

FERC or State Jurisdiction: FERC

- AD11-6** **Priorities for Addressing Risks to the Reliability of the Bulk-Power System**
- On February 8, 2011, a technical conference was held to discuss policy issues related to reliability of the Bulk-Power System, including priorities for addressing risks to reliability.
- CE09-119.002** **Addition of Additional Requesters to Elizabeth LaRose et al.'s Request for Critical Energy Infrastructure Information - General Electric International, Inc.**
- On January 28, 2011, SPP submitted comments on this request.
- CE10-218.001** **Request to Add Six Additional Requesters to Craig MacLeod's Request for Critical Energy Infrastructure Information - Orbit Systems, Ltd., which was approved on**
- On January 26, 2011, SPP submitted comments on this request.
- CE11-58** **Shawn Sapp's Request for FERC Critical Energy Infrastructure Information - Ventyx, an ABB Company**
- On January 26, 2011, SPP submitted comments on this request.
- CE11-64** **Request of Jay Goldman for FERC Critical Energy Infrastructure Information - Exelon Business Services Co., Corporate Transmission Analysis Group**
- On January 27, 2011, SPP submitted comments on this request.
- CE11-69** **Jennifer Korgie's Request for Critical Energy Infrastructure Information - Green Capital Power**
- On January 27, 2011, Jennifer Korgie, Project Developer at Green Capital Power, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed February 3, 2011.
- On February 10, 2011, SPP submitted comments on this request.
- ER05-1065** **Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term**
- On February 1, 2011, Entergy submitted an informational filing containing its proposed Open Access Transmission Tariff Transmission Service Request Business Practices.
- On February 8, 2011, SPP submitted the ICT's Annual Performance Report for November 17, 2009 through November 17, 2010.
- On February 11, 2011, Occidental Chemical Corporation filed comments in response to the ICT's Fourth Quarterly Performance Report for 2010.
- On February 14, 2011, Union Power Partners, L.P. filed comments in response to the ICT's Fourth Quarterly Performance Report for 2010.
- ER09-1254** **SPP Submission of Revisions to Open Access Transmission Tariff to Reform Generation Interconnection Procedures ("Queue Reform Filing")**
- On February 2, 2011, FERC issued a letter order accepting SPP's December 20, 2010 compliance filing submitted in accordance with the November 18, 2010 Order issued in Docket

No. ER09-1254.

An effective date of June 2, 2009 was granted.

This order constitutes final agency action.

ER10-1269

SPP Submission of Tariff Revisions to Incorporate a Modified Transmission Planning Process, the Integrated Transmission Plan ("ITP")

On February 2, 2011, FERC issued a letter order accepting SPP's August 16, 2010 compliance filing in ER10-2244 submitted pursuant to the July 15, 2010 Order issued in Docket No. ER10-1269.

An effective date of July 17, 2010 was granted.

This order constitutes final agency action.

ER10-1697

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Executed Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owner

On February 3, 2011, Kansas Power Pool filed a Motion to Intervene, Protest, and Motion for Consolidation of FERC Docket Nos. ER11-2677 and ER10-1697.

KPP stated the changes proposed in SPP's January 13, 2011 filing relate to the proposed rates, terms and conditions of wholesale distribution service ("WDS") being provided in connection with KPP's NITSA. A key issue is whether some or all of the facilities are properly considered to be transmission facilities under the Commission's seven-factor test, and therefore should be included in MKEC's zonal transmission rates under Attachment AI of SPP's Tariff, rather than form the basis for a separate WDS charge and agreements as proposed in the January 13, 2011 filing. KPP asked that FERC suspend the proposed charges and place them into effect subject to refund and the outcome of a hearing as to whether such changes are just and reasonable. KPP also asked that FERC hold hearing procedures in abeyance pending further developments at the Kansas Corporation Commission.

On February 3, 2011, Mid-Kansas Electric Company, LLC filed a Motion to Intervene and Protest in Docket No. ER11-2677. MKEC disputed the SPP practice of including local agreements as attachments to the Kansas Power Pool agreements. MKEC goes on to state that recent actions by KPP (in the ER10-1697 docket) have raised as an issue whether by including the 2010 KPP Local Agreements, within the filed service agreements, the local agreements themselves become subject to Commission justness and reasonableness review under the Federal Power Act.

On February 8, 2011, Kansas Power Pool filed a supplement to its February 3, 2011 Protest in order to inform the Commission that, on the same day KPP filed its Protest, the KCC issued an order in its Docket No. 09-MKEE-969-RTS, granting KPP's request for institution of proceedings to address the appropriate classification of the 34.5 kV facilities.

ER10-2244

SPP Submission of Tariff Revisions to Incorporate a Modified Transmission Planning Process, the Integrated Transmission Plan ("ITP")

On February 2, 2011, FERC issued a letter order accepting SPP's August 16, 2010 compliance filing in ER10-2244 submitted pursuant to the July 15, 2010 Order issued in Docket No. ER10-1269.

An effective date of July 17, 2010 was granted.

This order constitutes final agency action.

ER10-2820

E.ON U.S. LLC ("E.ON") Submission of Tariff Revisions to Implement Interim Large and Small Generator Interconnection Service

On January 26, 2011, FERC issued an order accepting the December 1, 2010 compliance filing, effective September 23, 2010 as requested.

This order constitutes final agency action.

ER11-2220

SPP Submission of Revisions to OATT to Implement Rate Changes for Grand River Dam Authority ("GRDA")

On January 26, 2011, FERC issued an order accepting the tariff revisions to implement rate changes for Grand River Dam Authority, which is a transmission owner under the SPP Tariff.

An effective date of August 1, 2010 was granted.

This order constitutes final agency action.

ER11-2291

SPP Submission of Revisions to OATT to Implement Rate Changes for Southwestern Public Service Company ("SPS")

On January 26, 2011, FERC issued an order accepting the tariff revisions to implement rate changes for Southwestern Public Service Company, which is a transmission owner under the SPP Tariff.

An effective date of January 1, 2009, and September 1, 2010 were granted.

This order constitutes final agency action.

ER11-2308

SPP Submission of Tariff Revisions to Permit Owners of Jointly Owned Resources Registered in SPP Energy Imbalance Service Market ("EIS Market") to Have Separate Meter Agents

On January 31, 2011, FERC issued an order accepting the tariff revisions, effective February 6, 2011 as requested.

This order constitutes final agency action.

ER11-2309

SPP Submission of Revisions to OATT to Implement Rate Changes for Midwest Energy, Inc.

On January 31, 2011, FERC issued an order accepting the rate changes, effective September 1, 2010 as requested.

This order constitutes final agency action.

ER11-2315

SPP Submission of Tariff Revisions to Clarify Treatment of Load Under Grandfathered Agreements in the Calculation of Resident Load

On January 31, 2011, FERC issued an order accepting the tariff revisions, effective December 9, 2010 as requested.

This order constitutes final agency action.

ER11-2317

SPP Submission of Revisions to OATT to Implement Rate Changes for ITC Great Plains, LLC ("ITC Great Plains"), Nebraska Public Power District ("NPPD"), Oklahoma Gas and Electric Company ("OG&E"), Southwestern Public Service Company ("SPS"), and Westar Energy, Inc. ("Westar")

On February 10, 2011, FERC issued an order accepting the rate changes, effective January 1, 2011 as requested.

This order constitutes final agency action.

ER11-2345

SPP Submission of Revisions to OATT to Implement Rate Changes for Kansas City Power & Light Company ("KCPL") and KCP&L Greater Missouri Operations Company ("KCPL-GMO")

On February 10, 2011, FERC issued an order accepting the rate changes, effective January 6, 2010 and January 1, 2011 as requested.

This order constitutes final agency action.

ER11-2385

Two Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and City of Burlingame ("Burlingame") and OG&E Electric Services ("OG&E") as Transmission Customers; One Non-Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and City of Burlingame ("Burlingame") as Transmission Customer

On February 10, 2011, FERC issued an order accepting the agreements effective on the dates requested.

ER11-2401

SPP Submission of Ministerial Filing to Reflect Tariff Language Accepted in Docket No. ER09-1254-002

On February 2, 2011, FERC issued a letter order accepting the ministerial changes, effective July 26, 2010 as requested.

This order constitutes final agency action.

ER11-2415

SPP Compliance Filing in Accordance with November 18, 2010 Order Issued in Docket No. ER09-1254-002 (Queue Reform Filing)

On February 2, 2011, FERC issued a letter order accepting SPP's December 20, 2010 compliance filing submitted in accordance with the November 18, 2010 Order issued in Docket

No. ER09-1254.

An effective date of June 2, 2009 was granted.

This order constitutes final agency action.

ER11-2428

SPP Submission of Tariff Revisions to Clarify How Real Power Losses Caused by Transmission Service Customers are Determined and Recovered

On January 28, 2011, Westar Energy, Inc. filed an answer in response to the protest filed on January 18, 2011, by Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, and Nemaha-Marshall Electric Cooperative. Westar stated that SPP's filing clarifies and codifies the method for calculating transmission losses associated with NITS under the SPP OATT.

On February 2, 2011, SPP submitted an answer in response to the protest filed by Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, and Nemaha-Marshall Electric Cooperative on January 18, 2011.

SPP stated:

- 1) the December 21 Filing conforms the measurement of losses for network service to the way in which the loss factors specified in the SPP Tariff were determined and is consistent with how losses for network customers are determined in SPP's Real-Time Energy Imbalance Market;
- 2) the Commission's order in the Westar Energy, Inc. proceeding has no bearing on SPP's Tariff filing; and
- 3) clarifying that network customers are responsible for wholesale distribution losses is consistent with SPP's Tariff and Commission policy.

On February 15, 2011, Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, and Nemaha-Marshall Electric Cooperative filed an answer in response to SPP's February 2, 2011 answer and Westar's January 28, 2011 answer.

ER11-2525

SPP Submission of Tariff Revisions to Revise the Process for Identifying the Designated Balancing Authority Responsible for Accounting for Self-Provided Losses Relating to Transactions Through SPP Region

On February 4, 2011, FERC issued a letter order accepting the tariff revisions, effective January 1, 2011 as requested.

This order constitutes final agency action.

ER11-2528

SPP Filing of an Unexecuted Generator Interconnection Agreement ("GIA") between North Buffalo Wind, LLC ("North Buffalo") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On January 31, 2011, SPP filed an answer in response to North Buffalo's protest filed on January 14, 2011.

SPP stated:

- 1) SPP is amenable to clarifying the footnote in Appendix B to more accurately describe the "Quarterly Tracking Report"; and
- 2) North Buffalo should not be permitted to change its Point of Interconnection after the

effective date of the GIA.

On February 1, 2011, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Joint Motion to Intervene.

On February 1, 2011, American Electric Power Service Corporation, Midwest Energy, Inc., Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC submitted a joint answer in response to North Buffalo's January 14, 2011 protest.

The parties believe that the Commission should reject the changes to the North Buffalo GIA that would allow North Buffalo to circumvent SPP's generator interconnection procedures by allowing North Buffalo to change its Point of Interconnection after the completion of the study phases and the North Buffalo GIA is executed.

On February 9, 2011, North Buffalo Wind, LLC submitted an answer in response to SPP's January 31, 2011 answer.

North Buffalo stated:

- 1) During the interconnection studies for the North Buffalo Project, North Buffalo repeatedly sought a Point of Interconnection ("POI") closer to the project site;
- 2) During the interconnection studies, SPP proposed new transmission facilities, including a POI that would accommodate the North Buffalo project;
- 3) Prior to SPP's restudy to reflect approval of Priority Projects II, North Buffalo again requested moving the POI to a closer facility, such as the Comanche substation;
- 4) Even after SPP tendered a draft GIA to North Buffalo, SPP again modified the planned location of the transmission facilities; and
- 5) The Commission should require SPP to amend Appendix C to provide North Buffalo the right to designate an alternative POI if the currently planned previous network upgrades do not receive requisite regulatory approvals.

ER11-2666

Louisville Gas and Electric Company ("LG&E") Order 676-E Compliance Filing

On January 31, 2011, SPP filed a Motion to Intervene.

ER11-2677

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Executed Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owner

On February 3, 2011, Kansas Power Pool filed a Motion to Intervene, Protest, and Motion for Consolidation of FERC Docket Nos. ER11-2677 and ER10-1697.

KPP stated the changes proposed in SPP's January 13, 2011 filing relate to the proposed rates, terms and conditions of wholesale distribution service ("WDS") being provided in connection with KPP's NITSA. A key issue is whether some or all of the facilities are properly considered to be transmission facilities under the Commission's seven-factor test, and therefore should be included in MKEC's zonal transmission rates under Attachment AI of SPP's Tariff, rather than form the basis for a separate WDS charge and agreements as proposed in the January 13, 2011 filing. KPP asked that FERC suspend the proposed charges and place them into effect subject to refund and the outcome of a hearing as to whether such changes are just and reasonable. KPP also asked that FERC hold hearing procedures in abeyance pending further developments at the Kansas Corporation Commission.

On February 3, 2011, Mid-Kansas Electric Company, LLC filed a Motion to Intervene and Protest in Docket No. ER11-2677. MKEC disputed the SPP practice of including local agreements as attachments to the Kansas Power Pool agreements. MKEC goes on to state that recent actions by KPP (in the ER10-1697 docket) have raised as an issue whether by including the 2010 KPP Local Agreements, within the filed service agreements, the local agreements themselves become subject to Commission justness and reasonableness review under the Federal Power Act.

On February 8, 2011, Kansas Power Pool filed a supplement to its February 3, 2011 Protest in order to inform the Commission that, on the same day KPP filed its Protest, the KCC issued an order in its Docket No. 09-MKEE-969-RTS, granting KPP's request for institution of proceedings to address the appropriate classification of the 34.5 kV facilities.

ER11-2711

Generator Interconnection Agreement ("GIA") between Rio Blanco Wind Farm, LLC ("Rio Blanco") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On February 14, 2011, Xcel Energy Services, Inc. filed a Motion to Intervene.

ER11-2719

Generator Interconnection Agreement ("GIA") between Buffalo Point Wind, LLC ("Buffalo Point") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On January 31, 2011, SPP submitted an errata to its January 21, 2011 filing in order to correct the designation of the service agreement. The January 21 filing contained a typographical error that incorrectly showed the GIA designated as Original Service Agreement No. 2152 instead of 2141.

On February 14, 2011, Xcel Energy Services, Inc. filed a Motion to Intervene.

ER11-2725

Large Generator Interconnection Agreement ("LGIA") between Elk City II Wind, LLC ("Elk City II") as Interconnection Customer and Public Service Company of Oklahoma ("PSO") as Transmission Owner

On February 3, 2011, NextEra Energy Resources, LLC filed a Motion to Intervene.

On February 11, 2011, NextEra Energy Resources, LLC filed comments stating it believes the Elk City II LGIA is conforming and does not need Commission approval. NextEra requested that FERC reject the filing and direct SPP to report the LGIA in its Electric Quarterly Report.

ER11-2736

SPP Submission of Tariff Revisions to Modify Operational Constraint Violation Relaxation Limit ("VRL")

On February 9, 2011, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.

On February 14, 2011, Xcel Energy Services, Inc. filed a Motion to Intervene.

ER11-2758

Executed Service Agreement for Loss Compensation Service between SPP as Transmission Provider and Southwestern Power Administration ("SPA") as Transmission Customer

On January 26, 2011, SPP submitted an executed Service Agreement for Loss Compensation Service between SPP as Transmission Provider and Southwestern Power Administration as Transmission Customer. SPP Service Agreement No. 2058.

An effective date of January 1, 2011 was requested.

ER11-2764

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On January 27, 2011, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. 2065.

An effective date of January 1, 2011 was requested.

ER11-2781

Executed Service Agreement for Market Participants Selling into the Energy Imbalance Service Market between SPP as Transmission Provider and East Texas Electric Cooperative, Inc. ("ETEC") as Customer

On January 28, 2011, SPP submitted an executed Service Agreement for Market Participants Selling into the Energy Imbalance Service Market between SPP as Transmission Provider and East Texas Electric Cooperative, Inc. as Customer (on behalf of itself and as successor-in-interest to Entergy Power Ventures, LP). SPP Service Agreement No. 2144.

An effective date of January 1, 2011 was requested.

ER11-2783

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Midwest Energy, Inc. ("Midwest") as Network Customer and Host Transmission Owner

On January 28, 2011, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Midwest Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. 2154.

An effective date of January 1, 2011 was requested.

ER11-2787

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer, and Midwest Energy, Inc. ("Midwest") as Host Transmission Owner

On January 28, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider, Sunflower Electric Power Corporation as Network Customer, as well as a NOA with Midwest Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. 2155.

An effective date of January 1, 2011 was requested.

- ER11-2808** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**
- On January 31, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Twelfth Revised 1166.
- An effective date of January 1, 2011 was requested.
- ER11-2812** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners**
- On January 31, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider, Westar Energy, Inc. as Network Customer, as well as a NOA with Oklahoma Gas and Electric Company and Westar as Host Transmission Owners. SPP Service Agreement No. Twelfth Revised 607.
- An effective date of January 1, 2011 was requested.
- ER11-2820** **SPP Submission of Tariff Revisions to Attachment AE in Order to Establish an Offer Curve Price Floor in the Energy Imbalance Service ("EIS") Market**
- On February 1, 2011, SPP submitted revisions to Attachment AE of its OATT in order to establish and Offer Curve price floor in the EIS Market.
- Specifically, SPP proposes to amend section 1.2.6 of Attachment AE to provide that "Market Participants must submit Offer Curve prices that are greater than or equal to negative \$1000/megawatt-hour and less than or equal to \$1000/megawatt-hour."
- An effective date of April 4, 2011 was requested.
- ER11-2828** **SPP Submission of Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Elk Falls Wind, LLC ("Elk Falls") as Interconnection Customer and Kansas Gas and Electric Company ("KG&E") as Transmission Owner**
- On February 3, 2011, SPP submitted a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Elk Falls Wind, LLC as Interconnection Customer, and Kansas Gas and Electric Company as Transmission Owner. SPP Service Agreement No. First Revised 1603.
- An effective date of January 5, 2011 was requested.

ER11-2837 **Generator Interconnection Agreement ("GIA") between TPW Petersburg, LLC ("TPW") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On February 4, 2011, SPP submitted an executed GIA between SPP as Transmission Provider, TPW Petersburg, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 2151.

An effective date of January 5, 2011 was requested.

ER11-2861 **SPP Submission of Revision to Attachment AD of its OATT to Extend Tariff Administration Agreement between SPP and Southwestern Power Administration ("SPA")**

On February 9, 2010, SPP submitted a revision to Attachment AD of its OATT in order to temporarily extend the Tariff Administration Agreement between SPP and Southwestern Power Administration.

On January 31, 2011, SPP and SPA executed an amendatory agreement to extend the term through February 28, 2011, while the parties negotiate further revisions to the agreement.

An effective date of February 1, 2011 was requested.

ER11-2881 **Notification of Tariff Implementation Error and Request for Limited Tariff Waiver (Locational Imbalance Prices for May 30, 2010)**

On February 14, 2011, SPP filed a Notification of Tariff Implementation Error and Request for Limited Tariff Waiver in order to:

- 1) formally notify FERC of two errors made in the implementation of the SPP Tariff and Market Protocols for SPP's Energy Imbalance Service Market;
- 2) inform FERC of steps that SPP has taken to resolve these errors; and
- 3) request a waiver to allow SPP to recalculate Locational Imbalance Prices for May 30, 2010.

ES10-11 **SPP Application Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities (\$150 million)**

On January 27, 2011, SPP submitted a Report of Securities issued on December 29, 2010.

OA08-61 **SPP Order No. 890 Compliance Filing - Attachment O Revisions for Coordinated and Regional Planning Process**

On February 4, 2011, FERC issued a letter order accepting SPP's November 2, 2009 and December 30, 2009 filings.

Effective dates of December 14, 2007 and October 17, 2008 were granted.

This order constitutes final agency action.

- RM06-22** **Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006**
- On February 10, 2011, NERC filed a Petition for approval of Critical Infrastructure Protection Reliability Standards Version 4.
- RM08-19** **Mandatory Reliability Standards for the Calculation of Available Transfer Capability, Capacity Benefit Margins, Transmission Reliability Margins, Total Transfer Capability, and Existing Transmission Commitments and Mandatory Reliability Standards for the Bulk-Power System**
- On January 28, 2011, NERC submitted a petition seeking approval of a proposed Facilities Design, Connections, and Maintenance Reliability Standard, FAC-013-2 - Assessment of Transfer Capability for the Near-term Transmission Planning Horizon.
- RM09-25** **System Personnel Training Reliability Standards**
- On February 1, 2011, FERC issued an Order Granting Clarification of Order No. 742. The Commission granted the December 20, 2010 motion by ISO New England, Inc. and National Grid USA to correct the record and the December 17, 2010 Request for Clarification submitted by Public Service Electric and Gas Company.
- RM10-8** **Electric Reliability Organization Interpretations of Interconnection Reliability Operations and Coordination and Transmission Operations Reliability Standards**
- On February 7, 2011, the ISO/RTO Council filed comments in response to the December 16, 2010 Notice of Proposed Rulemaking.
- Parties submitted comments in response to the December 16, 2010 Notice of Proposed Rulemaking.
- RR06-1** **North American Electric Reliability Council and North American Electric Reliability Corporation Filing of Draft Version 5 of the Reliability Standards Development Procedure to Allow NERC to Transition to Become the Electric Reliability Organization ("ERO")**
- On January 31, 2011, NERC filed its Analysis of NERC Standards Process Results for the Fourth Quarter 2010.
- RR09-7** **NERC Three-Year Electric Reliability Organization Performance Assessment Report**
- On January 31, 2011, NERC filed its Analysis of NERC Standards Process Results for the Fourth Quarter 2010.

FERC or State Jurisdiction: State of Arkansas

04-137-U SPP Application before the Arkansas Public Service Commission ("APSC") for a Certificate of Public Convenience and Necessity ("CCN")

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

08-001-U In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Capability and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Southeast Texarkana Station Located in Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

08-002-U In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Capability and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Sugar Hill Station Located Near Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

08-098-U In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Capability and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a 345 kV Transmission Line Originating at the NW Texarkana Station Located Near Leary, Bowie County, Texas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

08-136-U In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not

undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

On February 9, 2011, SPP filed the ICT's Annual Performance Report for November 17, 2009 through November 17, 2010.

08-137-U

In the Matter of the Consideration of Innovative Approaches to Ratebase, Rate of Return Ratemaking Including, but not limited to, Annual Earnings Reviews, Formula Rates, and Incentive Rates for Jurisdictional Electric and Natural Gas Public Utilities

On January 27, 2011, Arkansas Electric Energy Consumers, Inc. and Arkansas Gas Consumers, Inc. submitted their reply to the APSC General Staff Response to Petition for Rehearing.

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

On February 8, 2011, the APSC issued Order No. 7, granting rehearing of Order Nos. 14 and 15 issued December 10, 2010.

08-144-U

In the Matter of a Notice of Inquiry regarding the Expanded Development of Sustainable Energy Resources in Arkansas

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

09-090-U

In the Matter of the Impact of Federal Energy Regulatory Commission ("FERC") Orders 719 and 719-A in FERC Docket No. RM07-19-001 on the Regulatory Authority of the Arkansas Public Service Commission

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

09-128-U

In the Matter of the Application of Southwest Power Pool, Inc. for Authority to Issue up to \$150,000,000 in Secured and Non-Secured Promissory Notes

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

On January 28, 2011, SPP submitted a copy of a loan agreement dated October 28, 2010, pursuant to Order No. 1. SPP's 2010-B Notes were issued December 29, 2010.

10-011-U

In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets

Regulatory Status Report

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

On February 1, 2011, Hugh T. McDonald submitted Supplemental Direct Testimony on behalf of Entergy Arkansas, Inc.

Pursuant to Order No. 1, Mr. McDonald is required to file Supplemental Testimony on the first business day of each month detailing (a) Entergy's and EAI's progress toward the development of a new Entergy System Agreement and (b) the progress of the EAI stand-alone study.

On February 1, 2011, in response to Order No. 11, SPP submitted its status report detailing:

- 1) the progress of the addendum Arkansas-only study, including any outstanding SPP or Charles River Associates ("CRA") data requests submitted to Entergy Corporation ("Entergy")/Entergy Arkansas, Inc. ("EAI") for which Entergy/EAI have either failed to submit timely responses or have submitted responses that are either incomplete, inaccurate or non-responsive or have refused to provide the requested response or data; and
- 2) those discussions or meetings between SPP and EAI regarding the option of EAI as a stand-alone Operating Company becoming a member of SPP.

On February 1, 2011, Entergy Arkansas and SPP submitted their joint response to Order No. 2 for the month of November. As of March 31, 2010, the Seams Agreement addressed all areas targeted for coordination through the ESI/SPP seams agreement. Entergy Transmission and SPP are actively pursuing timely implementation of the Seams Agreement.

On February 10, 2011, SWEPCO submitted notice that it will not be filing testimony on February 11, 2011, but reserves the right to file additional testimony if necessary.

On February 11, 2011, Ricky Bittle submitted Prepared Initial Testimony on behalf of Arkansas Electric Cooperative Corporation.

On February 11, 2011, Mark Drazen, of Drazen Consulting Group, Inc., submitted Direct Testimony on behalf of Arkansas Electric Energy Consumers, Inc.

On February 11, 2011, Carl Monroe submitted Direct Testimony on behalf of SPP.

On February 11, 2011, Kevin Woodruff submitted Initial Testimony on behalf of the Attorney General.

On February 11, 2011, Daniel Peaco submitted Initial Testimony on behalf of the APSC.

On February 11, 2011, Staff filed a motion requesting that the APSC enter an order directing EAI to comply with each specific recommendation contained in Staff's Initial Testimony and Report.

10-036-U

In the Matter of the Application of Southwestern Electric Power Company for a Certificate of Public Convenience and Necessity for the Construction, Ownership, Operation and Maintenance of Two Transmission Lines at the Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and Terminating at the Existing Okay to Hope Transmission Line and Related Facilities

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

On February 2, 2011, the APSC issued Order No. 5 closing this docket.

10-074-U

In the Matter of the Application of Southwestern Electric Power Company for a Certificate of Environmental Compatibility and Public Need for the Construction, Ownership, Operation and Maintenance of the Proposed Flint Creek to Shipe Road Project and Associated Facilities to be Located in Benton County, Arkansas

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

A public hearing was held on February 8, 2011.

10-100-R

In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

10-101-R

In the Matter of the Institution of a Rulemaking to Adopt Amendments to the Commission's Rules on Conservation & Energy Efficiency to Allow Self-Directed Programs for Large Consumers

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

10-102-U

In the Matter of the Consideration of Smart Grid, Advanced Metering Infrastructure, and Related Demand Response Technologies

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

10-103-U

In the Matter of the Consideration of Electric Vehicles and Natural Gas Vehicles

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

Regulatory Status Report

10-104-U

In the Matter of the Consideration of Energy Efficiency on the Utility Side of the Meter

On January 27, 2011, a letter by Paul Suskie was filed in this proceeding. Mr. Suskie will not undertake legal representation nor will appear before the Commission in any hearing as the legal representative in this proceeding since SPP was a party during his tenure at the Commission.

SC10-1094

Hempstead County Hunting Club, Inc. v. Southwestern Electric Power Company

Briefs are currently being filed by the parties.

FERC or State Jurisdiction: State of Louisiana

U-28155

Investigation of the Continued Participation of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, LLC in the Independent Coordinator of Transmission ("ICT") Arrangement, Potential Enhancements to the ICT, Potential Alternatives to the ICT, the Impact of Alternatives on LPSC Jurisdictional Ratepayers

On January 28, 2011, Entergy and the LPSC filed a Joint Motion for Scheduling of Hearing on Uncontested Stipulated Settlement. Staff and Entergy requested that the settlement hearing be scheduled for February 10, 2011, at 10 AM.

On January 31, 2011, the LPSC issued a Notice of Scheduling of Stipulation Hearing. The hearing will begin at 10 AM on February 10, 2011.

On February 1, 2011, Entergy submitted a Status Report on Matters Relating to Expiration of Independent Coordinator of Transmission Arrangement.

A hearing on the Uncontested Stipulation was held on February 10, 2011.

On February 10, 2011, the LPSC issued a Report of Proceedings and Submission of Stipulation for Consideration by Commissioners.

FERC or State Jurisdiction: State of Missouri

EO-2011-0128

In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of Its Transmission System to Midwest Independent Transmission System Operator, Inc.

On February 4, 2011, the Office of Public Counsel submitted a Request for Additional Extension of Time until February 11, 2011 to file a proposed procedural schedule, a Stipulation and Agreement or a status report.

On February 7, 2011, the MoPSC issued an Order Granting Further Time to File Proposed Procedural Schedule. An extension was granted until February 11, 2011.

On February 14, 2011, Ameren submitted a status report and request for additional time to file a proposed procedural schedule.

On February 14, 2011, the MoPSC issued an Order Granting Further Time to File Proposed Procedural Schedule. Parties shall file a proposed procedural schedule, a stipulation and agreement, or a status report no later than February 25, 2011.

EO-2011-0134

In the Matter of an Investigation Into Southwest Power Pool Cost Allocations and Cost Overruns

On February 3, 2011, The Empire District Electric Company filed a Motion of Extension to file comments regarding project selection.

On February 4, 2011, SPP submitted comments concerning project selection and cost estimation in response to the November 23, 2010 Order Opening an Investigation into Southwest Power Pool Cost Allocation and Cost Overruns.

On February 4, 2011, MoPSC Staff filed its response to Empire's Motion for Extension.

On February 4, 2011, the MoPSC issued an Order Extending Time to File Comments on SPP's Selection of Projects to be Built. Comments are now due February 11, 2011, with Reply Comments due February 25, 2011.

On February 8, 2011, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company submitted comments concerning project selection in response to the November 23, 2010 Order Opening an Investigation into Southwest Power Pool Cost Allocation and Cost Overruns.

On February 11, 2011, The Empire District Electric Company submitted comments concerning project selection in response to the November 23, 2010 Order Opening an Investigation into Southwest Power Pool Cost Allocation and Cost Overruns.

EW-2010-0187

In the Matter of an Investigation into the Coordination of State and Federal Regulatory Policies for Facilitating the Deployment of all Cost-Effective Demand-Side Savings to Electric Customers of All Classes Consistent with the Public Interest

On February 1, 2011, Ameren Missouri filed comments in response to the Aggregator draft rule dated January 7, 2011.

On February 1, 2011, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed comments in response to the Aggregator draft rule dated January 7,

2011.

EX-2010-0169

In the Matter of a Proposed Rulemaking Regarding Electric Utility Renewable Energy Standard Requirements

On January 26, 2011, the MoPSC issued an Order Withdrawing Geographic Sourcing Provisions (2)(A) and (2)(B)2 of 4 CSR 240-20.100 Pursuant to the Actions of JCAR.

EX-2010-0368

In the Matter of the Consideration and Implementation of Section 393.1075, the Missouri Energy Efficiency Investment Act

On February 9, 2011, the MoPSC adopted new Energy Efficiency Investment Rule 4 CSR 240-3.164.

FERC or State Jurisdiction: State of Oklahoma

201000075

In the Matter of the Application of Plains and Eastern Clean Line LLC ("Clean Line") to Conduct Business as an Electric Utility in the State of Oklahoma

On February 4, 2011, the Oklahoma Independent Petroleum Association filed a Motion for Leave to File Suggestion of Additional Authority. The filing included:

- 1) Arkansas Public Service Commission, Case 10-041-U, Order No. 9 dated January 11, 2011;
- 2) Oklahoma Gas & Elec. Co v. Corp. Comm, 543 P.2d 546 (Okla. 1975); and
- 3) 75 O.S. § 302.

A hearing is to be held March 1-3, 2011.

FERC or State Jurisdiction: State of Texas

39070

Application of Sharyland Utilities, L.P. to Approve Study and Plan Pursuant to the Commission's Order In Docket No. 37990 Concerning the Movement of Sharyland's Stanton and Colorado City Divisions from the Southwest Power Pool to ERCOT

On January 26, 2011, the PUCT issued Order No. 2, Granting Motion to Intervene of Southwestern Public Service Company.

On February 7, 2011, the PUCT issued an Order of Referral to refer this docket to the State Office of Administrative Hearings ("SOAH") and requesting the assignment of an administrative law judge ("ALJ") to conduct a hearing and issued a proposal for decision, if such is necessary in the event one or more issued are contested by the parties.

On February 10, 2011, the State Office of Administrative Hearings issued SOAH Order No. 1, setting a prehearing conference to convene at 10:00 AM on February 15, 2011.

On February 10, 2011, High Plains Diversified Energy Corporation filed a Motion to Intervene.

A prehearing conference was held on February 15, 2011.