proposed Revisions to Attachment V of Entergy's Open Access Transmission Tariff ("OATT")**
- On September 15, 2010, SPP submitted the ICT's WPP Quarterly Report. This covers the period of June 2010 through August 2010.
- ER09-1039**                    **SPP Submission of Revisions to Open Access Transmission Tariff to Modify Regional Transmission Cost Allocation Methodology ("Wind Cost Allocation Filing")**
- On September 15, 2010, FERC issued an order accepting SPP's June 10, 2010 Informational Report.

This order constitutes final agency action.

### ER09-1050

#### **SPP Order 719 Compliance Filing**

On September 16, 2010, FERC issued an order accepting in part and rejecting in part SPP's February 18, 2010 compliance filing revising the SPP Tariff and Bylaws to address requirements set forth in Order No. 719.

FERC accepted SPP's revisions to Section 3.17 of its Bylaws.

Regarding the Tariff revisions in Attachment AG, FERC stated that "section 3.2 should limit the internal market monitor's referral of suspected market violations, and any notifications pertaining to such referral, only to the Commission's staff." SPP must make the appropriate changes to section 3.2 of its Monitoring Plan in a compliance filing within 30 days of the issuance of this order.

An effective date of February 18, 2010 was granted.

SPP's compliance filing is due October 18, 2010.

### ER09-1192

#### **SPP Submission of Revisions to Bylaws**

On September 16, 2010, FERC issued an order accepting in part and rejecting in part SPP's February 18, 2010 compliance filing revising the SPP Tariff and Bylaws to address requirements set forth in Order No. 719.

FERC accepted SPP's revisions to Section 3.17 of its Bylaws.

Regarding the Tariff revisions in Attachment AG, FERC stated that "section 3.2 should limit the internal market monitor's referral of suspected market violations, and any notifications pertaining to such referral, only to the Commission's staff." SPP must make the appropriate changes to section 3.2 of its Monitoring Plan in a compliance filing within 30 days of the issuance of this order.

An effective date of February 18, 2010 was granted.

SPP's compliance filing is due October 18, 2010.

### ER09-1397

#### **Unexecuted Network Integration Transmission Service Agreement ("NITSA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest Energy) and Westar Energy, Inc. ("Westar") as Host Transmission Owners, as well as a Network Operating Agreement ("NOA")**

On August 20, 2010, FERC issued a letter order accepting the agreement, effective June 1, 2009 as requested.

This order constitutes final agency action.

- ER10-281**                    **SPP and E.ON U.S. LLC Filing of Notice of Termination of the Independent Transmission Agreement ("ITO Agreement")**
- On August 27, 2010, SPP and E.ON U.S. LLC filed a request to defer the effective date of the termination of the ITO Agreement. The parties requested that the Commission defer any action on the Termination Notice in this proceeding until such time as the Commission has issued an order on the Second Amended and Restated ITO Agreement in Docket No. ER10-2157.
- ER10-396**                    **Tres Amigas Application for Authorization to Sell Transmission Rights at Negotiated Rates for Related Relief**
- On September 16, 2010, FERC issued an order denying Occidental's April 19, 2010 Request for Rehearing.
- ER10-694**                    **Network Integration Transmission Service Agreement ("NITSA") between SPP, Tex-La Electric Cooperative of Texas, Inc. ("Tex-La") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**
- On September 2, 2010, the East Texas Cooperatives submitted comments regarding SPP's August 13, 2010 Motion to Withdraw. The Cooperatives support SPP's motion, but ask the Commission not to grant this motion until it accepts the agreements filed in Docket Nos. ER10-2225 and ER10-2227.
- ER10-696**                    **Network Integration Transmission Service Agreement ("NITSA") between SPP, Northeast Texas Electric Cooperative, Inc. ("NTEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**
- On September 22, 2010, SPP submitted a Motion to Withdraw the service agreements filed in this proceeding.
- The updated service agreements for Northeast Texas Electric Cooperative, Inc. were executed and filed in Docket No. ER10-2845 on September 22, 2010.
- ER10-698**                    **Network Integration Transmission Service Agreement ("NITSA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**
- On September 2, 2010, the East Texas Cooperatives submitted comments regarding SPP's August 13, 2010 Motion to Withdraw. The Cooperatives support SPP's motion, but ask the Commission not to grant this motion until it accepts the agreements filed in Docket Nos. ER10-2225 and ER10-2227.
- ER10-1069**                    **SPP Submission of Tariff Revisions to Adopt a "Highway/Byway" Regional Transmission Upgrade Cost Allocation Methodology**
- On August 18, 2010, the Joint Protestors submitted an answer in response to SPP's August

3, 2010 answer. The parties requested that the Commission reject SPP's answer and disregard the arguments contained in that submittal.

**ER10-1269**

**SPP Submission of Tariff Revisions to Incorporate a Modified Transmission Planning Process, the Integrated Transmission Plan ("ITP")**

On August 31, 2010, SPP filed an answer in response to the requests for rehearing filed in this proceeding.

SPP stated:

- 1) the Commission correctly applied its rule of reason based on Commission and judicial precedent;
- 2) protestor assertions that the July 15, 2010 Order is internally inconsistent are inapposite;
- 3) NPPD's arguments regarding SPP's revised unintended consequences review are unavailing;
- 4) the Commission was not required to conduct a trial-type evidentiary hearing;
- 5) the ITP does not provide the SPP Board of Directors with undue discretion; and
- 6) NPPD's extra-record evidence and arguments relying upon it should be rejected.

On September 7, 2010, FERC issued an Order Granting Rehearing for Further Consideration of the July 15, 2010 Order.

On September 14, 2010, the East Texas Cooperatives filed an answer in response to SPP's August 31, 2010 Answer.

**ER10-1310**

**Network Integration Transmission Service Agreement ("NITSA") between SPP, Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On August 26, 2010, FERC issued a letter order accepting the agreements filed on May 25 and July 1, 2010, effective May 1 and June 1, 2010 as requested.

This order constitutes final agency action.

**ER10-1313**

**SPP Filing of an Executed Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**

On August 25, 2010, FERC issued a letter order accepting the agreements filed on May 25 and July 1, 2010, effective May 1 and June 1, 2010 as requested.

This order constitutes final agency action.

**ER10-1557**

**Large Generator Interconnection Agreement ("LGIA") between Minco Wind, LLC ("Minco") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner**



On August 24, 2010, FERC issued an order rejecting the agreement because it does not conform to the current pro forma Generator Interconnection Agreement.

SPP was directed to update the GIA to the current pro forma and report the revised agreement in its Electric Quarterly Report.

ER10-1558

**SPP Filing of an Executed Meter Agent Services Agreement between The Energy Authority ("TEA") as Market Participant and Nebraska Public Power District ("NPPD") as Meter Agent**

On August 24, 2010, FERC issued an order rejecting the agreement because it does not conform to the current pro forma meter agent services agreement.

SPP was directed to update the meter agent agreement to the current pro forma and report the revised agreement in its Electric Quarterly Report.

ER10-1590

**Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Calpine Energy Services, L.P. ("Calpine") as Transmission Customer**

On August 19, 2010, FERC issued a letter order accepting the agreement, effective June 1, 2010 as requested.

This order constitutes final agency action.

ER10-1591

**SPP Filing of an Executed Meter Agent Services Agreement between Westar Energy Generation Services ("WRGS") as Market Participant and Westar Energy Transmission Services ("Westar") as Meter Agent**

On August 24, 2010, FERC issued an order rejecting the agreement because it does not conform to the current pro forma meter agent services agreement.

SPP was directed to update the meter agent agreement to the current pro forma and report the revised agreement in its Electric Quarterly Report.

ER10-1664

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Midwest Energy, Inc. ("Midwest") as Network Customer, and Midwest Energy, Inc. and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners**

On August 19, 2010, FERC issued a letter order accepting the agreement, effective June 1, 2010 as requested.

The cancellations for SPP Service Agreement Nos. 916 and 1035 were also accepted.

This order constitutes final agency action.



**ER10-1667**                    **Two Executed Firm Point-To-Point Transmission Service Agreements between SPP as Transmission Provider and Kansas City Power & Light Company ("KCPL") as Transmission Customer**

On August 19, 2010, FERC issued a letter order accepting the two agreements, effective June 1, 2010 as requested.

The cancellation for SPP Service Agreement No. 1604 was also accepted.

This order constitutes final agency action.

**ER10-1684**                    **Network Integration Transmission Service Agreement ("NITSA") between SPP and Kansas City Power & Light Company ("KCPL") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On August 20, 2010, FERC issued a letter order accepting the agreement, effective June 1, 2010 as requested.

This order constitutes final agency action.

**ER10-1685**                    **Network Integration Transmission Service Agreement ("NITSA") between SPP and Grand River Dam Authority ("GRDA") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On August 20, 2010, FERC issued a letter order accepting the agreement, effective June 1, 2010 as requested.

This order constitutes final agency action.

**ER10-1686**                    **Network Integration Transmission Service Agreement ("NITSA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On August 20, 2010, FERC issued a letter order accepting the agreement, effective June 1, 2010 as requested.

This order constitutes final agency action.

**ER10-1687**                    **Notice of Cancellation of a Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On August 19, 2010, FERC issued an order accepting the Notice of Cancellation, effective June 1, 2010 as requested.

This order constitutes final agency action.

ER10-1688

**Network Integration Transmission Service Agreement ("NITSA") between SPP and Kansas Power Pool ("KPP") as Network Customer, and Two Network Operating Agreements ("NOA") with Midwest Energy, Inc. ("Midwest") and Westar Energy, Inc. ("Westar") as Host Transmission Owners**

On August 20, 2010, FERC issued a letter order accepting the agreement, effective June 1, 2010 as requested.

The cancellation for SPP Service Agreement No. 2004 was also accepted.

This order constitutes final agency action.

ER10-1689

**Network Integration Transmission Service Agreement ("NITSA") between SPP and Oklahoma Municipal Power Authority ("OMPA") as Network Customer, as well as a Network Operating Agreement ("NOA") with American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On August 19, 2010, FERC issued a letter order accepting the agreement, effective June 1, 2010 as requested.

This order constitutes final agency action.

ER10-1691

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company ("Mid-Kansas") as Host Transmission Owner**

On August 19, 2010, FERC issued a letter order accepting the agreement, effective June 1, 2010 as requested.

The cancellation for SPP Service Agreement No. 1264 was also accepted.

This order constitutes final agency action.

ER10-1697

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owner**

On August 20, 2010, FERC issued a Notice of Extension of Time, which granted an extension

of time for filing comments to and including September 20, 2010.

On September 17, 2010, Kansas Power Pool filed a motion to further extend the comment date until November 19, 2010.

ER10-1698

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Lindsborg, Kansas ("Lindsborg") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On August 20, 2010, FERC issued a letter order accepting the agreement, effective June 1, 2010 as requested.

This order constitutes final agency action.

ER10-1699

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On August 20, 2010, FERC issued a letter order accepting the agreement, effective June 1, 2010 as requested.

This order constitutes final agency action.

ER10-1700

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service Corporation ("AEP"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On August 20, 2010, FERC issued a letter order accepting the agreement, effective June 1, 2010 as requested.

This order constitutes final agency action.

ER10-1812

**SPP Filing of an Executed Meter Agent Services Agreement between Tenaska Power Service Co. ("Tenaska") as Market Participant and Southwestern Public Service Company ("SPS") as Meter Agent**

On September 14, 2010, FERC issued a letter order accepting the agreement, effective April 1, 2010 as requested.

FERC also accepted, effective April 1, 2010, the Notice of Cancellation for SPP Service Agreement No. 1700, a previous Meter Agent Services Agreement between Tenaska and SPS.

This order constitutes final agency action.

ER10-2064

**SPP's Submittal of Baseline Electronic Service Agreements Tariff**

On August 20, 2010, ITC Great Plains, LLC filed a Motion to Intervene.

On September 15, 2010, FERC issued an order accepting SPP's baseline electronic tariff filing of SPP's Service Agreement Tariff, effective July 30, 2010 as requested.

This order constitutes final agency action.

**ER10-2094**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On August 20, 2010, Oklahoma Municipal Power Authority filed a Motion to Intervene and comments in support of SPP's August 2, 2010 filing.

On August 23, 2010, Western Farmers Electric Cooperative filed a Motion to Intervene.

On September 14, 2010, FERC issued a letter order accepting the agreement, effective July 1, 2010 as requested.

This order constitutes final agency action.

**ER10-2095**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owner**

On September 16, 2010, FERC issued a letter order accepting the agreement, effective July 1, 2010 as requested.

This order constitutes final agency action.

**ER10-2096**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On September 3, 2010, FERC issued a letter order accepting the agreement, effective July 1, 2010 as requested.

This order constitutes final agency action.

**ER10-2123**

**Submission to Correct Designation of Large Generator Interconnection Agreement ("LGIA") between Novus Wind II, LLC ("Novus II") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner**

On August 26, 2010, Xcel Energy Services, Inc. filed a Motion to Intervene.

On September 16, 2010, FERC issued a letter order accepting the agreement, effective April 12, 2010 as requested.

This order constitutes final agency action.

ER10-2225

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner**

On August 20, 2010, East Texas Electric Cooperative filed a Motion to Intervene.

ER10-2227

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Tex-La Electric Cooperative of Texas, Inc. ("Tex-La") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner**

On August 20, 2010, Tex-La Electric Cooperative of Texas, Inc. filed a Motion to Intervene.

ER10-2244

**SPP Submission of Tariff Revisions to Incorporate a Modified Transmission Planning Process, the Integrated Transmission Plan ("ITP")**

On August 31, 2010, Nebraska Public Power District filed a Motion to Intervene.

On September 7, 2010, ITC Great Plains, LLC filed a Motion to Intervene.

On September 13, 2010, Xcel Energy Services, Inc. filed a Motion to Intervene Out of Time.

ER10-2416

**Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Board of Public Utilities ("KCBPU") as Transmission Customer**

On August 26, 2010, SPP submitted an executed service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Kansas City Board of Public Utilities as Transmission Customer. SPP Service Agreement No. 2041.

An effective date of August 1, 2010 was requested.

ER10-2429

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Kansas City Power and Light Company ("KCPL") as Host Transmission Owner**

On August 27, 2010, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Kansas City Power and Light Company as Host Transmission Owner. SPP Service Agreement No. Second Revised 1266.

An effective date of August 1, 2010 was requested.

ER10-2450

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owner; Notice of Cancellation of a Point-to-Point Transmission Service Agreement**

On August 30, 2010, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Mid-Kansas Electric Company as Host Transmission Owner. SPP Service Agreement No. Second Revised 1534.

SPP also submitted a Notice of Cancellation for SPP Service Agreement No. 1263, which was originally filed in Docket No. ER06-1349.

An effective date of August 1, 2010 was requested.

ER10-2451

**Executed Transmission Interconnection Agreement Between Western Farmers Electric Cooperative ("WFEC") and ITC Great Plains, LLC ("ITC"), with SPP as Signatory**

On August 30, 2010, SPP submitted an executed Transmission Interconnection Agreement between Western Farmers Electric Cooperative and ITC Great Plains, LLC, with SPP as a signatory. SPP Service Agreement No. 1981.

An effective date of October 30, 2010 was requested.

On September 20, 2010, Western Farmers Electric Cooperative filed a Motion to Intervene and comments in support of SPP's August 30, 2010 filing.

ER10-2452

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, The Board of Public Utilities, Springfield, Missouri ("Springfield") as Network Customer and Host Transmission Owner**

On August 30, 2010, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and The Board of Public Utilities, Springfield, Missouri as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fifth Revised 549.

An effective date of August 1, 2010 was requested.

ER10-2482

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On August 31, 2010, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. 2045.

An effective date of August 1, 2010 was requested.

**ER10-2483**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Lindsborg, Kansas ("Lindsborg") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On August 31, 2010, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Lindsborg, Kansas as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. First Revised 2014.

An effective date of August 1, 2010 was requested.

**ER10-2489**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner**

On August 31, 2010, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and American Electric Power Service Corporation as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Twelfth Revised 1148.

An effective date of August 1, 2010 was requested.

**ER10-2521**

**Notice of Cancellation of Network Integration Transmission Service Agreement between SPP as Transmission Provider and Nebraska Public Power District ("NPPD") as Network Customer and Host Transmission Owner (Agreement was Superseded by a Conforming Service Agreement to be Reported in SPP's Electric Quarterly Report Only)**

On September 1, 2010, SPP submitted a Notice of Cancellation for a NITSA between SPP as Transmission Provider and Nebraska Public Power District as Network Customer and Host Transmission Owner. SPP Service Agreement No. 1771, originally filed in Docket No. ER09-1070, was superseded by a conforming service agreement which will be reported in SPP's Electric Quarterly Report only.

An effective date of August 1, 2010 was requested.

**ER10-2608**

**Generator Interconnection Agreement ("GIA") between Union Wind, LLC ("Union Wind") as Interconnection Customer and KCP&L Greater Missouri Operations Company, Inc. ("KCPL-GMO") as Transmission Owner**

On September 13, 2010, SPP submitted an executed GIA between SPP as Transmission Provider, Union Wind, LLC as Interconnection Customer, and KCP&L Greater Missouri Operations Company, Inc. as Transmission Owner. SPP Service Agreement No. 2044.

An effective date of August 23, 2010 was requested.



ER10-2845

**Network Integration Transmission Service Agreement ("NITSA") between SPP, Northeast Texas Electric Cooperative, Inc. ("NTEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**

On September 22, 2010, SPP submitted an executed NITSA between SPP as Transmission Provider, Northeast Texas Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Company as Host Transmission Owner. SPP Service Agreement No. Substitute Second Revised 1066.

This agreement replaces SPP Service Agreement No. Second Revised 1066 filed in Docket No. ER10-696.

An effective date of January 1, 2010 was requested.

PL10-4

**Policy Statement on Penalty Guidelines re Enforcement of Statutes, Orders, Rules, and Regulations**

On September 17, 2010, FERC issued a Revised Policy Statement on Penalty Guidelines to address comments received on the Policy Statement issued on March 18, 2010.

RM06-16

**Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006**

On August 19, 2010, FERC issued a Notice of Technical Conference. The Commission will hold a Technical Conference on Frequency Response in the Wholesale Electric Grid on September 23, 2010, from 10 AM to 4 PM Eastern.

The purpose of the conference is to discuss technical issues pertaining to frequency response. In Order No. 693 the Commission approved Reliability Standard BAL-003-0 as mandatory and enforceable and directed the ERO to develop a modification to BAL-003-0 through the Reliability Standards development process that "defines the necessary amount of Frequency Response needed for Reliable Operation for each balancing authority with methods of obtaining and measuring that the frequency response is achieved."

On August 31, 2010, pursuant to Paragraph 629 of Order No. 693, NERC submitted its quarterly informational filing regarding the timeframe to restore power to the auxiliary power systems of U.S. nuclear power plants following a blackout as determined during simulations and drills of system restoration plans. This filing contains material for the second quarter 2010.

NERC also requested to terminate its obligation to file quarterly informational filings as required by Order No. 693 on the basis that more explicit requirements are now either in place or awaiting FERC approval.

On September 9, 2010, NERC submitted a petition seeking approval of proposed modifications contained in six Reliability Standards (BAL-002-1 Disturbance Control Performance; EOP-002-3 Capacity and Energy Emergencies; FAC-002-1 Coordination of Plans for New Generation, Transmission, and End-User Facilities; MOD-021-2 Documentation of the Accounting Methodology for the Effects of Demand-Side Management in Demand and Energy Forecasts; PRC-004-2 Analysis and Mitigation of Transmission and Generation Protection System Misoperations; and VAR-001-2 Voltage and Reactive Control). NERC provided these

modifications as resolutions to nine outstanding directives from Order No. 693.

On September 14, 2010, FERC issued a Supplemental Notice of Technical Conference which includes the agenda for the meeting.

**RM06-22**

### **Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006**

On September 8, 2010, FERC issued a letter order accepting NERC's May 17, 2010 Compliance Filing, which was submitted pursuant to the March 18, 2010 Order on Violation Severity Level Assignments for Critical Infrastructure Protection Reliability Standards.

On September 9, 2010, NERC submitted its Compliance Filing and Petition for Approval the implementation plans for Generator Owners and Generator Operators of nuclear power plants in the United States for Versions 2 and 3 of the Critical Infrastructure Protection Reliability Standards, designated as CIP-002-2 through CIP-009-2 and CIP-002-3 through CIP-009-3 respectively, ("Implementation Plans").

**RM09-13**

### **Time Error Correction Reliability Standard**

On August 20, 2010, NERC submitted a Motion to Defer Action regarding NERC's request to approve the BAL-004-1 Time Error Correction Reliability Standard. NERC asked the Commission to defer action until August 20, 2011 to allow NERC sufficient time to conduct research and analysis to determine the usefulness of Time Error Corrections and proposed appropriate follow-on actions.

**RM09-25**

### **System Personnel Training Reliability Standards**

Numerous entities submitted comments in response to FERC's June 17, 2010 NOPR.

On August 23, 2010, SPP submitted comments in response to FERC's Notice of Proposed Rulemaking ("NOPR") regarding System Personnel Training Reliability Standards. The NOPR proposes to adopt NERC Reliability Standards PER-005-1 (System Personnel Training) and PER-004-2 (Reliability Coordination - Staffing), and to require certain modifications to PER-005-1.

**RM10-17**

### **Demand Response Compensation in Organized Wholesale Energy Markets**

On August 27, 2010, FERC issued a Notice of Technical Conference related to the Supplemental Notice of Proposed Rulemaking issued on August 2, 2010. The technical conference will be held on September 13, 2010, beginning at 9 AM.

Post-technical conference comments are due October 13, 2010.

On September 13, 2010, FERC held a technical conference relating to the Supplemental NOPR which seeks comment on whether the Commission should adopt requirements related to two issues addressed in comments: (1) if the Commission were to adopt a net benefits test for determining when to compensate demand response providers, what, if any, requirements should apply to the methods for determining net benefits; and (2) what, if any, requirements should apply to how the costs of demand response are allocated (see August 2, 2010 Supplemental Notice of Proposed Rulemaking, and August 27, 2010 Notice of Technical Conference).

Post-technical conference comments are due October 13, 2010.

**RM10-22**

### **Promoting a Competitive Market for Capacity Reassignments**

On September 20, 2010, FERC issued Order No. 739, Final Rule concerning Promoting Competitive Market for Capacity Reassignment.

The Federal Energy Regulatory Commission lifts the price cap for all electric transmission customers reassigning transmission capacity based on the Commission's experience to date and a two-year study, released April 15, 2010. The removal of the price cap is intended to help facilitate the development of a market for electric transmission capacity reassignments as a competitive alternative to transmission capacity acquired directly from the transmission owner.

The rule becomes effective upon publication in the Federal Register or on October 1, 2010, whichever is sooner.

**RR09-7**

### **NERC Three-Year Electric Reliability Organization Performance Assessment Report**

On September 16, 2010, FERC issued an order on NERC's Three-Year Performance Assessment.

In this order, FERC accepted the performance assessment of NERC as the ERO, and the Regional Entities, and find that they continue to satisfy the statutory and regulatory criteria for certification. In addition, FERC directed NERC to submit an informational filing addressing specific matters/concerns and take additional action as discussed in this order.

Specifically, the Commission ordered the following:

(A) The Commission hereby accepts NERC's Three-Year Performance Assessment and finds that NERC has demonstrated that it continues to satisfy the statutory and regulatory requirements for ERO certification set forth in section 215(c) of the FPA and section 39.3(b) of FERC regulations, as discussed in the body of this order.

(B) The Commission hereby finds that the Regional Entities have demonstrated that they continue to satisfy the statutory and regulatory requirements set forth in section 215(e) of the FPA and section 39.3(c) of FERC regulations, as discussed in the body of this order.

(C) The Commission directs NERC to file with the Commission quarterly reports within 30 days of the end of each quarterly period, beginning with the fourth quarter of 2010, through and including the fourth quarter of 2013, on voting results in the Reliability Standard development process, as discussed herein.

(D) The Commission directs NERC to develop a plan to address capacity and energy in its reliability assessment methodology and a timeline for executing the plan, and submit the plan and timeline as part of the 2011 Long-Term Reliability Assessment, as discussed herein.

(E) The Commission directs NERC to submit an informational filing addressing the directives, concerns and requests for information and/or feasibility reports discussed herein, within six months of the date of this order.

(F) The Commission directs NERC to identify and address the prioritization of Reliability Standards projects in its annual Reliability Standards.

**RR10-7**

### **NERC Petition for Approval of Compliance Monitoring and Enforcement Agreements Between SERC Reliability Corporation, Florida Reliability Coordinating Council and Southwest Power Pool Regional Entity and Related Amendments to Delegation Agreements**

On September 7, 2010, FERC issued an Order Granting Rehearing for Further Consideration of



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the July 12, 2010 Order.

### **FERC or State Jurisdiction: State of Arkansas**

**08-001-U**

**In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Capability and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Southeast Texarkana Station Located in Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities**

On August 30, 2010, Hempstead County Hunting Club, Inc. submitted its response to SWEPCO's Memorandum Brief.

On September 7, 2010, Customers Advancing Responsible Rates ("CARR") filed a Petition to Intervene for the limited purpose to request that SWEPCO be required to file new CECPN applications as a result of the changed purpose of the Turk Generation Facility and associated transmission lines, as well as the "substantial prejudice" such a change will cause SWEPCO's Arkansas ratepayers.

On September 16, 2010, SWEPCO filed an objection to the Petition to Intervene of Customers Advancing Responsible Rates.

On September 17, 2010, the APSC General Staff filed an objection to the Petition to Intervene of Customers Advancing Responsible Rates.

**08-002-U**

**In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Capability and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Sugar Hill Station Located Near Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities**

On August 30, 2010, Hempstead County Hunting Club, Inc. submitted its response to SWEPCO's Memorandum Brief.

On September 7, 2010, Customers Advancing Responsible Rates ("CARR") filed a Petition to Intervene for the limited purpose to request that SWEPCO be required to file new CECPN applications as a result of the changed purpose of the Turk Generation Facility and associated transmission lines, as well as the "substantial prejudice" such a change will cause SWEPCO's Arkansas ratepayers.

On September 16, 2010, SWEPCO filed an objection to the Petition to Intervene of Customers Advancing Responsible Rates.

On September 17, 2010, the APSC General Staff filed an objection to the Petition to Intervene of Customers Advancing Responsible Rates.

On September 22, 2010, the APSC issued Order No. 18 which designated Connie C. Griffin as Presiding Officer in this proceeding.

**08-098-U**

**In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Capability and Public Need ("CECPN") for the**

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### **Construction, Ownership, Operation and Maintenance of a 345 kV Transmission Line Originating at the NW Texarkana Station Located Near Leary, Bowie County, Texas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas**

On August 30, 2010, Hempstead County Hunting Club, Inc. submitted its response to SWEPCO's Memorandum Brief.

On September 7, 2010, Customers Advancing Responsible Rates ("CARR") filed a Petition to Intervene for the limited purpose to request that SWEPCO be required to file new CECPN applications as a result of the changed purpose of the Turk Generation Facility and associated transmission lines, as well as the "substantial prejudice" such a change will cause SWEPCO's Arkansas ratepayers.

On September 16, 2010, SWEPCO filed an objection to the Petition to Intervene of Customers Advancing Responsible Rates.

On September 17, 2010, the APSC General Staff filed an objection to the Petition to Intervene of Customers Advancing Responsible Rates.

08-135-R

### **In the Matter of Amendments to the Rules of Practice and Procedure of the Arkansas Public Service Commission**

On August 18, 2010, the APSC issued Order No. 8 regarding Section 6 of the Rules of Practice and Procedure ("RPP"). The Commission intends to consider separately the proposed electronic filing components of the revised RPPs and render a decision on those components by the end of 2010, so that the Secretary of the Commission's Office can begin accepting electronic filings on January 3, 2011.

The following procedural schedule was established:

- 1) September 22, 2010 (by Noon) - Initial Comments regarding the new Section 6 of the RPPs and other applicable filing sections are due;
- 2) October 12, 2010 (by Noon) - Reply Comments are due;
- 3) October 26, 2010 (by Noon) - Sur-Reply Comments are due; and
- 4) November 9, 2010 - an evidentiary hearing is set to begin at 9:30 AM in APSC Hearing Room No. 1.

08-136-U

### **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On August 18, 2010, SPP filed the July 2010 State of the Market Report pursuant to Order No. 2.

On September 16, 2010, SPP filed the WPP Quarterly Report for June 2010 through August 2010.

On September 20, 2010, SPP filed the August 2010 State of the Market Report pursuant to Order No. 2.

08-137-U

### **In the Matter of the Consideration of Innovative Approaches to Ratebase, Rate of Return Ratemaking Including, but not limited to, Annual Earnings Reviews, Formula Rates, and Incentive Rates for Jurisdictional Electric and Natural Gas Public Utilities**

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On September 13, 2010, the APSC issued Order No. 11, which changes the hearing date and time to November 3, 2010 at 9 AM instead of November 2, 2010 at 9:30 AM.

On September 13, 2010, the APSC issued Order No. 12, which directed each party to file by Noon on October 6, 2010, responses regarding the following issues:

- 1) Whether energy efficiency goals or targets for performance should be set;
- 2) If energy efficiency goals or targets are set, whether performance incentives should be tied to meeting or exceeding such goals; and
- 3) What should the structure be if performance incentives are a part of an energy efficiency goal or target?

Jurisdictional utilities were also directed to respond regarding the following issues:

- 4) Provide the best estimate of the greatest level of cost-effective energy and demand savings achievable during the next three years under a regulatory scheme that includes recovery of lost contributions to fixed costs, with a detailed explanation of how that estimate is quantified; and
- 5) Whether any additional cost-effective energy savings could be delivered, assuming reasonable provisions to recover lost contributions to fixed costs and fair incentives for performance.

Reply comments are due by Noon on October 20, 2010.

08-144-U

### **In the Matter of a Notice of Inquiry regarding the Expanded Development of Sustainable Energy Resources in Arkansas**

On August 20, 2010, numerous entities submitted comments in response to Order No. 14.

On August 24, 2010, the APSC issued Order No. 15, which details the format of the hearing to be held on September 1, 2010. In addition, the APSC asked that a list of witnesses be sent via email as soon as possible.

On August 27, 2010, several parties filed Reply Comments and Legal Briefs in response to Order Nos. 14 and 15.

09-074-U

### **In the Matter of an Investigation into Transmission Cost Recovery by Members of the Southwest Power Pool, Inc.**

On September 14, 2010, the APSC issued Order No. 7 closing the Investigation into Transmission Cost Recovery by Members of SPP.

10-011-U

### **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On August 18, 2010, the APSC issued Order No. 19, scheduling a two-day on-the-record technical conference to be held on September 13-14, 2010 in APSC Hearing Room No. 1.

On Day 1, SPP is to present "an overview of the steps and timing involved in a new member joining its RTO as well as to give an overview of the types of markets offered by SPP currently and in the future (including the timing of the implementation of future markets) and the cost



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allocation methodologies employed within SPP".

On Day 2, MISO is to present "a primer on MISO, its role as an RTO, the steps and timing involve in integrating a new member in its RTO, and the cost allocation methodologies and markets offered in the MISO RTO".

Such presentations are to be filed in EAI Show Cause Docket No. 10-011-U by Noon, September 3, 2010. SPP and MISO have also been directed to include in their respective filing an agenda detailing the time and topics to be covered, as well as the presenters for each session.

On August 18, 2010, the APSC General Staff filed an updated status report on the development of a joint procedural schedule. Staff noted that it did not receive any additional comments on the proposed schedule filed August 11, 2010.

On August 31, 2010, the APSC issued Order No. 20, which established the following procedural schedule in this proceeding:

- 1) September 16, 2010 (by Noon) - EAI to file a draft of the Entergy System Agreement ("ESA") successor arrangement(s) and supporting Direct Testimony;
- 2) November 10, 2010 - an on-the-record technical conference to be held beginning at 9:30 AM to discuss the various documents filed by EAI on September 16, 2010;
- 3) January 11, 2011 - an on-the-record technical conference to be held beginning at 9:30 AM to discuss the CRA studies;
- 4) January 28, 2011 (by Noon) - Staff and Intervenors to file Direct Testimony on EAI's Post-ESA options;
- 5) March 4, 2011 (by Noon) - EAI to file Rebuttal Testimony in response to the January 28, 2011 Direct Testimony;
- 6) April 22, 2011 (by Noon) - EAI to file its final assessment and recommendations regarding each of the viable strategic reorganization options studied by EAI;
- 7) June 22, 2011 (by Noon) - Staff and Intervenors to file Direct Testimony in response to the various documents filed by EAI on March 4 and April 22, 2011, and offer recommendations on the five strategic reorganization options;
- 8) July 15, 2011 (by Noon) - EAI to file Rebuttal Testimony in response to the June 22, 2011 Staff and Intervenor Direct Testimony;
- 9) July 29, 2011 (by Noon) - Staff and Intervenors to file Surrebuttal Testimony in response to EAI's July 15, 2011 Rebuttal Testimony;
- 10) August 5, 2011 (by Noon) - EAI to file Sur-surrebuttal Testimony in response to the July 29, 2011 Surrebuttal Testimony;
- 11) August 16, 2011 - evidentiary hearing begins at 9:30 AM; and
- 12) October 7, 2011 - the Commission to issue its Final Order.

On August 31, 2010, the APSC issued Order No. 21, a notice regarding the two-day technical conference to be held September 13-14, 2010.

The APSC is preparing to allow limited participation by phone, but all participants planning to attend by phone must register no later than Thursday, September 9, 2010, pursuant to the instructions provided in the notice.

On August 31, 2010, the APSC issued Order No. 22, an errata order correcting the date of

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November 10, 2011 to November 10, 2010, for the on-the-record technical conference to be held concerning EAI's September 16, 2010 Filing.

On September 1, 2010, in response to Order No. 11, SPP submitted its status report detailing:

- 1) the progress of the addendum Arkansas-only study, including any outstanding SPP or Charles River Associates ("CRA") data requests submitted to Entergy Corporation ("Entergy")/Entergy Arkansas, Inc. ("EAI") for which Entergy/EAI have either failed to submit timely responses or have submitted responses that are either incomplete, inaccurate or non-responsive or have refused to provide the requested response or data; and
- 2) those discussions or meetings between SPP and EAI regarding the option of EAI as a stand-alone Operating Company becoming a member of SPP.

On September 1, 2010, Entergy Arkansas and SPP submitted their joint response to Order No. 2 for the month of August. As of March 31, 2010, the Seams Agreement addressed all areas targeted for coordination through the ESI/SPP seams agreement. Entergy Transmission and SPP are actively pursuing timely implementation of the Seams Agreement.

On September 1, 2010, Hugh T. McDonald submitted Supplemental Direct Testimony on behalf of Entergy Arkansas, Inc.

Pursuant to Order No. 1, Mr. McDonald is required to file Supplemental Testimony on the first business day of each month detailing (a) Entergy's and EAI's progress toward the development of a new Entergy System Agreement and (b) the progress of the EAI stand-alone study.

Mr. McDonald noted that Entergy will hold a technical conference on September 23, 2010, to discuss the Successor Arrangement Strategic Option.

On September 3, 2010, pursuant to APSC Order No. 19, SPP submitted its agenda and presentations for Day 1 of the September 13-14, 2010 Technical Conference.

On September 3, 2010, pursuant to APSC Order No. 19, MISO submitted its agenda and presentations for Day 2 of the September 13-14, 2010 Technical Conference.

On September 3, 2010, Entergy filed a Notice of Technical Conference and Agenda for the September 23, 2010 technical conference. The conference to discuss the Successor Arrangement Strategic Option will be held from 9:30 AM to 5 PM at Embassy Suites Hotel in Little Rock.

The agenda is as follows:

- Welcome and Introduction
- Theory of Successor Arrangements
- Major Provisions of the Successor Arrangements
- Major Assumptions of the Initial Analysis
- Results of the Initial Analysis
- Closing and Next Steps

All materials to be presented will be available at: [http://entergy-arkansas.com/transition\\_plan](http://entergy-arkansas.com/transition_plan).

On September 16, 2010, John Hurstell submitted Supplemental Direct Testimony on behalf of EAI. Pursuant to Order No. 20, Mr. Hurstell submitted an initial draft of Successor

Arrangements as well as supporting testimony.

10-036-U

**In the Matter of the Application of Southwestern Electric Power Company for a Certificate of Public Convenience and Necessity for the Construction, Ownership, Operation and Maintenance of Two Transmission Lines at the Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and Terminating at the Existing Okay to Hope Transmission Line and Related Facilities**

On August 31, 2010, Teresa A. Gallup submitted Supplemental Testimony on behalf of SWEPCO.

On August 31, 2010, SWEPCO submitted its prehearing brief.

An evidentiary hearing was held on August 31, 2010.

10-041-U

**In the Matter of the Application of Plains and Eastern Clean Line LLC for a Certificate of Public Convenience and Necessity to Operate as an Electric Transmission Public Utility in the State of Arkansas**

On August 24, 2010, the APSC issued Order No. 6, which established the following procedural schedule:

- 1) September 21, 2010 (by Noon) - Clean to file Initial Brief;
- 2) October 19, 2010 (by Noon) - Staff and AG to file Initial Briefs and/ or Initial Testimony;
- 3) November 9, 2010 (by Noon) - Clean Line to file Reply Brief and/or Rebuttal Testimony; and
- 4) December 7, 2010 - an evidentiary hearing begins at 9:30 AM in APSC Hearing Room No. 1.

10-074-U

**In the Matter of the Application of Southwestern Electric Power Company for a Certificate of Environmental Compatibility and Public Need for the Construction, Ownership, Operation and Maintenance of the Proposed Flint Creek to Shipe Road Project and Associated Facilities to be Located in Benton County, Arkansas**

On August 18, 2010, SPP filed a Petition to Intervene.

On September 8, 2010, the APSC issued Order No. 1, which designates Connie C. Griffin as Presiding Officer in this proceeding.

On September 9, 2010, landowners Darren and Karen Horton filed a Petition to Intervene.

On September 13, 2010, the APSC issued Order No. 2, which granted SPP's Petition to Intervene.

On September 13, 2010, SWEPCO submitted its response to the Petition to Intervene filed by Darren and Karen Horton. SWEPCO has no objection to the requested intervention.

On September 20, 2010, the APSC issued Order No. 3, which established the following procedural schedule:

- 1) November 19, 2010 - APSC General Staff and Intervenor Direct Testimony is due (no later than 2:00 PM);
- 2) December 3, 2010 - SWEPCO Rebuttal Testimony is due (no later than 2:00 PM);
- 3) December 17, 2010 - Surrebuttal Testimony is due (no later than 2:00 PM); and
- 4) February 8, 2011 - Public Hearing begins at 9:30 AM, APSC Hearing Room No. 1.

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On September 20, 2010, the APSC General Staff filed its response to the Petition to Intervene of Darren and Karen Horton. Staff has no objection.

On September 22, 2010, the APSC issued Order No. 4 granting Darren and Karen Horton's Petition to Intervene.

### **FERC or State Jurisdiction: State of Louisiana**

**U-31509**

**Application of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, LLC for Approval of Certain Proposed Modifications to the Independent Coordinator of Transmission ("ICT") Arrangement**

On August 20, 2010, Entergy Louisiana, LLC and Entergy Gulf States Louisiana, LLC submitted an Application for Approval of Certain Proposed Modifications to the ICT Arrangement.

The Entergy Operating Companies propose to modify the current ICT arrangement to give the Entergy Regional State Committee ("E-RSC") the authority, by unanimous vote by all E-RSC members, to direct the Entergy Operating Companies (1) to make a filing pursuant to Section 205 of the Federal Power Act to change the way transmission upgrade costs are allocated under the Entergy Open Access Transmission Tariff; and (2) to add specific projects to the Entergy Construction Plan.

On September 1, 2010, Mark McCulla and Phillip May submitted Direct Testimony in support of Entergy's Application.

On September 10, 2010, L-M Municipals submitted a Petition to Intervene, Statement of Position, and Request for Expedited Action.

On September 13, 2010, SPP filed a Petition of Intervention.

On September 15, 2010, the LPSC issued a Notice of Status Conference to be held September 27, 2010 at 11:30 PM.

**U-28155 Subdocket A**

**Investigation of the Continued Participation of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, LLC in the Independent Coordinator of Transmission ("ICT") Arrangement, Potential Enhancements to the ICT, Potential Alternatives to the ICT, the Impact of Alternatives on LPSC Jurisdictional Ratepayers**

On September 21, 2010, Entergy submitted a filing made before the Council of the City of New Orleans requesting approval of certain proposed modifications to the ICT Arrangement.

**FERC or State Jurisdiction: State of Missouri**

**EX-2010-0368**

**In the Matter of the Consideration and Implementation of Section 393.1075, the Missouri Energy Efficiency Investment Act**

On August 25, 2010, the MoPSC issued an order directing that:

- 1) any participant that has any legal issue or concern shall file a comprehensive list of issues by September 7, 2010; and
- 2) any participant identifying an issue pursuant to paragraph number 2 of this order shall provide the Commission with a full legal briefing by September 14, 2010.

On August 26, 2010, the MoPSC Staff submitted the most up-to-date draft of the proposed rules implementing § 393.1075, RSMo, the Missouri Energy Efficiency Investment Act ("MEEIA"), as directed by the Commission's Order issued on August 25, 2010.

On September 7, 2010, AmerenUE submitted its list of legal issues pursuant to the August 25, 2010 Order Directing Filing.

On September 7, 2010, the Missouri Industrial Energy Consumers submitted its list of legal issues pursuant to the August 25, 2010 Order Directing Filing.

The Department of Natural Resources, Natural Resources Defense Council, Renew Missouri and Great Rivers Environmental Law Center submitted a list of legal issues and concerns in response to the August 25, 2010 Order Directing Filing.

On September 7, 2010, MoPSC Staff submitted its list of legal issues or concerns pursuant to the August 25, 2010 Order Directing Filing.

**FERC or State Jurisdiction: State of New Mexico**

10-00143-UT

**In the Matter of the Petition of Lea County Electric Cooperative, Inc. ("LCEC") For Approval to Transfer Certain Transmission Assets Under the Southwest Power Pool, Inc. Open Access Transmission Tariff**

On August 20, 2010, Lea County Electric Cooperative, Inc. and SPP submitted a Joint Motion to Amend Procedural Schedule. LCEC and SPP jointly move the Commission for an Order amending the procedural schedule in this proceeding by vacating the date for the filing of Supplemental Testimony and directing that a new procedural schedule will be established at the September 2, 2010 Status Conference.

On August 24, 2010, the NMPRC issued an Order Amending the Procedural Schedule. The date for filing supplemental testimony was vacated and a new procedural schedule will be established at the September 2, 2010 pre-hearing conference.

On September 8, 2010, the NMPRC issued an order amending the procedural schedule as follows:

- 1) October 1, 2010 - Stipulation is due;
- 2) October 1, 2010 - LCEC and SPP testimony in support of the Stipulation and Supplemental Testimony are due;
- 3) October 15, 2010 - Staff testimony in support of the Stipulation is due; and
- 4) November 3, 2010 - Public hearing begins at 10 AM Mountain Time, 11 AM Central Time.