

FERC or State Jurisdiction: FERC

- AD10-11** **Frequency Regulation Compensation in the Organized Wholesale Power Markets**
- On February 17, 2011, FERC issued a Notice of Proposed Rulemaking, in which it proposes to revise its regulations to remedy undue discrimination in the procurement of frequency regulation service in the organized wholesale electricity markets. The emergence of technologies capable of responding more quickly than the generators that have historically provided frequency regulation service has prompted the Commission to evaluate market rules to ensure that they are not unduly discriminatory or fail to provide just and reasonable compensation for the service being provided. If found, the Commission proposes to remedy the undue discrimination by requiring a uniform price for regulation capacity paid to all cleared resources and a performance payment for the provision of frequency regulation, with such payment reflecting a resource's accuracy of performance.
- Comments are due May 2, 2011.
- AD10-14** **Reliability Standards Development and NERC and Regional Entity Enforcement**
- On March 16, 2011, NERC submitted its Informational Filing in response to the September 16, 2010 Order.
- AD11-6** **Priorities for Addressing Risks to the Reliability of the Bulk-Power System**
- On February 17, 2011, FERC issued a Notice Establishing Date for Comments. Written comments regarding matters discussed at the February 8, 2011 Technical Conference are due March 21, 2011.
- Parties submitted post-technical conference comments regarding matters discussed at February 8, 2011 technical conference discussing priorities for addressing risks to the reliability of the Bulk-Power System.
- AD11-8** **Frequency Response Metrics to Assess Requirements for Reliable Integration of Variable Renewable Generation**
- On February 18, 2011, FERC issued a Notice of Extension of Time for filing comments. Comments are now due May 6, 2011.
- AD11-9** **Inquiry into Recent Outages in Texas and the Southwest**
- On February 24, 2011, Sabine Pipe Line, LLC responded to FERC's data request issued on February 18, 2011.
- On March 7, 2011, Texas-New Mexico Power Company responded to FERC's data request issued on February 28, 2011.
- AD11-11** **Priority Rights to New Participant-Funded Transmission**
- On February 22, 2011, FERC issued a Notice of Technical Conference to be held from 9:30 AM to 4:00 PM Eastern Time on March 15, 2011, in order to consider issues related to the ownership of and priority access rights to new transmission projects.
- On March 15, 2011, a Technical Conference was held in order to consider issues related to the ownership of and priority access rights to new transmission projects.

On March 18, 2011, FERC issued a Supplemental Notice Requesting Comments regarding issues discussed at the March 15, 2011 Technical Conference.

Comments are due April 21, 2011.

CE11-31 Request of Jessica DeLuca, et al., for Critical Energy Infrastructure Information - AWS Truepower, LLC

FERC issued a Letter of Release on February 18, 2011.

CE11-31.001 Request of David Stimple for Critical Energy Infrastructure Information - AWS Truepower, LLC (Additional Requester)

On February 22, 2011, Jess DeLuca of AWS Truepower, LLC provided notice by email that AWS Truepower is seeking to add David Stimple as an additional employee to the original FERC CEII Request in Docket No. CE11-31.

On February 28, 2011, SPP submitted comments on this request.

CE11-53.001 Request to add additional requesters to Ya-chi Lin's Request for Critical Energy Infrastructure Information - Siemens PTI

On February 15, 2011, SPP received a Notice of Opportunity to Comment on the request to add 89 additional requesters of to the FERC CEII request of Ya-chi Lin, Business Development Manager of Seimens PTI to obtain a copy of all FERC Form No. 715 data, which was noticed on January 4, 2011 and is still pending.

On February 15, 2011, SPP submitted comments on this request.

CE11-59 Gary Moland's Request to FERC for Critical Energy Infrastructure Information

On January 6, 2011, Gary Moland, Director, Market Analysis of Garrad Hassan America, Inc., filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed February 17, 2011.

On February 18, 2011, SPP submitted comments on this request.

CE11-66 Martin Baker's Request for Critical Energy Infrastructure Information - Washington State University

On January 18, 2011, Martin Baker, Teaching Assistant of Washington State University School of Mech and Matls Eng, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed March 4, 2011.

On March 11, 2011, SPP submitted comments on this request.

CE11-78 Jennifer Heston, et al.'s Request for Critical Energy Infrastructure Information on behalf of Tilden Mining Company L.C. and Empire Iron Mining Partnership

On February 9, 2011, Jennifer Heston, Attorney/Shareholder representing Tilden Mining Company L.C. and Empire Iron Mining Partnership and two additional requesters filed a FERC CEII request to obtain a copy of the FERC Form 715 submitted by SPP, as noticed March 3, 2011.

On March 8, 2011, SPP submitted comments on this request.

- CE11-82** **Walter Yeager's Request for Critical Energy Infrastructure Information - Duke Energy**
- On February 11, 2011, Walter Yeager, Managing Director, Markets and RTO Services for Duke Energy, filed a FERC CEII request to obtain a copy of the SPP transmission map, as noticed March 3, 2011.
- On March 8, 2011, SPP submitted comments on this request.
- CE11-83** **R. Mark Clements' Request for Critical Energy Infrastructure Information - Alternative Transmission Solutions, LLC**
- On February 17, 2011, R. Mark Clements, President of Alternative Transmission Solutions, LLC, filed a FERC CEII request to obtain a copy of "[p]owerflow cases of the Eastern Interconnection particularly of the Southwest Power Pool, a map of SPP", as noticed March 2, 2011.
- Mr. Clements explained that "Blue Mesa Energy intends to construct a wind energy site in the Southwest Power Pool and has retained Alternative Transmission Solutions to perform powerflow studies of the best location to avoid system Upgrade Costs. The queue for this LGIA closes March 31, 2011 and ATS would like to start work ASAP to locate the interconnection point."
- On March 8, 2011, SPP submitted comments on this request.
- CE11-86** **Ramon Tapia's Request for Critical Energy Infrastructure Information - Pterra, LLC**
- On February 17, 2011, Ramon Tapia, Managing Principal for Pterra, LLC, filed a FERC CEII request to obtain a copy of SPP Form 715 data, as noticed March 2, 2011.
- On March 8, 2011, SPP submitted comments on this request.
- CE11-88** **Keith Faria's Request for Critical Energy Infrastructure Information - Horizon Wind Energy**
- On February 24, 2011, Keith Faria, Transmission and Interconnection Analyst for Horizon Wind Energy, filed a FERC CEII request to obtain a copy of "Southwest Power Pool maps and power flow planning/ base case models", as noticed March 2, 2011.
- On March 8, 2011, SPP submitted comments on this request.
- EL10-55** **Notice of Complaint, Louisiana Public Service Commission ("LPSC") v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, LLC, and Entergy Texas, Inc.**
- On February 18, 2011, FERC issued its Initial Decision, dismissing LPSC's Complaint for failure to sustain its dual burden of proof under Section 206 of the Federal Power Act. Commission Trial Staff's companion claim was also dismissed for failure to demonstrate that the current Bandwidth Formula depreciation expense, related inputs, and/or depreciation terms and/or provisions in the Bandwidth Formula are unjust, unreasonable, unduly discriminatory, or preferential.
- On March 21, 2011, the LPSC filed a Brief on Exceptions.
- On March 21, 2011, the Commission Trial Staff filed a Brief on Exceptions.

ER05-1065

Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term

On February 22, 2011, Union Power Partners, L.P. filed a Protest of the February 1, 2011 informational filing by Entergy, which contained Transmission Service Request Business Practices.

On February 28, 2011, SPP and Entergy Services, Inc. filed the Differences Report Between ICT Base Plan and Entergy Construction Plan. The report relates to the differences between the 2011 ICT Base Plan and the 2011-2013 Entergy Construction Plan, as required by FERC's orders approving the establishment of the ICT and Entergy's OATT.

On March 9, 2011, SPP submitted an answer in response to Union Power's February 22, 2011 Protest. SPP stated that Entergy's Transmission Service Request Business Practices were appropriately filed on an informational basis in this proceeding.

On March 11, 2011, Entergy Services, Inc. submitted an answer in response to Union Power's February 22, 2011 Protest.

ER06-451

SPP Real-Time Energy Imbalance Service ("EIS") Market

On March 1, 2011, SPP filed an informational status report concerning its incorporation of demand-side resources into its EIS Market.

ER09-555

Entergy Services, Inc. Filing of Proposed Revisions to Attachment V of Entergy's Open Access Transmission Tariff ("OATT")

On March 15, 2011, SPP submitted the ICT's WPP Quarterly Report. This covers the period of December 2010 through February 2011.

ER10-1697

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Executed Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owner

On March 14, 2011, FERC issued a deficiency letter requiring additional information in order to process the filing.

SPP's response is due April 13, 2011.

ER10-2748

Entergy Services, Inc. ("ESI") Filing to Extend on an Interim Basis the Independent Coordinator of Transmission ("ICT") Arrangement for a Period of Two Years

On March 16, 2011, Entergy Services, Inc. submitted its compliance filing pursuant to the November 16, 2010 Order.

ER11-2303

SPP Submission of Tariff Revisions to Implement New Daily Non-Firm On- and Off-Peak Point-To-Point Transmission Service

On February 25, 2011, FERC issued a deficiency letter requesting additional information in order to process the filing.

1) FERC requested SPP to correct an error regarding when requests for both daily non-firm

on-peak and off-peak Point-to-Point transmission service must be made;

2) FERC requested SPP to explain how the daily curtailment priority afforded daily non-firm on-peak and off-peak Point-to-Point transmission service is communicated in the SPP Tariff, as well as the product's curtailment priority relative to daily 24-hour service and hourly service; and

3) FERC requested SPP to explain which rates in Attachment T of the SPP Tariff apply to daily non-firm on-peak and off-peak Point-to-Point transmission service and how this is communicated in the SPP Tariff, as well as how the SPP Tariff communicates the application of the terms "on-peak" and "off-peak" to this product with regard to the rates in Attachment T.

SPP's response is due March 28, 2011.

ER11-2425

SPP Submission of Tariff Revisions to Simplify the Election Process for Loss Compensation in Attachments M and N

On February 24, 2011, FERC issued an order accepting the tariff revisions, effective February 19, 2011 as requested.

This order constitutes final agency action.

ER11-2428

SPP Submission of Tariff Revisions to Clarify How Real Power Losses Caused by Transmission Service Customers are Determined and Recovered

On February 15, 2011, Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, and Nemaha-Marshall Electric Cooperative filed an answer in response to SPP's February 2, 2011 answer and Westar's January 28, 2011 answer.

On February 25, 2011, FERC issued a deficiency letter requiring additional information in order to process the filing.

FERC requested the following information:

1) SPP stated that it surveyed all of its transmission owners and confirmed that all of the loss studies performed by the transmission owners determined loss factors to be applied to energy injected in SPP's transmission system at a point of receipt and that these loss factors are listed in Appendix 1 of Attachment M. FERC requested additional information concerning SPP's survey method, as well as an updated loss study which reflects the current topography of the SPP Transmission System for each transmission owner to support the loss factor listed in Appendix 1 of Attachment M;

2) FERC requested an explanation of the derivation of any additional loss compensation for distribution-related losses pursuant to Attachment M. FERC also requests SPP to confirm that it will continue to file all distribution-related loss charges in the Network Service customers' service agreements, or justify why the proposed Tariff revisions obviate the need to file distribution-related loss charges in the service agreements;

3) FERC requested an explanation of how Network Service losses are calculated With the elimination of the term zonal loss factor in Section II of Attachment M and with the loss factors in Appendix 1 of Attachment M no longer applicable to Network Service. FERC also requests an explanation of: (a) how the gross-up of loss factors applies for Network Service; (b) whether there are any exceptions to the general rule that Network Service is measured at the Point of Delivery; and (c) why the first new paragraph of Appendix 1 of Attachment M does not explicitly state that the loss factors are applied to energy measured at the Point of Receipt for Point-to-Point Service, and why there is no explicitly statement that the loss factor needs to be adjusted when the energy is measured at the Point of Delivery for Network Service; and

4) FERC requested an explain how additional loss compensation may be required if a point on SPP's transmission system (i.e., Point of Delivery) is located on facilities not under SPP's control.

SPP's response is due April 26, 2011.

ER11-2528

SPP Filing of an Unexecuted Generator Interconnection Agreement ("GIA") between North Buffalo Wind, LLC ("North Buffalo") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On February 22, 2011, SPP submitted an answer in response to North Buffalo's February 9, 2011 answer.

SPP stated:

- 1) North Buffalo's new proposal still would permit North Buffalo to change the Point of Interconnection after the effective date of the GIA, which is contrary to the SPP Tariff and Commission policy; and
- 2) SPP's conduct during the Interconnection Study phase was reasonable and provides no basis for accepting North Buffalo's new proposed language.

On February 23, 2011, Western Farmers Electric Cooperative filed a Motion to Intervene Out-of-Time and Comments. WFEC supports the position of SPP and the Joint Transmission Owners regarding the issue of North Buffalo's proposal to allow it to change its Point of Interconnection.

On February 25, 2011, FERC issued a deficiency letter requesting additional information required by the Commission to process the filing.

SPP's response is due March 14, 2011.

On February 25, 2011, North Buffalo Wind, LLC filed an answer in response to SPP's February 22, 2011 answer.

On March 10, 2011, SPP filed a Motion for Extension of Time to and including March 28, 2011, to respond to the deficiency letter issued on February 25, 2011.

On March 11, 2011, FERC issued a Notice of Extension of Time to and including March 28, 2011 for SPP to submit its response to the February 25, 2011 deficiency letter.

ER11-2619

SPP Submission of a Ministerial Filing to Reflect Tariff Language Accepted in Docket No. ER10-45 in Electronic Tariff (Formula Rates for ITC Great Plains, LLC)

On February 24, 2011, FERC issued an order accepting the ministerial filing, effective July 26, 2010 as requested.

This order constitutes final agency action.

ER11-2632

Generator Interconnection Agreement ("GIA") between CPV Keenan II Renewable Energy Company, LLC ("CPV Keenan") as Interconnection Customer and Oklahoma Gas & Electric Company ("OG&E") as Transmission Owner

On March 3, 2011, FERC issued an order rejecting the GIA. FERC found that the provision in section 2(e) of Appendix A, which references two Priority Projects of which CPV Keenan is not responsible for, is conforming. Therefore, the GIA should be reported solely in SPP's electric quarterly report.

FERC accepted the Notice of Cancellation, effective December 6, 2010.

ER11-2655

Small Generator Interconnection Agreement ("SGIA") between DWS Frisco, LLC ("DWS") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On March 2, 2011, FERC issued a letter order accepting the agreement, effective December 8, 2010 as requested.

This order constitutes final agency action.

ER11-2665

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On March 2, 2011, FERC issued a letter order accepting the agreement, effective January 1, 2011 as requested.

This order constitutes final agency action.

ER11-2666

Louisville Gas and Electric Company ("LG&E") Order 676-E Compliance Filing

On March 11, 2011, FERC issued an order accepting Louisville Gas and Electric Company's Order No. 676-E compliance filing, effective April 1, 2011 as requested.

This order constitutes final agency action.

ER11-2677

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Executed Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owner

On March 4, 2011, the Kansas Corporation Commission filed a Motion to Intervene Out-of-Time and an answer to KPP's Protest.

The KCC requested that FERC reject the January 13, 2011 filing in this proceeding because the proposal would impermissibly interfere with the KCC's exclusive jurisdiction over the subject MKEC facilities and rates.

On March 14, 2011, FERC issued a deficiency letter requiring additional information in order to process the filing.

SPP's response is due April 13, 2011.

ER11-2711

Generator Interconnection Agreement ("GIA") between Rio Blanco Wind Farm, LLC ("Rio Blanco") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On March 18, 2011, FERC issued an order rejecting the GIA and directing SPP to report the agreement in SPP's Electric Quarterly Report.

FERC found that the provisions added to Appendix B do not deviate from SPP's proforma GIA and are therefore conforming provisions that need not be filed with the Commission.

ER11-2719

Generator Interconnection Agreement ("GIA") between Buffalo Point Wind, LLC ("Buffalo Point") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On March 18, 2011, FERC issued an order rejecting the GIA and directing SPP to report the agreement in SPP's Electric Quarterly Report.

FERC found that the provisions added to Appendix B do not deviate from SPP's proforma GIA and are therefore conforming provisions that need not be filed with the Commission.

ER11-2736

SPP Submission of Tariff Revisions to Modify Operational Constraint Violation Relaxation Limit ("VRL")

On March 17, 2011, FERC issued an order accepting SPP's tariff revisions to reduce the currently effective Violation Relaxation Limit governing Operational Constraints from \$1500/MW of loading to a set of tiered "block" dollar values based on the percentage amount of the overload.

An effective date of March 25, 2011 was granted.

ER11-2758

Executed Service Agreement for Loss Compensation Service between SPP as Transmission Provider and Southwestern Power Administration ("SPA") as Transmission Customer

On February 16, 2011, Southwestern Power Administration filed a Motion to Intervene.

On March 17, 2011, FERC issued a letter order accepting the agreement, effective January 1, 2011 as requested.

This order constitutes final agency action.

ER11-2764

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On March 17, 2011, FERC issued a letter order accepting the agreement, effective January 1, 2011 as requested.

This order constitutes final agency action.

- ER11-2781** **Executed Service Agreement for Market Participants Selling into the Energy Imbalance Service Market between SPP as Transmission Provider and East Texas Electric Cooperative, Inc. ("ETEC") as Customer**
- On March 17, 2011, FERC issued a letter order accepting the agreement, effective January 1, 2011 as requested.
- This order constitutes final agency action.
- ER11-2783** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Midwest Energy, Inc. ("Midwest") as Network Customer and Host Transmission Owner**
- On March 17, 2011, FERC issued a letter order accepting the agreement, effective January 1, 2011 as requested.
- This order constitutes final agency action.
- ER11-2787** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer, and Midwest Energy, Inc. ("Midwest") as Host Transmission Owner**
- On March 21, 2011, FERC issued a letter order accepting the agreement, effective January 1, 2011 as requested.
- This order constitutes final agency action.
- ER11-2808** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**
- On February 22, 2011, Western Farmers Electric Cooperative filed a Motion to Intervene.
- On March 17, 2011, FERC issued a letter order accepting the agreement, effective January 1, 2011 as requested.
- This order constitutes final agency action.
- ER11-2812** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners**
- On March 17, 2011, FERC issued a letter order accepting the agreement, effective January 1, 2011 as requested.

This order constitutes final agency action.

ER11-2820

SPP Submission of Tariff Revisions to Attachment AE in Order to Establish an Offer Curve Price Floor in the Energy Imbalance Service ("EIS") Market

On February 23, 2011, Golden Spread Electric Cooperative, Inc. and Xcel Energy Services, Inc. filed motions to intervene.

ER11-2828

SPP Submission of Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Elk Falls Wind, LLC ("Elk Falls") as Interconnection Customer and Kansas Gas and Electric Company ("KG&E") as Transmission Owner

On March 16, 2011, FERC issued a letter order accepting the Notice of Cancellation, effective January 5, 2011 as requested.

This order constitutes final agency action.

ER11-2837

Generator Interconnection Agreement ("GIA") between TPW Petersburg, LLC ("TPW") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On February 22, 2011, TPW Petersburg, LLC filed a Motion to Intervene.

ER11-2861

SPP Submission of Revision to Attachment AD of its OATT to Extend Tariff Administration Agreement between SPP and Southwestern Power Administration ("SPA")

On February 24, 2011, Southwestern Power Administration filed a Motion to Intervene.

On March 15, 2011, FERC issued an order accepting the revision to Attachment AD in order to temporarily extend the Tariff Administration Agreement between SPP and Southwestern Power Administration until February 28, 2011.

An effective date of February 1, 2011 was requested.

ER11-2881

Notification of Tariff Implementation Error and Request for Limited Tariff Waiver (Locational Imbalance Prices for May 30, 2010)

On March 7, 2011, Golden Spread Electric Cooperative, Inc. and Xcel Energy Services, Inc. filed Motions to Intervene.

ER11-2916

Notice of Cancellation of Large Generator Interconnection Agreement ("LGIA") between Novus Wind I, LLC ("Novus") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On February 18, 2011, SPP submitted a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Novus Wind I, LLC as Interconnection Customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. 1815 was originally filed in Docket No. ER09-1258.

The agreement was replaced by First Revised 1815 which will be reported in SPP's electric quarterly report.

An effective date of January 21, 2011 was requested.

On February 28, 2011, SPP submitted an errata to its February 18, 2011 Filing, in order to correct the service agreement number from First Revised Service Agreement No. 1851 to First Revised Service Agreement No. 1815.

ER11-2926

Oklahoma Gas and Electric Company ("OG&E") Request for Authorization to Implement Transmission Rate Incentives

On February 18, 2011, Oklahoma Gas and Electric Company filed a request for authorization to implement transmission rate incentives in accordance with FPA Section 219 and Order No. 679.

OG&E specifically requested authorization to:

- 1) include 100 percent of all prudently-incurred Construction Work in Progress in rate base for five specific transmission projects to be constructed by OG&E within SPP; and
- 2) recover 100 percent of all prudently-incurred development and construction costs if one or more transmission projects identified and described are abandoned or cancelled, in whole or in part, for reasons beyond OG&E's control.

An effective date of March 1, 2011 was requested.

On February 25, 2011, SPP filed a Motion to Intervene.

On February 24, 2011, the Arkansas Public Service Commission filed a Notice of Intervention.

On March 10, 2011, American Electric Power Service Corporation filed a Motion to Intervene.

On March 11, 2011, Arkansas Electric Cooperative Corporation, the East Texas Cooperatives, and Golden Spread Electric Cooperative, Inc. filed a Motions to Intervene.

ER11-2957

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Taloga Wind, LLC ("Taloga Wind") as Interconnection Customer and Oklahoma Gas & Electric Company ("OG&E") as Transmission Owner

On February 25, 2011, SPP submitted a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Taloga Wind, LLC as Interconnection Customer, and Oklahoma Gas & Electric Company as Transmission Owner. SPP Service Agreement No. Second Revised 1677.

The agreement was replaced by SPP Service Agreement No. Third Revised 1677, which will be reported in SPP's electric quarterly report.

An effective date of January 31, 2011 was requested.

On March 7, 2011, SPP submitted a Motion to Withdraw. The Notice of Cancellation should have been filed in eTariff, rather than through the e-filing system.

ER11-3025

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Taloga Wind, LLC ("Taloga Wind") as Interconnection Customer and Oklahoma Gas & Electric Company ("OG&E") as Transmission Owner

On March 7, 2011, SPP submitted a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Taloga Wind, LLC as Interconnection Customer, and Oklahoma Gas & Electric Company as Transmission Owner. SPP Service Agreement No. Second Revised 1677.

The agreement was replaced by SPP Service Agreement No. Third Revised 1677, which will be reported in SPP's electric quarterly report.

An effective date of January 31, 2011 was requested.

ER11-3029

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Golden Spread Electric Cooperative, Inc. ("Golden Spread") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On March 7, 2011, SPP submitted a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Golden Spread Electric Cooperative, Inc. as Interconnection Customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. First Revised 1647.

The agreement was replaced by SPP Service Agreement No. Second Revised 1647, which will be reported in SPP's electric quarterly report.

An effective date of February 3, 2011 was requested.

ER11-3060

Notice of Cancellation of the Interim Large Generator Interconnection Agreement ("LGIA") between SPP and Oklahoma Gas and Electric Company ("OG&E") as Interconnection Customer and Transmission Owner

On March 10, 2011, SPP submitted a Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between SPP as Transmission Provider and Oklahoma Gas and Electric Company ("OG&E") as both Interconnection Customer and Transmission Owner. SPP Service Agreement No. Substitute Original 1821.

This agreement was replaced by a conforming Generator Interconnection Agreement which will be reported in SPP's electric quarterly report.

An effective date of February 8, 2011 was requested.

ER11-3065

SPP Submission of Revision to Attachment AD of its OATT to Extend Tariff Administration Agreement between SPP and Southwestern Power Administration ("SPA")

On March 11, 2011, SPP submitted a revision to Attachment AD of its OATT in order to temporarily extend the Tariff Administration Agreement between SPP and Southwestern Power Administration.

On February 28, 2011, SPP and SPA executed an amendatory agreement to extend the term

through March 31, 2011, while the parties negotiate further revisions to the agreement.

An effective date of March 1, 2011 was requested.

ER11-3073

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On March 14, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Second Revised 1636.

An effective date of October 1, 2010 was requested.

ER11-3101

SPP Submission of Tariff Revisions to Attachment C in Order to More Accurately Describe the Current Practices and Systems for the Calculation of Available Transfer Capability ("ATC")

On March 16, 2011, SPP submitted revisions to its OATT to more accurately describe in Attachment C the current practices and systems for the calculation of Available Transfer Capability (ATC).

An effective date of May 16, 2011 was requested.

ER11-3130

SPP Submission of Tariff Revisions to Amend Section 8.1 of Attachment G, Network Operating Agreement ("NOA")

On March 17, 2011, SPP submitted revisions to its OATT in order to amend Section 8.1 of Attachment G, proforma Network Operating Agreement. SPP proposed several revisions to address security concerns about access to delivery point meters and to clarify the Network Customer's obligation to provide access to metering equipment and data.

An effective date of May 17, 2011 was requested.

ER11-3133

SPP Submission of Revisions to OATT to Implement Rate Changes for Westar Energy, Inc.

On March 17, 2011, SPP submitted revised pages to its OATT to implement rate changes for Westar Energy, Inc., which is a transmission owner and pricing zone within SPP. This filing tracks the Westar transmission formula rate change accepted by the Commission on February 10, 2011, in Docket No. ER11-2395.

An effective date of January 1, 2011 was requested.

ER11-3154

SPP Submission of Tariff Revision to Amend Appendix C of the Proforma Generator Interconnection Agreement

On March 21, 2011, SPP submitted revisions to its OATT to amend Appendix 6 of the proforma Generator Interconnection Agreement to require wind-powered generation resources to be capable of reducing their output in increments of no more than 50 MW, when required to

curtail for transmission system reliability.

An effective date of May 21, 2011 was requested.

ER11-3159

Generator Interconnection Agreement ("GIA") between Rocky Ridge Wind Project, LLC ("Rocky Ridge") as Interconnection Customer and Public Service Company of Oklahoma ("PSO") as Transmission Owner

On March 21, 2011, SPP submitted an executed GIA between SPP as Transmission Provider, Rocky Ridge Wind Project, LLC as Interconnection Customer, and Public Service Company of Oklahoma as Transmission Owner. SPP Service Agreement No. 2177.

An effective date of February 18, 2011 was requested.

ES11-14

SPP Application Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities (\$20 million Revolving Credit Facility)

On March 4, 2011, SPP submitted a supplement to its December 30, 2010 Application to include revised information regarding the expected interest rate on the Notes and a Certificate of the Corporate Secretary of SPP.

On March 18, 2011, FERC issued an order authorizing the issuance of up to \$20,000,000 in non-secured Promissory Notes. SPP must file a Report of Securities no later than 30 days after the sale or placement of long-term debt or equity securities. The authorization is effective March 18, 2011, and expires March 18, 2013.

RM04-7

Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities

On February 22, 2011, Ameren Services Company filed a Request for Rehearing of the January 20, 2011 Rehearing Order. Ameren requested that the Commission grant rehearing and determine that the resource planning employees may be shared under the Market-Based Rate Affiliate Restrictions.

RM05-5

Standards for Business Practices and Communication Protocols for Public Utilities

On March 9, 2011, the North American Energy Standards Board ("NAESB") submitted its status report on NAESB standards development in support of coordination of requests for transmission service across multiple transmission systems in response to Order No. 676-E.

RM06-16

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On February 28, 2011, NERC submitted its fourth quarter 2010 compliance filing in response to Paragraph 629 of Order No. 693 and Request to Terminate Compliance Filing Obligation.

RM06-22

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On March 10, 2011, FERC issued an order dismissing NERC's September 9, 2010 compliance filing as moot and ordering NERC to file an implementation plan, within 90 days of a determination that any of the systems, structures or components within a nuclear power plant's balance of plant are subject to NERC's CIP Standards.

RM08-13 Transmission Relay Loadability Reliability Standard

On February 17, 2011, FERC issued Order No. 733-A, Order on Rehearing, Clarification, and Request for an Extension of Time. The Commission granted several requests for clarification and granted rehearing, in part, and denied rehearing, in part, of the Final Rule in Order No. 733, which approved and directed modifications to the Transmission Relay Loadability Reliability Standard (PRC-023-1). FERC granted NERC's request for an extension to allow 24 months from the date of this order for NERC to comply with the Final Rule.

On March 18, 2011, NERC, in compliance with Order No. 733, submitted its petition seeking approval of proposed Protection and Control Reliability Standard, PRC-023-2 - Transmission Relay Loadability.

NERC also submitted a proposed edition to the NERC Rules of Procedure, Section 1700 - Challenges to Determinations.

On March 21, 2011, parties requested clarification or reconsideration of Order No. 733-A.

RM09-13 Time Error Correction Reliability Standard

On February 22, 2011, NERC submitted a Status Report regarding BAL-004-1 Time Error Correction Reliability Standard.

RM09-18 Revision to Electric Reliability Organization ("ERO") Definition of Bulk Electric System

On March 17, 2011, FERC issued Order No. 743-A, Order on Rehearing in which it denies rehearing, clarifies certain provisions, and otherwise reaffirms its determinations in Order No. 743.

This order becomes effective upon publication in the Federal Register.

RM09-19 Western Electric Coordinating Council Qualified Transfer Path Unscheduled Flow Relief Regional Reliability Standard

On March 17, 2011, FERC issued Order No. 746, Final Rule approving regional Reliability Standard of the Western Electricity Coordinating Council (WECC) IRO-006-WECC-1 (Qualified Transfer Path Unscheduled Flow Relief) and six associated new definitions submitted to the Commission for approval by the North American Electric Reliability Corporation.

This rule becomes effective 60 days after publication in the Federal Register.

RM10-5 Interpretation of Protection System Reliability Standard

On February 25, 2011, the ISO/RTO Council submitted comments in response to the December 16, 2010 Notice of Proposed Rulemaking.

The IRC stated:

- 1) the NOPR proposal includes devices that are not designed to maintain N-1 state operations;
- 2) the Commission's proposal exceeds the stated purpose of Reliability Standard PRC-005-1 and the stated purpose of the NOPR;
- 3) the proposed expansion of Reliability Standard PRC-005-1 exceeds the FPA requirement of ensuring adequate level of reliability; and
- 4) in the alternative to rejection of the proposed modification, the Commission should assign NERC and its stakeholders with the task of identifying whether gaps exist, and, if so,

proposing modified language to address such gaps.

Parties submitted comments in response to the December 16, 2010 Notice of Proposed Rulemaking in which FERC proposes to accept the NERC proposed interpretation of Requirement R1 of Reliability Standard PRC-005-1, and proposes to direct NERC to develop modifications to the PRC-005-1 Reliability Standard, as discussed below, through its Reliability Standards development process to address gaps in the Protection System maintenance and testing standard, highlighted by the proposed interpretation.

RM10-10

Planning Resource Adequacy Assessment Reliability Standard

On March 17, 2011, FERC issued Order No. 747, Final Rule approving regional Reliability Standard, BAL-502-RFC-02 (Planning Resource Adequacy Analysis, Assessment and Documentation), developed by ReliabilityFirst Corporation (RFC) and submitted to the Commission by the North American Electric Reliability Corporation. The approved regional Reliability Standard requires planning coordinators within the RFC geographical footprint to analyze, assess and document resource adequacy for load in the RFC footprint annually, to utilize a "one day in ten years" loss of load criterion, and to document and post load and resource capability in each area or transmission-constrained sub-area identified. The Commission also approves four regional reliability definitions related to the approved regional Reliability Standard and the violation risk factors and violation severity levels assigned to the BAL-502-RFC-02 Requirements.

This rule becomes effective 60 days after publication in the Federal Register.

RM10-11

Notice of Proposed Rulemaking Regarding Integration of Variable Energy Resources ("VER")

On March 2, 2011, the Joint Parties, including SPP, submitted comments in response to the Notice of Proposed Rulemaking issued on November 18, 2010.

The parties requested that the Commission open a companion docket to examine existing barriers on the natural gas "input" side of the electric generation equation that inhibit the timely access to natural gas that is needed to ensure the seamless integration of VERs and the reliability of the nation's electric grid.

On March 2, 2011, the ISO/RTO Council submitted comments in response to the Notice of Proposed Rulemaking issued on November 18, 2010.

IRC supports the Commission's desire to facilitate VER integration but opposes any national mandate that does not account for regional differences in VER potential, system capability, and market design.

Parties submitted comments in response to the November 18, 2010 Notice of Proposed Rulemaking.

RM10-13

Notice of Proposed Rulemaking: Credit Reforms in Organized Wholesale Electric Markets

On February 17, 2011, FERC issued Order No. 741-A, Order on Rehearing. The Commission granted rehearing as to its establishment of a \$100 million corporate family cap on unsecured credit (lowered to \$50 million). FERC also extended the deadline for complying with the requirement regarding the ability to offset market obligations to September 30, 2011, with the

relevant tariff revisions to take effect January 1, 2012, but denied rehearing in all other respects.

This order is effective March 28, 2011.

On March 21, 2011, parties filed Requests for Rehearing or Clarification of Order No. 741-A.

RM10-15

Mandatory Reliability Standards for Interconnection Reliability Operating Limits

On March 17, 2011, FERC issued Order No. 748, Final Rule approving three new Interconnection Reliability Operations and Coordination Reliability Standards and seven revised Reliability Standards related to Emergency Preparedness and Operations, Interconnection Reliability Operations and Coordination, and Transmission Operations. These Reliability Standards were submitted to the Commission for approval by the North American Electric Reliability Corporation (NERC), which the Commission has certified as the Electric Reliability Organization responsible for developing and enforcing mandatory Reliability Standards.

This rule becomes effective 60 days after publication in the Federal Register.

RM10-16

System Restoration Reliability Standards

On March 17, 2011, FERC issued Order No. 749, Final Rule approving three Emergency Operations and Preparedness Reliability Standards [EOP-001-1 (Emergency Operations Planning), EOP-005-2 (System Restoration from Blackstart Resources), and EOP-006-2 (System Restoration Coordination)].

This rule becomes effective 60 days after publication in the Federal Register.

RM10-17

Demand Response Compensation in Organized Wholesale Energy Markets

On March 15, 2011, FERC issued Order No. 745, Final Rule amending regulations under the Federal Power Act to ensure that when a demand response resource participating in an organized wholesale energy market administered by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) has the capability to balance supply and demand as an alternative to a generation resource and when dispatch of that demand response resource is cost-effective as determined by the net benefits test described in this rule, that demand response resource must be compensated for the service it provides to the energy market at the market price for energy, referred to as the locational marginal price (LMP).

The tariff changes needed to implement the compensation approach required in this Final Rule, including the net benefits test, measurement and verification explanation and proposed changes, and the cost allocation mechanism are due by July 22, 2011.

Study results due September 21, 2012. The study must examine the requirements for, costs of, and impacts of implementing a dynamic net benefits approach to the dispatch of demand resources that takes into account the billing unit effect in the economic dispatch in both the day-ahead and real-time energy markets

This rule becomes effective 30 days after publication in the Federal Register.

On March 21, 2011, FERC issued an errata notice correcting July 21, 2011 in Paragraph 102 to read July 22, 2011.

RM11-2 Smart Grid Interoperability Standards

On February 16, 2011, FERC issued a Supplemental Notice Requesting Comments regarding topics raised at the January 11, 2011 Technical Conference. Comments are due March 9, 2011. Reply comments are due March 23, 2011.

On March 1, 2011, the Public Utilities Commission of the State of California submitted a Motion for Additional Time to Submit Comments. The CPUC requested an additional 45 days until April 21, 2011 to submit comments.

On March 2, 2011, FERC issued a Notice of Extension of Time. Comments are now due April 8, 2011, with Reply Comments due April 22, 2011.

RM11-7 Frequency Regulation Compensation in the Organized Wholesale Power Markets

On February 17, 2011, FERC issued a Notice of Proposed Rulemaking, in which it proposes to revise its regulations to remedy undue discrimination in the procurement of frequency regulation service in the organized wholesale electricity markets. The emergence of technologies capable of responding more quickly than the generators that have historically provided frequency regulation service has prompted the Commission to evaluate market rules to ensure that they are not unduly discriminatory or fail to provide just and reasonable compensation for the service being provided. If found, the Commission proposes to remedy the undue discrimination by requiring a uniform price for regulation capacity paid to all cleared resources and a performance payment for the provision of frequency regulation, with such payment reflecting a resource's accuracy of performance.

Comments are due May 2, 2011.

RM11-9 Locational Exchanges of Wholesale Electric Power

On February 17, 2011, FERC issued a Notice of Inquiry seeking comment that would assist the Commission in providing guidance as to the circumstances under which locational exchanges of electric power should be permitted generically and circumstances under which the Commission should consider locational exchanges on a case-by-case basis.

Comments are due April 25, 2011.

RM11-14 Analysis of Horizontal Market Power under the Federal Power Act

On March 17, 2011, FERC issued a Notice of Inquiry seeking comment on whether, and if so, how, the Commission should revise its approach for examining horizontal market power concerns in transactions under § 203 of the Federal Power Act to reflect the Horizontal Merger Guidelines issued by the Department of Justice and Federal Trade Commission on August 19, 2010 (2010 Guidelines), and what impact the 2010 Guidelines should have, if any, on the Commission's analysis of horizontal market power in its electric market-based rate program.

Comments are due 60 days after publication in the Federal Register.

RR09-7 NERC Three-Year Electric Reliability Organization Performance Assessment Report

On March 16, 2011, NERC submitted its Informational Filing in response to the September 16, 2010 Order.

RR10-7

NERC Petition for Approval of Compliance Monitoring and Enforcement Agreements Between SERC Reliability Corporation, Florida Reliability Coordinating Council and Southwest Power Pool Regional Entity and Related Amendments to Delegation Agreements

On March 1, 2011, FERC issued a letter order accepting NERC's January 10, 2011 compliance filing in response to the Commission's July 12 and December 1, 2010 Orders.

RR10-11

NERC Petition for Approval of Revised Pro Forma Delegation Agreement, Revised Delegation Agreements with the Eight Regional Entities, Amendments to the NERC Rules of Procedure, and Amendments to the Bylaws of Several of the Regional Entities

On February 18, 2011, NERC submitted its compliance filing pursuant to the October 21, 2010 Order.

On March 1, 2011, FERC issued a letter order accepting NERC's January 10, 2011 compliance filing in response to the Commission's July 12 and December 1, 2010 Orders.

On March 10, 2011, FERC issued an order denying Nebraska Public Power District's November 22, 2010 rehearing request.

FERC or State Jurisdiction: State of Arkansas

08-001-U **In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Capability and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Southeast Texarkana Station Located in Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities**

On February 23, 2011, the APSC issued an order closing Docket Nos. 08-001-U, 08-002-U and 08-098-U.

08-002-U **In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Capability and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a 138 kV Transmission Line Originating at the Sugar Hill Station Located Near Texarkana, Arkansas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas and for the Proposed Turk Station and Related Facilities**

On February 23, 2011, the APSC issued an order closing Docket Nos. 08-001-U, 08-002-U and 08-098-U.

08-098-U **In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Capability and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of a 345 kV Transmission Line Originating at the NW Texarkana Station Located Near Leary, Bowie County, Texas and Terminating at a Proposed Station to be Constructed at the John W. Turk, Jr. Generation Facility Located in Hempstead County, Arkansas**

On February 23, 2011, the APSC issued an order closing Docket Nos. 08-001-U, 08-002-U and 08-098-U.

08-136-U **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On February 22, 2011, SPP filed the January 2011 State of the Market Report pursuant to Order No. 2.

On March 16, 2011, SPP filed the WPP Quarterly Report for December 2010 through February 2011.

On March 17, 2011, SPP filed the February 2011 State of the Market Report pursuant to Order No. 2.

09-128-U **In the Matter of the Application of Southwest Power Pool, Inc. for Authority to Issue up to \$150,000,000 in Secured and Non-Secured Promissory Notes**

On February 25, 2011, the APSC issued Order No. 4 closing this docket.

10-011-U

In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets

On February 22, 2011, the APSC issued Order No. 30 requiring that the following be filed in this proceeding by Noon on March 11, 2011:

- 1) CRA and EAI/ESI were directed to file the CRA cost/benefit study focused on EAI as a stand alone member of MISO; the CRA cost/benefit study focused on all Entergy Operating Companies becoming members of MISO; and the CRA EAI/ESI-directed additional addendum studies.
- 2) CRA was directed to file a document providing the differences in modeling and assumptions between the cost/benefit studies of EAI as a stand-alone member of MISO vs. all Entergy Operating Companies as members of MISO; the differences in modeling assumptions between the cost/benefit studies of EAI as a stand-alone member of the SPP RTO vs. all Entergy Operating Companies as members of the SPP RTO, and; the differences in modeling and assumptions between the MISO vs. SPP RTO cost/benefit studies.

On February 22, 2011, Entergy filed its Response to Staff Motion Regarding Testimony filed on February 11, 2011. Entergy requested that the Commission deny the motion.

On February 24, 2011, Midwest ISO filed a Petition to Intervene and Concurrent Request for Leave to Late File Testimony.

On March 1, 2011, in response to Order No. 11, SPP submitted its status report detailing:

- 1) the progress of the addendum Arkansas-only study, including any outstanding SPP or Charles River Associates ("CRA") data requests submitted to Entergy Corporation ("Entergy")/Entergy Arkansas, Inc. ("EAI") for which Entergy/EAI have either failed to submit timely responses or have submitted responses that are either incomplete, inaccurate or non-responsive or have refused to provide the requested response or data; and
- 2) those discussions or meetings between SPP and EAI regarding the option of EAI as a stand-alone Operating Company becoming a member of SPP.

On March 1, 2011, Entergy Arkansas and SPP submitted their joint response to Order No. 2. As of March 31, 2010, the Seams Agreement addressed all areas targeted for coordination through the ESI/SPP seams agreement. Entergy Transmission and SPP are actively pursuing timely implementation of the Seams Agreement.

On March 1, 2011, Hugh T. McDonald submitted Supplemental Direct Testimony on behalf of Entergy Arkansas, Inc.

Pursuant to Order No. 1, Mr. McDonald is required to file Supplemental Testimony on the first business day of each month detailing (a) Entergy's and EAI's progress toward the development of a new Entergy System Agreement and (b) the progress of the EAI stand-alone study.

On March 2, 2011, Staff filed its response to Midwest ISO's Petition to Intervene. Staff does not oppose MISO's Petition to Intervene, but requested that MISO's request to file initial testimony be denied.

On March 2, 2011, SPP filed the Differences Report between ICT Base Plan and Entergy

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Construction Plan, which was filed in FERC Docket No. ER05-1065 on February 28, 2011. The report is regarding the differences between the 2011 ICT Base Plan and the 2011-2013 Entergy Construction Plan, as required by FERC's orders approving the establishment of the ICT and Entergy's OATT.

On March 3, 2011, Entergy filed a letter stating it does not object to Midwest ISO's Petition to Intervene.

On March 11, 2011, Charles River Associates submitted the CRA cost/benefit studies regarding Entergy becoming a member of MISO pursuant to Order No. 30.

On March 11, 2011, the APSC issued Order No. 31 granting Midwest ISO's Petition to Intervene.

The Commission granted Midwest ISO (and SPP) permission to file limited testimony by Noon on March 18, 2011. Such testimony shall be limited exclusively to the cost/benefit studies filed by CRA and EAI/ESI on March 11, 2011, as required by Order No. 30.

On March 11, 2011, the APSC issued Order No. 32 discussing procedures for the March 22, 2011 technical conference to discuss the CRA studies filed on March 11, 2011.

On March 16, 2011, Charles River Associates, pursuant to Order No. 32, submitted the agenda for the March 22, 2011 Technical Conference on CRA Cost-Benefit Studies, a Summary of Findings of the Cost-Benefit Analysis of Entergy/Cleco Power or EAI joining the Midwest ISO or SPP RTO, Summary of Sensitivity Results in the December 2010 SPP-Entergy CBA Addendum, EAI Only in SPP Cost-Benefits Summary, EAI Only in MISO Cost-Benefits Summary, and Response of Entergy Services, Inc. and Entergy Arkansas, Inc. to SPP dated October 3, 2010.

On March 18, 2011, Hugh McDonald submitted Rebuttal Testimony on behalf of Entergy Arkansas, Inc.

On March 18, 2011, Kurtis Castleberry submitted Rebuttal Testimony on behalf of Entergy Arkansas, Inc.

On March 18, 2011, Richard Doying submitted Direct Testimony on behalf of Midwest ISO.

On March 18, 2011, Carl Monroe submitted Supplemental Direct Testimony on behalf of SPP.

10-041-U

In the Matter of the Application of Plains and Eastern Clean Line LLC ("Clean Line") for a Certificate of Public Convenience and Necessity to Operate as an Electric Transmission Public Utility in the State of Arkansas

On March 1, 2011, the APSC issued Order No. 10 closing this docket.

10-100-R

In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs

On February 28, 2011, the APSC issued an order granting APSC Staff's motion to extend the time in Docket No. 10-101-U for Staff to file draft recommended changes to the Conservation and Energy Efficiency Programs rules from March 1, 2011 to June 1, 2011.

10-101-R

In the Matter of the Institution of a Rulemaking to Adopt Amendments to the Commission's Rules on Conservation & Energy Efficiency to Allow Self-Directed Programs for Large Consumers

On February 28, 2011, the APSC issued an order granting APSC Staff's motion to extend the time in Docket No. 10-101-U for Staff to file draft recommended changes to the Conservation and Energy Efficiency Programs rules from March 1, 2011 to June 1, 2011.

FERC or State Jurisdiction: State of Kansas

11-ITCE-644-MIS

In the Matter of the Application of ITC Great Plains, LLC for a Siting Permit for the Construction of a Double-Circuit 345-kV Transmission Line in Ford, Clark, Kiowa and Barber Counties, Kansas

On March 14, 2011, ITC Great Plains, LLC filed an Application for a siting permit granting ITC the right to construct a double circuit 345 kV transmission line from the Spearville Substation south to a new substation in Clark County, Kansas, and continuing east to a new substation in Barber County near Medicine Lodge, Kansas, also known as the "V-Plan".

On March 14, 2011, Alan Myers, Carl Huslig, and Salvatore Falcone submitted Direct Testimony on behalf of ITC Great Plains, LLC.

11-PWTE-600-MIS

In the Matter of the Application of Prairie Wind Transmission, LLC for a Siting Permit for the Construction of a Double Circuit 345 kV Transmission Line in Sedgwick, Sumner, Harper, and Barber Counties, Kansas

On February 28, 2011, Prairie Wind Transmission, LLC filed an Application for a siting permit granting Prairie Wind the right to construct a double circuit 345 kV transmission line from Westar Energy, Inc.'s Wichita Substation to a new 345 kV substation near Medicine Lodge, Kansas, to be constructed by ITC Great Plains and from the Thistle Substation to the Kansas/Oklahoma Border, also known as the "Y Plan".

On February 28, 2011, Kelly Harrison, Robert St. John, and Dennis Reed submitted Direct Testimony on behalf of Prairie Wind Transmission, LLC.

On March 3, 2011, the Citizens' Utility Ratepayer Board filed a Petition to Intervene.

On March 4, 2011, Prairie Wind submitted page 54 of Robert St John's testimony which was missing from the February 28, 2011 filing.

On March 4, 2011, SPP filed a Motion to Intervene. SPP requested permission to file its testimony promptly and attached as an exhibit Katherine Prewitt's Direct Testimony.

On March 9, 2011, the KCC issued an Order Adopting Procedural Schedule and Granting Intervention to CURB.

The following schedule was adopted:

April 4, 2011 (by 3 PM) - Staff and Intervenor Direct Testimony

April 7, 2011 - Public Hearing

April 18, 2011 (by 3 PM) - Prairie Wind Rebuttal to Staff and Intervenor Testimony

April 19, 2011 - PACP Office Files Report of Public Comments

April 20, 2011 (by 3 PM) - Prairie Wind, Staff, and Intervenor response to Public Hearing Comments

April 27, 2011 (by 3 PM) - Prairie Wind Rebuttal to Staff and Intervenor Response to Public Hearing Comments

April 27, 2011 (by 3 PM) - Prairie Wind Response to Written Comments

May 3, 2011 (by 3 PM) - List of disputed issues, prehearing motions and discovery cut-off

May 6, 2011 (10:30 AM) - Prehearing Conference

May 16-18, 2011 (9 AM) - Evidentiary Hearing

May 31, 2011 (by 3 PM) - Prairie Wind Initial Post-hearing Brief

June 7, 2011 (by 3 PM) - Staff and Intervenor Responsive Post-hearing briefs



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June 14, 2011 (by 3 PM) - Prairie Wind Reply Brief
June 28, 2011 - Order Date

On March 11, 2011, ITC Great Plains, LLC filed a Petition to Intervene.

FERC or State Jurisdiction: State of Louisiana

U-28155

Investigation of the Continued Participation of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, LLC in the Independent Coordinator of Transmission ("ICT") Arrangement, Potential Enhancements to the ICT, Potential Alternatives to the ICT, the Impact of Alternatives on LPSC Jurisdictional Ratepayers

On February 18, 2011, the LPSC issued a Notice of Technical Conference to be held on March 1-2, 2011. The purpose of this technical conference is to hear presentations from Entergy Louisiana, LLC, Entergy Gulf States Louisiana, LLC, SPP and MISO.

A technical conference was held March 1-2, 2011, in order to hear presentations from Entergy Louisiana, LLC, Entergy Gulf States Louisiana, LLC, SPP and MISO.

On March 1, 2011, Entergy submitted a Status Report on Matters Relating to Expiration of Independent Coordinator of Transmission Arrangement.

On March 10, 2011, the LPSC issued an order approving the Uncontested Stipulated Settlement as filed into the record on January 28, 2011.

FERC or State Jurisdiction: State of Missouri

EO-2011-0128

In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of Its Transmission System to Midwest Independent Transmission System Operator, Inc.

On March 15, 2011, the MoPSC issued an Order Directing the Parties to File a Proposed Procedural Schedule or a Status Report by March 21, 2011.

On March 21, 2011, the parties submitted a Joint Response to Order Directing Parties to File a Proposed Procedural Schedule or Status Report. The parties requested leave to file a further status report regarding the progress of their discussions by May 16, 2011. And to either file a Stipulation and Agreement that if approved would resolve this docket, or file a procedural schedule, no later than June 30, 2011.

On March 21, 2011, the MoPSC issued an order allowing the parties to file a status report regarding their negotiations no later than May 16, 2011.

EO-2011-0134

In the Matter of an Investigation Into Southwest Power Pool Cost Allocations and Cost Overruns

On February 25, 2011, SPP filed notice that it will not be submitting Reply Comments on SPP Project Selection and Cost Estimation.

EX-2010-0368

In the Matter of the Consideration and Implementation of Section 393.1075, the Missouri Energy Efficiency Investment Act

On March 10, 2011, several entities filed an Application for Rehearing of the Order of Rulemaking issued on February 9, 2011.

FERC or State Jurisdiction: State of Oklahoma

201000075

In the Matter of the Application of Plains and Eastern Clean Line LLC ("Clean Line") to Conduct Business as an Electric Utility in the State of Oklahoma

A hearing is to be held March 1-3, 2011.

On February 28, 2011, the parties filed a Revised Joint Stipulation and Settlement Agreement, which replaces the Joint Stipulation and Settlement Agreement filed on November 24, 2010.

A hearing was held March 1-3, 2011.

FERC or State Jurisdiction: State of Texas

- 38662** **Informational Project Relating to Filings by Entergy Texas, Inc. ("ETI") at the Arkansas Public Service Commission ("APSC") Relating to the Entergy System Agreement ("ESA") and Possible Successor Arrangements**
- On March 3, 2011, the PUCT issued a Notice Adopting Protective Order.
- 38663** **Informational Project Relating to Filings by Entergy Texas, Inc. ("ETI") at the Louisiana Public Service Commission ("LPSC") Relating to the Entergy System Agreement ("ESA") and Possible Successor Arrangements**
- On March 3, 2011, the PUCT issued a Notice Adopting Protective Order.
- 39070** **Application of Sharyland Utilities, L.P. ("Sharyland") to Approve Study and Plan Pursuant to the Commission's Order In Docket No. 37990 Concerning the Movement of Sharyland's Stanton and Colorado City Divisions from the Southwest Power Pool to ERCOT**
- A prehearing conference was held on February 15, 2011.
- On February 16, 2011, Sharyland Utilities, L.P. submitted an Amended Motion for Entry of a Protective Order.
- On February 17, 2011, Sharyland filed an Errata to the ERCOT Study report filed on January 13, 2011.
- On February 18, 2011, the PUCT issued a Protective Order.
- On February 22, 2011, SOAH issued Order No. 3, which memorialized the prehearing conference, adopted a procedural schedule, and provided notice of hearing.
- On February 28, 2011, the PUCT issued a Preliminary Order, identifying the list of issues to be addressed in this proceeding.
- On March 1, 2011, Ralph Goodlet, Jr., James Daniel, and John Chiles submitted Direct Testimony on behalf of Sharyland Utilities, L.P.
- On March 8, 2011, Commission Staff filed its First Request for Information to Sharyland Utilities, L.P. (Question Nos. CC-1-1 through CC-1-17).
- On March 9, 2011, Commission Staff filed its Amended First Request for Information to Sharyland Utilities, L.P. (Question Nos. CC-1-1 through CC-1-17).
- On March 9, 2011, Commission Staff filed its Second Request for Information to Sharyland Utilities, L.P. (Question Nos. DJ-2-1 through DJ-2-5).
- On March 22, 2011, SPP filed a Motion to Intervene.