

November 29, 2010

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

Re: *Southwest Power Pool, Inc.*, Docket No. ER11-_____
Submission of Changes to Pricing Zone Rates

Honorable Secretary Bose:

Pursuant to section 205 of the Federal Power Act (“FPA”), 16 U.S.C. § 824d, and section 35.13 of the Federal Energy Regulatory Commission’s (“Commission” or “FERC”) regulations issued thereunder, 18 C.F.R. § 35.13, Southwest Power Pool, Inc. (“SPP”) submits revised pages to its Open Access Transmission Tariff (“OATT” or “Tariff”) to implement a change in charges for Public Service Company of Oklahoma (“PSO”) and Southwestern Electric Power Company (“SWEPCO”), which are transmission owners and together compose part of a pricing zone under the SPP Tariff. Specifically, this filing tracks the rate update calculated by American Electric Power Service Corporation (“AEP”) on behalf of PSO and SWEPCO (PSO and SWEPCO are collectively the “AEP Companies”), based on AEP’s transmission cost of service formula rate. SPP requests an effective date of July 1, 2010 for the Tariff revisions submitted in this filing.

I. Background

As a Regional Transmission Organization (“RTO”), SPP administers the provision of open access transmission service on a regional basis across the facilities of the SPP transmission owners.¹ SPP’s Tariff uses zonal rates where the rates for deliveries to points of delivery (“POD”) or load within the SPP region are based on the zone in which the POD or load is located.² Rates for through-and-out transactions are

¹ See *Sw. Power Pool, Inc.*, 89 FERC ¶ 61,084 (1999); *Sw. Power Pool, Inc.*, 86 FERC ¶ 61,090 (1999); *Sw. Power Pool, Inc.*, 82 FERC ¶ 61,267 (1998).

² See SPP Tariff, Schedules 7–9.

based on the zone from which the power exits the SPP transmission system.³ The transmission owner controls the filing of rate changes for its zone. SPP, in turn, in administering its Tariff, will make filings necessary to incorporate any such rate changes in its Tariff.

AEP is a multi-state electric utility holding company system whose operating companies provide electric service at wholesale and retail in parts of eleven states. The AEP Companies are AEP operating companies providing service in Oklahoma, Louisiana, Arkansas and Texas. The AEP Companies are transmission-owning members of SPP.

AEP has implemented a transmission cost of service formula rate for transmission services over PSO's and SWEPCO's facilities,⁴ which has been incorporated into the SPP Tariff.⁵ AEP's formula rate includes a true-up mechanism implemented at the end of each rate year, with the new charges taking effect on July 1 each year.⁶

II. Description of Filing

SPP submits this filing merely to track the updated charges for transmission service applicable to the AEP Companies' pricing zone, which is based on the AEP formula rate in SPP's Tariff. SPP submits in this filing Tariff revisions showing the changes to Addendum 1 to Schedule 1, as well as Attachments H and T of the SPP Tariff, which show the annual revenue requirements for Point-To-Point rates for through and out transactions, Network Integration Transmission Service and charges applicable to the AEP Companies' pricing zone, respectively.⁷

³ *See id.*

⁴ *See Am. Elec. Power Serv. Corp.*, 127 FERC ¶ 61,292 (2009) (accepting AEP formula rate settlement agreement).

⁵ *See Sw. Power Pool, Inc.*, Letter Order, Docket No. ER08-1549-000 (November 10, 2008) (accepting incorporation of AEP formula rate into SPP Tariff).

⁶ *See* SPP Tariff at Attachment H, Section II.3 (the charges resulting from each annual update for AEP will become effective on July 1 each year).

⁷ SPP notes that the Tariff revisions submitted in this filing include language that is currently pending before the Commission in Docket No. ER11-2071-000, i.e., SPP's November 10, 2010 filing to incorporate a rate change for Oklahoma Municipal Power Authority, which is a transmission-owning member of SPP with revenue requirements in two separate pricing zones under the SPP Tariff. This particular language is indicated in italics. To the extent language changes due to Commission orders in these other proceedings, SPP will reflect those language changes in subsequent filings.

In addition, pursuant to Section III.A of Attachment J of SPP's Tariff, the costs of the AEP Companies' transmission facilities that qualify for Base Plan funding are partially spread throughout the SPP region.⁸ Specifically, if a transmission upgrade for which a Notification to Construct was issued prior to June 19, 2010 qualifies as a Base Plan Upgrade, and the cost of such Upgrade exceeds \$100,000, one third of the cost of the Upgrade is allocated to the entire SPP region in the form of a Base Plan region-wide ATRR in Attachment H of SPP's Tariff, as well as a Base Plan region-wide Point-To-Point charge in Addendum 1 to Schedule 11 of SPP's Tariff.⁹ The remainder of the cost of the Base Plan Upgrade is allocated to the various SPP zones (based on each zone's incremental positive MW-mile benefits from the Base Plan Upgrade) in the form of a Base Plan Zonal ATRR in Attachment H of SPP's Tariff, as well as a Base Plan Zonal Point-To-Point charge in Addendum 2 to Schedule 11 of SPP's Tariff.¹⁰ The application of AEP's update to its formula rates has necessitated adjustments to the Base Plan Zonal and region-wide ATRRs and Point-To-Point rates in Attachment H and Addendum 1 and 2 to Schedule 11 of SPP's Tariff, respectively.

SPP also includes in this filing: (a) spreadsheets specifying the Base Plan Upgrades and credits, as well as the revenue requirement amounts and the region-wide and zonal allocation of the costs, as Exhibit No. 1; (b) spreadsheets detailing the calculation of the revised regional and zonal Base Plan Point-To-Point Transmission Charges, as Exhibit No. 2; and (c) a spreadsheet detailing the calculations for the zonal rate for Point-To-Point Transmission Service for the AEP pricing zone, as Exhibit No. 3.

III. Effective Date and Request for Waiver

SPP respectfully requests that the Commission accept the submitted revisions effective July 1, 2010. Pursuant to section 35.11 of the Commission's rules and regulations, 18 C.F.R. § 35.11, SPP requests a waiver of the Commission's 60-day notice requirement set forth at 18 C.F.R. § 35.3. Waiver is appropriate because this would allow the updated charges for service to the AEP Companies' zone within SPP to become effective on the same day as they became effective under the AEP formula rate.¹¹

⁸ See SPP Tariff at Attachment J, Section III.A. In order to qualify as a Base Plan Upgrade, transmission facilities must satisfy specific criteria (detailed in Section III.B of Attachment J) or receive a waiver of such criteria from SPP (the conditions for which are specified in Section III.C of Attachment J).

⁹ See *id.* at Attachment J, Section III.A.2.i.

¹⁰ See *id.* at Attachment J, Section III.A.2.ii. If the cost of the Base Plan Upgrade is less than or equal to \$100,000, the ATRR associated with the Base Plan Upgrade is allocated to the Base Plan Zonal ATRR of the zone in which the Base Plan Upgrade is located. See *id.* at Attachment J, Section III.A.1.

¹¹ See *supra* note 6.

Moreover, SPP is submitting this filing as soon as possible after the Commission's October 28, 2010 acceptance of SPP's Baseline eTariff ("eTariff").¹² SPP submitted its eTariff to the Commission on July 26, 2010 in Docket No. ER10-1960-000, and SPP opted to wait until the Commission accepted its eTariff before submitting any additional changes to SPP's Tariff to avoid causing administrative problems in the event the Commission did not accept SPP's eTariff.

IV. Additional Information

A. Information Required by Section 35.13 of the Commission's Regulations, 18 C.F.R. § 35.13:¹³

1. Documents Enclosed:

In addition to this transmittal letter, the following items are included: (a) clean and redline Tariff revisions under the Sixth Revised Volume No. 1;¹⁴ (b) retroactive clean and redline Tariff sheets under the Fifth Revised Volume No. 1; (c) spreadsheets specifying the Base Plan Upgrades and credits, as well as the revenue requirement amounts and the region-wide and zonal allocation of the costs, as Exhibit No. 1; (d) spreadsheets detailing the calculation of the revised regional and zonal Base Plan Point-To-Point Transmission Charges, as Exhibit No. 2; and (e) a spreadsheet detailing the calculations for the zonal rate for Point-To-Point Transmission Service for the AEP pricing zone, as Exhibit No. 3.

¹² See *Sw. Power Pool, Inc.*, Letter Order, Docket No. ER10-1960-000 (Oct. 28, 2010) ("eTariff Letter Order").

¹³ Because SPP is merely seeking to implement a rate for AEP that has been accepted by the Commission, SPP is not submitting any cost of service information. As SPP serves only a ministerial function here, it is AEP that bears the responsibility for justifying its rates.

¹⁴ SPP's eTariff was granted an effective date of July 26, 2010. See ETariff Letter Order. The eTariff establishes the new Tariff Identifier, under which SPP will file all its Tariff revisions. Because this filing is being submitted under SPP's eTariff, the metadata for this filing reflects a proposed effective date of July 26, 2010 for the Tariff revisions proposed in this filing, which is the earliest proposed effective date that the Commission's eTariff system will accept given that the relevant Tariff Identifier was established on July 26, 2010. However, SPP reiterates that it is requesting an effective date of July 1, 2010 as the actual effective date for the Tariff revisions proposed in this filing.

2. Effective Date:

As discussed above, SPP requests an effective date of July 1, 2010 for the submitted Tariff changes. SPP requests a waiver of the Commission's 60-day notice requirement set forth at 18 C.F.R. § 35.3 to allow this effective date.

3. Names and addresses of persons to whom this filing has been mailed:

A copy of this filing has been served on all SPP Members and Customers, as well as on affected state regulatory commissions. In addition, a copy of this filing will be posted on the SPP web page (www.spp.org).

4. Description of filing:

A description of changes, along with the reasons for these changes, is provided above.

5. Requisite Agreements:

None required.

6. Costs Alleged or Judged Illegal, Duplicative, or Unnecessary.

None.

7. Basis of rates, etc.:

The basis of the rates and charges proposed in this filing is explained above and in the attached materials.

8. Specifically Assignable Facilities Installed or Modified:

There are none.

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B. Correspondence and Communications

Correspondence and communications with respect to this filing should be sent to, and SPP requests the Secretary to include on the official service list, the following:

Heather H. Starnes, J.D.
Manager – Regulatory Policy
Southwest Power Pool, Inc.
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Little Rock, AR 72205
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V. Conclusion

For the reasons stated herein, SPP requests that the Commission accept SPP's proposed revisions to its Tariff effective July 1, 2010.

Respectfully submitted,

Matthew K. Segers

Wendy N. Reed

Matthew K. Segers

**Attorneys for Southwest Power
Pool, Inc.**

Exhibit No. 1

Southwest Power Pool, Inc.

Calculation of Base Plan ATRR Amounts - Region And By Zone

Facility Description	Each Project's		Region-Wide Revenue Requirement Amount	Total Zonal Revenue Requirement to be allocated to zones	AEP West Zone	Springfield Zone	Empire Zone	GRDA Zone	KCPL Zone	OG+E Zone	Midwest Zone	KCPL-GMO Zone	SPA Zone	SPS Zone	Sunflower Zone	WFEC Zone	Westar Zone	Mid Kansas Electric Coop Zone	LES Zone	OPPD Zone	NPPD Zone	Check Total	Check Difference
	Revenue Requirement	Notes																					
Westar Energy, Inc. Base Plan Funded Projects																							
Line - Cities Service - 3rd & Van Buren 69kV -	\$2,605,558	(3)	\$859,834	\$1,745,724	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,745,724	\$0	\$0	\$0	\$1,745,724	\$0
Line - Circle - Hutchinson Energy Center 115kV -	\$0	(3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Multi- HEC - 43rd & Lorraine - Tower 33 69kV -	\$0	(3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Multi - Hutchinson 115kV Conversion -	\$0	(3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Multi - Morris - McDowell 230 kV	\$879,311	(3)	\$290,173	\$589,138	\$0	\$0	\$0	\$0	\$31,413	\$0	\$0	\$0	\$0	\$0	\$14,279	\$0	\$526,191	\$17,255	\$0	\$0	\$0	\$589,138	\$0
Transformer - Butler 138/69kV	\$239,405	(3)	\$79,004	\$160,401	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$160,401	\$0	\$0	\$0	\$0	\$160,401	\$0
Line - Chisholm - Grant 69kV Ckt 1	\$99,278	(3)	\$32,762	\$66,516	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$66,516	\$0	\$0	\$0	\$0	\$66,516	\$0
Line - HTI Junction - Circleville 115kV	\$436,304	(3)	\$143,980	\$292,324	\$16,761	\$0	\$0	\$0	\$14,814	\$12,635	\$0	\$0	\$0	\$22,899	\$0	\$0	\$162,333	\$62,883	\$0	\$0	\$0	\$292,325	(\$1)
Line - Hesston-Golden Plain - Gatz 69kV	\$262,237	(3)	\$86,538	\$175,699	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$175,699	\$0	\$0	\$0	\$0	\$175,699	\$0
Line - Jarbalo-166th St-Jaggard Jct-Pentagon 115kV	\$1,513,959	(3)	\$499,606	\$1,014,353	\$0	\$0	\$0	\$0	\$109,507	\$0	\$0	\$16,489	\$0	\$16,293	\$0	\$0	\$872,064	\$0	\$0	\$0	\$0	\$1,014,353	\$0
Line - Stranger Creek - Thornton Street 115kV	\$893,667	(3)	\$294,910	\$598,757	\$0	\$0	\$0	\$0	\$80,432	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$518,325	\$0	\$0	\$0	\$0	\$598,757	\$0
Line - Dearing - Coffeyville - CRA 69kV	\$167,703	(3)	\$55,342	\$112,361	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$112,361	\$0	\$0	\$0	\$0	\$112,361	\$0
Line - Ft Junction - Anzio 115kV	\$364,567	(3)	\$120,307	\$244,260	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$244,260	\$0	\$0	\$0	\$0	\$244,260	\$0
Line - Murray Gill EC East - Murray Gill Jct 69kV	\$331,523	(3)	\$109,403	\$222,120	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$222,120	\$0	\$0	\$0	\$0	\$222,120	\$0
Line - West McPherson - Wheatland	\$510,413	(3)	\$168,436	\$341,977	\$0	\$0	\$0	\$0	\$13,679	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$328,298	\$0	\$0	\$0	\$0	\$341,977	\$0
Line - McDowell Creek - Ft Junction 115kV	\$2,136,469	(3)	\$705,035	\$1,431,434	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,431,434	\$0	\$0	\$0	\$0	\$1,431,434	\$0
Device - UDALL 2 69kV Capacitor	\$55,556	(3)	\$18,333	\$37,223	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$37,223	\$0	\$0	\$0	\$0	\$37,223	\$0
Device - Parsons 69kV	\$47,025	(3)	\$15,518	\$31,507	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,507	\$0	\$0	\$0	\$0	\$31,507	\$0
Device - Clearwater 138kV	\$71,504	(3)	\$23,596	\$47,908	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,908	\$0	\$0	\$0	\$0	\$47,908	\$0
Device - NE Parsons 138kV	\$103,264	(3)	\$34,077	\$69,187	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$69,187	\$0	\$0	\$0	\$0	\$69,187	\$0
XFR - County Line 115/69kV	\$973,345	(3)	\$321,204	\$652,141	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$652,141	\$0	\$0	\$0	\$0	\$652,141	\$0
Line - Murray Gill EC - MacArthur 69kV	\$39,963	(3)	\$13,188	\$26,775	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,775	\$0	\$0	\$0	\$0	\$26,775	\$0
Device - 3rd & VanBuren 115kV	\$47,869	(3)	\$15,797	\$32,072	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,072	\$0	\$0	\$0	\$0	\$32,072	\$0
Device - Sunset 69kV Capacitor	\$168,041	(3)	\$55,454	\$112,587	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$112,587	\$0	\$0	\$0	\$0	\$112,587	\$0
XFR - Stranger Creek 345/115 #2 Addition	\$1,904,336	(3)	\$628,431	\$1,275,905	\$24,646	\$0	\$0	\$0	\$269,851	\$25,569	\$35,969	\$0	\$0	\$0	\$31,703	\$0	\$888,167	\$0	\$0	\$0	\$0	\$1,275,905	\$0
Line - Knob Hill - Steele City 115kV	\$2,225,059	(3)	\$734,269	\$1,490,790	\$51,245	\$0	\$0	\$0	\$64,875	\$45,407	\$13,278	\$87,648	\$0	\$14,096	\$105,061	\$0	\$554,571	\$148,945	\$0	\$0	\$405,665	\$1,490,791	(\$1)
Line - Kelly - Seneca 115kV	\$461,493	(3)	\$152,293	\$309,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,782	\$0	\$0	\$0	\$0	\$292,418	\$0	\$0	\$0	\$0	\$309,200	\$0
Line - TEC - Midland	\$0	(3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line - Summit - NE Saline 115kV	\$1,156,926	(3)	\$381,786	\$775,140	\$0	\$0	\$0	\$0	\$0	\$0	\$48,464	\$0	\$0	\$0	\$19,351	\$0	\$668,170	\$39,155	\$0	\$0	\$0	\$775,140	\$0
Line - Coffeyville - dearing 115kV	\$212,401	(3)	\$70,092	\$142,309	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$142,309	\$0	\$0	\$0	\$0	\$142,309	\$0
Multi - NW Manhattan	\$356,088	(3)	\$117,509	\$238,579	\$1,382	\$0	\$0	\$0	\$2,181	\$1,203	\$0	\$1,170	\$0	\$2,037	\$1,565	\$0	\$198,603	\$28,765	\$0	\$0	\$1,672	\$238,578	\$1
Line - Timber Jct - Winfield 69 kV	\$77,337	(3)	\$25,521	\$51,816	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$51,816	\$0	\$0	\$0	\$0	\$51,816	\$0
Device - Nortonville 69kV Cap	\$82,595	(3)	\$27,256	\$55,339	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$55,339	\$0	\$0	\$0	\$0	\$55,339	\$0
Line - 27th & Croco - Tecumseh Hill 115 kV	\$43,505	(3)	\$14,357	\$29,148	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,148	\$0	\$0	\$0	\$0	\$29,148	\$0
Line - Gill EC - Peck 69 kV Rebuild	\$517,828	(3)	\$170,883	\$346,945	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$346,945	\$0	\$0	\$0	\$0	\$346,945	\$0
Line - Coffeyville - Dearing 138kV	\$0	(3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line - Weaver - Rose Hill	\$272,463	(3)	\$89,913	\$182,550	\$25,235	\$0	\$0	\$0	\$0	\$26,764	\$0	\$0	\$0	\$0	\$0	\$0	\$130,552	\$0	\$0	\$0	\$0	\$182,551	(\$1)
Line - Circle - HEC GT 115 kV Rebuild	\$0	(3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

-The amounts associated with these projects have been input in the first project as a sum amount.

AEP - West Base Plan Funded Projects																							
Cache-Snyder to Altus Jct. 138 kV line (w/2 ring bus stations) -PSO	2,768,466	(3)	\$913,594	\$1,854,872	\$1,854,872	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,854,872	\$0
Catoosa 138 kV Device (Cap. Bank)-PSO	82,786	(3)	\$27,319	\$55,467	\$55,467	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$55,467	\$0

Southwest Power Pool, Inc.

Calculation of Base Plan ATRR Amounts - Region And By Zone

Facility Description	Each Project's		Region-Wide Revenue Requirement Amount	Total Zonal Revenue Requirement to be allocated to zones	AEP West Zone	Springfield Zone	Empire Zone	GRDA Zone	KCPL Zone	OG+E Zone	Midwest Zone	KCPL-GMO Zone	SPA Zone	SPS Zone	Sunflower Zone	WFEC Zone	Westar Zone	Mid Kansas Electric Coop Zone				Check Total	Check Difference		
	Revenue Requirement	Notes																LES Zone	OPPD Zone	NPPD Zone					
Dyess to S. Fayetteville 69 kV Convert to 161 kV (multi-projects)-SWEPCO	1,061,133	(3)	\$350,174	\$710,959	\$219,777	\$17,236	\$16,509	\$58,461	\$27,199	\$259,517	\$0	\$8,691	\$0	\$11,756	\$0	\$40,920	\$40,260	\$10,633	\$0	\$0	\$0	\$0	\$710,959	\$0	
Linwood McWillie 138kV-SWEPCO	907,022	(3)	\$299,317	\$607,705	\$607,705	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$607,705	\$0
Northwest Texarkana-Bann-Alumax Tap 138kV -- reconductor-SWEPCO	337,974	(3)	\$111,531	\$226,443	\$226,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$226,443	\$0
Tontitown - Elm Springs REC 161 kV line***-SWEPCO	-	(3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Siloam Springs - Chamber Springs 161 kV line***-SWEPCO	-	(3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Carthage REC - Carthage T 138 kV -SWEPCO	751,079	(3)	\$247,856	\$503,223	\$503,223	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$503,223	\$0
Arsenal Hill 138kV Device-SWEPCO	62,909	(3)	\$20,760	\$42,149	\$42,149	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,149	\$0
Riverside-Glenpool (81-523)Reconductor-PSO	195,352	(3)	\$64,466	\$130,886	\$130,886	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$130,886	\$0
Craig Jct. to Broken Bow Dam 138 Rebuild (7.7mi)-PSO	937,391	(3)	\$309,339	\$628,052	\$602,960	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,092	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$628,052	\$0
WFEC New 138 kV Ties: Sayre to Erick (WFEC) Line & Atoka and Tupelo station work-PSO	2,814,671	(3)	\$928,841	\$1,885,830	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,885,830	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,885,830	\$0
Pryor Junction 138/69 Upgrade Trans-PSO	291,943	(3)	\$96,341	\$195,602	\$112,789	\$0	\$17,000	\$65,813	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$195,602	\$0
Elk City - Elk City 69 kV line (CT Upgrades)-PSO	15,983	(1)	\$0	\$15,983	\$15,983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,983	\$0
Weleetka & Okmulgee Wavetrap replacement 81-805-PSO	10,356	(1)	\$0	\$10,356	\$10,356	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,356	\$0
Tulsa Southeast Upgrade (repl switches)-PSO	13,616	(1)	\$0	\$13,616	\$13,616	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,616	\$0
Wavetrap Clinton City-Foss Tap 69kV Ckt 1-PSO	20,546	(3)	\$6,780	\$13,766	\$13,766	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,766	\$0
Arsenal Hill Auto xfmr & AH to Water Works line-SWEPCO	4,202,294	(3)	\$1,386,757	\$2,815,537	\$2,815,537	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,815,537	\$0
SW Shreveport (sub work & tap)-SWEPCO	544,149	(3)	\$179,569	\$364,580	\$364,580	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$364,580	\$0
[NW Ark Area Improve - 2009] E. Centerton-Flint Crk. E Rogers-N Rogers, Centerton-SWEPCO	3,041,673	(3)	\$1,003,752	\$2,037,921	\$1,939,562	\$0	\$0	\$37,118	\$0	\$61,242	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,037,922	(\$1)
Rebuild N. Magazine - Danville 161 kV Line-SWEPCO	4,599,983	(3)	\$1,517,994	\$3,081,989	\$2,799,669	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$282,320	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,081,989	\$0
[Greenwood, AR Area Improve] N Huntington, Greenwood, Reeves, Bonanza-SWEPCO	1,817,082	(3)	\$599,637	\$1,217,445	\$1,217,445	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,217,445	\$0
Port Robson-Caplis Line (SW 138 kV Loop -- 2009) -SWEPCO	(21,422)	(3)	(\$7,069)	(\$14,353)	(\$14,353)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$14,353)	\$0
Linwood 138 Station Switch Replacement* - SWEPCO	16,653	(1)	\$0	\$16,653	\$16,653	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,653	\$0
Knox Lee - Oak Hill #2 138 kV line, S. Shreveport (SWE Minor Proj II)-SWEPCO	24,958	(3)	\$8,236	\$16,722	\$16,722	\$0	\$0	\$0	\$0	\$0	\$6,720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,722	\$0
NW Henderson - Oak Hill 138 kV line-SWEPCO	19,738	(3)	\$0	\$19,738	\$19,738	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,738	\$0
Wallace Lake-Prt Robson-Red Point 138 kV Loop-SWEPCO	1,440,287	(3)	\$475,295	\$964,992	\$964,992	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$964,992	\$0
[NW Ark Area Improve - 2008] Elm Springs, East Rogers, Shippe Road Stations-SWEPCO	224,775	(3)	\$74,176	\$150,599	\$150,599	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$150,599	\$0
Daingerfield - Jenkins REC 69 kV CB Repl -SWEPCO	108,114	(3)	\$35,678	\$72,436	\$72,436	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$72,436	\$0
Port Robson (SW 138 kV Loop -- 2008) SWEPCO	1,617,376	(3)	\$533,734	\$1,083,642	\$1,083,642	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,083,642	\$0
Reconductor 4 mi. of McNabb-Turk-SWEPCO	367,914	(3)	\$121,412	\$246,502	\$246,502	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$246,502	\$0
Longwood: r&r switches, upgrade bus-SWEPCO (342/138/13.2kv xfr ckt1)	28,937	(3)	\$9,549	\$19,388	\$19,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,388	\$0
Reconductor: Greggton-Lake Lamond & Quitman-Westwood 69 kV lines-SWEPCO	1,212,652	(3)	\$400,175	\$812,477	\$812,477	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$812,477	\$0

Southwest Power Pool, Inc.

Calculation of Base Plan ATRR Amounts - Region And By Zone

Facility Description	Each Project's Revenue Requirement	Notes	Region-Wide Revenue Requirement Amount	Total Zonal Revenue Requirement to be allocated to zones	AEP West Zone	Springfield Zone	Empire Zone	GRDA Zone	KCPL Zone	OG+E Zone	Midwest Zone	KCPL-GMO Zone	SPA Zone	SPS Zone	Sunflower Zone	WFEC Zone	Westar Zone	Mid Kansas Electric Coop Zone	LES Zone	OPPD Zone	NPPD Zone	Check Total	Check Difference	
Rebuild/reconductor Dyess-Elm Springs REC [Dyess Station-Flint Creek]	997,217	(3)	\$329,082	\$668,135	\$668,135	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$668,135	\$0
Replace switch at Diana*-SWEPCO	13,059	(1)	\$0	\$13,059	\$13,059	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,059	\$0
**<100K Investment																								
***Non-BPU																								
OG&E Base Plan Funded Projects																								
Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit.	\$10,787	(1)	\$0	\$10,787	\$0	\$0	\$0	\$0	\$0	\$10,787	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,787	\$0
Richards Tap-Richards 138kV Line - construct new 138kV line	\$441,895	(3)	\$145,825	\$296,070	\$0	\$0	\$0	\$0	\$0	\$253,524	\$0	\$0	\$0	\$0	\$0	\$42,546	\$0	\$0	\$0	\$0	\$0	\$0	\$296,070	\$0
Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer to allow 1200A limit	\$17,240	(3)	\$5,689	\$11,551	\$0	\$0	\$0	\$0	\$0	\$11,551	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,551	\$0
Brown Explorer Tap 138kV Line - upgrade current transformers at Brown Substation	\$5,036	(1)	\$0	\$5,036	\$0	\$0	\$0	\$0	\$0	\$5,036	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,036	\$0
NE Enid-Glenwood 138kV Line - construct new 138kV line	\$630,470	(3)	\$208,055	\$422,415	\$0	\$0	\$0	\$0	\$0	\$289,588	\$0	\$0	\$0	\$0	\$0	\$27,055	\$105,772	\$0	\$0	\$0	\$0	\$0	\$422,415	\$0
Razorback-Short Mountain 69kV Line - construct new 69kV line	\$1,507,760	(3)	\$497,561	\$1,010,199	\$91,145	\$0	\$0	\$0	\$0	\$718,689	\$0	\$0	\$0	\$33,750	\$0	\$0	\$166,615	\$0	\$0	\$0	\$0	\$0	\$1,010,199	\$0
Richards-Piedmont 138kV Line - construct new 138kV line	\$625,703	(3)	\$206,482	\$419,221	\$13,408	\$0	\$0	\$0	\$0	\$373,018	\$0	\$0	\$0	\$0	\$0	\$14,145	\$18,650	\$0	\$0	\$0	\$0	\$0	\$419,221	\$0
OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	\$13,937	(1)	\$0	\$13,937	\$0	\$0	\$0	\$0	\$0	\$13,937	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,937	\$0
Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 200A terminal equipment	\$23,774	(3)	\$7,845	\$15,929	\$0	\$0	\$0	\$0	\$0	\$15,929	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,929	\$0
Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	\$4,541	(1)	\$0	\$4,541	\$0	\$0	\$0	\$0	\$0	\$4,541	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,541	\$0
Bodle Substation - Install 138kV breaker, associated line relaying & communications	\$74,774	(3)	\$24,675	\$50,099	\$0	\$0	\$0	\$0	\$0	\$50,099	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,099	\$0
SPS/Xcel Base Plan Funded Projects																								
Bailey County 115/69kV Transformer	\$ 355,099	(3)	\$117,183	\$237,916	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$237,916	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$237,916	\$0
Mustand Station N 230/115kV Transformer	\$ 302,954	(3)	\$99,975	\$202,979	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$202,979	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$202,979	\$0
Denver City 115/69kV Transformer	\$ 377,666	(3)	\$124,630	\$253,036	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$253,036	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$253,036	\$0
Hockley County Interchange: Transformer Upgrade	\$ 288,522	(3)	\$95,212	\$193,310	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$193,310	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$193,310	\$0
Terry County Interchange: Transformer Upgrade	\$ 319,568	(3)	\$105,457	\$214,111	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$214,111	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$214,111	\$0
OPPD Base Plan Funded Projects																								
OPPD Sub 1255/3422 Transformer Project	\$ 690,830	(4)	\$227,974	\$462,856	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$462,856	\$0
NPPD Base Plan Funded Projects																								
XFR - Grand Island auto 3 Line - Jeffrey - Gothenburg 115 kV line	\$ 776,076	(3)	\$256,105	\$519,971	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,239	\$500,732	\$519,971	\$0
Line - NPPD - Steele City - Kansas Border 115 kV Multi - North Plate 230/115 kV Transformers	\$ 496,245	(3)	\$163,761	\$332,484	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$332,484	\$0
ETR Project Phase 1	\$ 2,781,895	(4)	\$918,025	\$1,863,870	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,863,870	\$0
Multi - ETR Project Phase 2	\$ 16,819,083	(3)	\$5,550,297	\$11,268,786	\$78,882	\$0	\$0	\$0	\$56,344	\$45,075	\$33,806	\$11,269	\$0	\$78,882	\$146,494	\$11,269	\$101,419	\$0	\$101,419	\$619,783	\$9,984,144	\$11,268,786	\$0	
Bloomfield Wind Generation Interconnection	\$297,835	(3)	\$98,286	\$199,549	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$199,549	\$0

Southwest Power Pool, Inc.

Calculation of Base Plan ATRR Amounts - Region And By Zone

Facility Description	Each Project's Revenue Requirement	Notes	Region-Wide Revenue Requirement Amount	Total Zonal Revenue Requirement to be allocated to zones	AEP West Zone	Springfield Zone	Empire Zone	GRDA Zone	KCPL Zone	OG+E Zone	Midwest Zone	KCPL- GMO Zone	SPA Zone	SPS Zone	Sunflower Zone	WFEC Zone	Westar Zone	Mid Kansas Electric Coop Zone	LES Zone	OPPD Zone	NPPD Zone	Check Total	Check Difference
KCPL Base Plan Funded Projects																							
Tomahawk-Bendix Reconnector	\$ 239,070	(3)	\$78,893	\$160,177	\$0	\$0	\$0	\$0	\$160,177	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$160,177	\$0
West Gardner Autotransformer	\$ 1,194,713	(3)	\$394,255	\$800,458	\$19,073	\$0	\$0	\$0	\$719,954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,431	\$0	\$0	\$0	\$800,458	\$0
Stilwell-Antioch Reconnector	\$ 519,226	(3)	\$171,345	\$347,881	\$0	\$0	\$0	\$0	\$347,881	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$347,881	\$0
South Waverly Capacity Bank	\$ 153,941	(3)	\$50,801	\$103,140	\$0	\$0	\$0	\$0	\$103,140	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$103,140	\$0
Antioch-Oxford Reconnector	\$ 314,651	(3)	\$103,835	\$210,816	\$0	\$0	\$0	\$0	\$210,816	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$210,816	\$0
Antioch-Oxford Reconnector Switches	\$ 24,630	(1)	\$0	\$24,630	\$0	\$0	\$0	\$0	\$24,630	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24,630	\$0
Reconnector Craig-College - 161kV Line	\$ 215,205	(3)	\$71,018	\$144,187	\$0	\$0	\$0	\$0	\$144,187	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$144,187	\$0
Craig Sub 161 kV Capacitor Bank	\$ 137,976	(3)	\$45,532	\$92,444	\$0	\$0	\$0	\$0	\$92,444	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$92,444	\$0
KCPL-GMO Base Plan Funded Projects																							
Craig 69kV Interconnection	\$ 18,267	(1)	\$0	\$18,267	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,267	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,267	\$0
Nevada 161kV Line	\$ 127,273	(3)	\$42,000	\$85,273	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$85,273	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$85,273	\$0
Martin City/Grandview 161kV	\$ 34,191	(3)	\$11,283	\$22,908	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,908	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,908	\$0
Edmond 161kV Substation	\$ 434,514	(3)	\$143,390	\$291,124	\$0	\$0	\$0	\$0	\$128,396	\$0	\$0	\$162,728	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$291,124	\$0
Totals	\$80,130,013		\$26,387,924	\$53,742,089	\$17,939,610	\$17,236	\$33,509	\$161,392	\$2,603,272	\$2,224,111	\$131,517	\$433,047	\$0	\$1,281,065	\$320,628	\$2,329,177	\$11,438,802	\$310,722	\$101,419	\$1,101,878	\$13,314,707		

Base Plan Funded Credits

Revenue Requirements

Westar Energy - Reservation 1293991	\$10,388	(2,3)	\$3,428	\$6,960	\$0	\$0	\$0	\$0	\$3,703	\$400	\$0	\$0	\$0	\$685	\$0	\$0	\$2,172	\$0	\$0	\$0	\$0	\$6,960	\$0
Totals	\$10,388		\$3,428	\$6,960	\$0	\$0	\$0	\$0	\$3,703	\$400	\$0	\$0	\$0	\$685	\$0	\$0	\$2,172	\$0	\$0	\$0	\$0		

Base Plan Funded CWIP

ITC Great Plains																							
KETA	\$ 1,175,607		\$1,175,607																				
Totals	\$ 1,175,607		\$1,175,607																				

Grand Total Revenue Requirements	\$81,316,008		\$27,566,959	\$53,749,049	\$17,939,610	\$17,236	\$33,509	\$161,392	\$2,606,975	\$2,224,511	\$131,517	\$433,047	\$0	\$1,281,750	\$320,628	\$2,329,177	\$11,440,974	\$310,722	\$101,419	\$1,101,878	\$13,314,707		
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Southwest Power Pool, Inc.																			
Calculation of Base Plan ATRR Amounts - Region And By Zone																			
Zonal Allocation Factors																			
	AEP West Zone	Cleco Zone	Springfield Zone	Empire Zone	GRDA Zone	KCPL Zone	OG+E Zone	Midwest Zone	KCPL-GMO Zone	SPA Zone	SPS Zone	Sunflower Zone	WFEC Zone	Westar Zone	Mid Kansas Electric Coop Zone	LES Zone	OPPD Zone	NPPD Zone	Check Total
Facility Description																			
Westar Energy, Inc. Base Plan Funded Projects																			
Line - Cities Service - 3rd & Van Buren 69kV														100.00000%	0.00000%				100.00000%
Line - Circle - Hutchinson Energy Center 115kV														100.00000%	0.00000%				100.00000%
Multi- HEC - 43rd & Lorraine - Tower 33 69kV														100.00000%	0.00000%				100.00000%
Multi - Hutchinson 115kV Conversion *														100.00000%					100.00000%
Multi - Morris - McDowell 230 kV						5.33203%						2.42372%		89.31538%	2.92887%				100.00000%
Transformer - Butler 138/69kV														100.00000%	0.00000%				100.00000%
Line - Chisholm - Grant 69kV Ckt 1														100.00000%					100.00000%
Line - HTI Junction - Circleville 115kV	5.73373%					5.06774%	4.32223%				7.83328%			55.53177%	21.51125%				100.00000%
Line - Hesston-Golden Plain - Gatz 69kV														100.00000%	0.00000%				100.00000%
Line - Jarbalo-166th St-Jaggard Jct-Pentagon 115kV						10.79577%			1.62554%		1.60622%			85.97248%					100.00000%
Line - Stranger Creek - Thornton Street 115kV						13.4%								86.56683%					100.00000%
Line - Dearing - Coffeyville - CRA 69kV														100.00000%					100.00000%
Line - Ft Junction - Anzio 115kV														100.00000%					100.00000%
Line - Murray Gill EC East - Murray Gill Jct 69kV														100.00000%					100.00000%
Line - West McPherson - Wheatland						4.00000%								96.00000%					100.00000%
Line - McDowell Creek - Ft Junction 115kV														100.00000%					100.00000%
Device - UDALL 2 69kV Capacitor														100.00000%					100.00000%
Device - Parsons 69kV														100.00000%					100.00000%
Device - Clearwater 138kV														100.00000%					100.00000%
Device - NE Parsons 138kV														100.00000%					100.00000%
XFR - County Line 115/69kV														100.00000%					100.00000%
Line - Murray Gill ED - MacArthur 69kV														100.00000%					100.00000%
Device - 3rd & VanBuren 115kV														100.00000%					100.00000%
Device - Sunset 69 kV Capacitor														100.00000%					100.00000%
XFR - Stranger Creek 345/115 #2 Addition	1.93164%					21.14978%	2.00401%	2.81910%				2.48474%		69.61074%					100.00000%
Line - Knob Hill - Steele City 115 kV	3.44%					4.35%	3.05%	0.89%	5.88%		0.95%	7.05%		37.20%	9.99%			27.21%	100.00000%
Line - Kelly - Seneca 115kV									5.43%					94.57%					100.00000%
Line - TEC - Midland						15.01438%								84.98562%					100.00000%
Line - Summit - NE Saline 115kV								6.25228%				2.49643%		86.19997%	5.05133%				100.00000%
Line - Coffeyville - Dearing 115kV														100.00%					100.00000%
Mutil - NW Manhattan	0.58%					0.91%	0.50%		0.49%		0.85%	0.66%		83.24%	12.06%			0.70%	100.00000%
Line - Timber Jct - Winfield 69 kV														100.00%					100.00000%
Device - Nortonville 69kV Cap														100.00000%					100.00000%
Line - 27th & Croco - Tecumseh hill 115 kV														100.00%					100.00000%
Line - Gill EC - Peck 69 kV Rebuild														100.00%					100.00000%

Southwest Power Pool, Inc.																			
Calculation of Base Plan ATRR Amounts - Region And By Zone																			
Zonal Allocation Factors																			
	AEP West Zone	Cleco Zone	Springfield Zone	Empire Zone	GRDA Zone	KCPL Zone	OG+E Zone	Midwest Zone	KCPL-GMO Zone	SPA Zone	SPS Zone	Sunflower Zone	WFEC Zone	Westar Zone	Mid Kansas Electric Coop Zone	LES Zone	OPPD Zone	NPPD Zone	Check Total
Line - Coffeyville - Dearing 138kV																			0.00000%
Line - Weaver - Rose Hill	13.82337%						14.66102%							71.51561%					100.00000%
Line - Circle - HEC GT 115 kV Rebuild														100.00000%					100.00000%
AEP - West Base Plan Funded Projects																			
Cache-Snyder to Altus Jct. 138 kV line (w/2 ring bus stations) -PSO	100.00000%																		100.00000%
Catoosa 138 kV Device (Cap. Bank)-PSO	100.00000%																		100.00000%
Dyess to S. Fayetteville 69 kV Convert to 161 kV (multi-projects)-SWEPCO	30.91279%		2.42438%	2.32213%	8.22279%	3.82572%	36.50239%		1.22237%		1.65353%		5.75558%	5.66271%	1.49562%				100.00000%
Linwood McWillie 138kV-SWEPCO	100.00000%																		100.00000%
Northwest Texarkana-Bann-Alumax Tap 138kV -- reconductor-SWEPCO	100.00000%																		100.00000%
Tontitown - Elm Springs REC 161 kV line***-SWEPCO	100.00000%																		100.00000%
Siloam Springs - Chamber Springs 161 kV line***-SWEPCO	12.11564%		3.19654%	10.59195%	45.60134%		21.07250%				2.51377%			4.90827%					100.00000%
Carthage REC - Carthage T 138 kV -SWEPCO	100.00000%																		100.00000%
Arsenal Hill 138kV Device-SWEPCO	100.00000%																		100.00000%
Riverside-Glenpool (81-523)Reconductor-PSO	100.00%																		100.00000%
Craig Jct. to Broken Bow Dam 138 Rebuild (7.7mi)-PSO	96.00%												4.00%						100.00000%
WFEC New 138 kV Ties: Sayre to Erick (WFEC) Line & Atoka and Tupelo station work-PSO													100.00%						100.00000%
Pryor Junction 138/69 Upgrade Transf-PSO	57.66%			8.69%	33.65%														100.00000%
Elk City - Elk City 69 kV line (CT Upgrades)*-PSO	100.00%																		100.00000%
Weleetka & Okmulgee Wavetrap replacement 81-805*-PSO	100.00%																		100.00000%
Tulsa Southeast Upgrade (repl switches)*-PSO	100.00000%																		100.00000%
Wavetrap Clinton City-Foss Tap 69kV Ckt 1-PSO	100.00000%																		100.00000%
Arsenal Hill Auto xfmr & AH to Water Works line-SWEPCO	100.00%																		100.00000%
SW Shreveport (sub work & tap)-SWEPCO	100.00%																		100.00000%
[NW Ark Area Improve - 2009] E. Centerton-Flint Crk, E Rogers-N Rogers, Centerton-SWEPCO	95.17%				1.82%		3.01%												100.00000%
Rebuild N. Magazine - Danville 161 kV Line-SWEPCO	90.84%												9.16%						100.00000%
[Greenwood, AR Area Improve] N Huntington, Greenwood, Reeves, Bonanza-SWEPCO	100.00%																		100.00000%
Port Robson-Caplis Line (SW 138 kV Loop -- 2009) -SWEPCO	100.00%																		100.00000%

Southwest Power Pool, Inc.																			
Calculation of Base Plan ATRR Amounts - Region And By Zone																			
Zonal Allocation Factors																			
	AEP West Zone	Cleco Zone	Springfield Zone	Empire Zone	GRDA Zone	KCPL Zone	OG+E Zone	Midwest Zone	KCPL-GMO Zone	SPA Zone	SPS Zone	Sunflower Zone	WFEC Zone	Westar Zone	Mid Kansas Electric Coop Zone	LES Zone	OPPD Zone	NPPD Zone	Check Total
Linwood 138 Station Switch Replacement* - SWEPCO	100.00%																		100.00000%
Knox Lee - Oak Hill #2 138 kV line, S. Shreveport (SWE Minor Proj II)-SWEPCO	100.00%																		100.00000%
NW Henderson - Oak Hill 138 kV line*-SWEPCO	100.00%																		100.00000%
Wallace Lake-Prt Robson-Red Point 138 kV Loop-SWEPCO	100.00%																		100.00000%
[NW Ark Area Improve - 2008] Elm Springs, East Rogers, Shihe Road Stations-SWEPCO	100.00%																		100.00000%
Daingerfield - Jenkins REC 69 kV CB Repl -SWEPCO	100.00%																		100.00000%
Port Robson (SW 138 kV Loop -- 2008) SWEPCO	100.00%																		100.00000%
Reconductor 4 mi. of McNabb-Turk-SWEPCO	100.00%																		100.00000%
Longwood: r&r switches, upgrade bus-SWEPCO (342/138/13.2kv xfr ckt1)	100.00%																		100.00000%
Reconductor: Greggton-Lake Lamond & Quitman-Westwood 69 kV lines-SWEPCO	100.00%																		100.00000%
Rebuild/reconductor Dyess-Elm Springs REC [Dyess Station-Flint Creek]	100.00%																		100.00000%
Replace switch at Diana*-SWEPCO	100.00%																		100.00000%
*-<\$100K investment																			
***Non-BPU																			
OG&E Base Plan Funded Projects																			
Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit.							100.00000%												100.00000%
Richards Tap-Richards 138kV Line - construct new 138kV line							85.62972%						14.37028%						100.00000%
Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer to allow 1200A limit							100.00000%												100.00000%
Brown Explorer Tap 138kV Line - upgrade current transformers at Brown Substation							100.00000%												100.00000%
NE Enid-Glenwood 138kV Line - construct new 138kV line							68.55533%						6.40491%	25.03976%					100.00000%
Razorback-Short Mountain 69kV Line - construct new 69kV line	9.02246%						71.14327%				3.34097%			16.49331%					100.00000%
Richards-Piedmont 138kV Line - construct new 138kV line	3.19828%						88.97893%						3.37402%	4.44877%					100.00000%
OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33							100.00000%												100.00000%
Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 200A terminal equipment							100.00000%												100.00000%

Southwest Power Pool, Inc.																			
Calculation of Base Plan ATRR Amounts - Region And By Zone																			
Zonal Allocation Factors																			
	AEP West Zone	Cleco Zone	Springfield Zone	Empire Zone	GRDA Zone	KCPL Zone	OG+E Zone	Midwest Zone	KCPL-GMO Zone	SPA Zone	SPS Zone	Sunflower Zone	WFEC Zone	Westar Zone	Mid Kansas Electric Coop Zone	LES Zone	OPPD Zone	NPPD Zone	Check Total
Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit							100.00000%												100.00000%
Bodle Substation - Install 138kV breaker, associated line relaying & communications							100.00000%												100.00000%
SPS/Xcel Base Plan Funded Projects																			
Bailey County 115/69kV Transformer											100.00000%								100.00000%
Mustand Station N 230/115kV Transformer											100.00000%								100.00000%
Denver City 115/69kV Transformer											100.00000%								100.00000%
Hockley County Interchange: Transformer Upgrade											100.00000%								100.00000%
Terry County Interchange: Transformer Upgrade											100.00000%								100.00000%
OPPD Base Plan Funded Projects																			
OPPD Sub 1255/3422 Transformer Project																	100.00000%		100.00000%
NPPD Base Plan Funded Projects																			
XFR - Grand Island auto 3 Line - Jeffrey - Gothenburg 115 kV line																	3.70000%	96.30000%	100.00000%
Line - NPPD - Steele City - Kansas Border 115 kV	3.60000%					4.60000%			6.20000%			7.40000%		39.10000%	10.50000%			28.60000%	100.00000%
Multi - North Platte 230/115 kV Transformers																		100.00000%	100.00000%
ETR Project Phase 1																			100.00000%
Multi - ETR Project	0.70000%					0.50000%	0.40000%	0.30000%	0.10000%		0.70000%	1.30000%	0.10000%	0.90000%		0.90000%	5.50000%	88.60000%	100.00000%
Bloomfield Wind Generation Interconnection																		100.00000%	100.00000%
KCPL Base Plan Funded Projects																			
Tomahawk-Bendix Reconductor						100.00000%													100.00000%
West Gardner Autotransformer	2.38273%					89.94274%								7.67453%					100.00000%
Stilwell-Antioch Reconductor						100.00000%													100.00000%
South Waverly Capacity Bank						100.00000%													100.00000%
Antioch-Oxford Reconductor						100.00000%													100.00000%
Antioch-Oxford Reconductor Switches						100.00000%													100.00000%
Reconductor Craig-College - 161kV Line						100.00000%													100.00000%
Craig Sub 161 kV Capacitor Bank						100.00000%													100.00000%
KCPL-GMO Base Plan Funded Projects																			
Craig 69kV Interconnection									100.00000%										100.00000%
Nevada 161kV Line									100.00000%										100.00000%
Martin City/Grandview 161kV									100.00000%										100.00000%
Edmond 161kV Substation						44.10363%			55.89637%										100.00000%
Base Plan Funded Credits																			
Revenue Requirements																			
Westar Energy - Reservation 1293991						53.21000%	5.75000%				9.84000%			31.20000%					100.00000%

Southwest Power Pool, Inc.

Calculation of Base Plan ATRR Amounts - Region And By Zone

Notes

(1)

The Region-Wide Revenue Requirement Amount for each project or reservation is 0%, pursuant to the provisions of Tariff Attachment J because the investment is less than \$100,000. The remainder of the Revenue Requirement is the Zonal Revenue Requirement Amount.

(2)

Westar Energy - Reservation 1293991 has an impact on the LaCygne - West Gardner Economic Upgrade. The revenue requirement that is base plan funded is twelve times the monthly levelized cost of this use of the upgrade. Such monthly levelized cost is determined by calculating the load proportionate share of the total annual revenue requirement of the upgrade for each year of the reservation period and levelizing such costs.

(3)

The Region-Wide Revenue Requirement Amount for each project or reservation is equal to the product of the Revenue Requirement shown and 33%, pursuant to the provisions of Tariff Attachment J. The remainder of the Revenue Requirement is the Zonal Revenue Requirement Amount.

(4)

The Region-Wide Revenue Requirement Amount for each project or reservation is equal to the product of the Revenue Requirement shown and 33%, pursuant to the provisions of Tariff Attachment J. The remainder of the Revenue Requirement is the Zonal Revenue Requirement Amount pursuant to provisions of Tariff Section I. Common Service Provisions, 1.3g - Base Plan Upgrades.

Exhibit No. 2

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Region Wide Point-To-Point Rate

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Region Wide ATRR	\$27,566,959	BPRATRR
12 CP Average Transmission System Load (MW)	33,650	MTRL
Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$819.2185	BPRR
Monthly Rate / MW	\$68.2682	Annual Rate / 12
Weekly Rate / MW	\$15.7542	Annual Rate / 52
On Peak Day Rate / MW	\$3.1508	Weekly Rate / 5
Off Peak Day Rate / MW	\$2.2506	Weekly Rate / 7
Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$68.2682	Annual Rate / 12
Weekly Rate / MW	\$15.7542	Annual Rate / 52
On Peak Day Rate / MW	\$3.1508	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$2.2444	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.1969	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.0935	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Zonal Point-To-Point Rate

AEP - West Zone

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$17,939,610	BPZATRR
12 CP Average Transmission System Load (MW)	7,578	MZTL
 Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$ 2,367.2638	BPZR
Monthly Rate / MW	\$197.2720	Annual Rate / 12
Weekly Rate / MW	\$45.5243	Annual Rate / 52
On Peak Day Rate / MW	\$9.1049	Weekly Rate / 5
Off Peak Day Rate / MW	\$6.5035	Weekly Rate / 7
 Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$197.2720	Annual Rate / 12
Weekly Rate / MW	\$45.5243	Annual Rate / 52
On Peak Day Rate / MW	\$9.1049	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$6.4857	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.5691	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.2702	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

**Calculation of Base Plan Point-To-Point Rates
Zonal Point-To-Point Rate**

City Utilities of Springfield, Missouri Zone

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	<u>\$17,236</u>	BPZATTR
12 CP Average Transmission System Load (MW)	523	MZTL
 Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$32.9363	BPZR
Monthly Rate / MW	\$2.7447	Annual Rate / 12
Weekly Rate / MW	\$0.6334	Annual Rate / 52
On Peak Day Rate / MW	\$0.1267	Weekly Rate / 5
Off Peak Day Rate / MW	\$0.0905	Weekly Rate / 7
 Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$2.7447	Annual Rate / 12
Weekly Rate / MW	\$0.6334	Annual Rate / 52
On Peak Day Rate / MW	\$0.1267	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$0.0902	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.0079	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.0038	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Zonal Point-To-Point Rate

Empire District Electric Company Zone

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$33,509	BPZATRR
12 CP Average Transmission System Load (MW)	911	MZTL
Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$36.7639	BPZR
Monthly Rate / MW	\$3.0637	Annual Rate / 12
Weekly Rate / MW	\$0.7070	Annual Rate / 52
On Peak Day Rate / MW	\$0.1414	Weekly Rate / 5
Off Peak Day Rate / MW	\$0.1010	Weekly Rate / 7
Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$3.0637	Annual Rate / 12
Weekly Rate / MW	\$0.7070	Annual Rate / 52
On Peak Day Rate / MW	\$0.1414	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$0.1007	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.0088	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.0042	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Zonal Point-To-Point Rate

Grand River Dam Authority Zone

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$161,392	BPZATRR
12 CP Average Transmission System Load (MW)	665	MZTL
Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$242.7252	BPZR
Monthly Rate / MW	\$20.2271	Annual Rate / 12
Weekly Rate / MW	\$4.6678	Annual Rate / 52
On Peak Day Rate / MW	\$0.9336	Weekly Rate / 5
Off Peak Day Rate / MW	\$0.6668	Weekly Rate / 7
Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$20.2271	Annual Rate / 12
Weekly Rate / MW	\$4.6678	Annual Rate / 52
On Peak Day Rate / MW	\$0.9336	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$0.6650	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.0583	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.0277	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Zonal Point-To-Point Rate

Kansas City Power & Light Company Zone

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$2,606,975	BPZATRR
12 CP Average Transmission System Load (MW)	2,737	MZTL
Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$952.6231	BPZR
Monthly Rate / MW	\$79.3853	Annual Rate / 12
Weekly Rate / MW	\$18.3197	Annual Rate / 52
On Peak Day Rate / MW	\$3.6639	Weekly Rate / 5
Off Peak Day Rate / MW	\$2.6171	Weekly Rate / 7
Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$79.3853	Annual Rate / 12
Weekly Rate / MW	\$18.3197	Annual Rate / 52
On Peak Day Rate / MW	\$3.6639	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$2.6099	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.2290	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.1087	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Zonal Point-To-Point Rate

Oklahoma Gas & Electric Company Zone

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$2,224,511	BPZATRR
12 CP Average Transmission System Load (MW)	4,855	MZTL
Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$458.2051	BPZR
Monthly Rate / MW	\$38.1838	Annual Rate / 12
Weekly Rate / MW	\$8.8116	Annual Rate / 52
On Peak Day Rate / MW	\$1.7623	Weekly Rate / 5
Off Peak Day Rate / MW	\$1.2588	Weekly Rate / 7
Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$38.1838	Annual Rate / 12
Weekly Rate / MW	\$8.8116	Annual Rate / 52
On Peak Day Rate / MW	\$1.7623	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$1.2554	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.1101	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.05231	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Zonal Point-To-Point Rate

Midwest Energy, Inc Zone

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$131,517	BPZATRR
12 CP Average Transmission System Load (MW)	257	MZTL
Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$511.4076	BPZR
Monthly Rate / MW	\$42.6173	Annual Rate / 12
Weekly Rate / MW	\$9.8348	Annual Rate / 52
On Peak Day Rate / MW	\$1.9670	Weekly Rate / 5
Off Peak Day Rate / MW	\$1.4050	Weekly Rate / 7
Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$42.6173	Annual Rate / 12
Weekly Rate / MW	\$9.8348	Annual Rate / 52
On Peak Day Rate / MW	\$1.9670	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$1.4011	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.1229	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.0584	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Zonal Point-To-Point Rate

KCP&L Greater Missouri Operations Company Zone

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$433,047	BPZATRR
12 CP Average Transmission System Load (MW)	1,443	MZTL
Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$300.0845	BPZR
Monthly Rate / MW	\$25.0070	Annual Rate / 12
Weekly Rate / MW	\$5.7709	Annual Rate / 52
On Peak Day Rate / MW	\$1.1542	Weekly Rate / 5
Off Peak Day Rate / MW	\$0.8244	Weekly Rate / 7
Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$25.0070	Annual Rate / 12
Weekly Rate / MW	\$5.7709	Annual Rate / 52
On Peak Day Rate / MW	\$1.1542	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$0.8221	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.0721	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.0343	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Zonal Point-To-Point Rate

Southwestern Public Service Zone

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$1,281,750	BPZATRR
12 CP Average Transmission System Load (MW)	4,032	MZTL
Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$317.8615	BPZR
Monthly Rate / MW	\$26.4885	Annual Rate / 12
Weekly Rate / MW	\$6.1127	Annual Rate / 52
On Peak Day Rate / MW	\$1.2225	Weekly Rate / 5
Off Peak Day Rate / MW	\$0.8732	Weekly Rate / 7
Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$26.4885	Annual Rate / 12
Weekly Rate / MW	\$6.1127	Annual Rate / 52
On Peak Day Rate / MW	\$1.2225	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$0.8709	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.07641	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.03629	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Zonal Point-To-Point Rate

Sunflower Electric Corporation Zone

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$320,628	BPZATRR
12 CP Average Transmission System Load (MW)	369	MZTL
Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$869.8928	BPZR
Monthly Rate / MW	\$72.4911	Annual Rate / 12
Weekly Rate / MW	\$16.7287	Annual Rate / 52
On Peak Day Rate / MW	\$3.3457	Weekly Rate / 5
Off Peak Day Rate / MW	\$2.3898	Weekly Rate / 7
Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$72.4911	Annual Rate / 12
Weekly Rate / MW	\$16.7287	Annual Rate / 52
On Peak Day Rate / MW	\$3.3457	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$2.3833	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.2091	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.0993	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Zonal Point-To-Point Rate

Western Farmers Electric Cooperative Zone

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$2,329,177	BPZATRR
12 CP Average Transmission System Load (MW)	1,109	MZTL
Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$2,100.5655	BPZR
Monthly Rate / MW	\$175.0471	Annual Rate / 12
Weekly Rate / MW	\$40.3955	Annual Rate / 52
On Peak Day Rate / MW	\$8.0791	Weekly Rate / 5
Off Peak Day Rate / MW	\$5.7708	Weekly Rate / 7
Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$175.0471	Annual Rate / 12
Weekly Rate / MW	\$40.3955	Annual Rate / 52
On Peak Day Rate / MW	\$8.0791	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$5.7550	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.5049	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.2398	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

**Calculation of Base Plan Point-To-Point Rates
Zonal Point-To-Point Rate**

Westar Energy, Inc. Zone

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$11,440,974	BPZATRR
12 CP Average Transmission System Load (MW)	3,957	MZTL
 Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$2,891.6249	BPZR
Monthly Rate / MW	\$240.9687	Annual Rate / 12
Weekly Rate / MW	\$55.6082	Annual Rate / 52
On Peak Day Rate / MW	\$11.1216	Weekly Rate / 5
Off Peak Day Rate / MW	\$7.9440	Weekly Rate / 7
 Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$240.9687	Annual Rate / 12
Weekly Rate / MW	\$55.6082	Annual Rate / 52
On Peak Day Rate / MW	\$11.1216	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$7.9223	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.6951	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.3301	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Zonal Point-To-Point Rate

Mid Kansas Electric Company Zone

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$310,722	BPZATRR
12 CP Average Transmission System Load (MW)	472	MZTL
Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$658.6582	BPZR
Monthly Rate / MW	\$54.8882	Annual Rate / 12
Weekly Rate / MW	\$12.6665	Annual Rate / 52
On Peak Day Rate / MW	\$2.5333	Weekly Rate / 5
Off Peak Day Rate / MW	\$1.8095	Weekly Rate / 7
Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$54.8882	Annual Rate / 12
Weekly Rate / MW	\$12.6665	Annual Rate / 52
On Peak Day Rate / MW	\$2.5333	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$1.8045	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.1583	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.0752	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Zonal Point-To-Point Rate

Lincoln Electric System

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$101,419	BPZATRR
12 CP Average Transmission System Load (MW)	816	MZTL
Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$124.3515	BPZR
Monthly Rate / MW	\$10.3626	Annual Rate / 12
Weekly Rate / MW	\$2.3914	Annual Rate / 52
On Peak Day Rate / MW	\$0.4783	Weekly Rate / 5
Off Peak Day Rate / MW	\$0.3416	Weekly Rate / 7
Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$10.3626	Annual Rate / 12
Weekly Rate / MW	\$2.3914	Annual Rate / 52
On Peak Day Rate / MW	\$0.4783	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$0.3407	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.0299	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.0142	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Zonal Point-To-Point Rate

Omaha Public Power District

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$1,101,878	BPZATRR
12 CP Average Transmission System Load (MW)	1,729	MZTL
Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$637.4259	BPZR
Monthly Rate / MW	\$53.1188	Annual Rate / 12
Weekly Rate / MW	\$12.2582	Annual Rate / 52
On Peak Day Rate / MW	\$2.4516	Weekly Rate / 5
Off Peak Day Rate / MW	\$1.7512	Weekly Rate / 7
Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$53.1188	Annual Rate / 12
Weekly Rate / MW	\$12.2582	Annual Rate / 52
On Peak Day Rate / MW	\$2.4516	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$1.7464	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$0.1532	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.0728	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Calculation of Base Plan Point-To-Point Rates Zonal Point-To-Point Rate

Nebraska Public Power District

<u>Description</u>	<u>Amount</u>	<u>Notes</u>
Base Plan Zonal ATRR	\$13,314,707	BPZATRR
12 CP Average Transmission System Load (MW)	2,198	MZTL
Firm Point-To-Point Transmission Service		
Annual Rate / MW	\$6,056.8008	BPZR
Monthly Rate / MW	\$504.7334	Annual Rate / 12
Weekly Rate / MW	\$116.4769	Annual Rate / 52
On Peak Day Rate / MW	\$23.2954	Weekly Rate / 5
Off Peak Day Rate / MW	\$16.6396	Weekly Rate / 7
Non-Firm Point-To-Point Transmission Service		
Monthly Rate / MW	\$504.7334	Annual Rate / 12
Weekly Rate / MW	\$116.4769	Annual Rate / 52
On Peak Day Rate / MW	\$23.2954	Monthly Rate x 12 / 260
Off Peak Day Rate / MW	\$16.5940	Monthly Rate x 12 / 365
On Peak Hourly Rate / MW	\$1.4560	Monthly Rate x 12 / 4160
Off Peak Hourly Rate / MW	\$0.6914	Monthly Rate x 12 / 8760

Southwest Power Pool, Inc.

Regional and Zonal Transmission System Peak Loads (MW)

Calendar Year 2009

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average
SPRM	498.952	493.472	441.727	410.230	482.951	735.676	655.934	674.314	542.667	409.893	412.354	521.590	6,279.759	523.313
MIDW	229.000	210.000	210.000	199.000	234.000	344.000	358.000	342.000	262.000	217.000	232.000	249.000	3,086.000	257.167
EDE	1,085.988	996.432	936.464	790.718	735.709	1,089.325	1,008.833	1,032.215	815.117	637.773	745.000	1,064.000	10,937.574	911.465
GRDA	675.000	638.000	581.000	547.000	606.000	839.000	808.000	812.000	670.000	564.000	568.000	671.000	7,979.000	664.917
KCPL	2,825.300	2,577.600	2,419.000	2,213.400	2,531.900	3,654.300	3,394.735	3,449.300	2,583.500	2,118.200	2,255.400	2,816.900	32,839.535	2,736.628
MPS/GMO	1,586.000	1,427.000	1,319.000	1,166.000	1,273.000	1,951.000	1,720.000	1,769.000	1,306.000	1,080.000	1,179.000	1,541.000	17,317.000	1,443.083
OKGE	4,579.128	4,211.534	3,986.762	3,949.834	4,561.840	6,310.871	6,544.469	6,136.712	5,441.212	4,004.857	3,874.582	4,656.236	58,258.037	4,854.836
SPS	3,511.000	3,431.000	3,275.000	3,572.000	4,264.000	4,758.000	5,036.000	5,005.000	4,670.000	3,418.000	3,488.000	3,961.000	48,389.000	4,032.417
CSWS/AEP	7,447.996	6,990.001	6,668.005	6,149.000	6,995.003	9,696.000	9,840.443	9,474.005	8,173.005	6,179.999	5,794.001	7,530.999	90,938.456	7,578.205
LES	799.000	768.000	753.000	714.000	719.000	1,061.000	984.000	953.000	845.000	743.000	756.000	692.000	9,787.000	815.583
NPPD	2,340.455	2,047.453	2,186.522	1,855.738	1,915.704	2,303.944	2,614.876	2,624.021	1,960.559	1,864.768	2,174.290	2,491.353	26,379.683	2,198.307
OPPD	1,627.658	1,506.999	1,460.786	1,502.283	1,575.929	2,349.118	2,096.779	2,160.001	1,744.379	1,452.811	1,501.688	1,765.213	20,743.644	1,728.637
SECI	320.000	311.000	330.000	312.000	375.000	469.000	478.000	465.000	386.000	319.000	317.000	341.000	4,423.000	368.583
WFEC	1,173.000	1,099.000	1,029.000	962.000	1,009.000	1,288.000	1,334.000	1,282.000	1,142.000	818.000	935.000	1,235.000	13,306.000	1,108.833
WPEK/MKEC	433.000	413.000	398.000	386.000	434.000	622.000	618.000	611.000	471.000	400.000	419.000	456.000	5,661.000	471.750
WR	3,956.590	3,956.590	3,956.590	3,956.590	3,956.590	3,956.590	3,956.590	3,956.590	3,956.590	3,956.590	3,956.590	3,956.590	47,479.080	3,956.590
Total													403,803.769	33,650.314

Exhibit No. 3

AEP ATTACHMENT T RATES					
		Attachment T rates for AEP as of 7-1-2010 from formula update	Attachment T rates for OMPA as of 1-1-2010	Texas Coop Rates	Total Attachment T Rates for AEP as of 1-1-2010
		A	B	C	A+B+C
Line No.					
1	OMPA Revenues in the AEP Zone	\$ 129,472,718	\$ 748,647		
2	2009 Historic AEP West Zone SPP Average 12-Mo. Peak Demand MW	7,626.86	7,626.86		
3	Annual Point-to-Point Rate in \$/MW - Year (Line 1 / Line 2)	\$ 16,975.89	\$ 98.16	\$ 483.96	
4	Monthly Point-to-Point Rate in \$/MW - Month (Line 3 / 12)	\$ 1,414.66	\$ 8.18	\$40.33	\$ 1,463.17
5	Weekly Point-to-Point Rate in \$/MW - Weekly (Line 3 / 52)	\$ 326.46	\$ 1.89	\$ 9.26	\$ 337.61
6	Daily On-Peak Point-to-Point Rate in \$/MW - Day (Line 3 / 260)	\$ 65.29	\$ 0.38	\$ 1.86	\$ 67.53
7	Daily Off-Peak Point-to-Point Rate in \$/MW - Day (Line 3 / 365)	\$ 46.51	\$ 0.27	\$ 1.33	\$ 48.11
8	Hourly On-Peak Point-to-Point Rate in \$/MW - Hour (Line 3 / 4160)	\$ 4.08	\$ 0.02	\$ 0.12	\$ 4.22
9	Hourly Off-Peak Point-to-Point Rate in \$/MW - Hour (Line 3 / 8760)	\$ 1.94	\$ 0.01	\$ 0.06	\$ 2.01

ADDENDUM 1 TO SCHEDULE 1
Revenue Requirements for the Allocation of Through And Out Transaction Revenue

Revenue associated with the provision of Schedule 1 service for Customers taking Firm or Non-Firm Point-To-Point Transmission Service for through and out transactions, shall be allocated to Transmission Owners in proportion to the respective scheduling revenue requirement of each such Transmission Owner associated with the provision of this service. Such scheduling revenue requirements are:

CURRENTLY EFFECTIVE	
Transmission Owner	Revenue Requirement
AEP	\$5,027,704
KCP&L Greater Missouri Operations Company	\$666,655
Mid-Kansas Electric Company	\$500,053
Empire	\$260,944
GRDA	\$686,880
KCPL	\$592,147
Midwest	\$190,804
OG+E	\$4,759,216
SPA	\$2,614,172
Springfield	\$0
SPS	\$4,687,259
Westar	\$3,209,760
WFEC	\$1,824,120
Lincoln Electric System	See Attachment H Section II.6.
Nebraska Public Power District	See Attachment H Section II.4.
Omaha Public Power District	See Attachment H Section II.5.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Addendum 1 to Schedule 11
Rate Sheet for Region-Wide Point-To-Point Transmission Service

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Annual Rate: \$819.2185/MW of Reserved Capacity per year.
2. Monthly Rate: \$68.2682/MW of Reserved Capacity per month.
3. Weekly Rate: \$15.7542/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$3.1508/MW of Reserved Capacity per day.
 - Off-Peak: \$2.2506/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$68.2682/MW of Reserved Capacity per month.
2. Weekly Rate: \$15.7542/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$3.1508/MW of Reserved Capacity per day.
 - Off-Peak: \$2.2444/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.1969/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0935/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

American Electric Power – West Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$2,367.2638/MW of Reserved Capacity per year.
2. Monthly Rate: \$197.2720/MW of Reserved Capacity per month.
3. Weekly Rate: \$45.5243/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$9.1049 /MW of Reserved Capacity per day.
 - Off-Peak: \$6.5035/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$197.2720/MW of Reserved Capacity per month.
2. Weekly Rate: \$45.5243 /MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$9.1049 /MW of Reserved Capacity per day.
 - Off-Peak: \$6.4857/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.5691/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.2702 /MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

KCP&L Greater Missouri Operations Company Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$300.0845/MW of Reserved Capacity per year.
2. Monthly Rate: \$25.0070/MW of Reserved Capacity per month.
3. Weekly Rate: \$5.7709/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$1.1542/MW of Reserved Capacity per day.
 - Off-Peak: \$0.8244 /MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$25.0070/MW of Reserved Capacity per month.
2. Weekly Rate: \$5.7709 /MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$1.1542 /MW of Reserved Capacity per day.
 - Off-Peak \$0.8221 /MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0721 /MW of Reserved Capacity per hour.
 - Off-Peak \$0.0343 /MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

City Utilities of Springfield, Missouri Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$32.9363/MW of Reserved Capacity per year.
2. Monthly Rate: \$2.7447/MW of Reserved Capacity per month.
3. Weekly Rate: \$0.6334/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$0.1267/MW of Reserved Capacity per day.
 - Off-Peak: \$0.0905/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$2.7447/MW of Reserved Capacity per month.
2. Weekly Rate: \$0.6334/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$0.1267/MW of Reserved Capacity per day.
 - Off-Peak: \$0.0902/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0079/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0038/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Empire District Electric Company Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$36.7639/MW of Reserved Capacity per year.
2. Monthly Rate: \$3.0637/MW of Reserved Capacity per month.
3. Weekly Rate: \$0.7070/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$0.1414/MW of Reserved Capacity per day.
 - Off-Peak: \$0.1010/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$3.0637/MW of Reserved Capacity per month.
2. Weekly Rate: \$0.7070/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$0.1414/MW of Reserved Capacity per day.
 - Off-Peak: \$0.1007/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0088/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0042/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Grand River Dam Authority Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$242.7252/MW of Reserved Capacity per year.
2. Monthly Rate: \$20.2271/MW of Reserved Capacity per month.
3. Weekly Rate: \$4.6678/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$0.9336/MW of Reserved Capacity per day.
 - Off-Peak: \$0.6668/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$20.2271/MW of Reserved Capacity per month.
2. Weekly Rate: \$4.6678/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$0.9336/MW of Reserved Capacity per day.
 - Off-Peak: \$0.6650/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0583/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0277/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Lincoln Electric System Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$124.3515/MW of Reserved Capacity per year.
2. Monthly Rate: \$10.3626/MW of Reserved Capacity per month.
3. Weekly Rate: \$2.3914/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$0.4783/MW of Reserved Capacity per day.
 - Off-Peak: \$0.3416/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$10.3626/MW of Reserved Capacity per month.
2. Weekly Rate: \$2.3914/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$0.4783/MW of Reserved Capacity per day.
 - Off-Peak: \$0.3407/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0299/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0142/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Mid Kansas Electric Cooperative Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$658.6582/MW of Reserved Capacity per year.
2. Monthly Rate: \$54.8882/MW of Reserved Capacity per month.
3. Weekly Rate: \$12.6665/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$2.5333/MW of Reserved Capacity per day.
 - Off-Peak: \$1.8095/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$54.8882/MW of Reserved Capacity per month.
2. Weekly Rate: \$12.6665/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$2.5333/MW of Reserved Capacity per day.
 - Off-Peak: \$1.8045/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.1583/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0752/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Kansas City Power & Light Company Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$952.6231/MW of Reserved Capacity per year.
2. Monthly Rate: \$79.3853/MW of Reserved Capacity per month.
3. Weekly Rate: \$18.3197/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$3.6639/MW of Reserved Capacity per day.
 - Off-Peak: \$2.6171/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$79.3853/MW of Reserved Capacity per month.
2. Weekly Rate: \$18.3197/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$3.6639/MW of Reserved Capacity per day.
 - Off-Peak: \$2.6099/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.2290/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.1087/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Midwest Energy, Inc Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$511.4076/MW of Reserved Capacity per year.
2. Monthly Rate: \$42.6173/MW of Reserved Capacity per month.
3. Weekly Rate: \$9.8348/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$1.9670/MW of Reserved Capacity per day.
 - Off-Peak: \$1.4050/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$42.6173/MW of Reserved Capacity per month.
2. Weekly Rate: \$9.8348/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$1.9670/MW of Reserved Capacity per day.
 - Off-Peak: \$1.4011/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.1229/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0584/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Nebraska Public Power District Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$6,056.8008/MW of Reserved Capacity per year.
2. Monthly Rate: \$504.7334/MW of Reserved Capacity per month.
3. Weekly Rate: \$116.4769/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$23.2954/MW of Reserved Capacity per day.
 - Off-Peak: \$16.6396/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$504.7334/MW of Reserved Capacity per month.
2. Weekly Rate: \$116.4769/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$23.2954/MW of Reserved Capacity per day.
 - Off-Peak: \$16.5940/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$1.4560/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.6914/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Oklahoma Gas & Electric Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$458.2051/MW of Reserved Capacity per year.
2. Monthly Rate: \$38.1838/MW of Reserved Capacity per month.
3. Weekly Rate: \$8.8116/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$1.7623/MW of Reserved Capacity per day.
 - Off-Peak: \$1.2588/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$38.1838/MW of Reserved Capacity per month.
2. Weekly Rate: \$8.8116/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$1.7623/MW of Reserved Capacity per day.
 - Off-Peak: \$1.2554/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.1101/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.05231/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Southwestern Public Service Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$317.8615/MW of Reserved Capacity per year.
2. Monthly Rate: \$26.4885/MW of Reserved Capacity per month.
3. Weekly Rate: \$6.1127/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$1.2225/MW of Reserved Capacity per day.
 - Off-Peak: \$0.8732/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$26.4885/MW of Reserved Capacity per month.
2. Weekly Rate: \$6.1127/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$1.2225/MW of Reserved Capacity per day.
 - Off-Peak: \$0.8709/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.07641/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.03629/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Sunflower Electric Corporation Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$869.8928/MW of Reserved Capacity per year.
2. Monthly Rate: \$72.4911/MW of Reserved Capacity per month.
3. Weekly Rate: \$16.7287/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$3.3457/MW of Reserved Capacity per day.
 - Off-Peak: \$2.3898/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate : \$72.4911/MW of Reserved Capacity per month.
2. Weekly Rate: \$16.7287/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$3.3457/MW of Reserved Capacity per day.
 - Off-Peak: \$2.3833/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.2091/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0993/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Westar Energy, Inc. Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$2,891.6249/MW of Reserved Capacity per year.
2. Monthly Rate: \$240.9687/MW of Reserved Capacity per month.
3. Weekly Rate: \$55.6082/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$11.1216/MW of Reserved Capacity per day.
 - Off-Peak: \$7.9440/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$240.9687/MW of Reserved Capacity per month.
2. Weekly Rate: \$55.6082/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$11.1216/MW of Reserved Capacity per day.
 - Off-Peak: \$7.9223/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.6951/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.3301/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Western Farmers Electric Cooperative Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$2,100.5655/MW of Reserved Capacity per year.
2. Monthly Rate: \$175.0471/MW of Reserved Capacity per month.
3. Weekly Rate: \$40.3955/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$8.0791/MW of Reserved Capacity per day.
 - Off-Peak: \$5.7708/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$175.0471/MW of Reserved Capacity per month.
2. Weekly Rate: \$40.3955/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$8.0791/MW of Reserved Capacity per day.
 - Off-Peak: \$5.7550/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.5049/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.2398/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Omaha Public Power District Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$637.4259/MW of Reserved Capacity per year.
2. Monthly Rate: \$53.1188/MW of Reserved Capacity per month.
3. Weekly Rate: \$12.2582/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$2.4516/MW of Reserved Capacity per day.
 - Off-Peak: \$1.7512/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$53.1188/MW of Reserved Capacity per month.
2. Weekly Rate: \$12.2582/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$2.4516/MW of Reserved Capacity per day.
 - Off-Peak: \$1.7464/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.1532/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0728/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

ATTACHMENT H
Annual Transmission Revenue Requirement For Network Integration
Transmission Service

SECTION I: General Requirements

- The Zonal Annual Transmission Revenue Requirement within each Zone for purposes of determining the charges under Schedule 9, Network Integration Transmission Service, is specified in Column (3) of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued a Notification to Construct (NTC) prior to June 19, 2010 is specified in Column (4) of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued an NTC on or after June 19, 2010 is specified in Column (5) of Table 1. The amount of Zonal Annual Transmission Revenue Requirement and Base Plan Zonal Annual Transmission Revenue Requirement that is included in Columns (3), (4), and (5) and reallocated to the Region-wide Annual Transmission Revenue Requirement, in accordance with Attachment J, is specified in Column (6) of Table 1.

Table 1

(1) Zone	(2)	(3) Zonal ATRR	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR
1	American Electric Power –West (Total)	\$133,972,249	\$17,939,610		\$0
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$129,472,718			
	East Texas Electric Cooperative, Inc.	\$2,733,879			
	Tex-La Electric Cooperative of Texas, Inc.	\$588,874			
	Deep East Texas Electric Cooperative, Inc.	\$428,131			
	Oklahoma Municipal Power Authority	\$748,647			

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

2	Reserved for Future Use				
3	City Utilities of Springfield, Missouri	\$8,651,509	\$17,236		\$0
4	Empire District Electric Company	\$14,075,000	\$33,509		\$0
5	Grand River Dam Authority (Est.)	\$24,589,256	\$161,392		\$0
6	Kansas City Power & Light Company	\$32,883,232	\$2,606,975		\$0
7	Oklahoma Gas & Electric (Total)	\$81,413,722	\$2,224,511		\$0
	Oklahoma Gas & Electric	\$81,045,221			
	Oklahoma Municipal Power Authority	\$368,501			
8	Midwest Energy, Inc.	\$4,197,347	\$131,517		\$0
9	KCP&L Greater Missouri Operations Company	\$30,055,990	\$433,047		\$0
10	Southwestern Power Administration	\$13,107,700	\$0		\$0
11	Southwestern Public Service	\$98,750,173	\$1,281,750		\$0
12	Sunflower Electric Corporation	\$14,484,045	\$320,628		\$0
13	Western Farmers Electric Cooperative	\$20,719,639	\$2,329,177		\$0
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	\$115,503,530	\$11,440,974		\$0
15	Mid-Kansas Electric Cooperative (Total)	\$16,212,145	\$310,722		\$0
15a	Mid-Kansas Electric Cooperative	\$15,142,441			
15b	ITC Great Plains	\$1,069,704			
16	Lincoln Electric System	\$14,168,176	\$101,419		\$0
17	Nebraska Public Power District	\$46,111,083	\$13,314,707		\$0
18	Omaha Public Power District	\$35,176,688	\$1,101,878		\$0
19	Total				\$0

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

2. For the purposes of determining the Region-wide Charges under Schedule 11, the Region-wide Annual Transmission Revenue Requirement, as shown in Line 5 of Table 2, shall be the sum of (i) the Base Plan Region-wide Annual Transmission Revenue Requirement, and (ii) the total Balanced Portfolio Region-wide Annual Transmission Revenue Requirements.

Table 2

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	\$26,391,352
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	
3	Total Balanced Portfolio Region-wide ATRR Total, Column (6), Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$1,175,607
5	Region-wide ATRR (Line 1 + Line 2 + Line 3 + Line 4)	\$27,566,959

3. The revenue requirements stated in this Attachment H shall not be changed absent a filing with the Commission, accompanied by all necessary cost support.
4. New or amended revenue requirements in this Attachment H shall not be filed with the Commission by the Transmission Provider unless such revenue requirements have been provided by or for a Transmission Owner. Such revenue requirements shall have been accepted or approved by the applicable regulatory or governing authority except in the event of a simultaneous filing with the Commission by the Transmission Owner and Transmission Provider.
5. If a Transmission Owner has a Commission approved formula rate, the successful completion of its approved annual formula rate update procedures shall constitute regulatory acceptance sufficient to authorize the Transmission Provider to file with the Commission to update that Transmission Owner's revenue requirements. The Transmission Provider shall follow any special procedures related to updating a Transmission Owner's revenue requirements as outlined in Section II of this Attachment.
6. The Transmission Provider shall allocate the accepted or approved revenue requirement associated with a Base Plan Upgrade, in accordance with Attachment J to this Tariff, to the Base Plan Region-wide Annual Transmission Revenue Requirement in Table 2 above and to the appropriate Base Plan Zonal Annual Transmission Revenue Requirements in Column (4) or (5) as appropriate of Table 1 above.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

American Electric Power - West
Rate Sheet For Point-to-Point Transmission Service

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Monthly delivery: \$1,463.17/MW of Reserved Capacity per month.
2. Weekly delivery: \$337.61/MW of Reserved Capacity per week.
3. Daily delivery:
 - On-Peak: \$67.53/MW of Reserved Capacity per day.
 - Off-Peak: \$48.11/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in Section 2 above times the highest amount in megawatts of Reserved Capacity in any day during such week. For the purpose of the rate specified in Section 3 above, the Off-Peak Period shall be Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day and the On-Peak Period shall be all days that are not in the Off-Peak Period.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly delivery: \$1,463.17/MW of Reserved Capacity per month.
2. Weekly delivery: \$337.61/MW of Reserved Capacity per week.
3. Daily delivery:
 - On-Peak: \$67.53/MW of Reserved Capacity per day.
 - Off-Peak: \$48.11/MW of Reserved Capacity per day.
4. Hourly delivery:
 - On-Peak: \$4.22/MW of Reserved Capacity per hour.
 - Off-Peak: \$2.01/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

ADDENDUM 1 TO SCHEDULE 1
Revenue Requirements for the Allocation of Through And Out Transaction Revenue

Revenue associated with the provision of Schedule 1 service for Customers taking Firm or Non-Firm Point-To-Point Transmission Service for through and out transactions, shall be allocated to Transmission Owners in proportion to the respective scheduling revenue requirement of each such Transmission Owner associated with the provision of this service. Such scheduling revenue requirements are:

CURRENTLY EFFECTIVE

Transmission Owner	Revenue Requirement
AEP	\$4,365,437 <u>\$5,027,704</u>
KCP&L Greater Missouri Operations Company	\$666,655
Mid-Kansas Electric Company	\$500,053
Empire	\$260,944
GRDA	\$686,880
KCPL	\$592,147
Midwest	\$190,804
OG+E	\$4,759,216
SPA	\$2,614,172
Springfield	\$0
SPS	\$4,687,259
Westar	\$3,209,760
WFEC	\$1,824,120
Lincoln Electric System	See Attachment H Section II.6.
Nebraska Public Power District	See Attachment H Section II.4.
Omaha Public Power District	See Attachment H Section II.5.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Addendum 1 to Schedule 11
Rate Sheet for Region-Wide Point-To-Point Transmission Service

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Annual Rate: ~~\$641.238~~2819.2185/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$53.4365~~68.2682/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$12.3315~~15.7542/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: ~~\$2.4663~~3.1508/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$1.7616~~2.2506/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$68.2682~~53.4365/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$15.7542~~12.3315/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: ~~\$3.1508~~2.4663/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$2.2444~~1.7568/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: ~~\$0.1541~~0.1969/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.0732~~0.0935/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

American Electric Power – West Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$2,367.2638~~\$1,125.1991~~/MW of Reserved Capacity per year.
2. Monthly Rate: \$197.2720~~\$93.7666~~/MW of Reserved Capacity per month.
3. Weekly Rate: \$45.5243~~\$21.6384~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$9.1049~~\$4.3277~~/MW of Reserved Capacity per day.
 - Off-Peak: \$6.5035~~\$3.0912~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$197.2720~~\$93.7666~~/MW of Reserved Capacity per month.
2. Weekly Rate: \$45.5243~~\$21.6384~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$9.1049~~\$4.3277~~/MW of Reserved Capacity per day.
 - Off-Peak: \$6.4857~~\$3.0827~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.5691~~\$0.2705~~/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.2702~~\$0.1284~~/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

KCP&L Greater Missouri Operations Company Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$300.0845~~\$287.9014~~/MW of Reserved Capacity per year.
2. Monthly Rate: \$25.0070~~\$23.9918~~/MW of Reserved Capacity per month.
3. Weekly Rate: \$5.7709~~\$5.5366~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$1.1542~~\$1.1073~~/MW of Reserved Capacity per day.
 - Off-Peak: \$0.8244~~\$0.7909~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$25.0070~~\$23.9918~~/MW of Reserved Capacity per month.
2. Weekly Rate: \$5.7709~~\$5.5366~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$1.1542~~\$1.1073~~/MW of Reserved Capacity per day.
 - Off-Peak: \$0.8221~~\$0.7888~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0721~~\$0.0692~~/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0343~~\$0.0329~~/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

City Utilities of Springfield, Missouri Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$32.9363~~(\$11.4484)~~/MW of Reserved Capacity per year.
2. Monthly Rate: \$2.7447~~(\$0.9540)~~/MW of Reserved Capacity per month.
3. Weekly Rate: \$0.6334~~(\$0.2202)~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$0.1267~~(\$0.0440)~~/MW of Reserved Capacity per day.
 - Off-Peak: \$0.0905~~(\$0.0315)~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$2.7447~~(\$0.9540)~~/MW of Reserved Capacity per month.
2. Weekly Rate: \$0.6334~~(\$0.2202)~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$0.1267~~(\$0.0440)~~/MW of Reserved Capacity per day.
 - Off-Peak: \$0.0902~~(\$0.0314)~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0079~~(\$0.0028)~~/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0038~~(\$0.0013)~~/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Empire District Electric Company Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$36.7639~~(\$19.0115)~~/MW of Reserved Capacity per year.
2. Monthly Rate: \$3.0637~~(\$1.5843)~~/MW of Reserved Capacity per month.
3. Weekly Rate: \$0.7070~~(\$0.3656)~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$0.1414~~(\$0.0731)~~/MW of Reserved Capacity per day.
 - Off-Peak: \$0.1010~~(\$0.0522)~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$3.0637~~(\$1.5843)~~/MW of Reserved Capacity per month.
2. Weekly Rate: \$0.7070~~(\$0.3656)~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$0.1414~~(\$0.0731)~~/MW of Reserved Capacity per day.
 - Off-Peak: \$0.1007~~(\$0.0521)~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0088~~(\$0.0046)~~/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0042~~(\$0.0022)~~/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Grand River Dam Authority Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$242.7252~~(\$127.5666)~~/MW of Reserved Capacity per year.
2. Monthly Rate: \$20.2271~~(\$10.6306)~~/MW of Reserved Capacity per month.
3. Weekly Rate: \$4.6678~~(\$2.4532)~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$0.9336~~(\$0.4906)~~/MW of Reserved Capacity per day.
 - Off-Peak: \$0.6668~~(\$0.3505)~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$20.2271~~(\$10.6306)~~/MW of Reserved Capacity per month.
2. Weekly Rate: \$4.6678~~(\$2.4532)~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$0.9336~~(\$0.4906)~~/MW of Reserved Capacity per day.
 - Off-Peak: \$0.6650~~(\$0.3495)~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0583~~(\$0.0307)~~/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0277~~(\$0.0146)~~/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Lincoln Electric System Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$124.3515~~\$128.4327/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$10.3626~~\$10.7027/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$2.3914~~\$2.4699/MW of Reserved Capacity per week.
 4. Daily Rate:
 - On-Peak: ~~\$0.4783~~\$0.4940/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$0.3416~~\$0.3528/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$10.3626~~\$10.7027/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$2.3914~~\$2.469/MW of Reserved Capacity per week.
 3. Daily Rate:
 - On-Peak: ~~\$0.4783~~\$0.4940/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$0.3407~~\$0.3519/MW of Reserved Capacity per day.
 4. Hourly Rate:
 - On-Peak: ~~\$0.0299~~\$0.0309/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.0142~~\$0.0147/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Mid Kansas Electric Cooperative Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$658.6582~~\$632.2246~~/MW of Reserved Capacity per year.
2. Monthly Rate: \$54.8882~~\$52.6854~~/MW of Reserved Capacity per month.
3. Weekly Rate: \$12.6665~~\$12.1582~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$2.5333~~\$2.4316~~/MW of Reserved Capacity per day.
 - Off-Peak: \$1.8095~~\$1.7369~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$54.8882~~\$52.6854~~/MW of Reserved Capacity per month.
2. Weekly Rate: \$12.6665~~\$12.1582~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$2.5333~~\$2.4316~~/MW of Reserved Capacity per day.
 - Off-Peak: \$1.8045~~\$1.7321~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.1583~~\$0.1520~~/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0752~~\$0.0722~~/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Kansas City Power & Light Company Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$952.6231~~\$915.2953~~/MW of Reserved Capacity per year.
2. Monthly Rate: \$79.3853~~\$76.2746~~/MW of Reserved Capacity per month.
3. Weekly Rate: \$18.3197~~\$17.6018~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$3.6639~~\$3.5204~~/MW of Reserved Capacity per day.
 - Off-Peak: \$2.6171~~\$2.5145~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$79.3853~~\$76.2746~~/MW of Reserved Capacity per month.
2. Weekly Rate: \$18.3197~~\$17.6018~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$3.6639~~\$3.5204~~/MW of Reserved Capacity per day.
 - Off-Peak: \$2.6099~~\$2.5077~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.2290~~\$0.2200~~/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.1087~~\$0.1045~~/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Midwest Energy, Inc Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$511.4076~~\$495.9362~~/MW of Reserved Capacity per year.
2. Monthly Rate: \$42.6173~~\$41.3280~~/MW of Reserved Capacity per month.
3. Weekly Rate: \$9.8348~~\$9.5372~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$1.9670~~\$1.9074~~/MW of Reserved Capacity per day.
 - Off-Peak: \$1.4050~~\$1.3625~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$42.6173~~\$41.3280~~/MW of Reserved Capacity per month.
2. Weekly Rate: \$9.8348~~\$9.5372~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$1.9670~~\$1.9074~~/MW of Reserved Capacity per day.
 - Off-Peak: \$1.4011~~\$1.3587~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.1229~~\$0.1192~~/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0584~~\$0.0566~~/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Nebraska Public Power District Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$6,056.8008~~~~\$6,068.7209~~/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$504.7334~~~~\$505.7267~~/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$116.4769~~~~\$116.7062~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: ~~\$23.2954~~~~\$23.3412~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$16.6396~~~~\$16.6723~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$504.7334~~~~\$505.7267~~/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$116.4769~~~~\$116.7062~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: ~~\$23.2954~~~~\$23.3412~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$16.5940~~~~\$16.6266~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: ~~\$1.4560~~~~\$1.4588~~/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.6914~~~~\$0.6928~~/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Oklahoma Gas & Electric Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$458.2051~~\$398.2270~~/MW of Reserved Capacity per year.
2. Monthly Rate: \$38.1838~~\$33.1856~~/MW of Reserved Capacity per month.
3. Weekly Rate: \$8.8116~~\$7.6582~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$1.7623~~\$1.5316~~/MW of Reserved Capacity per day.
 - Off-Peak: \$1.2588~~\$1.0940~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$38.1838~~\$33.1856~~/MW of Reserved Capacity per month.
2. Weekly Rate: \$8.8116~~\$7.6582~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$1.7623~~\$1.5316~~/MW of Reserved Capacity per day.
 - Off-Peak: \$1.2554~~\$1.0910~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.1101~~\$0.0957~~/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.05231~~\$0.04546~~/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Southwestern Public Service Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$317.8615~~\$317.3596/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$26.4885~~\$26.4466/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$6.1127~~\$6.1031/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: ~~\$1.2225~~\$1.2206/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$0.8732~~\$0.8719/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$26.4885~~\$26.4466/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$6.1127~~\$6.1031/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: ~~\$1.2225~~\$1.2206/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$0.8709~~\$0.8695/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: ~~\$0.07641~~\$0.07629/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.03629~~\$0.03623/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Sunflower Electric Corporation Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$869.8928~~~~\$869.6962~~/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$72.4911~~~~\$72.4747~~/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$16.7287~~~~\$16.7249~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: ~~\$3.3457~~~~\$3.3450~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$2.3898~~~~\$2.3893~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate : ~~\$72.4911~~~~\$72.4747~~/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$16.7287~~~~\$16.7249~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: ~~\$3.3457~~~~\$3.3450~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$2.3833~~~~\$2.3827~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.2091/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0993/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Westar Energy, Inc. Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$2,891.6249~~\$2,912.8096~~/MW of Reserved Capacity per year.
2. Monthly Rate: \$240.9687~~\$242.7341~~/MW of Reserved Capacity per month.
3. Weekly Rate: \$55.6082~~\$56.0156~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$11.1216~~\$11.2031~~/MW of Reserved Capacity per day.
 - Off-Peak: \$7.9440~~\$8.0022~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$240.9687~~\$242.7341~~/MW of Reserved Capacity per month.
2. Weekly Rate: \$55.6082~~\$56.0156~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$11.1216~~\$11.2031~~/MW of Reserved Capacity per day.
 - Off-Peak: \$7.9223~~\$7.9803~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.6951~~\$0.7002~~/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.3301~~\$0.3325~~/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Western Farmers Electric Cooperative Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$2,100.5655~~~~\$403.0171~~/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$175.0471~~~~\$33.5848~~/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$40.3955~~~~\$7.7503~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: ~~\$8.0791~~~~\$1.5501~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$5.7708~~~~\$1.1072~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$175.0471~~~~\$33.5848~~/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$40.3955~~~~\$7.7503~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: ~~\$8.0791~~~~\$1.5501~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$5.7550~~~~\$1.1042~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: ~~\$0.5049~~~~\$0.0969~~/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.2398~~~~\$0.0460~~/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

Omaha Public Power District Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$637.4259~~~~\$613.8914~~/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$53.1188~~~~\$51.1576~~/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$12.2582~~~~\$11.8056~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: ~~\$2.4516~~~~\$2.3611~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$1.7512~~~~\$1.6865~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$53.1188~~~~\$51.1576~~/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$12.2582~~~~\$11.8056~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: ~~\$2.4516~~~~\$2.3611~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$1.7464~~~~\$1.6819~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: ~~\$0.1532~~~~\$0.1476~~/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.0728~~~~\$0.0701~~/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

ATTACHMENT H
Annual Transmission Revenue Requirement For Network Integration
Transmission Service

SECTION I: General Requirements

- The Zonal Annual Transmission Revenue Requirement within each Zone for purposes of determining the charges under Schedule 9, Network Integration Transmission Service, is specified in Column (3) of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued a Notification to Construct (NTC) prior to June 19, 2010 is specified in Column (4) of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued an NTC on or after June 19, 2010 is specified in Column (5) of Table 1. The amount of Zonal Annual Transmission Revenue Requirement and Base Plan Zonal Annual Transmission Revenue Requirement that is included in Columns (3), (4), and (5) and reallocated to the Region-wide Annual Transmission Revenue Requirement, in accordance with Attachment J, is specified in Column (6) of Table 1.

Table 1

(1) Zone	(2)	(3) Zonal ATRR	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR
1	American Electric Power –West (Total)	<u>\$133,972,249</u> \$151,662,031	<u>\$17,939,610</u> \$8,500,914		\$0
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	<u>\$129,472,718</u> \$147,162,500			
	East Texas Electric Cooperative, Inc.	\$2,733,879			
	Tex-La Electric Cooperative of Texas, Inc.	\$588,874			
	Deep East Texas Electric Cooperative, Inc.	\$428,131			
	Oklahoma Municipal Power Authority	\$748,647			

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

2	Reserved for Future Use				
3	City Utilities of Springfield, Missouri	\$8,651,509	\$17,236 (\$5,500)		\$0
4	Empire District Electric Company	\$14,075,000	\$33,509 (\$18,001)		\$0
5	Grand River Dam Authority (Est.)	\$24,589,256	\$161,392 (\$92,135)		\$0
6	Kansas City Power & Light Company	\$32,883,232	\$2,606,975 \$2,594,753		\$0
7	Oklahoma Gas & Electric (Total)	\$81,413,722	\$2,224,511 \$1,951,309		\$0
	Oklahoma Gas & Electric	\$81,045,221			
	Oklahoma Municipal Power Authority	\$368,501			
8	Midwest Energy, Inc.	\$4,197,347	\$131,517		\$0
9	KCP&L Greater Missouri Operations Company	\$30,055,990	\$433,047 \$429,141		\$0
10	Southwestern Power Administration	\$13,107,700	\$0		\$0
11	Southwestern Public Service	\$98,750,173	\$1,281,750 \$1,264,678		\$0
12	Sunflower Electric Corporation	\$14,484,045	\$320,628		\$0
13	Western Farmers Electric Cooperative	\$20,719,639	\$2,329,177 \$429,314		\$0
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	\$115,503,530	\$11,440,974 \$11,399,863		\$0
15	Mid-Kansas Electric Cooperative (Total)	\$16,212,145	\$310,722 \$305,944		\$0
15a	Mid-Kansas Electric Cooperative	\$15,142,441			
15b	ITC Great Plains	\$1,069,704			
16	Lincoln Electric System	\$14,168,176	\$101,419		\$0
17	Nebraska Public Power District	\$46,111,083	\$13,314,707		\$0
18	Omaha Public Power District	\$35,176,688	\$1,101,878		\$0
19	Total				\$0

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

2. For the purposes of determining the Region-wide Charges under Schedule 11, the Region-wide Annual Transmission Revenue Requirement, as shown in Line 5 of Table 2, shall be the sum of (i) the Base Plan Region-wide Annual Transmission Revenue Requirement, and (ii) the total Balanced Portfolio Region-wide Annual Transmission Revenue Requirements.

Table 2

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	\$26,391,352 \$20,492,017
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	
3	Total Balanced Portfolio Region-wide ATRR Total, Column (6), Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$1,175,607
5	Region-wide ATRR (Line 1 + Line 2 + Line 3 + Line 4)	\$27,566,959 \$21,667,624

3. The revenue requirements stated in this Attachment H shall not be changed absent a filing with the Commission, accompanied by all necessary cost support.
4. New or amended revenue requirements in this Attachment H shall not be filed with the Commission by the Transmission Provider unless such revenue requirements have been provided by or for a Transmission Owner. Such revenue requirements shall have been accepted or approved by the applicable regulatory or governing authority except in the event of a simultaneous filing with the Commission by the Transmission Owner and Transmission Provider.
5. If a Transmission Owner has a Commission approved formula rate, the successful completion of its approved annual formula rate update procedures shall constitute regulatory acceptance sufficient to authorize the Transmission Provider to file with the Commission to update that Transmission Owner's revenue requirements. The Transmission Provider shall follow any special procedures related to updating a Transmission Owner's revenue requirements as outlined in Section II of this Attachment.
6. The Transmission Provider shall allocate the accepted or approved revenue requirement associated with a Base Plan Upgrade, in accordance with Attachment J to this Tariff, to the Base Plan Region-wide Annual Transmission Revenue Requirement in Table 2 above and to the appropriate Base Plan Zonal Annual Transmission Revenue Requirements in Column (4) or (5) as appropriate of Table 1 above.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

American Electric Power - West
Rate Sheet For Point-to-Point Transmission Service

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Monthly delivery: ~~\$1,463.171,664.72~~/MW of Reserved Capacity per month.
2. Weekly delivery: ~~\$337.61384.12~~/MW of Reserved Capacity per week.
3. Daily delivery:
 - On-Peak: ~~\$67.53-76.83~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$48.11-54.73~~/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in Section 2 above times the highest amount in megawatts of Reserved Capacity in any day during such week. For the purpose of the rate specified in Section 3 above, the Off-Peak Period shall be Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day and the On-Peak Period shall be all days that are not in the Off-Peak Period.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly delivery: ~~\$1,463.171,664.72~~/MW of Reserved Capacity per month.
2. Weekly delivery: ~~\$337.61384.12~~/MW of Reserved Capacity per week.
3. Daily delivery:
 - On-Peak: ~~\$67.53-76.83~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$48.11-54.73~~/MW of Reserved Capacity per day.
4. Hourly delivery:
 - On-Peak: ~~\$4.22-4.80~~/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$2.01-2.28~~/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: November 29, 2010

Effective: July 1, 2010

SCHEDULE 1
SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE

Scheduling, System Control and Dispatch Service is required to schedule the movement of power through, out of, within or into a Control Area. Charges for such service shall be as follows:

- 1) For Customers taking Firm or Non-Firm Point-To-Point Transmission Service, for through and out transactions, the Schedule 1 charge shall be the product of the capacity reserved, expressed in MW and the appropriate rate as follows:

On-Peak:

Monthly Rate \$59.2979 per MW-Month

Weekly Rate \$13.6841 per MW-Week (The Monthly Rate times 12, divided by 52)

Daily Rate \$2.7368 per MW-Day (The Monthly Rate times 12, divided by 260)

Hourly Rate \$0.1711 per MW-Hour (The Monthly Rate times 12, divided by 4160)

Off Peak:

Daily Rate/MW \$1.9495 per MW-Day (The Monthly Rate times 12, divided by 365)

Hourly Rate/MW \$0.1711 per MW-Hour (The Monthly Rate times 12, divided by 8760)

On-Peak and Off-Peak Periods

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

- 2) For Customers taking Firm or Non-Firm Point-To-Point Transmission Service, for transactions into and within the Transmission System, the Schedule 1 charge shall be the charge computed pursuant to the approved rate schedule of the Zone that is the Point of Delivery.
- 3) For Customers taking Network Integration Transmission Service, the Schedule 1 charge shall be the charge computed pursuant to the approved rate schedule of the Zone in which the load is located.

ADDENDUM 1 TO SCHEDULE 1

Revenue Requirements for the Allocation of Through And Out Transaction Revenue

Revenue associated with the provision of Schedule 1 service for Customers taking Firm or Non-Firm Point-To-Point Transmission Service for through and out transactions, shall be allocated to Transmission Owners in proportion to the respective scheduling revenue requirement of each such Transmission Owner associated with the provision of this service. Such scheduling revenue requirements are:

CURRENTLY EFFECTIVE

Transmission Owner	Revenue Requirement
AEP	\$5,027,704
KCP&L Greater Missouri Operations Company	\$666,655
Mid-Kansas Electric Company	\$500,053
Empire	\$260,944
GRDA	\$686,880
KCPL	\$592,147
Midwest	\$190,804
OG+E	\$4,759,216
SPA	\$2,614,172
Springfield	\$0
SPS	\$4,687,259
Westar	\$3,209,760
WFEC	\$1,824,120
Lincoln Electric System	See Attachment H Section II.6.
Nebraska Public Power District	See Attachment H Section II.4.
Omaha Public Power District	See Attachment H Section II.5.

Addendum 1 to Schedule 11

Rate Sheet for Region-Wide Point-To-Point Transmission Service

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Annual Rate: \$819.2185/MW of Reserved Capacity per year.
2. Monthly Rate: \$68.2682/MW of Reserved Capacity per month.
3. Weekly Rate: \$15.7542/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$3.1508/MW of Reserved Capacity per day.
 - Off-Peak: \$2.2506/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$68.2682/MW of Reserved Capacity per month.
2. Weekly Rate: \$15.7542/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$3.1508/MW of Reserved Capacity per day.
 - Off-Peak: \$2.2444/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.1969/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0935/MW of Reserved Capacity per hour.

Total Region-wide Charge

The total Region-wide Charge paid by a Transmission Customer pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total Region-wide Charge in any week, pursuant to a reservation for hourly or daily delivery,

shall not exceed the above Region-wide Rate specified for weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Addendum 2 to Schedule 11

Rate Sheets for Base Plan Zonal Point-To-Point Transmission Service

American Electric Power – West Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$2,367.2638/MW of Reserved Capacity per year.
2. Monthly Rate: \$197.2720/MW of Reserved Capacity per month.
3. Weekly Rate: \$45.5243/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$9.1049/MW of Reserved Capacity per day.
 - Off-Peak: \$6.5035/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$197.2720/MW of Reserved Capacity per month.
2. Weekly Rate: \$45.5243/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$9.1049 /MW of Reserved Capacity per day.
 - Off-Peak \$6.4857/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.5691/MW of Reserved Capacity per hour.
 - Off-Peak \$0.2702/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

KCP&L Greater Missouri Operations Company Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$300.0845/MW of Reserved Capacity per year.
2. Monthly Rate: \$25.0070/MW of Reserved Capacity per month.
3. Weekly Rate: \$5.7709/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$1.1542/MW of Reserved Capacity per day.
 - Off-Peak: \$0.8244/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$25.0070/MW of Reserved Capacity per month.
2. Weekly Rate: \$5.7709/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$1.1542/MW of Reserved Capacity per day.
 - Off-Peak: \$0.8221/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0721/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0343/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

City Utilities of Springfield, Missouri Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$32.9363/MW of Reserved Capacity per year.
2. Monthly Rate: \$2.7447/MW of Reserved Capacity per month.
3. Weekly Rate: \$0.6334/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$0.1267/MW of Reserved Capacity per day.
 - Off-Peak: \$0.0905/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$2.7447/MW of Reserved Capacity per month.
2. Weekly Rate: \$0.6334/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$0.1267/MW of Reserved Capacity per day.
 - Off-Peak: \$0.0902/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0079/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0038/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Empire District Electric Company Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$36.7639/MW of Reserved Capacity per year.
2. Monthly Rate: \$3.0637/MW of Reserved Capacity per month.
3. Weekly Rate: \$0.7070/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$0.1414/MW of Reserved Capacity per day.
 - Off-Peak: \$0.1010/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$3.0637/MW of Reserved Capacity per month.
2. Weekly Rate: \$0.7070/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$0.1414/MW of Reserved Capacity per day.
 - Off-Peak: \$0.1007/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0088/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0042/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Grand River Dam Authority Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$242.7252/MW of Reserved Capacity per year.
2. Monthly Rate: \$20.2271/MW of Reserved Capacity per month.
3. Weekly Rate: \$4.6678/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$0.9336/MW of Reserved Capacity per day.
 - Off-Peak: \$0.6668/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$20.2271/MW of Reserved Capacity per month.
2. Weekly Rate: \$4.6678/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$0.9336/MW of Reserved Capacity per day.
 - Off-Peak: \$0.6650/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0583/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0277/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Lincoln Electric System Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$124.3515/MW of Reserved Capacity per year.
2. Monthly Rate: \$10.3626/MW of Reserved Capacity per month.
3. Weekly Rate: \$2.3914/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$0.4783/MW of Reserved Capacity per day.
 - Off-Peak: \$0.3416/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$10.3626/MW of Reserved Capacity per month.
2. Weekly Rate: \$2.3914/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$0.4783/MW of Reserved Capacity per day.
 - Off-Peak: \$0.3407/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0299/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0142/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Mid Kansas Electric Cooperative Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$658.6582/MW of Reserved Capacity per year.
2. Monthly Rate: \$54.8882/MW of Reserved Capacity per month.
3. Weekly Rate: \$12.6665/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$2.5333/MW of Reserved Capacity per day.
 - Off-Peak: \$1.8095/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$54.8882/MW of Reserved Capacity per month.
2. Weekly Rate: \$12.6665/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$2.5333/MW of Reserved Capacity per day.
 - Off-Peak: \$1.8045/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.1583/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0752/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Kansas City Power & Light Company Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$952.6231/MW of Reserved Capacity per year.
2. Monthly Rate: \$79.3853/MW of Reserved Capacity per month.
3. Weekly Rate: \$18.3197/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$3.6639/MW of Reserved Capacity per day.
 - Off-Peak: \$2.6171/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$79.3853/MW of Reserved Capacity per month.
2. Weekly Rate: \$18.3197/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$3.6639/MW of Reserved Capacity per day.
 - Off-Peak: \$2.6099/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.2290/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.1087/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Midwest Energy, Inc Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$511.4076/MW of Reserved Capacity per year.
2. Monthly Rate: \$42.6173/MW of Reserved Capacity per month.
3. Weekly Rate: \$9.8348/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$1.9670/MW of Reserved Capacity per day.
 - Off-Peak: \$1.4050/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$42.6173/MW of Reserved Capacity per month.
2. Weekly Rate: \$9.8348/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$1.9670/MW of Reserved Capacity per day.
 - Off-Peak: \$1.4011/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.1229/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0584/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Nebraska Public Power District Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$6,056.8008/MW of Reserved Capacity per year.
2. Monthly Rate: \$504.7334/MW of Reserved Capacity per month.
3. Weekly Rate: \$116.4769/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$23.2954/MW of Reserved Capacity per day.
 - Off-Peak: \$16.6396/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$504.7334/MW of Reserved Capacity per month.
2. Weekly Rate: \$116.4769/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$23.2954/MW of Reserved Capacity per day.
 - Off-Peak: \$16.5940/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$1.4560/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.6914/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Oklahoma Gas & Electric Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$458.2051/MW of Reserved Capacity per year.
2. Monthly Rate: \$38.1838/MW of Reserved Capacity per month.
3. Weekly Rate: \$8.8116/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$1.7623/MW of Reserved Capacity per day.
 - Off-Peak: \$1.2588/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$38.1838/MW of Reserved Capacity per month.
2. Weekly Rate: \$8.8116/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$1.7623/MW of Reserved Capacity per day.
 - Off-Peak: \$1.2554/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.1101/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.05231/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Southwestern Public Service Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$317.8615/MW of Reserved Capacity per year.
2. Monthly Rate: \$26.4885/MW of Reserved Capacity per month.
3. Weekly Rate: \$6.1127/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$1.2225/MW of Reserved Capacity per day.
 - Off-Peak: \$0.8732/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$26.4885/MW of Reserved Capacity per month.
2. Weekly Rate: \$6.1127/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$1.2225/MW of Reserved Capacity per day.
 - Off-Peak: \$0.8709/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.07641/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.03629/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Sunflower Electric Corporation Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$869.8928/MW of Reserved Capacity per year.
2. Monthly Rate: \$72.4911/MW of Reserved Capacity per month.
3. Weekly Rate: \$16.7287/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$3.3457/MW of Reserved Capacity per day.
 - Off-Peak: \$2.3898/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate : \$72.4911/MW of Reserved Capacity per month.
2. Weekly Rate: \$16.7287/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$3.3457/MW of Reserved Capacity per day.
 - Off-Peak \$2.3833/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.2091/MW of Reserved Capacity per hour.
 - Off-Peak \$0.0993/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Westar Energy, Inc. Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$2,891.6249/MW of Reserved Capacity per year.
2. Monthly Rate: \$240.9687/MW of Reserved Capacity per month.
3. Weekly Rate: \$55.6082/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$11.1216/MW of Reserved Capacity per day.
 - Off-Peak: \$7.9440/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$240.9687/MW of Reserved Capacity per month.
2. Weekly Rate: \$55.6082/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$11.1216/MW of Reserved Capacity per day.
 - Off-Peak: \$7.9223/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.6951/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.3301/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Western Farmers Electric Cooperative Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$2,100.5655/MW of Reserved Capacity per year.
2. Monthly Rate: \$175.0471/MW of Reserved Capacity per month.
3. Weekly Rate: \$40.3955/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$8.0791/MW of Reserved Capacity per day.
 - Off-Peak: \$5.7708/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$175.0471/MW of Reserved Capacity per month.
2. Weekly Rate: \$40.3955/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$8.0791/MW of Reserved Capacity per day.
 - Off-Peak: \$5.7550/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.5049/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.2398/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Omaha Public Power District Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$637.4259/MW of Reserved Capacity per year.
2. Monthly Rate: \$53.1188/MW of Reserved Capacity per month.
3. Weekly Rate: \$12.2582/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$2.4516/MW of Reserved Capacity per day.
 - Off-Peak: \$1.7512/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$53.1188/MW of Reserved Capacity per month.
2. Weekly Rate: \$12.2582/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$2.4516/MW of Reserved Capacity per day.
 - Off-Peak: \$1.7464/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.1532/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0728/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

ATTACHMENT H
ANNUAL TRANSMISSION REVENUE REQUIREMENT FOR NETWORK
INTEGRATION TRANSMISSION SERVICE

SECTION I: General Requirements

1. The Zonal Annual Transmission Revenue Requirement within each Zone for purposes of determining the charges under Schedule 9, Network Integration Transmission Service, is specified in Column (3) of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued a Notification to Construct (NTC) prior to June 19, 2010 is specified in Column (4) of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued an NTC on or after June 19, 2010 is specified in Column (5) of Table 1. The amount of Zonal Annual Transmission Revenue Requirement and Base Plan Zonal Annual Transmission Revenue Requirement that is included in Columns (3), (4), and (5) and reallocated to the Region-wide Annual Transmission Revenue Requirement, in accordance with Attachment J, is specified in Column (6) of Table 1.

Table 1

(1) Zone	(2)	(3) Zonal ATRR	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR
1	American Electric Power –West (Total)	\$133,972,249	\$17,939,610		\$0
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$129,472,718			
	East Texas Electric Cooperative, Inc.	\$2,733,879			
	Tex-La Electric Cooperative of Texas, Inc.	\$588,874			
	Deep East Texas Electric Cooperative, Inc.	\$428,131			

	Oklahoma Municipal Power Authority	\$748,647			
2	Reserved for Future Use				
3	City Utilities of Springfield, Missouri	\$8,651,509	\$17,236		\$0
4	Empire District Electric Company	\$14,075,000	\$33,509		\$0
5	Grand River Dam Authority (Est.)	\$24,589,256	\$161,392		\$0
6	Kansas City Power & Light Company	\$32,883,232	\$2,606,975		\$0
7	Oklahoma Gas & Electric (Total)	\$81,413,722	\$2,224,511		\$0
	Oklahoma Gas & Electric	\$81,045,221			
	Oklahoma Municipal Power Authority	\$368,501			
8	Midwest Energy, Inc.	\$4,197,347	\$131,517		\$0
9	KCP&L Greater Missouri Operations Company	\$30,055,990	\$433,047		\$0
10	Southwestern Power Administration	\$13,107,700	\$0		\$0
11	Southwestern Public Service	\$98,750,173	\$1,281,750		\$0
12	Sunflower Electric Corporation	\$14,484,045	\$320,628		\$0
13	Western Farmers Electric Cooperative	\$20,719,639	\$2,329,177		\$0
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	\$115,503,530	\$11,440,974		\$0
15	Mid-Kansas Electric Cooperative (Total)	\$16,212,145	\$310,722		\$0
15a	Mid-Kansas Electric Cooperative	\$15,142,441			
15b	ITC Great Plains	\$1,069,704			
16	Lincoln Electric System	\$14,168,176	\$101,419		\$0
17	Nebraska Public Power District	\$46,111,083	\$13,314,707		\$0
18	Omaha Public Power District	\$35,176,688	\$1,101,878		\$0
19	Total				\$0

2. For the purposes of determining the Region-wide Charges under Schedule 11, the Region-wide Annual Transmission Revenue Requirement, as shown in Line 5 of Table 2, shall be the sum of (i) the Base Plan Region-wide Annual Transmission Revenue Requirement, and (ii) the total Balanced Portfolio Region-wide Annual Transmission Revenue Requirements.

Table 2

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	\$26,391,352
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	
3	Total Balanced Portfolio Region-wide ATRR Total, Column (6), Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$1,175,607
5	Region-wide ATRR (Line 1 + Line 2 + Line 3 + Line 4)	\$27,566,959

3. The revenue requirements stated in this Attachment H shall not be changed absent a filing with the Commission, accompanied by all necessary cost support.
4. New or amended revenue requirements in this Attachment H shall not be filed with the Commission by the Transmission Provider unless such revenue requirements have been provided by or for a Transmission Owner. Such revenue requirements shall have been accepted or approved by the applicable regulatory or governing authority except in the event of a simultaneous filing with the Commission by the Transmission Owner and Transmission Provider.
5. If a Transmission Owner has a Commission approved formula rate, the successful completion of its approved annual formula rate update procedures shall constitute regulatory acceptance sufficient to authorize the Transmission Provider to file with the Commission to update that Transmission Owner's revenue requirements. The Transmission Provider shall follow any special procedures related to updating a Transmission Owner's revenue requirements as outlined in Section II of this Attachment.
6. The Transmission Provider shall allocate the accepted or approved revenue requirement associated with a Base Plan Upgrade, in accordance with Attachment J to this Tariff, to the Base Plan Region-wide Annual Transmission Revenue Requirement in Table 2 above and to the appropriate Base Plan Zonal Annual Transmission Revenue Requirements in Column (4) or (5) as appropriate of Table 1 above.

SECTION II: Transmission Owner-Specific Requirements

1. Westar Energy, Inc.

For Westar Energy, Inc., the annual transmission revenue requirement for purposes of the Network Integration Transmission Service, as specified on line 7b and 14, Column 3 of

Section 1 of this Attachment H, shall be calculated using the rate formula set forth in Attachment H Addendum 3 of this Tariff (“Westar Formula Rate”). The results of the formula calculation shall be posted on the Transmission Provider’s website and in an accessible location on Westar’s OASIS website by October 15 of each calendar year and shall be effective on January 1 of the following year. The Zonal Revenue Requirement to be used for the Westar zone Column (3) of Table 1 of this Attachment H shall be calculated by taking the SPP Zonal Revenue Requirement as identified as Projected Net Revenue Requirements page, line 10; of the Westar Formula Rate; less the sum of the current year’s revenue requirement associated with all transmission facilities owned by Westar in other pricing zones when such revenue requirements are included in the revenue requirements specified in the Westar Formula Rate on the Projected Net Revenue Requirements page, line 10; plus the previous calendar year’s total firm Point-to-Point transmission revenue allocated to Westar under Attachment L provided such Point-to-Point transmission revenue is deducted from Westar’s Annual Transmission Revenue Requirement under Section 34.1 of this Tariff.

The revenue requirements for Base Plan Funded projects owned by Westar shall be the amount contained on the Projected Net Revenue Requirements page, line 9 of the Westar Formula Rate.

The revenue requirements for Balanced Portfolio funded projects owned by Westar shall be the amount contained on the Projected Net Revenue Requirements page, line 9a of the Westar Formula Rate. Following its posting of the updated revenue requirements by October 15 of each calendar year as discussed above, the Transmission Provider shall immediately update the various Base Plan and Balanced Portfolio funded costs and allocations contained in the Tariff and file them with the Commission no later than December 15 of each calendar year with a requested effective date of January 1.

2. Southwestern Public Service

For Southwestern Public Service Company (“SPS”), the Existing Zonal Annual Transmission Revenue Requirement (“ATTR”) for Zone 11 in column 3, Section 1 of

this Attachment H shall be calculated using: (1) the formula rate as specified in Attachment O – SPS of the Xcel Energy Operating Companies Joint Open Access Transmission Tariff (“Xcel Energy OATT”), (2) will be equal to the Current Year Revenue Requirement with True Up as specified on line 4, page 1 of Attachment O – SPS of the Xcel Energy OATT, (3) and subject to the Implementation Procedures in Appendix 1 of Attachment O – SPS of the Xcel Energy OATT. The results of the formula calculation shall be posted on the SPP website and in an accessible location on SPS’s OASIS website by May 25 of each calendar year and shall be effective on July 1 of such year. The Existing Zonal ATRR for Zone 11, column 3, Table 1 of this Attachment H shall not be subject to adjustment pursuant to section 34.1 for the previous calendar year’s total firm Point-to-Point transmission revenue allocated to SPS under Attachment L when determining the monthly zonal Demand Charge for Zone 11.

3. American Electric Power

The American Electric Power Annual Transmission Revenue Requirement for purposes of the Network Integrated Transmission Service shall be (i) calculated using the formula rate set forth in Addendum 1 to this Attachment H, (ii) posted on the SPP website by May 25 of each calendar year, and (iii) effective on July 1 of such year.

4. Nebraska Public Power District: Formula Rate Implementation Protocols and Formula Rate Template

Section 1. Annual Updates

The Formula Rate Template set forth in Addendum 7 and these Formula Rate Implementation Protocols (“Protocols”) together comprise the filed rate by Southwest Power Pool (“SPP”) for calculating Nebraska Public Power District’s (“NPPD”) Zonal Annual Transmission Revenue Requirement (“Zonal ATRR”) for Transmission Service under the SPP OATT. NPPD must follow the instructions specified in the Formula Rate Template to calculate the rates for NITS, the rates for Schedule 1 Service, the rates for Point-to-Point services over

facilities in SPP Zone 17 and the ATRR for Base Plan Upgrades and other network upgrades.

The initial Zonal ATRR and the initial rates will be in effect for a partial year from the effective date of NPPD's transfer of operational control of its transmission facilities to SPP until December 31, 2009. The Formula Rate shall be recalculated each year with the resulting rates to become effective on and after January 1 of each year through December 31 of such year. The resulting rates implemented each January 1 will be subject to review and true-up as further provided in the Protocols.

No later than September 1, 2009 and September 1 of each year thereafter, NPPD, upon initial approval of NPPD's Board of Directors, shall determine its projected Zonal ATRR, and resulting rates for the following calendar year, in accordance with the Protocols and the Formula Rate Template of Addendum 7 of this Attachment H. NPPD will post such determination on its website and will send such determination to SPP for posting on the publicly accessible portion of the SPP website. Contemporaneously, NPPD shall provide notice to its wholesale customers and interested parties of its projected Zonal ATRR and resultant rates, including all inputs in sufficient detail to identify the components of NPPD's Zonal ATRR. Commencing September 1 of each year, such parties may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. No later than September 30 of each year, NPPD will hold a meeting with wholesale customers and interested parties to explain the formula rate input projections and provide an opportunity for oral and written comments. Written comments must be submitted no later than October 30. No later than December 15 of each year, NPPD will provide to SPP for posting on the publicly accessible portion of the SPP website and submit to the Commission in an informational filing, NPPD's final Zonal ATRR and resulting rates to become effective January 1 of the following calendar year.

Section 2. True-Up Adjustments

On or before June 1, 2010 and on or before June 1 of each year thereafter, NPPD will calculate the True-Up Adjustment with supporting data inputs in sufficient detail to identify the projected and actual cost of each element of NPPD's Zonal ATRR and actual revenues. NPPD will reflect the True-Up Adjustment as a line item in its Zonal ATRR noticed on September 1, 2010 and in the ATRR noticed on September 1 of each year thereafter. The True-up Adjustment will be determined in the following manner:

- (1) Actual transmission revenues associated with transactions included in the Divisor of the Formula Rate Template for the previous calendar year will be compared to the Actual Zonal ATRR. The Actual Zonal ATRR shall be calculated in accordance with the Formula Rate Template and actual data for the previous year. For each year, NPPD will complete and make available for review, on its website, actual data as recorded in accordance with FERC's Uniform System of Accounts, including an affidavit of the Chief Financial Officer of NPPD attesting to the accuracy of the cost and revenue data set forth therein. In addition, NPPD shall provide an explanation of any change in accounting policies and practices that NPPD employed during the preceding twelve-month period that affect transmission accounts or the allocation of common costs to transmission. Actual costs incurred during the applicable calendar year will be compared to actual revenues recovered during such period to determine whether there was any under-recovery or over-recovery. The True-up Adjustment and related calculations shall be posted no later than June 1 on NPPD's website and on the publicly accessible portion of the SPP website. Commencing June 1 of each year, any interested party may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. Written comments must be submitted no later than July 15 of each year. NPPD will post

on the NPPD website the final True-up Adjustment no later than September 1 of each year.

- (2) Interest on any over-recovery or under-recovery of the Zonal ATRR shall be based on the interest rate equal to NPPD's actual short-term debt costs, capped at the applicable interest rate set forth in 18 C.F.R. §35.19a of the Commission's regulations. The interest rate equal to NPPD's actual short-term debt costs shall be calculated in accordance with Worksheet K to the Formula Rate Template.
- (3) The Zonal ATRR for transmission services for the following year shall be the sum of the projected Zonal ATRR for the following year and a True-up Adjustment for the previous year, including interest as explained above.

Section 3. NPPD Formula Rate Blank Template

NPPD's Formula Rate Template to be used for calculating the Zonal ATRR and NITS rates, Schedule 1 rates, Point-to-Point rates, ATRR Base Plan Upgrade and other network upgrades set forth in Attachment H – Addendum 7. The provisions of such Formula Rate Template are not subject to changes except through a filing under Section 205 or 206 of the Federal Power Act.

5. Omaha Public Power District

For the Omaha Public Power District (OPPD), the annual transmission revenue requirement for purposes of the Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control, and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the Formula-based Rate Template set forth in Attachment H - Addendum 8 of this Tariff. The annual transmission revenue requirement and rates calculated pursuant to the formula-based rate template shall be revised annually. The results of such annual calculations shall be posted on OPPD's OASIS website and in a publically accessible location on the Transmission Provider's website by May 15 of each calendar year. Written comments will be accepted until June

15 and the annual revenue requirement and rates shall become effective from August 1 of such year through July 31 of the following year. Initially, the rates calculated pursuant to the formula-based rate template and incorporated into this SPP OATT will be in place through July 31, 2009.

6. Lincoln Electric System

For the Lincoln Electric System (LES), the annual transmission revenue requirement for purposes of Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the Formula Rate Template set forth in Attachment H - Addendum 6 of this Tariff. The annual transmission revenue requirement and rates calculated pursuant to the formula rate template shall be revised annually. The results of such annual calculations shall be posted on LES' OASIS website and in a publicly accessible location on the Transmission Provider's website by May 15 of each calendar year. Written comments will be accepted until June 15 and the annual revenue requirement and rates shall become effective from August 1 of such year through July 31 of the following year. Supporting data for completion of the formula rate template will be available from LES upon request. Initially, the rates calculated pursuant to the formula-based rate template and incorporated into this SPP OATT will be in place through July 31, 2009.

American Electric Power - West

Rate Sheet for Point-To-Point Transmission Service

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Monthly delivery: \$1,463.17/MW of Reserved Capacity per month.
2. Weekly delivery: \$ 337.61/MW of Reserved Capacity per week.
3. Daily delivery:
 - On-Peak: \$ 67.53/MW of Reserved Capacity per day.
 - Off-Peak: \$ 48.11/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in Section 2 above times the highest amount in megawatts of Reserved Capacity in any day during such week. For the purpose of the rate specified in Section 3 above, the Off-Peak Period shall be Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day and the On-Peak Period shall be all days that are not in the Off-Peak Period.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly delivery: \$1,463.17/MW of Reserved Capacity per month.
2. Weekly delivery: \$ 337.61/MW of Reserved Capacity per week.
3. Daily delivery:
 - On-Peak: \$ 67.53/MW of Reserved Capacity per day.
 - Off-Peak \$ 48.11/MW of Reserved Capacity per day.
4. Hourly delivery:
 - On-Peak: \$ 4.22/MW of Reserved Capacity per hour.
 - Off-Peak \$ 2.01/MW of Reserved Capacity per hour.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in Section 3 above times the highest amount in megawatts of

Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in Section 2 above times the highest amount in megawatts of Reserved Capacity in any hour during such week.

For the purpose of the rate specified in Section 3 above, the Off-Peak Period shall be Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day and the On-Peak Period shall be all days that are not in the Off-Peak Period.

For the purpose of the rate specified in Section 4 above, On-Peak is all hours between HE 0700 and HE 2200, inclusive, Central Time Zone, excluding Sundays and holidays. Holidays shall be as defined by NERC, currently New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak is all hours not designated as On-Peak.

Discounts for Certain Through and Out Service Transactions Via American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) Pricing Zone:

For the purpose of this Section, the following definitions shall apply:

CPL: Central Power and Light Company.

AEP: American Electric Power, Inc. including its operating company affiliates located in the SPP region (Public Service Company of Oklahoma and Southwestern Electric Power Company).

AEP Operating Companies' Tariff: The open access transmission service tariff on file with the Commission under which the AEP Operating Companies offer, among other services, ERCOT Regional Transmission Service.

ERCOT: The Electric Reliability Council of Texas.

ERCOT Power Supplier: An electric utility that sells electricity for resale into ERCOT and takes transmission service under Part IV of the AEP Operating Companies' Tariff for such sales.

Load Serving Entity: Any electric utility operating in ERCOT that serves Native Load Customers within ERCOT.

Native Load Customer: The wholesale and retail power customers of CPL and WTU on whose behalf CPL and WTU, by statute, franchise, regulatory requirement, or contract, have undertaken an obligation to construct and operate the CPL and WTU systems to meet the reliable electric needs of such customers or the wholesale and retail power customers of a Load Serving Entity, by statute, franchise, regulatory requirement, or contract has undertaken an obligation to plan, construct and operate the Load Serving Entity's system to meet the reliable electric needs of such customers. Native Load Customers do not include load served outside of ERCOT.

Planned Resource: Any generation resource owned, controlled, or purchased by an ERCOT Power Supplier or Load Serving Entity and designated as a Planned Resource for the purpose of serving load located in ERCOT.

Unplanned Resource: Any generation resource owned or purchased by an ERCOT Power Supplier or Load Serving Entity, used to serve loads within ERCOT and not designated as a Planned Resource.

WTU: West Texas Utilities Company.

Discount Provision:

A Load Serving Entity that takes ERCOT Regional Transmission Service under Part IV of the AEP Operating Companies' Tariff and also takes transmission service under Part II of this Tariff to import into ERCOT Planned Resources or Unplanned Resources to serve its Native Load Customers in ERCOT shall have its zonal rates under Schedules 7 and 8 reduced by 45.27% in instances when AEP is the applicable pricing zone under the SPP Tariff. This discount applies only to charges under Schedules 7 and 8 of the SPP Tariff.

SCHEDULE 1
SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE

Scheduling, System Control and Dispatch Service is required to schedule the movement of power through, out of, within or into a Control Area. Charges for such service shall be as follows:

- 1) For Customers taking Firm or Non-Firm Point-To-Point Transmission Service, for through and out transactions, the Schedule 1 charge shall be the product of the capacity reserved, expressed in MW and the appropriate rate as follows:

On-Peak:

Monthly Rate \$59.2979 per MW-Month

Weekly Rate \$13.6841 per MW-Week (The Monthly Rate times 12, divided by 52)

Daily Rate \$2.7368 per MW-Day (The Monthly Rate times 12, divided by 260)

Hourly Rate \$0.1711 per MW-Hour (The Monthly Rate times 12, divided by 4160)

Off Peak:

Daily Rate/MW \$1.9495 per MW-Day (The Monthly Rate times 12, divided by 365)

Hourly Rate/MW \$0.1711 per MW-Hour (The Monthly Rate times 12, divided by 8760)

On-Peak and Off-Peak Periods

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

- 2) For Customers taking Firm or Non-Firm Point-To-Point Transmission Service, for transactions into and within the Transmission System, the Schedule 1 charge shall be the charge computed pursuant to the approved rate schedule of the Zone that is the Point of Delivery.
- 3) For Customers taking Network Integration Transmission Service, the Schedule 1 charge shall be the charge computed pursuant to the approved rate schedule of the Zone in which the load is located.

ADDENDUM 1 TO SCHEDULE 1

Revenue Requirements for the Allocation of Through And Out Transaction Revenue

Revenue associated with the provision of Schedule 1 service for Customers taking Firm or Non-Firm Point-To-Point Transmission Service for through and out transactions, shall be allocated to Transmission Owners in proportion to the respective scheduling revenue requirement of each such Transmission Owner associated with the provision of this service. Such scheduling revenue requirements are:

CURRENTLY EFFECTIVE

Transmission Owner	Revenue Requirement
AEP	\$5,027,704 \$4,365,437
KCP&L Greater Missouri Operations Company	\$666,655
Mid-Kansas Electric Company	\$500,053
Empire	\$260,944
GRDA	\$686,880
KCPL	\$592,147
Midwest	\$190,804
OG+E	\$4,759,216
SPA	\$2,614,172
Springfield	\$0
SPS	\$4,687,259
Westar	\$3,209,760
WFEC	\$1,824,120
Lincoln Electric System	See Attachment H Section II.6.
Nebraska Public Power District	See Attachment H Section II.4.
Omaha Public Power District	See Attachment H Section II.5.

Addendum 1 to Schedule 11

Rate Sheet for Region-Wide Point-To-Point Transmission Service

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Annual Rate: ~~\$641.238~~2819.2185/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$53.436~~568.2682/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$12.331~~515.7542/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: ~~\$2.466~~33.1508/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$1.761~~62.2506/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$68.268~~253.4365/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$15.754~~212.3315/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: ~~\$3.150~~82.4663/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$2.244~~41.7568/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: ~~\$0.154~~10.1969/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.073~~20.0935/MW of Reserved Capacity per hour.

Total Region-wide Charge

The total Region-wide Charge paid by a Transmission Customer pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total Region-wide Charge in any week, pursuant to a reservation for hourly or daily delivery,

shall not exceed the above Region-wide Rate specified for weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Addendum 2 to Schedule 11

Rate Sheets for Base Plan Zonal Point-To-Point Transmission Service

American Electric Power – West Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$2,367.2638~~~~\$1,125.1991~~/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$197.2720~~~~\$93.7666~~/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$45.5243~~~~\$21.6384~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: ~~\$9.1049~~~~\$4.3277~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$6.5035~~~~\$3.0912~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$197.2720~~~~\$93.7666~~/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$45.5243~~~~\$21.6384~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: ~~\$9.1049~~~~\$4.3277~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$6.4857~~~~\$3.0827~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: ~~\$0.5691~~~~\$0.2705~~/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.2702~~~~\$0.1284~~/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

KCP&L Greater Missouri Operations Company Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$300.0845~~~~\$287.9014~~/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$25.0070~~~~\$23.9918~~/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$5.7709~~~~\$5.5366~~/MW of Reserved Capacity per week.
 4. Daily Rate:
 - On-Peak: ~~\$1.1542~~~~\$1.1073~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$0.8244~~~~\$0.7909~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$25.0070~~~~\$23.9918~~/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$5.7709~~~~\$5.5366~~/MW of Reserved Capacity per week.
 3. Daily Rate:
 - On-Peak: ~~\$1.1542~~~~\$1.1073~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$0.8221~~~~\$0.7888~~/MW of Reserved Capacity per day.
 4. Hourly Rate:
 - On-Peak: ~~\$0.0721~~~~\$0.0692~~/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.0343~~~~\$0.0329~~/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

City Utilities of Springfield, Missouri Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$32.9363~~(\$11.4484)~~/MW of Reserved Capacity per year.
2. Monthly Rate: \$2.7447~~(\$0.9540)~~/MW of Reserved Capacity per month.
3. Weekly Rate: \$0.6334~~(\$0.2202)~~/MW of Reserved Capacity per week.
 4. Daily Rate:
 - On-Peak: \$0.1267~~(\$0.0440)~~/MW of Reserved Capacity per day.
 - Off-Peak: \$0.0905~~(\$0.0315)~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$2.7447~~(\$0.9540)~~/MW of Reserved Capacity per month.
2. Weekly Rate: \$0.6334~~(\$0.2202)~~/MW of Reserved Capacity per week.
 3. Daily Rate:
 - On-Peak: \$0.1267~~(\$0.0440)~~/MW of Reserved Capacity per day.
 - Off-Peak: \$0.0902~~(\$0.0314)~~/MW of Reserved Capacity per day.
 4. Hourly Rate:
 - On-Peak: \$0.0079~~(\$0.0028)~~/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0038~~(\$0.0013)~~/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Empire District Electric Company Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$36.7639~~(\$19.0115)~~/MW of Reserved Capacity per year.
2. Monthly Rate: \$3.0637~~(\$1.5843)~~/MW of Reserved Capacity per month.
3. Weekly Rate: \$0.7070~~(\$0.3656)~~/MW of Reserved Capacity per week.
 4. Daily Rate:
 - On-Peak: \$0.1414~~(\$0.0731)~~/MW of Reserved Capacity per day.
 - Off-Peak: \$0.1010~~(\$0.0522)~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$3.0637~~(\$1.5843)~~/MW of Reserved Capacity per month.
2. Weekly Rate: \$0.7070~~(\$0.3656)~~/MW of Reserved Capacity per week.
 3. Daily Rate:
 - On-Peak: \$0.1414~~(\$0.0731)~~/MW of Reserved Capacity per day.
 - Off-Peak: \$0.1007~~(\$0.0521)~~/MW of Reserved Capacity per day.
 4. Hourly Rate:
 - On-Peak: \$0.0088~~(\$0.0046)~~/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0042~~(\$0.0022)~~/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Grand River Dam Authority Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$242.7252/(\$127.5666) MW of Reserved Capacity per year.
2. Monthly Rate: \$20.2271/(\$10.6306) MW of Reserved Capacity per month.
3. Weekly Rate: \$4.6678/(\$2.4532) MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$0.9336/(\$0.4906) MW of Reserved Capacity per day.
 - Off-Peak: \$0.6668/(\$0.3505) MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$20.2271/(\$10.6306) MW of Reserved Capacity per month.
2. Weekly Rate: \$4.6678/(\$2.4532) MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$0.9336/(\$0.4906) MW of Reserved Capacity per day.
 - Off-Peak: \$0.6650/(\$0.3495) MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0583/(\$0.0307) MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0277/(\$0.0146) MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Lincoln Electric System Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$124.3515~~~~\$128.4327~~/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$10.3626~~~~\$10.7027~~/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$2.3914~~~~\$2.4699~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: ~~\$0.4783~~~~\$0.4940~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$0.3416~~~~\$0.3528~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$10.3626~~~~\$10.7027~~/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$2.3914~~~~\$2.469~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: ~~\$0.4783~~~~\$0.4940~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$0.3407~~~~\$0.3519~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: ~~\$0.0299~~~~\$0.0309~~/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.0142~~~~\$0.0147~~/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Mid Kansas Electric Cooperative Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$658.6582~~~~\$632.2246~~/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$54.8882~~~~\$52.6854~~/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$12.6665~~~~\$12.1582~~/MW of Reserved Capacity per week.
 4. Daily Rate:
 - On-Peak: ~~\$2.5333~~~~\$2.4316~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$1.8095~~~~\$1.7369~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$54.8882~~~~\$52.6854~~/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$12.6665~~~~\$12.1582~~/MW of Reserved Capacity per week.
 3. Daily Rate:
 - On-Peak: ~~\$2.5333~~~~\$2.4316~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$1.8045~~~~\$1.7321~~/MW of Reserved Capacity per day.
 4. Hourly Rate:
 - On-Peak: ~~\$0.1583~~~~\$0.1520~~/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.0752~~~~\$0.0722~~/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Kansas City Power & Light Company Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$915.2953~~ \$952.6231/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$76.2746~~ \$79.3853/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$17.6018~~ \$18.3197/MW of Reserved Capacity per week.
 4. Daily Rate:
 - On-Peak: ~~\$3.5204~~ \$3.6639/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$2.5145~~ \$2.6171/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$76.2746~~ \$79.3853/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$17.6018~~ \$18.3197/MW of Reserved Capacity per week.
 3. Daily Rate:
 - On-Peak: ~~\$3.5204~~ \$3.6639/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$2.5077~~ \$2.6099/MW of Reserved Capacity per day.
 4. Hourly Rate:
 - On-Peak: ~~\$0.2200~~ \$0.2290/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.1045~~ \$0.1087/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Midwest Energy, Inc Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$511.4076~~~~\$495.9362~~/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$42.6173~~~~\$41.3280~~/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$9.8348~~~~\$9.5372~~/MW of Reserved Capacity per week.
 4. Daily Rate:
 - On-Peak: ~~\$1.9670~~~~\$1.9074~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$1.4050~~~~\$1.3625~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$42.6173~~~~\$41.3280~~/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$9.8348~~~~\$9.5372~~/MW of Reserved Capacity per week.
 3. Daily Rate:
 - On-Peak: ~~\$1.9670~~~~\$1.9074~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$1.4011~~~~\$1.3587~~/MW of Reserved Capacity per day.
 4. Hourly Rate:
 - On-Peak: ~~\$0.1229~~~~\$0.1192~~/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.0584~~~~\$0.0566~~/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Nebraska Public Power District Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$6,056.8008~~~~\$6,068.7209~~/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$504.7334~~~~\$505.7267~~/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$116.4769~~~~\$116.7062~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: ~~\$23.2954~~~~\$23.3412~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$16.6396~~~~\$16.6723~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$504.7334~~~~\$505.7267~~/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$116.4769~~~~\$116.7062~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: ~~\$23.2954~~~~\$23.3412~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$16.5940~~~~\$16.6266~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: ~~\$1.4560~~~~\$1.4588~~/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.6914~~~~\$0.6928~~/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate

multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Oklahoma Gas & Electric Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$458.2051~~~~\$398.2270~~/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$38.1838~~~~\$33.1856~~/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$8.8116~~~~\$7.6582~~/MW of Reserved Capacity per week.
 4. Daily Rate:
 - On-Peak: ~~\$1.7623~~~~\$1.5316~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$1.2588~~~~\$1.0940~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$38.1838~~~~\$33.1856~~/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$8.8116~~~~\$7.6582~~/MW of Reserved Capacity per week.
 3. Daily Rate:
 - On-Peak: ~~\$1.7623~~~~\$1.5316~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$1.2554~~~~\$1.0910~~/MW of Reserved Capacity per day.
 4. Hourly Rate:
 - On-Peak: ~~\$0.1101~~~~\$0.0957~~/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.05231~~~~\$0.04546~~/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Southwestern Public Service Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$317.8615~~~~317.3596~~/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$26.4885~~~~\$26.4466~~/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$6.1127~~~~\$6.1031~~/MW of Reserved Capacity per week.
 4. Daily Rate:
 - On-Peak: ~~\$1.2225~~~~\$1.2206~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$0.8732~~~~\$0.8719~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$26.4885~~~~\$26.4466~~/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$6.1127~~~~\$6.1031~~/MW of Reserved Capacity per week.
 3. Daily Rate:
 - On-Peak: ~~\$1.2225~~~~\$1.2206~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$0.8709~~~~\$0.8695~~/MW of Reserved Capacity per day.
 4. Hourly Rate:
 - On-Peak: ~~\$0.07641~~~~\$0.07629~~/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.03629~~~~\$0.03623~~/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Sunflower Electric Corporation Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$869.8928~~~~\$869.6962~~/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$72.4911~~~~\$72.4747~~/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$16.7287~~~~\$16.7249~~/MW of Reserved Capacity per week.
 4. Daily Rate:
 - On-Peak: ~~\$3.3457~~~~\$3.3450~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$2.3898~~~~\$2.3893~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate : ~~\$72.4911~~~~\$72.4747~~/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$16.7287~~~~\$16.7249~~/MW of Reserved Capacity per week.
 3. Daily Rate:
 - On-Peak: ~~\$3.3457~~~~\$3.3450~~/MW of Reserved Capacity per day.
 - Off-Peak ~~\$2.3833~~~~\$2.3827~~/MW of Reserved Capacity per day.
 4. Hourly Rate:
 - On-Peak: \$0.2091/MW of Reserved Capacity per hour.
 - Off-Peak \$0.0993/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Westar Energy, Inc. Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$2,891.6249~~\$2,912.8096~~/MW of Reserved Capacity per year.
2. Monthly Rate: \$240.9687~~\$242.7341~~/MW of Reserved Capacity per month.
3. Weekly Rate: \$55.6082~~\$56.0156~~/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$11.1216~~\$11.2031~~/MW of Reserved Capacity per day.
 - Off-Peak: \$7.9440~~\$8.0022~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$240.9687~~\$242.7341~~/MW of Reserved Capacity per month.
2. Weekly Rate: \$55.6082~~\$56.0156~~/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$11.1216~~\$11.2031~~/MW of Reserved Capacity per day.
 - Off-Peak: \$7.9223~~\$7.9803~~/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.6951~~\$0.7002~~/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.3301~~\$0.3325~~/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The

total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Western Farmers Electric Cooperative Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$2,100.5655~~~~\$403.0171~~/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$175.0471~~~~\$33.5848~~/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$40.3955~~~~\$7.7503~~/MW of Reserved Capacity per week.
 4. Daily Rate:
 - On-Peak: ~~\$8.0791~~~~\$1.5501~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$5.7708~~~~\$1.1072~~/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$175.0471~~~~\$33.5848~~/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$40.3955~~~~\$7.7503~~/MW of Reserved Capacity per week.
 3. Daily Rate:
 - On-Peak: ~~\$8.0791~~~~\$1.5501~~/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$5.7550~~~~\$1.1042~~/MW of Reserved Capacity per day.
 4. Hourly Rate:
 - On-Peak: ~~\$0.5049~~~~\$0.0969~~/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.2398~~~~\$0.0460~~/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

Omaha Public Power District Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: ~~\$637.4259~~\$613.8914/MW of Reserved Capacity per year.
2. Monthly Rate: ~~\$53.1188~~\$51.1576/MW of Reserved Capacity per month.
3. Weekly Rate: ~~\$12.2582~~\$11.8056/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: ~~\$2.4516~~\$2.3611/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$1.7512~~\$1.6865/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: ~~\$53.1188~~\$51.1576/MW of Reserved Capacity per month.
2. Weekly Rate: ~~\$12.2582~~\$11.8056/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: ~~\$2.4516~~\$2.3611/MW of Reserved Capacity per day.
 - Off-Peak: ~~\$1.7464~~\$1.6819/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: ~~\$0.1532~~\$0.1476/MW of Reserved Capacity per hour.
 - Off-Peak: ~~\$0.0728~~\$0.0701/MW of Reserved Capacity per hour.

Total Zonal Base Plan Charge

The total zonal charge paid by a Transmission Customer for each Zone pursuant to a reservation for hourly delivery shall not exceed the above on-peak daily rate multiplied by the highest amount of Reserved Capacity in any hour during such day. The total zonal charge for each Zone in any week, pursuant to a reservation for hourly or daily delivery, shall not exceed the above Base Plan Zonal Rate for the Zone specified for

weekly delivery multiplied by the highest amount of Reserved Capacity in any hour during such week.

On-Peak and Off-Peak

Off-Peak days shall be Saturdays and Sundays and all NERC holidays. All other days shall be On-Peak. All hours during Off-Peak days shall be Off-Peak. On-Peak hours during On-Peak days shall be all hours from HE 0700 through HE 2200 Central Prevailing Time. All other hours during On-Peak days shall be Off-Peak.

ATTACHMENT H
ANNUAL TRANSMISSION REVENUE REQUIREMENT FOR NETWORK
INTEGRATION TRANSMISSION SERVICE

SECTION I: General Requirements

1. The Zonal Annual Transmission Revenue Requirement within each Zone for purposes of determining the charges under Schedule 9, Network Integration Transmission Service, is specified in Column (3) of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued a Notification to Construct (NTC) prior to June 19, 2010 is specified in Column (4) of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued an NTC on or after June 19, 2010 is specified in Column (5) of Table 1. The amount of Zonal Annual Transmission Revenue Requirement and Base Plan Zonal Annual Transmission Revenue Requirement that is included in Columns (3), (4), and (5) and reallocated to the Region-wide Annual Transmission Revenue Requirement, in accordance with Attachment J, is specified in Column (6) of Table 1.

Table 1

(1) Zone	(2)	(3) Zonal ATRR	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR
1	American Electric Power –West (Total)	<u>\$133,972,249</u> <u>\$151,662,031</u>	<u>\$17,939,610</u> <u>\$8,500,914</u>		\$0
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	<u>\$129,472,718</u> <u>\$147,162,500</u>			
	East Texas Electric Cooperative, Inc.	\$2,733,879			
	Tex-La Electric Cooperative of Texas, Inc.	\$588,874			
	Deep East Texas Electric Cooperative, Inc.	\$428,131			

	Oklahoma Municipal Power Authority	\$748,647			
2	Reserved for Future Use				
3	City Utilities of Springfield, Missouri	\$8,651,509	<u>\$17,236</u> <u>(\$5,500)</u>		\$0
4	Empire District Electric Company	\$14,075,000	<u>\$33,509</u> <u>(\$18,001)</u>		\$0
5	Grand River Dam Authority (Est.)	\$24,589,256	<u>\$161,392</u> <u>(\$92,135)</u>		\$0
6	Kansas City Power & Light Company	\$32,883,232	<u>\$2,606,975</u> <u>\$2,594,753</u>		\$0
7	Oklahoma Gas & Electric (Total)	\$81,413,722	<u>\$2,224,511</u> <u>\$1,951,309</u>		\$0
	Oklahoma Gas & Electric	\$81,045,221			
	Oklahoma Municipal Power Authority	\$368,501			
8	Midwest Energy, Inc.	\$4,197,347	\$131,517		\$0
9	KCP&L Greater Missouri Operations Company	\$30,055,990	<u>\$433,047</u> <u>\$429,141</u>		\$0
10	Southwestern Power Administration	\$13,107,700	\$0		\$0
11	Southwestern Public Service	\$98,750,173	<u>\$1,281,750</u> <u>\$1,264,678</u>		\$0
12	Sunflower Electric Corporation	\$14,484,045	\$320,628		\$0
13	Western Farmers Electric Cooperative	\$20,719,639	<u>\$2,329,177</u> <u>\$429,314</u>		\$0
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	\$115,503,530	<u>\$11,440,974</u> <u>\$11,399,863</u>		\$0
15	Mid-Kansas Electric Cooperative (Total)	\$16,212,145	<u>\$310,722</u> <u>\$305,944</u>		\$0
15a	Mid-Kansas Electric Cooperative	\$15,142,441			
15b	ITC Great Plains	\$1,069,704			
16	Lincoln Electric System	\$14,168,176	\$101,419		\$0
17	Nebraska Public Power District	\$46,111,083	\$13,314,707		\$0
18	Omaha Public Power District	\$35,176,688	\$1,101,878		\$0
19	Total				\$0

2. For the purposes of determining the Region-wide Charges under Schedule 11, the Region-wide Annual Transmission Revenue Requirement, as shown in Line 5 of Table 2, shall be the sum of (i) the Base Plan Region-wide Annual Transmission Revenue Requirement, and (ii) the total Balanced Portfolio Region-wide Annual Transmission Revenue Requirements.

Table 2

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	\$26,391,352 \$20,492,017
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	
3	Total Balanced Portfolio Region-wide ATRR Total, Column (6), Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$1,175,607
5	Region-wide ATRR (Line 1 + Line 2 + Line 3 + Line 4)	\$21,667,624 \$27,566,959

3. The revenue requirements stated in this Attachment H shall not be changed absent a filing with the Commission, accompanied by all necessary cost support.
4. New or amended revenue requirements in this Attachment H shall not be filed with the Commission by the Transmission Provider unless such revenue requirements have been provided by or for a Transmission Owner. Such revenue requirements shall have been accepted or approved by the applicable regulatory or governing authority except in the event of a simultaneous filing with the Commission by the Transmission Owner and Transmission Provider.
5. If a Transmission Owner has a Commission approved formula rate, the successful completion of its approved annual formula rate update procedures shall constitute regulatory acceptance sufficient to authorize the Transmission Provider to file with the Commission to update that Transmission Owner's revenue requirements. The Transmission Provider shall follow any special procedures related to updating a Transmission Owner's revenue requirements as outlined in Section II of this Attachment.
6. The Transmission Provider shall allocate the accepted or approved revenue requirement associated with a Base Plan Upgrade, in accordance with Attachment J to this Tariff, to the Base Plan Region-wide Annual Transmission Revenue Requirement in Table 2 above and to the appropriate Base Plan Zonal Annual Transmission Revenue Requirements in Column (4) or (5) as appropriate of Table 1 above.

SECTION II: Transmission Owner-Specific Requirements

1. Westar Energy, Inc.

For Westar Energy, Inc., the annual transmission revenue requirement for purposes of the Network Integration Transmission Service, as specified on line 7b and 14, Column 3 of

Section 1 of this Attachment H, shall be calculated using the rate formula set forth in Attachment H Addendum 3 of this Tariff (“Westar Formula Rate”). The results of the formula calculation shall be posted on the Transmission Provider’s website and in an accessible location on Westar’s OASIS website by October 15 of each calendar year and shall be effective on January 1 of the following year. The Zonal Revenue Requirement to be used for the Westar zone Column (3) of Table 1 of this Attachment H shall be calculated by taking the SPP Zonal Revenue Requirement as identified as Projected Net Revenue Requirements page, line 10; of the Westar Formula Rate; less the sum of the current year’s revenue requirement associated with all transmission facilities owned by Westar in other pricing zones when such revenue requirements are included in the revenue requirements specified in the Westar Formula Rate on the Projected Net Revenue Requirements page, line 10; plus the previous calendar year’s total firm Point-to-Point transmission revenue allocated to Westar under Attachment L provided such Point-to-Point transmission revenue is deducted from Westar’s Annual Transmission Revenue Requirement under Section 34.1 of this Tariff.

The revenue requirements for Base Plan Funded projects owned by Westar shall be the amount contained on the Projected Net Revenue Requirements page, line 9 of the Westar Formula Rate.

The revenue requirements for Balanced Portfolio funded projects owned by Westar shall be the amount contained on the Projected Net Revenue Requirements page, line 9a of the Westar Formula Rate. Following its posting of the updated revenue requirements by October 15 of each calendar year as discussed above, the Transmission Provider shall immediately update the various Base Plan and Balanced Portfolio funded costs and allocations contained in the Tariff and file them with the Commission no later than December 15 of each calendar year with a requested effective date of January 1.

2. Southwestern Public Service

For Southwestern Public Service Company (“SPS”), the Existing Zonal Annual Transmission Revenue Requirement (“ATTR”) for Zone 11 in column 3, Section 1 of

this Attachment H shall be calculated using: (1) the formula rate as specified in Attachment O – SPS of the Xcel Energy Operating Companies Joint Open Access Transmission Tariff (“Xcel Energy OATT”), (2) will be equal to the Current Year Revenue Requirement with True Up as specified on line 4, page 1 of Attachment O – SPS of the Xcel Energy OATT, (3) and subject to the Implementation Procedures in Appendix 1 of Attachment O – SPS of the Xcel Energy OATT. The results of the formula calculation shall be posted on the SPP website and in an accessible location on SPS’s OASIS website by May 25 of each calendar year and shall be effective on July 1 of such year. The Existing Zonal ATRR for Zone 11, column 3, Table 1 of this Attachment H shall not be subject to adjustment pursuant to section 34.1 for the previous calendar year’s total firm Point-to-Point transmission revenue allocated to SPS under Attachment L when determining the monthly zonal Demand Charge for Zone 11.

3. American Electric Power

The American Electric Power Annual Transmission Revenue Requirement for purposes of the Network Integrated Transmission Service shall be (i) calculated using the formula rate set forth in Addendum 1 to this Attachment H, (ii) posted on the SPP website by May 25 of each calendar year, and (iii) effective on July 1 of such year.

4. Nebraska Public Power District: Formula Rate Implementation Protocols and Formula Rate Template

Section 1. Annual Updates

The Formula Rate Template set forth in Addendum 7 and these Formula Rate Implementation Protocols (“Protocols”) together comprise the filed rate by Southwest Power Pool (“SPP”) for calculating Nebraska Public Power District’s (“NPPD”) Zonal Annual Transmission Revenue Requirement (“Zonal ATRR”) for Transmission Service under the SPP OATT. NPPD must follow the instructions specified in the Formula Rate Template to calculate the rates for NITS, the rates for Schedule 1 Service, the rates for Point-to-Point services over

facilities in SPP Zone 17 and the ATRR for Base Plan Upgrades and other network upgrades.

The initial Zonal ATRR and the initial rates will be in effect for a partial year from the effective date of NPPD's transfer of operational control of its transmission facilities to SPP until December 31, 2009. The Formula Rate shall be recalculated each year with the resulting rates to become effective on and after January 1 of each year through December 31 of such year. The resulting rates implemented each January 1 will be subject to review and true-up as further provided in the Protocols.

No later than September 1, 2009 and September 1 of each year thereafter, NPPD, upon initial approval of NPPD's Board of Directors, shall determine its projected Zonal ATRR, and resulting rates for the following calendar year, in accordance with the Protocols and the Formula Rate Template of Addendum 7 of this Attachment H. NPPD will post such determination on its website and will send such determination to SPP for posting on the publicly accessible portion of the SPP website. Contemporaneously, NPPD shall provide notice to its wholesale customers and interested parties of its projected Zonal ATRR and resultant rates, including all inputs in sufficient detail to identify the components of NPPD's Zonal ATRR. Commencing September 1 of each year, such parties may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. No later than September 30 of each year, NPPD will hold a meeting with wholesale customers and interested parties to explain the formula rate input projections and provide an opportunity for oral and written comments. Written comments must be submitted no later than October 30. No later than December 15 of each year, NPPD will provide to SPP for posting on the publicly accessible portion of the SPP website and submit to the Commission in an informational filing, NPPD's final Zonal ATRR and resulting rates to become effective January 1 of the following calendar year.

Section 2. True-Up Adjustments

On or before June 1, 2010 and on or before June 1 of each year thereafter, NPPD will calculate the True-Up Adjustment with supporting data inputs in sufficient detail to identify the projected and actual cost of each element of NPPD's Zonal ATRR and actual revenues. NPPD will reflect the True-Up Adjustment as a line item in its Zonal ATRR noticed on September 1, 2010 and in the ATRR noticed on September 1 of each year thereafter. The True-up Adjustment will be determined in the following manner:

- (1) Actual transmission revenues associated with transactions included in the Divisor of the Formula Rate Template for the previous calendar year will be compared to the Actual Zonal ATRR. The Actual Zonal ATRR shall be calculated in accordance with the Formula Rate Template and actual data for the previous year. For each year, NPPD will complete and make available for review, on its website, actual data as recorded in accordance with FERC's Uniform System of Accounts, including an affidavit of the Chief Financial Officer of NPPD attesting to the accuracy of the cost and revenue data set forth therein. In addition, NPPD shall provide an explanation of any change in accounting policies and practices that NPPD employed during the preceding twelve-month period that affect transmission accounts or the allocation of common costs to transmission. Actual costs incurred during the applicable calendar year will be compared to actual revenues recovered during such period to determine whether there was any under-recovery or over-recovery. The True-up Adjustment and related calculations shall be posted no later than June 1 on NPPD's website and on the publicly accessible portion of the SPP website. Commencing June 1 of each year, any interested party may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. Written comments must be submitted no later than July 15 of each year. NPPD will post

on the NPPD website the final True-up Adjustment no later than September 1 of each year.

- (2) Interest on any over-recovery or under-recovery of the Zonal ATRR shall be based on the interest rate equal to NPPD's actual short-term debt costs, capped at the applicable interest rate set forth in 18 C.F.R. §35.19a of the Commission's regulations. The interest rate equal to NPPD's actual short-term debt costs shall be calculated in accordance with Worksheet K to the Formula Rate Template.
- (3) The Zonal ATRR for transmission services for the following year shall be the sum of the projected Zonal ATRR for the following year and a True-up Adjustment for the previous year, including interest as explained above.

Section 3. NPPD Formula Rate Blank Template

NPPD's Formula Rate Template to be used for calculating the Zonal ATRR and NITS rates, Schedule 1 rates, Point-to-Point rates, ATRR Base Plan Upgrade and other network upgrades set forth in Attachment H – Addendum 7. The provisions of such Formula Rate Template are not subject to changes except through a filing under Section 205 or 206 of the Federal Power Act.

5. Omaha Public Power District

For the Omaha Public Power District (OPPD), the annual transmission revenue requirement for purposes of the Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control, and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the Formula-based Rate Template set forth in Attachment H - Addendum 8 of this Tariff. The annual transmission revenue requirement and rates calculated pursuant to the formula-based rate template shall be revised annually. The results of such annual calculations shall be posted on OPPD's OASIS website and in a publically accessible location on the Transmission Provider's website by May 15 of each calendar year. Written comments will be accepted until June

15 and the annual revenue requirement and rates shall become effective from August 1 of such year through July 31 of the following year. Initially, the rates calculated pursuant to the formula-based rate template and incorporated into this SPP OATT will be in place through July 31, 2009.

6. Lincoln Electric System

For the Lincoln Electric System (LES), the annual transmission revenue requirement for purposes of Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the Formula Rate Template set forth in Attachment H - Addendum 6 of this Tariff. The annual transmission revenue requirement and rates calculated pursuant to the formula rate template shall be revised annually. The results of such annual calculations shall be posted on LES' OASIS website and in a publicly accessible location on the Transmission Provider's website by May 15 of each calendar year. Written comments will be accepted until June 15 and the annual revenue requirement and rates shall become effective from August 1 of such year through July 31 of the following year. Supporting data for completion of the formula rate template will be available from LES upon request. Initially, the rates calculated pursuant to the formula-based rate template and incorporated into this SPP OATT will be in place through July 31, 2009.

American Electric Power - West

Rate Sheet for Point-To-Point Transmission Service

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

- 1. Monthly delivery: ~~\$1,664.721,463.17~~/MW of Reserved Capacity per month.
- 2. Weekly delivery: \$ ~~384.12337.61~~/MW of Reserved Capacity per week.
- 3. Daily delivery:
 - On-Peak: \$ ~~76.8367.53~~/MW of Reserved Capacity per day.
 - Off-Peak: \$ ~~54.7348.11~~/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in Section 2 above times the highest amount in megawatts of Reserved Capacity in any day during such week. For the purpose of the rate specified in Section 3 above, the Off-Peak Period shall be Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day and the On-Peak Period shall be all days that are not in the Off-Peak Period.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

- 1. Monthly delivery: ~~\$1,664.721,463.17~~/MW of Reserved Capacity per month.
- 2. Weekly delivery: \$ ~~384.12337.61~~/MW of Reserved Capacity per week.
- 3. Daily delivery:
 - On-Peak: \$ ~~67.5376.83~~/MW of Reserved Capacity per day.
 - Off-Peak: \$ ~~48.1154.73~~/MW of Reserved Capacity per day.
- 4. Hourly delivery:
 - On-Peak: \$ ~~4.804.22~~/MW of Reserved Capacity per hour.

Off-Peak \$ 2.282.01/MW of Reserved Capacity per hour.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in Section 3 above times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in Section 2 above times the highest amount in megawatts of Reserved Capacity in any hour during such week.

For the purpose of the rate specified in Section 3 above, the Off-Peak Period shall be Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day and the On-Peak Period shall be all days that are not in the Off-Peak Period.

For the purpose of the rate specified in Section 4 above, On-Peak is all hours between HE 0700 and HE 2200, inclusive, Central Time Zone, excluding Sundays and holidays. Holidays shall be as defined by NERC, currently New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak is all hours not designated as On-Peak.

Discounts for Certain Through and Out Service Transactions Via American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) Pricing Zone:

For the purpose of this Section, the following definitions shall apply:

CPL: Central Power and Light Company.

AEP: American Electric Power, Inc. including its operating company affiliates located in the SPP region (Public Service Company of Oklahoma and Southwestern Electric Power Company).

AEP Operating Companies' Tariff: The open access transmission service tariff on file with the Commission under which the AEP Operating Companies offer, among other services, ERCOT Regional Transmission Service.

ERCOT: The Electric Reliability Council of Texas.

ERCOT Power Supplier: An electric utility that sells electricity for resale into ERCOT and takes transmission service under Part IV of the AEP Operating Companies' Tariff for such sales.

Load Serving Entity: Any electric utility operating in ERCOT that serves Native Load Customers within ERCOT.

Native Load Customer: The wholesale and retail power customers of CPL and WTU on whose behalf CPL and WTU, by statute, franchise, regulatory requirement, or contract, have undertaken an obligation to construct and operate the CPL and WTU systems to meet the reliable electric needs of such customers or the wholesale and retail power customers of a Load Serving Entity, by statute, franchise, regulatory requirement, or contract has undertaken an obligation to plan, construct and operate the Load Serving Entity's system to meet the reliable electric needs of such customers. Native Load Customers do not include load served outside of ERCOT.

Planned Resource: Any generation resource owned, controlled, or purchased by an ERCOT Power Supplier or Load Serving Entity and designated as a Planned Resource for the purpose of serving load located in ERCOT.

Unplanned Resource: Any generation resource owned or purchased by an ERCOT Power Supplier or Load Serving Entity, used to serve loads within ERCOT and not designated as a Planned Resource.

WTU: West Texas Utilities Company.

Discount Provision:

A Load Serving Entity that takes ERCOT Regional Transmission Service under Part IV of the AEP Operating Companies' Tariff and also takes transmission service under Part II of this Tariff to import into ERCOT Planned Resources or Unplanned Resources to serve its Native

Load Customers in ERCOT shall have its zonal rates under Schedules 7 and 8 reduced by 45.27% in instances when AEP is the applicable pricing zone under the SPP Tariff. This discount applies only to charges under Schedules 7 and 8 of the SPP Tariff.