

FERC or State Jurisdiction: FERC

- AD11-8** **Frequency Response Metrics to Assess Requirements for Reliable Integration of Variable Renewable Generation**
- On January 20, 2011, FERC issued a Notice Inviting Comments on Report entitled "Use of Frequency Response Metrics to Assess the Planning and Operating Requirements for Reliable Integration of Variable Renewable Generation" by the Lawrence Berkeley National Laboratory.
- Comments are due March 7, 2011.
- CE10-199.001** **Paul McCoy's et. al Request for Critical Energy Infrastructure Information (Additional Requesters)**
- On January 13, 2011, FERC issued a Notice of Intent to Release.
- CE11-42** **Robert Durham's Request for Critical Energy Infrastructure Information - D2 Tech Solutions, Inc.**
- On December 29, 2010, SPP submitted comments on this request.
- CE11-43** **Jason Kemper's Request for Critical Energy Infrastructure Information - enXco**
- On December 29, 2010, SPP submitted comments on this request.
- CE11-47** **Martin Anderson's Request for Critical Energy Infrastructure Information - Bridgestone Associates, Ltd.**
- On December 17, 2010, Martin Anderson, President & CEO of Bridgeston Associates, Ltd., filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed January 7, 2011.
- On January 11, 2011, SPP submitted comments on this request.
- CE11-50** **Bob Harp's Request for Critical Energy Infrastructure Information - Blue Horizon Energy, Inc.**
- On December 21, 2010, Bob Harp, President of Blue Horizon Energy, Inc., filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed January 7, 2011.
- On January 12, 2011, SPP submitted comments on this request.
- CE11-53** **Ya-chi Lin's Request for Critical Energy Infrastructure Information - Siemens PTI**
- On December 21, 2010, Ya-chi Lin, Business Development Manager of Siemens PTI, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed January 4, 2011.
- On January 5, 2011, SPP submitted comments on this request.
- CE11-54** **Phaedra Taiarol's Request for Critical Energy Infrastructure Information**
- On December 30, 2010, Phaedra Taiarol, Senior Engineer of Teshmont Consultants, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data by letter dated January 6,

2011, as noticed on January 7, 2011.

On January 11, 2011, SPP submitted comments on this request.

CE11-55

Harshikesh Panchal's Request for Critical Energy Infrastructure Information from FERC - Constellation Energy

On January 3, 2011, Harshikesh Panchal, Intern at Constellation Energy, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed January 14, 2011.

On January 20, 2011, SPP submitted comments on this request.

CE11-58

Shawn Sapp's Request for FERC Critical Energy Infrastructure Information - Ventyx, an ABB Company

On January 4, 2011, Shawn Sapp, Principal Consultant at Ventyx, an ABB Company, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed January 19, 2011.

On January 26, 2011, SPP submitted comments on this request.

EL10-55

Notice of Complaint, Louisiana Public Service Commission ("LPSC") v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, LLC, and Entergy Texas, Inc.

On January 10, 2011, the parties filed post-hearing reply briefs.

ER05-652

SPP Filing of Transmission Cost Allocation Tariff Revisions

On December 30, 2010, SPP filed an informational report. The report discusses: (1) SPP's assessment of the average costs of all new network upgrades identified through SPP's regional transmission cost allocation plan ("Cost Allocation Plan"), as well as SPP's efforts to work with its stakeholders and the Regional State Committee ("RSC") to evaluate the effectiveness and accuracy of the \$180,000/MW Safe Harbor threshold for Base Plan Upgrades; (2) the unintended consequence reports issued by its Regional Tariff Working Group ("RTWG") to the Markets and Operations Committee ("MOPC") and the RSC concerning the calculations of the cost allocation impacts of the Base Plan Upgrades to each Transmission Customer within the SPP Region; and (3) information concerning SPP's disposition of all requests for waiver of the Base Plan criteria, to inform the Commission and others regarding the reasonableness of SPP's application of the waivers and the treatment of any facilities granted waivers that subsequently caused unintended consequences.

ER05-1065

Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term

On December 30, 2010, SPP submitted the ICT's Fourth Quarterly Performance Report for 2010.

ER10-794

Entergy Services, Inc. Submission of Revisions to its OATT to Implement Supplemental Curtailment Procedures ("SCP") and Local Area Procedures ("LAP")

On December 29, 2010, Entergy submitted a request for extension of time to submit the compliance filing due on December 29 pursuant to the December 14, 2010 Order. Due to software issues, Entergy needs to re-file its entire OATT in eTariff and therefore requested

permission to delay its compliance filing in this proceeding. Entergy will provide an update if the filing is not complete by January 18, 2011.

On December 30, 2010, FERC granted an extension of time until January 18, 2011, for Entergy to comply with the December 14, 2010 Order.

ER10-2820

E.ON U.S. LLC ("E.ON") Submission of Tariff Revisions to Implement Interim Large and Small Generator Interconnection Service

On January 26, 2011, FERC issued an order accepting the December 1, 2010 compliance filing, effective September 23, 2010 as requested.

This order constitutes final agency action.

ER11-112

Oklahoma Gas & Electric Company Submission of a Proposal to Implement Two Transmission Rate Incentives in Accordance with Federal Power Act Section 219 and Order No. 679

On December 30, 2010, FERC issued an order accepting OG&E's two transmission rate incentives, effective January 1, 2011 as requested.

FERC granted the requested Construction Work in Progress Recovery and Abandoned Plant Recovery with respect to two of the Projects and denied the requested incentives with respect to the remaining six projects, without prejudice.

ER11-1896

SPP Order 739 Compliance Filing

On January 3, 2011, FERC issued an order accepting SPP's October 25, 2010 Order No. 739 compliance filing, effective September 24, 2010 as requested.

ER11-2071

SPP Submission of Tariff Revisions to Implement a Rate Change for Oklahoma Municipal Power Authority ("OMPA")

On January 13, 2011, FERC issued an order accepting the rate changes, effective June 1, 2010 as requested.

This order constitutes final agency action.

ER11-2101

SPP Submission of Revisions to its Membership Agreement to Modify Transmission Owner Definition

On January 7, 2011, FERC issued a letter order accepting the revisions modifying the definition of transmission owner, effective January 12, 2011 as requested.

This order constitutes final agency action.

ER11-2103

SPP Submission of Tariff Revisions to Modify Transmission Owner Definition

On January 7, 2011, FERC issued a letter order accepting the revisions modifying the definition of transmission owner, effective January 12, 2011 as requested.

This order constitutes final agency action.

ER11-2188 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Southwestern Public Service Company ("SPS") as Network Customer and Host Transmission Owner**

On January 13, 2011, FERC issued a letter order accepting the agreement, effective October 29, 2010 as requested.

This order constitutes final agency action.

ER11-2190 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Southwestern Public Service Company ("SPS") as Network Customer and Host Transmission Owner**

On January 13, 2011, FERC issued a letter order accepting the agreement, effective October 29, 2010 as requested.

This order constitutes final agency action.

ER11-2194 **SPP Submission of Revisions to OATT to Implement Rate Changes for Public Service Company of Oklahoma ("PSO") and Southwestern Electric Power Company ("SWEPCO")**

On January 13, 2011, FERC issued an order accepting the rate changes, effective July 1, 2010 as requested, in Docket No. ER11-2194. The rate changes in Docket No. ER11-2198 are accepted effective July 1, 2010, but subject to the outcome the settlement in Docket No. ER10-355.

This order constitutes final agency action.

ER11-2198 **SPP Submission of Revisions to OATT to Implement Rate Changes for AEP Southwestern Transmission Company, Inc. and AEP Oklahoma Transmission Co., Inc. ("AEP West Transmission Companies")**

On January 13, 2011, FERC issued an order accepting the rate changes, effective July 1, 2010 as requested, in Docket No. ER11-2194. The rate changes in Docket No. ER11-2198 are accepted effective July 1, 2010, but subject to the outcome the settlement in Docket No. ER10-355.

This order constitutes final agency action.

ER11-2205 **SPP Submission of Revisions to OATT to Implement Rate Changes for Lincoln Electric System ("LES") and Omaha Public Power District ("OPPD")**

On January 13, 2011, FERC issued an order accepting the rate changes, effective August 1, 2010 as requested.

This order constitutes final agency action.

ER11-2220

SPP Submission of Revisions to OATT to Implement Rate Changes for Grand River Dam Authority ("GRDA")

On January 26, 2011, FERC issued an order accepting the tariff revisions to implement rate changes for Grand River Dam Authority, which is a transmission owner under the SPP Tariff.

An effective date of August 1, 2010 was granted.

This order constitutes final agency action.

ER11-2291

SPP Submission of Revisions to OATT to Implement Rate Changes for Southwestern Public Service Company ("SPS")

On December 28, 2010, Xcel Energy Services, Inc. filed a Motion to Intervene.

On January 26, 2011, FERC issued an order accepting the tariff revisions to implement rate changes for Southwestern Public Service Company, which is a transmission owner under the SPP Tariff.

An effective date of January 1, 2009, and September 1, 2010 were granted.

This order constitutes final agency action.

ER11-2315

SPP Submission of Tariff Revisions to Clarify Treatment of Load Under Grandfathered Agreements in the Calculation of Resident Load

On December 29, 2010, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER11-2385

Two Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and City of Burlingame ("Burlingame") and OG&E Electric Services ("OG&E") as Transmission Customers; One Non-Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and City of Burlingame ("Burlingame") as Transmission Customer

On January 14, 2011, SPP submitted a supplement to its December 16, 2010 filing in order to request that the filed agreements and additional similarly situated agreements be deemed conforming and/or FERC grant a waiver of the requirement to individually file them for Commission acceptance.

ER11-2425

SPP Submission of Tariff Revisions to Simplify the Election Process for Loss Compensation in Attachments M and N

On January 11, 2011, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.

ER11-2428

SPP Submission of Tariff Revisions to Clarify How Real Power Losses Caused by Transmission Service Customers are Determined and Recovered

On January 11, 2011, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.

On January 18, 2011, Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, and Nemaha-Marshall Electric Cooperative filed a Motion for Leave to Intervene and Protest.

The parties asked FERC to reject SPP's December 21, 2010 filing. The parties stated, "...the

proposed tariff revisions would raise the amount of losses charged to every network integration transmission service ("NITS") customer under SPP's Open Access Transmission Tariff ("OATT") based on incorrect, unsupported assertions that are contrary to long-standing SPP practice and Commission precedent."

ER11-2525

SPP Submission of Tariff Revisions to Revise the Process for Identifying the Designated Balancing Authority Responsible for Accounting for Self-Provided Losses Relating to Transactions Through SPP Region

On January 19, 2011, Xcel Energy Services, Inc. filed a Motion to Intervene Out-of-Time.

ER11-2528

SPP Filing of an Unexecuted Generator Interconnection Agreement ("GIA") between North Buffalo Wind, LLC ("North Buffalo") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On January 14, 2011, North Buffalo Wind, LLC filed a Motion to Intervene and Protest.

North Buffalo stated that the footnote in Appendix B should be modified to require that the deadlines be extended to the extent that SPP experiences a delay in constructing the Previous Network Upgrades, as well as replacing the term "Quarterly Tracking Report" with "quarterly report of transmission upgrade construction delays referred to in Section V of the Attachment O to the SPP OATT."

North Buffalo also requested that Appendix C be modified to include language that would allow North Buffalo the right to propose an alternative point of interconnection to Woodward if it would not otherwise adversely affect other customers.

On January 14, 2011, American Electric Power Service Corporation filed a Motion to Intervene.

On January 19, 2011, Xcel Energy Services, Inc. filed a Motion to Intervene Out-of-Time.

On January 21, 2011, Oklahoma Gas and Electric Company filed a Motion to Intervene Out-of-Time.

On January 24, 2011, Midwest Energy, Inc. filed a Motion to Intervene Out-of-Time.

ER11-2619

SPP Submission of a Ministerial Filing to Reflect Tariff Language Accepted in Docket No. ER10-45 in Electronic Tariff (Formula Rates for ITC Great Plains, LLC)

On January 4, 2011, SPP submitted a ministerial filing to reflect tariff language accepted in Docket No. ER10-45-001 in its electronic tariff. This docket contained formula rate changes for ITC Great Plains, LLC.

An effective date of July 26, 2010 was requested.

ER11-2632

Generator Interconnection Agreement ("GIA") between CPV Keenan II Renewable Energy Company, LLC ("CPV Keenan") as Interconnection Customer and Oklahoma Gas & Electric Company ("OG&E") as Transmission Owner

Regulatory Status Report

On January 5, 2011, SPP submitted an executed GIA between SPP as Transmission Provider, CPV Keenan II Renewable Energy Company, LLC as Interconnection Customer, and Oklahoma Gas & Electric Company as Transmission Owner. SPP Service Agreement No. 2060.

SPP also submitted a Notice of Cancellation for the CPV Keenan Interim LGIA, which was filed in Docket No. ER10-454. SPP Service Agreement No. 1902.

An effective date of December 6, 2010 was requested.

On January 11, 2011, CPV Keenan filed a Motion to Intervene.

ER11-2655

Small Generator Interconnection Agreement ("SGIA") between DWS Frisco, LLC ("DWS") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On January 7, 2011, SPP submitted an executed SGIA between SPP as Transmission Provider, DWS Frisco, LLC as Interconnection Customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. Fourth Revised 1517.

An effective date of December 8, 2010 was requested.

ER11-2665

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On January 11, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. 2066.

An effective date of January 1, 2011 was requested.

ER11-2677

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Executed Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owner

On January 13, 2011, SPP submitted an unexecuted NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as an executed NOA with Mid-Kansas Electric Company as Host Transmission Owner. SPP Service Agreement No. Substitute Second Revised 1617.

SPP submitted the agreement on an unexecuted basis to allow KPP and MKEC to finalize one of the Attachments to the NITSA.

These agreements replace those filed on July 1, 2010, in Docket No. ER10-1697.

An effective date of June 1, 2010 was requested.

- ER11-2711** **Generator Interconnection Agreement ("GIA") between Rio Blanco Wind Farm, LLC ("Rio Blanco") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner**
- On January 20, 2011, SPP submitted an executed GIA between SPP as Transmission Provider, Rio Blanco Wind Farm, LLC as Interconnection Customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. 2152.
- An effective date of January 5, 2011 was requested.
- ER11-2719** **Generator Interconnection Agreement ("GIA") between Buffalo Point Wind, LLC ("Buffalo Point") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner**
- On January 21, 2011, SPP submitted an executed GIA between SPP as Transmission Provider, Buffalo Point Wind, LLC as Interconnection Customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. 2141.
- An effective date of December 22, 2010 was requested.
- ER11-2725** **Large Generator Interconnection Agreement ("LGIA") between Elk City II Wind, LLC ("Elk City II") as Interconnection Customer and Public Service Company of Oklahoma ("PSO") as Transmission Owner**
- On January 21, 2011, SPP submitted an executed LGIA between SPP as Transmission Provider, Elk City II Wind, LLC as Interconnection Customer, and Public Service Company of Oklahoma as Transmission Owner. SPP Service Agreement No. First Revised 1605.
- This agreement replaces the LGIA between SPP, Sandstone Wind, LLC and PSO. Sandstone assigned the LGIA to Elk City II effective November 12, 2010.
- An effective date of December 22, 2010 was requested.
- ER11-2736** **SPP Submission of Tariff Revisions to Modify Operational Constraint Violation Relaxation Limit ("VRL")**
- On January 24, 2011, SPP submitted revisions to its OATT to reduce the currently effective Violation Relaxation Limit governing Operational Constraints from \$1500/MW of loading to a set of tiered "block" dollar values based on the percentage amount of the overload.
- An effective date of March 25, 2011 was requested.
- ER11-2758** **Executed Service Agreement for Loss Compensation Service between SPP as Transmission Provider and Southwestern Power Administration ("SPA") as Transmission Customer**
- On January 26, 2011, SPP submitted an executed Service Agreement for Loss Compensation Service between SPP as Transmission Provider and Southwestern Power Administration as Transmission Customer. SPP Service Agreement No. 2058.

An effective date of January 1, 2011 was requested.

ES11-14 SPP Application Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities (\$20 million Revolving Credit Facility)

On December 30, 2010, SPP submitted an application under Section 204 of the Federal Power Act for authorization of the issuance of up to \$20,000,000 in non-secured Promissory Notes. The Notes will be a revolving credit facility.

SPP requested that the Commission approve the application by February 28, 2011.

RM04-7 Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities

On January 20, 2011, FERC issued an Order Denying Rehearing and the Motion for Stay and Rescission filed by Edison Electric Institute on May 17, 2010.

RM05-5 Standards for Business Practices and Communication Protocols for Public Utilities

On January 3, 2011, Louisville Gas and Electric Company and Kentucky Utilities submitted a request for extension of time to January 13, 2011, in order to incorporate Wholesale Electric Quadrant Standards into its Tariff. This filing was assigned to FERC Docket No. ER11-2615.

RM06-16 Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On January 13, 2011, NERC submitted a petition seeking approval of proposed reliability standards IRO-006-5 - Transmission Loading Relief; and IRO-006-EAST-1 - TLR Procedure for the Eastern Interconnection.

NERC also seeks approval of a new definition, Market Flow, as well as retirement of some items pending approval of the new standards.

RM08-11 Notice of Proposed Rulemaking - Version Two Facilities Design, Connections and Maintenance Reliability Standards

On January 6, 2011, NERC submitted its compliance filing in response to FERC's December 7, 2010 Order Approving NERC's May 29, 2010 and July 6, 2010 compliance filings in response to Order No. 722.

RM09-18 Revision to Electric Reliability Organization ("ERO") Definition of Bulk Electric System

On January 18, 2011, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 743, issued on November 18, 2010.

RM09-25 System Personnel Training Reliability Standards

On January 18, 2011, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 742, issued November 18, 2010.

RM10-15 Mandatory Reliability Standards for Interconnection Reliability Operating Limits

On January 24, 2011, PJM Interconnection, LLC, ISO New England, Inc., New York Independent System Operator, Inc., California Independent System Operator Corporation, and

SPP submitted joint comments in response to the November 18, 2010 NOPR.

The parties stated:

- 1) The proposed Reliability Standards set forth the appropriate division of responsibilities for SOLs and IROLs among reliability coordinators and transmission operators;
- 2) It is unnecessary to require the reliability coordinator to have a documented methodology for identifying SOL information it needs to fulfill its responsibilities;
- 3) Reliability coordinators can provide accurate assessments to its transmission operators on a wide-area basis using existing tools and information;
- 4) The current functional model represents a clear delineation of assessments and operating responsibilities between reliability coordinator and transmission operator with respect to SOLs and IROLs;
- 5) The Commission should refrain from directing a modification to definition of real-time assessment to specify the type of data to be relied upon by the reliability coordinator in conducting real-time assessment; and
- 6) A mandated minimum list of data to be shared between reliability coordinators and specification of outage coordination data is unnecessary.

RM10-16 System Restoration Reliability Standards

On January 24, 2011, the ISO/RTO Council submitted comments in response to the November 18, 2010 NOPR.

RM11-2 Smart Grid Interoperability Standards

On January 13, 2011, FERC issued a Supplemental Notice of Technical Conference containing the Agenda for the January 31, 2011 Technical Conference.

RR10-7 NERC Petition for Approval of Compliance Monitoring and Enforcement Agreements Between SERC Reliability Corporation, Florida Reliability Coordinating Council and Southwest Power Pool Regional Entity and Related Amendments to Delegation Agreements

On January 10, 2011, NERC submitted its compliance filing in response to the July 12, 2010 and December 1, 2010 Commission Orders relating to Compliance Monitoring and Enforcement Agreements between SERC Reliability Corporation, Florida Reliability Coordinating Council and Southwest Power Pool Regional Entity and related amendments to Delegation Agreements.

RR10-11 NERC Petition for Approval of Revised Pro Forma Delegation Agreement, Revised Delegation Agreements with the Eight Regional Entities, Amendments to the NERC Rules of Procedure, and Amendments to the Bylaws of Several of the Regional Entities

On December 29, 2010, FERC issued an Errata Notice to correct the last sentence of paragraph 62 in the October 21, 2010 Order to read as follows: "NERC will report the progress on these matters in an information filing to be submitted six months from the issuance of the Three-Year ERO Assessment Report Order."

On January 10, 2011, NERC submitted its compliance filing in response to the July 12, 2010 and December 1, 2010 Commission Orders relating to Compliance Monitoring and Enforcement Agreements between SERC Reliability Corporation, Florida Reliability Coordinating Council and Southwest Power Pool Regional Entity and related amendments to Delegation Agreements.

FERC or State Jurisdiction: State of Arkansas

08-001-U **In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Capability and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Southeast Texarkana Station Located in Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities**

On January 11, 2011, the APSC issued an order denying Hempstead County Hunting Club's Motion to Strike or Compel and Motion for Stay filed on November 30, 2010.

On January 13, 2011, Hempstead County Hunting Club, Inc., et. al. submitted a Notice of Withdrawal of appeals.

On January 14, 2011, the APSC issued an order postponing the evidentiary hearing that was to be held on January 18, 2011.

On January 19, 2011, the APSC issued Order No. 23 granting the December 9, 2010 Joint Petition for Variance Along the Approved Route for the Authorized New 138 kV Transmission Line.

08-002-U **In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Capability and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Sugar Hill Station Located Near Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities**

On January 11, 2011, the APSC issued an order denying Hempstead County Hunting Club's Motion to Strike or Compel and Motion for Stay filed on November 30, 2010.

On January 13, 2011, Hempstead County Hunting Club, Inc., et. al. submitted a Notice of Withdrawal of appeals.

On January 14, 2011, the APSC issued an order postponing the evidentiary hearing that was to be held on January 18, 2011.

08-098-U **In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Capability and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a 345 kV Transmission Line Originating at the NW Texarkana Station Located Near Leary, Bowie County, Texas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas**

On January 11, 2011, the APSC issued an order denying Hempstead County Hunting Club's Motion to Strike or Compel and Motion for Stay filed on November 30, 2010.

On January 13, 2011, Hempstead County Hunting Club, Inc., et. al. submitted a Notice of Withdrawal of appeals.

On January 14, 2011, the APSC issued an order postponing the evidentiary hearing that was

to be held on January 18, 2011.

08-135-R

In the Matter of Amendments to the Rules of Practice and Procedure ("RPPs") of the Arkansas Public Service Commission

On January 13, 2011, the APSC General Staff submitted a Motion to Amend Procedural Schedule.

On January 14, 2011, the APSC issued Order No. 12 granting Staff's Motion to Amend Procedural Schedule. Sur-Reply comments, previously due January 18, are due March 22, 2011 by Noon. The hearing, previously scheduled for February 1, will begin at 9:30 AM on May 3, 2011.

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On January 1, 2011, SPP filed the ICT's Fourth Quarterly Performance Report for 2010. This report covers the time period September 1, 2010 through November 30, 2010.

On January 18, 2011, SPP filed the December 2010 State of the Market Report pursuant to Order No. 2.

08-137-U

In the Matter of the Consideration of Innovative Approaches to Ratebase, Rate of Return Ratemaking Including, but not limited to, Annual Earnings Reviews, Formula Rates, and Incentive Rates for Jurisdictional Electric and Natural Gas Public Utilities

On January 10, 2011, Arkansas Electric Energy Consumers, Inc. and Arkansas Gas Consumers, Inc. submitted a Petition for Rehearing of Order Nos. 14 and 15.

On January 20, 2011, Entergy Arkansas, Inc. filed its Response to Petition for Rehearing of Arkansas Electric Energy Consumers, Inc. and Arkansas Gas Consumers, Inc.

Entergy asked the Commission to deny the petition for the reasons set forth in Entergy's Legal Brief filed on November 9, 2010, and its Reply Legal Brief filed on November 12, 2010.

On January 20, 2011, the APSC General Staff filed its Response to the Petition for Rehearing of Arkansas Electric Energy Consumers, Inc., and Arkansas Gas Consumers, Inc.

10-011-U

In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets

On January 3, 2011, Entergy Arkansas and SPP submitted their joint response to Order No. 2 for the month of November. As of March 31, 2010, the Seams Agreement addressed all areas targeted for coordination through the ESI/SPP seams agreement. Entergy Transmission and SPP are actively pursuing timely implementation of the Seams Agreement.

On January 3, 2011, the APSC issued Order No. 29 modifying the procedural schedule as follows:

1) February 11, 2011 (by Noon) - Staff and Intervenors to file Initial Testimony covering all EAI filings to date, all Commission-ordered hearings and technical conferences, the CRA economic studies, and any other matters;

Regulatory Status Report

- 2) March 18, 2011 (by Noon) - EAI to file Rebuttal Testimony in response to the February 11, 2011 Initial Testimony;
- 3) March 22, 2011 - an on-the-record technical conference to be held beginning at 9:30 AM to discuss the CRA studies;
- 4) May 12, 2011 (by Noon) - EAI to file its final assessment and recommendations regarding each of the viable strategic reorganization options studied by EAI;
- 5) July 12, 2011 (by Noon) - Staff and Intervenors to file Supplemental Initial Testimony in response to the various documents filed by EAI on May 12, 2011, and offer recommendations on the five strategic reorganization options;
- 6) August 4, 2011 (by Noon) - EAI to file Supplemental Rebuttal Testimony in response to the July 12, 2011 Staff and Intervenor Supplemental Initial Testimony;
- 7) August 18, 2011 (by Noon) - Staff and Intervenors to file Surrebuttal Testimony in response to EAI's August 4, 2011 Supplemental Rebuttal Testimony;
- 8) August 25, 2011 (by Noon) - EAI to file Sur-surrebuttal Testimony in response to the August 18, 2011 Surrebuttal Testimony;
- 9) September 7, 2011 - evidentiary hearing begins at 9:30 AM; and
- 10) October 7, 2011 - the Commission to issue its Final Order.

On January 3, 2011, in response to Order No. 11, SPP submitted its status report detailing:

- 1) the progress of the addendum Arkansas-only study, including any outstanding SPP or Charles River Associates ("CRA") data requests submitted to Entergy Corporation ("Entergy")/Entergy Arkansas, Inc. ("EAI") for which Entergy/EAI have either failed to submit timely responses or have submitted responses that are either incomplete, inaccurate or non-responsive or have refused to provide the requested response or data; and
- 2) those discussions or meetings between SPP and EAI regarding the option of EAI as a stand-alone Operating Company becoming a member of SPP.

On January 4, 2011, Hugh T. McDonald submitted Supplemental Direct Testimony on behalf of Entergy Arkansas, Inc.

Pursuant to Order No. 1, Mr. McDonald is required to file Supplemental Testimony on the first business day of each month detailing (a) Entergy's and EAI's progress toward the development of a new Entergy System Agreement and (b) the progress of the EAI stand-alone study.

On January 7, 2011, EAI submitted its response to Staff's and the Attorney General's responses to EAI's Response to Order No. 24 and Supplemental Motion for Protective Order. EAI requested that the Commission continue to afford the protections provided in its Interim Protective Order and requested that should the Commission determine it will not continue to afford protections in Order No. 26, that it would stay the effect of its order to allow EAI the opportunity to seek further review.

10-041-U

In the Matter of the Application of Plains and Eastern Clean Line LLC ("Clean Line") for a Certificate of Public Convenience and Necessity to Operate as an Electric Transmission Public Utility in the State of Arkansas

On January 11, 2011, the APSC issued Order No. 9, denying Clean Line's Application for a Certificate of Public Convenience and Necessity.

CA09-283

Donald R. Johnson, Mary D. Johnson and Charles Michael Turner v. Arkansas Public Service Commission (before the Arkansas Court of Appeals)

Regulatory Status Report

On January 13, 2011, Donald and Mary Johnson and Charles Turner filed a Request to Withdraw Appeal.

On January 18, 2011, the APSC filed its Response to Appellants' Request to Withdraw Appeal.

On January 20, 2010, SWEPCO filed its Response to Appellants' Request to Withdraw Appeal.

CA09-304

Willis B. Smith and Patty F. Smith v. Arkansas Public Service Commission (before the Arkansas Court of Appeals)

On January 13, 2011, Willis and Patty Smith submitted a Request to Withdraw Appeal.

On January 18, 2011, the APSC filed its Response to Appellants' Request to Withdraw Appeal.

On January 20, 2011, SWEPCO filed its Response to Appellants' Request to Withdraw Appeal.

CA09-385

Hempstead County Hunting Club, Inc. and Shultz Family Management Company v. Arkansas Public Service Commission (before the Arkansas Court of Appeals)

On January 13, 2011, Hempstead County Hunting Club, et al. filed a Request to Withdraw Appeal.

On January 18, 2011, the APSC filed its Response to Appellants' Request to Withdraw Appeal.

On January 20, 2011, SWEPCO filed its response to Appellants' Request to Withdraw Appeal.

FERC or State Jurisdiction: State of Louisiana

U-28155

Investigation of the Continued Participation of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, LLC in the Independent Coordinator of Transmission ("ICT") Arrangement, Potential Enhancements to the ICT, Potential Alternatives to the ICT, the Impact of Alternatives on LPSC Jurisdictional Ratepayers

On December 28, 2010, the LPSC issued a Notice of Status Conference to be held on January 7, 2011 at 10:30 AM.

A status conference was held on January 7, 2011.

FERC or State Jurisdiction: State of Missouri

EO-2011-0128 **In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of Its Transmission System to Midwest Independent Transmission System Operator, Inc.**

On January 4, 2011, the MoPSC issued an Order Granting Additional Time to File Proposed Procedural Schedule. The parties are to file a pleading no later than January 24, 2011, offering suggestions on how the Commission should proceed.

EO-2011-0134 **In the Matter of an Investigation Into Southwest Power Pool Cost Allocations and Cost Overruns**

On December 29, 2010, SPP filed comments in response to the November 23, 2010 Order Opening an Investigation into Southwest Power Pool Cost Allocation and Cost Overruns.

On December 31, 2010, The Empire District Electric Company submitted comments in response to the November 23, 2010 Order Opening an Investigation into Southwest Power Pool Cost Allocation and Cost Overruns.

On December 31, 2010, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company submitted comments in response to the November 23, 2010 Order Opening an Investigation into Southwest Power Pool Cost Allocation and Cost Overruns.

On January 4, 2011, the MoPSC Staff submitted its Staff Report and Request for Leave to Late-File.

The Staff filed its Staff Report respecting the costs and benefits of SPP membership for The Empire District Electric Company. The Staff filed its Report as Highly Confidential since Staff has not been able to assess which of the information in the Report may be Confidential Information.

Staff Report

On January 5, 2011, MoPSC Staff submitted its report with re-designated security designations. Staff has removed the Highly Confidential designations, with the exception of Appendix 1.

On January 13, 2011, MoPSC issued an Order Extending Time to File Reply Comments to January 18, 2011.

On January 17, 2011, SPP provided its response to Staff's First Set of Questions received on December 17, 2010.

On January 17, 2011, SPP provided its response to Staff's Second Set of Questions received on December 27, 2010.

On January 18, 2011, The Empire District Electric Company submitted reply comments in response to the November 23, 2010 Order Opening an Investigation into Southwest Power Pool Cost Allocation and Cost Overruns.

On January 18, 2011, SPP submitted reply comments in response to the November 23, 2010 Order Opening an Investigation into Southwest Power Pool Cost Allocation and Cost Overruns.

Regulatory Status Report

On January 18, 2011, SPP submitted Nick Brown's letter in response to the letter received from Commissioner Davis on January 11, 2011.

On January 21, 2011, SPP provided its response to Staff's Third Set of Questions received on January 13, 2011.

SPP also submitted a copy of the letter from Adam McKinnie dated January 13, 2011, which contained the questions.

EW-2010-0187

In the Matter of an Investigation into the Coordination of State and Federal Regulatory Policies for Facilitating the Deployment of all Cost-Effective Demand-Side Savings to Electric Customers of All Classes Consistent with the Public Interest

On January 18, 2011, a workshop was held to discuss Aggregator of Retail Customers ("ARCs") and RTO issues. The draft rulemaking language was discussed.



Regulatory Status Report

FERC or State Jurisdiction: State of New Mexico

07-00390-UT An Investigation into the Prudence of Southwestern Public Service Company's ("SPS") Participation in the SPP RTO

On January 13, 2011, SPP submitted the 2010 SPP Transmission Expansion Plan draft report in accordance with Section 15 of the Uncontested Stipulation in NMPRC Case No. 07-00390-UT.

10-00143-UT In the Matter of the Petition of Lea County Electric Cooperative, Inc. ("LCEC") For Approval to Transfer Certain Transmission Assets Under the Southwest Power Pool, Inc. Open Access Transmission Tariff

On January 5, 2011, SPP submitted the Integrated Transmission Plan 20-Year Assessment Report in accordance with Section 14 of the Uncontested Stipulation in NMPRC Case No. 10-00143-UT.

On January 13, 2011, SPP submitted the 2010 SPP Transmission Expansion Plan draft report in accordance with Section 14 of the Uncontested Stipulation in NMPRC Case No. 10-00143-UT.

FERC or State Jurisdiction: State of Oklahoma

201000075

In the Matter of the Application of Plains and Eastern Clean Line LLC ("Clean Line") to Conduct Business as an Electric Utility in the State of Oklahoma

On January 11, 2011, SPP filed a Motion to Intervene.

On January 12, 2011, SPP filed a Motion to Associate Counsel, requesting permission for Erin E. Cullum to practice in this proceeding.

On January 14, 2011, SPP filed its Statement of Position.

On January 19, 2011, the OCC issued an Order Granting Intervention of Southwest Power Pool.

On January 19, 2011, the OCC issued an Order Granting Motion to Associate Counsel filed by SPP.

FERC or State Jurisdiction: State of Texas

38906

PUC Proceeding on Transmission Projects and Costs in the Southwest Power Pool

On December 28, 2010, the East Texas Cooperatives submitted Reply Comments. The Cooperatives stated they believe the SPP Transmission Owners' proposal for a cost estimate review process is flawed, and that reasonable assumptions as to potential cost increases and other key factors must be included in SPP's cost effectiveness and cost/benefit analyses.

On December 28, 2010, SPP submitted Reply Comments. SPP stated while it believes that its processes for development and adoption of the Priority Projects were robust and based on well-vetted study assumptions, SPP acknowledges that its policies and processes can be improved. Therefore, SPP and its stakeholders are actively considering policy and process improvements.

On January 4, 2011, Texas Industrial Energy Consumers submitted Amended Initial Comments.

On January 6, 2011, Richard Greffe and Margaret Pemberton provided a memorandum summarizing the comments filed in this proceeding.

On January 12, 2011, Margaret Pemberton submitted in this proceeding the January 11, 2011 letter to Nick Brown from Commissioner Davis of the Missouri Public Service Commission.