

FERC or State Jurisdiction: FERC

- 10-1178** **SPP Filing of FERC Report 582 for Computation of FERC Electric Annual Charges Assessed to Public Utilities**
- On April 7, 2011, SPP submitted its FERC Reporting Requirement No. 582 for the year 2010, indicating transmission service of 229,430,732 MWh.
- 10-1227** **SPP Filing of FERC Form 1**
- On April 15, 2011, Southwest Power Pool filed FERC Form No. 1, Annual Report of Major Electric Utilities, for the fourth quarter of 2010.
- AD11-11** **Priority Rights to New Participant-Funded Transmission**
- On April 8, 2011, FERC issued a Notice of Extension of Time to submit comments in response to the Supplemental Notice Requesting Comments issued March 18, 2011. Comments are now due May 5, 2011.
- CE11-80** **Kaustubh Deshmukh, et al.'s Request for Critical Energy Infrastructure Information - ITC Holdings**
- On February 9, 2011, Kaustubh Deshmukh, Engineer - Simulation, Modeling, Economic Analysis for ITC Holdings, filed a FERC CEII request on behalf of himself and two additional requesters to obtain a copy of powerflow and related data pertaining to the MISO-PJM Joint Coordinated System Plan along with all FERC Form No. 715 data, as noticed April 21, 2011.
- CE11-83** **R. Mark Clements' Request for Critical Energy Infrastructure Information - Alternative Transmission Solutions, LLC**
- FERC issued a Notice of Intent to Release on April 11, 2011.
- CE11-98** **Cesar Rojas's Request to FERC for Critical Energy Infrastructure Information - EcoEnergy**
- On March 28, 2011, SPP submitted comments on this request.
- CE11-108** **John Moore's Request for Critical Energy Infrastructure Information**
- On March 22, 2011, John Moore, Principal of Stratus Energy Group, filed a FERC CEII request to obtain a copy of FERC Form No. 715 data, as noticed March 28, 2011. Specifically, Mr. Moore requests the latest SPP maps to assist with new generation development and market assessments.
- On April 4, 2011, SPP submitted comments on this request.
- CE11-109** **Charles M. Askey's Request for Critical Energy Infrastructure Information - Pike Energy Solutions**
- On March 24, 2011, Charles M. Askey, Director, System Planning for Pike Energy Solutions, filed a FERC CEII request to obtain a copy of the most recent FERC Form No. 715 data, as noticed April 15, 2011.
- On April 19, 2011, SPP submitted comments on this request.

- CE11-110** **Mohammad Shahidehpour, et al.'s Request for Critical Energy Infrastructure Information - Illinois Institute of Technology**
- On March 24, 2011, Mohammad Shahidehpour, Chair Professor, Illinois Institute of Technology, filed a FERC CEII request on behalf of himself and four additional requesters to obtain "[p]ower flow data of the Eastern Interconnection", as noticed April 15, 2011.
- On April 19, 2011, SPP submitted comments on this request.
- CE11-111** **Richard Gross's Request for Critical Energy Infrastructure Information - Richard C. Gross P.E., Inc.**
- On March 11, 2011, Richard Gross, President, Richard C. Gross P.E., Inc., filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed April 15, 2011.
- On April 19, 2011, SPP submitted comments on this request.
- CE11-112** **Hoa "Louis" Tong's Request for Critical Energy Infrastructure Information - Entergy Services**
- On March 28, 2011, Hoa "Louis" Tong, Sr. Market Strategist of Entergy Services, filed a FERC CEII request to obtain a copy of "[p]ower flow cases and maps included in the FERC Form No. 715" for use in a transmission analysis and production cost model simulation study, as noticed April 15, 2011.
- On April 19, 2011, SPP submitted comments on this request.
- CE11-113** **Nicholas A. Hiza's Request for Critical Energy Infrastructure Information - Orion Renewable Energy Group, LLC**
- On February 23, 2011, Nicholas A. Hiza, Director of Development for Orion Renewable Energy Group, LLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed April 15, 2011.
- On April 19, 2011, SPP submitted comments on this request.
- CE11-114** **Jasmine Nguyen, et al.'s Request for Critical Energy Infrastructure Information - Entergy Wholesale Commodities, Fundamentals**
- On March 25, 2011, Jasmine Nguyen, Sr. Staff Financial Analyst for Entergy Wholesale Commodities, Fundamentals, filed a FERC CEII request on behalf of herself and three additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed April 15, 2011.
- On April 19, 2011, SPP submitted comments on this request.
- CE11-115** **Dr. Martin Baughman's Request for Critical Energy Infrastructure Information**
- On April 1, 2011, Dr. Martin Baughman filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data for use in personal consulting activities, as noticed April 7, 2011.

- On April 12, 2011, SPP submitted comments on this request.
- CE11-117** **Dr. Manos Obessis, et al.'s Request for Critical Energy Infrastructure Information - PowerGEM, LLC**
- On April 4, 2011, Dr. Manos Obessis, et al. of PowerGEM, LLC, filed a FERC CEII request on behalf of himself and ten additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed April 19, 2011.
- On April 20, 2011, SPP submitted comments on this request.
- CE11-119** **Robert Durham's Request for Critical Energy Infrastructure Information - D2 Tech Solutions, Inc.**
- On April 6, 2011, Robert Durham, Principal Engineer of D2 Tech Solutions, Inc., filed a FERC CEII request to obtain a copy of all SPP's 2011 FERC Form No. 715 data, as noticed April 13, 2011.
- On April 19, 2011, SPP submitted comments on this request.
- EL10-55** **Notice of Complaint, Louisiana Public Service Commission ("LPSC") v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, LLC, and Entergy Texas, Inc.**
- On April 11, 2011, parties filed Briefs Opposing Exceptions.
- EL11-34** **Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP**
- On April 8, 2011, Midwest Independent Transmission Operator, Inc. submitted a Petition for Declaratory Order seeking Commission confirmation that the terms of the Joint Operating Agreement in effect between SPP and MISO, regarding the sharing of transmission capacity on a common path, as set forth in Section 5.2 of the JOA, will remain in effect and applicable to Entergy Arkansas, Inc. in the event Entergy Arkansas becomes a transmission-owning member of MISO.
- MISO requested that FERC interpret Section 5.2 of the JOA. MISO also requested that FERC issue its decision no later than June 7, 2011.
- Several parties filed Motions to Intervene. Many filed comments opposing the shortened comment period.
- On April 14, 2011, MISO submitted an answer requesting that FERC reject the objections to the requested shortened comment period.
- On April 15, 2011, FERC filed a Notice of Petition for Declaratory Order. Comment date is May 9, 2011.
- ER05-1065** **Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term**
- On March 24, 2011, Union Power Partners, L.P. submitted an answer in response to Entergy's answer filed on March 11, 2011.

- On March 31, 2011, SPP submitted the ICT's First Quarterly Performance Report for 2011.
- ER06-20** **Louisville Gas and Electric Company ("LG&E") and Kentucky Utility Company's ("KU") Request for Commission Approval to Change their Method of Complying with Order Nos. 888 and 889 and Certain Conditions Imposed by the Commission in the Context of their Prior Mergers, and Achieving the Goals of Order No. 2000**
- On March 31, 2011, SPP submitted the ITO's Semi-Annual Report. This report covers the period from September 2010 through February 2011.
- The semi-annual report is required by FERC's orders approving the establishment of the ITO and section 12.1.2 of the ITO Agreement in LG&E/KU's Tariff.
- ER07-1069** **AEP Filing of Revised Pro-forma Tariff Sheets to Update AEP's Transmission Service Rates and Institute a Formula Rate (AEP Formula Rate Case)**
- On March 29, 2011, AEP submitted for informational purposes a revised 2010 Annual Update to recalculate its annual transmission revenue requirements.
- ER08-313** **SPS Formula Rate Case**
- On March 24, 2011, Xcel Energy submitted an informational filing containing the Revised Annual Update which includes revised calculations of the 2011 SPS Annual Transmission Revenue Requirement, 2009 ATRR true-up, and charges for transmission service on the SPS system for the rate year (January 1, 2011 to December 31, 2011).
- ER10-355** **American Electric Power Service Corporation ("AEP") Submission of a Formula Rate to Recover Costs of Investments in Transmission Facilities Owned by AEP Transmission Company, L.L.C. ("AEPTCo") Subsidiaries in PJM and in SPP RTO Regions**
- On April 21, 2011, FERC issued an Order Approving Contested Settlement, Subject to Condition, and Dismissing Requests for Rehearing.
- AEP Service Co was directed to submit a compliance filing removing the production and distribution items from the formula rate template. The compliance filing is due May 23, 2011.
- ER10-941** **SPP Filing of a Letter Agreement Regarding Comprehensive Seams Agreement between Entergy Services, Inc. and Southwest Power Pool, Inc.**
- On March 31, 2011, FERC issued an Order on Rehearing and Compliance.
- East Texas Cooperatives' request for rehearing of the June 15, 2011 Order was granted in part and denied in part:
- 1) FERC granted rehearing to direct further clarification of section 3.a.ii of the Available Flowgate Capability/Total Flowgate Capability Protocol ("AFC/TFC Protocol"). FERC agreed with East Texas Cooperatives that section 3.a.ii is ambiguous as to whether the term "directly interconnected generators" includes generators in balancing authorities embedded in the Entergy or SPP transmission system. Accordingly, FERC directed SPP to file revisions to section 3.a.ii to clarify whether "directly interconnected generators" includes generators in balancing authorities embedded in the Entergy or SPP system;
 - 2) FERC granted rehearing and directed that SPP provide clarification of section 3.d of the AFC/TFC Protocol. Accordingly, FERC directed SPP to file revisions to section 3.d to specify clearly the timing and frequency of the data exchange. If SPP and Entergy intend to limit the

data exchange to once a year, SPP is also directed to include in its transmittal letter an explanation of why updating the models annually is sufficient to ensure accurate models; and 3) FERC denied rehearing of sections 5.a, 6.c, and 6.d.

FERC accepted SPP's July 15, 2010 compliance filing and directed SPP to:

- 1) File section 3.d.ii data incorporation process as an amendment to the AFC/TFC Protocol. If this section has not yet been completed, SPP is directed to file a status report by May 2, 2011, and every 30 days thereafter until the process is finalized; and
- 2) File the section 5.b process as an amendment to the AFC/TFC Protocol.

SPP's compliance filing is due May 2, 2011.

ER10-1697

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Executed Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owner

On April 13, 2011, SPP submitted its response to FERC's deficiency letter issued on March 14, 2011.

ER10-3357

Entergy Services, Inc. Order 729 and 676-E Compliance Filing

On April 1, 2011, Entergy Services, Inc. submitted a Motion for an Extension of Time until December 31, 2011, to implement certain requirements of Order No. 676-E.

On April 19, 2011, SPP submitted a Motion for Leave to Intervene Out-of-Time. The Extension Motion, filed by Entergy on April 1, 2011, introduced the potential for a manual work-around process to manage Conditional Firm reservations on OASIS during the interim period before full automation can be achieved.

ER11-13

SPP Submission of Tariff Revisions to Incorporate Standards Adopted in Order Nos. 676-E, 676-F, 729, and 729-B

On March 28, 2011, FERC issued an order accepting SPP's tariff revisions incorporating standards adopted in Order Nos. 676-E, 676-F, 729, and 729-B.

An effective date of May 24, 2010 was granted for tariff revisions to comply with Order No. 676-F. An effective date of April 1, 2011 was granted for tariff revisions to comply with Order Nos. 676-E and 729.

This order constitutes final agency action.

ER11-2303

SPP Submission of Tariff Revisions to Implement New Daily Non-Firm On- and Off-Peak Point-To-Point Transmission Service

On March 22, 2011, SPP submitted its response to the deficiency letter issued on February 25, 2011. With this filing, SPP submitted additional information and Tariff revisions to reflect the proper timeframes for requesting Daily Non-Firm On-Peak and Off-Peak Point-to-Point transmission service.

An new effective date of May 1, 2011 was requested.

- ER11-2428** **SPP Submission of Tariff Revisions to Clarify How Real Power Losses Caused by Transmission Service Customers are Determined and Recovered**
- On March 23, 2011, SPP submitted a Motion to Withdraw its proposed tariff revisions filed in this proceeding.
- ER11-2528** **SPP Filing of an Unexecuted Generator Interconnection Agreement ("GIA") between North Buffalo Wind, LLC ("North Buffalo") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner**
- On March 29, 2011, SPP submitted its response to the deficiency letter dated February 25, 2011.
- On April 15, 2011, North Buffalo Wind, LLC filed a Protest in response to SPP's deficiency letter response. North Buffalo believes that SPP's response does not provide a basis for the Commission to deny North Buffalo the relief it requests in this proceeding.
- ER11-2541** **Louisville Gas and Electric Company ("LG&E") Order Nos. 676-E and 729 Compliance Filing**
- On March 29, 2011, Louisville Gas and Electric Co. submitted its compliance filing pursuant to the March 17, 2011 Order.
- ER11-2666** **Louisville Gas and Electric Company ("LG&E") Order 676-E Compliance Filing**
- On March 31, 2011, Louisville Gas and Electric Company and Kentucky Utilities Company submitted an Emergency Request for Extension of Time to Implement Software. SPP and LG&E/KU have found unforeseen and unanticipated software issues that prevent implementation by April 1, 2011. Therefore, LG&E/KU requested an extension of time until May 2, 2011, to implement the software related to the incorporation of the Wholesale Electric Quadrant standards into its OATT as required by Order No. 676-E.
- On March 31, 2011, FERC issued a Notice of Extension of Time to and including May 2, 2011 in order for LG&E to implement software necessary to comply with Order No. 676-E.
- ER11-2677** **Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Executed Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owner**
- On April 13, 2011, SPP submitted its response to FERC's deficiency letter issued on March 14, 2011.
- ER11-2725** **Large Generator Interconnection Agreement ("LGIA") between Elk City II Wind, LLC ("Elk City II") as Interconnection Customer and Public Service Company of Oklahoma ("PSO") as Transmission Owner**
- On March 22, 2011, FERC issued a letter order accepting the agreement, effective December 20, 2010 as requested.
- FERC found that the use of a temporary Point of Interconnection and the language section 6.6 of Appendix C deviate from the proforma GIA. Therefore, the GIA must still be filed with the

Commission as a non-conforming agreement.

However, FERC found that provisions in Appendix E and sections 6.1, 6.3, 6.4 and 6.5 in Appendix C, as well as the information regarding the construction agreement in Appendices A and B, do not deviate from the terms and conditions of the proforma GIA.

ER11-2820

SPP Submission of Tariff Revisions to Attachment AE in Order to Establish an Offer Curve Price Floor in the Energy Imbalance Service ("EIS") Market

On March 28, 2011, FERC issued an order accepting the revisions to Attachment AE of SPP's OATT in order to establish and Offer Curve price floor in the EIS Market.

An effective date of April 4, 2011 was granted.

This order constitutes final agency action.

ER11-2837

Generator Interconnection Agreement ("GIA") between TPW Petersburg, LLC ("TPW") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On March 28, 2011, FERC issued a letter order accepting the agreement, effective January 5, 2011 as requested.

This order constitutes final agency action.

ER11-2881

Notification of Tariff Implementation Error and Request for Limited Tariff Waiver (Locational Imbalance Prices for May 30, 2010)

On April 14, 2011, FERC issued an Order Granting Petition for Limited Waiver.

ER11-2916

Notice of Cancellation of Large Generator Interconnection Agreement ("LGIA") between Novus Wind I, LLC ("Novus") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On April 7, 2011, FERC issued an order accepting the Notice of Cancellation, effective January 21, 2011 as requested.

This order constitutes final agency action.

ER11-2926

Oklahoma Gas and Electric Company ("OG&E") Request for Authorization to Implement Transmission Rate Incentives

On April 19, 2011, FERC issued an Order on Transmission Rate Incentives granting the requested CWIP Recovery and Abandoned Plant Recovery with respect to the Projects, effective March 1, 2011 as requested.

This order constitutes final agency action.

On April 20, 2011, FERC issued an Errata Notice correcting the sentence in Paragraph 68 of the order issued on April 19, 2011.

- ER11-3029** **Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Golden Spread Electric Cooperative, Inc. ("Golden Spread") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner**
- On March 28, 2011, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.
- ER11-3101** **SPP Submission of Tariff Revisions to Attachment C in Order to More Accurately Describe the Current Practices and Systems for the Calculation of Available Transfer Capability ("ATC")**
- On April 5, 2011, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.
- ER11-3130** **SPP Submission of Tariff Revisions to Amend Section 8.1 of Attachment G, Network Operating Agreement ("NOA")**
- On April 6, 2011, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.
- ER11-3154** **SPP Submission of Tariff Revision to Amend Appendix C of the Pro Forma Generator Interconnection Agreement**
- On April 6, 2011, NextEra Energy Resources, Inc. filed a Motion to Intervene.
- On April 11, 2011, Exelon Corporation filed a Motion to Intervene.
- On April 11, 2011, Western Farmers Electric Cooperative filed a Motion to Intervene and comments in support of SPP's March 21, 2011 Filing.
- On April 11, 2011, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Joint Motion to Intervene and comments in support of SPP's March 21, 2011 Filing.
- On April 11, 2011, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.
- On April 13, 2011, Xcel Energy Services Inc. filed a Motion to Intervene.
- ER11-3189** **Submission of Midwest Independent Transmission System Operator, Inc. ("Midwest ISO") of the Baseline Electronic Filing of the Joint Operating Agreement ("JOA") Between Midwest ISO and SPP**
- On March 24, 2011, Midwest ISO submitted the baseline electronic filing of the Joint Operating Agreement between Midwest ISO and SPP.
- The agreement is designated Midwest ISO, Second Revised Rate Schedule FERC No. 6; Southwest Power Pool, Second Revised Rate Schedule FERC No. 9.
- An effective date of March 25, 2011 was requested.
- On April 8, 2011, Consumers Energy Company filed a Motion to Intervene.
- On April 13, 2011, SPP filed a Motion to Intervene.
- On April 14, 2011, Duke Energy Corporation filed a Motion to Intervene.
- ER11-3190** **SPP Filing of Tariff Record to Create the "Rate Schedules and Seams Agreement Tariff", and a Certificate of Concurrence Identifying Midwest Independent Transmission System Operator, Inc. ("Midwest ISO") as Designated Filing Utility for Joint Operating**

Agreement ("JOA") Between Midwest ISO and SPP

On March 24, 2011, SPP submitted its electronic baseline filing of the "Rate Schedules and Seams Agreement Tariff."

SPP also submitted a Tariff Record and Certificate of Concurrence identifying Midwest ISO as designated filing utility for the Joint Operating Agreement Between the Midwest Independent Transmission System Operator, Inc. and Southwest Power Pool, Inc.

The JOA is designated Midwest ISO, Second Revised Rate Schedule FERC No. 6; Southwest Power Pool, Second Revised Rate Schedule FERC No. 9.

ER11-3226

Kansas City Power & Light Company ("KCPL") and KCP&L Greater Missouri Operations Company ("KCPL-GMO") Filing of Revised Depreciation Rates

On March 30, 2011, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company submitted revised depreciation rates resulting from modifications required by state utility commission proceedings in Kansas and Missouri. These proposed revisions to the depreciation rates will be reflected in the transmission formula rates approved in Docket No. ER10-230, for service in SPP rate zone 6 for KCPL and rate zone 9 for KCPL-GMO.

KCPL requested an effective date of December 1, 2010 for the Kansas rates, and May 4, 2011 for the Missouri rates.

KCPL-GMO requested an effective date of June 4, 2011 for the Missouri rates.

On April 13, 2011, KCPL and KCPL-GMO submitted an informational filing including the Missouri Public Service Commission Report and Order Approving the Stipulation and Agreement filed on February 2, 2011 in KCPL's general rate case (MoPSC Case No. ER-2010-0355).

On April 20, 2011, SPP filed a Motion to Intervene.

ER11-3230

Large Generator Interconnection Agreement ("LGIA") between Western Trail Wind Project I, LLC ("Western Trail") and Sunflower Electric Power Corporation ("Sunflower")

On March 30, 2011, SPP submitted an executed Large Generator Interconnection Agreement between Western Trail Wind Project I, LLC, as Interconnection Customer, and Sunflower Electric Power Corporation, as Transmission Owner. SPP Service Agreement No. First Revised 1693.

An effective date of February 28, 2011 was requested.

On April 19, 2011, Westar Energy, Inc. filed a Motion to Intervene.

ER11-3241

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On March 31, 2011, SPP submitted an executed NITSA and NOA between SPP as

Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. 2166.

An effective date of March 1, 2011 was requested.

On April 5, 2011, SPP filed a Motion to Withdraw. The agreement was filed prematurely, therefore, SPP moved to withdraw the March 31, 2011 filing.

ER11-3243

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest") as Host Transmission Owner

On March 31, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Midwest Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. 2183.

An effective date of March 1, 2011 was requested.

ER11-3257

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Westar Energy, Inc. ("Westar") and Midwest Energy, Inc. as Host Transmission Owners

On March 31, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as an executed NOA with Westar Energy, Inc. as Host Transmission Owner, and an unexecuted NOA with Midwest Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Second Revised 1822.

SPP filed the NOA with Midwest Energy as unexecuted because the Parties could not agree on the addition of non-conforming language in Section 9.2.

An effective date of March 1, 2011 was requested.

On April 6, 2011, Kansas Power Pool filed a Motion to Intervene.

ER11-3261

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Northeast Texas Electric Cooperative, Inc. ("NTEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner

On March 31, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider, Northeast Texas Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Company as Host Transmission Owner. SPP Service Agreement No. Third Revised 1066.

An effective date of March 1, 2011 was requested.

On April 11, 2011, Northeast Texas Electric Cooperative, Inc. filed a Motion to Intervene.

ER11-3286

Notice of Cancellation for a Large Generator Interconnection Agreement ("LGIA") between East Guymon Wind, LLC ("East Guymon") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On April 4, 2011, SPP submitted an Notice of Cancellation of the LGIA between SPP as Transmission Provider, East Guymon Wind, LLC as Interconnection Customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. First Revised 1056.

An effective date of March 4, 2011 was requested.

ER11-3299

SPP Submission of Tariff Revisions to Change Loss Factor of Midwest Energy, Inc. ("Midwest Energy")

On April 5, 2011, SPP submitted revisions to its OATT to incorporate an updated transmission line loss factor for Midwest Energy, Inc., which is a transmission owner and pricing zone under the SPP Tariff.

An effective date of September 1, 2010 was requested.

On April 18, 2011, Midwest Energy, Inc. filed a Motion to Intervene and comments in support of SPP's April 5, 2011 filing.

ER11-3331

SPP Submission of Revisions to OATT to Implement Rate Changes for Southwestern Public Service Company ("SPS")

On April 11, 2011, SPP submitted revised pages to its OATT to implement rate changes for Southwestern Public Service Company, which is a transmission owner and pricing zone within SPP. This filing updates the transmission rate filing that the Commission accepted on February 10, 2011, in FERC Docket No. ER11-2317.

An effective date of January 1, 2011 was requested.

OA08-104

SPP Order No. 890-A Compliance Filing Revising the SPP OATT with Limited Departures from the Order No. 890-A Pro Forma

On March 31, 2011, FERC issued an order accepting SPP's April 15, 2008 filing to be effective April 15, 2008 and January 4, 2010, as modified and subject to a further compliance filing.

FERC directed SPP to:

- 1) File a further compliance filing that addresses how the narrative for explaining the reasons for changes in monthly or yearly Available Transfer Capability ("ATC") values on a constrained path as a result of a change in total flowgate capacity, as opposed to Total Transmission Capacity ("TTC"), of ten percent or more is derived for OASIS postings, consistent with Order No. 676-E, to be effective January 4, 2010;
- 2) File a compliance filing that provides further explanation of its step-by-step modeling methodology and criteria consistent with Order No. 890-A.

FERC found that SPP's energy imbalance service market settles real-time imbalances in a non-discriminatory manner that reflects the incremental value of energy at specific locations in the market and therefore SPP's imbalance market is consistent with the Order Nos. 890 and

890-A pro forma OATTs. Therefore, FERC will not require SPP to incorporate the imbalance service provisions adopted in Order No. 890-A.

FERC rejected American Wind Energy Association's and the Electric Power Supply Association's contention that SPP should be required to offer conditional firm service.

SPP's compliance filing is due May 2, 2011.

RM04-7

Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities

On March 24, 2011, FERC issued an Order Granting Rehearing for Further Consideration of the January 20, 2011 Order Denying Rehearing and the Motion for Stay and Rescission filed by Edison Electric Institute on May 17, 2010.

RM06-16

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On March 31, 2011, NERC submitted a petition seeking approval of proposed reliability standards: TPL-001-1 - System Performance Under Normal (No Contingency" Conditions (Category A); TPL-002-1b - System Performance Following Loss of a Single Bulk Electric System Element (Category B); TPL-003-1a - System Performance Following Loss of Two or More Bulk Electric System Elements (Category C); and TPL-004-1 - System Performance Following Extreme Events Resulting in the Loss of Two or More Bulk Electric System Elements (Category D).

On March 31 2011, NERC submitted a petition seeking approval of proposed reliability standards PRC-006-1 - Automatic Underfrequency Load Shedding and EOP-003-2 - Load Shedding Plans.

On April 5, 2011, NERC submitted its Reliability Standards Development Plan 2011-2013 Informational Filing pursuant to Section 310 of the NERC Rules of Procedure.

RM06-22

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On April 12, 2011, NERC submitted an errata to its petition for approval of Critical Infrastructure Protection Reliability Standards Version 4.

RM07-1

Standards of Conduct for Transmission Providers

On April 8, 2011, FERC issued Order No. 717-D, Order on Rehearing and Clarification, which addresses the rehearing and clarification request concerning Order No. 717-C.

FERC granted the clarification request that when an employee performs system impact study in response to a transmission service request, that employee is a transmission function employee regardless of the duration of the requested transmission service.

RM08-13

Transmission Relay Loadability Reliability Standard

On April 18, 2011, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 733-A issued on February 17, 2011.

RM10-8

Electric Reliability Organization Interpretations of Interconnection Reliability Operations and Coordination and Transmission Operations Reliability Standards

On April 21, 2011, FERC issued Order No. 750, Final Rule approving NERC's interpretation of the Commission-approved Reliability Standards, IRO-005-1, Reliability Coordination - Current-Day Operations, Requirement R12, and TOP-005-1, Operational Reliability Information, Requirement R3. Specifically, the interpretation finds that a transmission owner must report a Special Protection System that is operating with only one communication channel in service to the reliability coordinator and neighboring systems upon request, or when the loss of the communication channel will result in the failure of the Special Protection System to operate as designed.

This rule becomes effective May 26, 2011.

RM10-12

Notice of Proposed Rulemaking ("NOPR") Regarding Electricity Market Transparency Provisions of Section 220 of the Federal Power Act (FERC Seeks Comments on Whether the Commission's Electric Quarterly Report Filing Requirements Should Be Applied to Market Participants that are Excluded from the Commission's Jurisdiction Under Section 205)

On April 21, 2011, FERC issued a Notice of Proposed Rulemaking proposing to amend its regulations pursuant to section 220 of the Federal Power Act (FPA), as enacted by section 1281 of the Energy Policy Act of 2005 (EPAAct 2005), to facilitate price transparency in markets for the sale and transmission of electric energy in interstate commerce. In doing so, the Commission proposed to require market participants that are excluded from the Commission's jurisdiction under FPA section 205 and have more than a de minimis market presence to file Electric Quarterly Reports ("EQR") with the Commission.

In addition, the Commission proposed to refine the existing EQR filing requirements by directing all filers to:

- 1) report the transaction date and time, as well as the type of rate by which the price in the transaction or contract was set (i.e., fixed price, formula, index, regional transmission organization/independent system operator (RTO/ISO) price, or index);
- 2) indicate whether the transaction was reported to an index publisher;
- 3) identify the broker or exchange used for a transaction, if applicable; and
- 4) report electronic tag (e-Tag) ID data in EQRs.

The Commission also proposes to:

- 1) standardize the unit for reporting energy and capacity transactions;
- 2) omit the time zone from the contract section; and
- 3) eliminate the Data Universal Numbering System (DUNS) data requirement.

These refinements to the existing EQR filing requirements reflect the evolving nature of electricity markets and promote greater price transparency and confidence in electricity markets.

Comments are due 60 days after publication in the Federal Register.

On April 26, 2011, FERC issued an Errata Notice correcting the Table of Contents in the NOPR issued on April 21, 2011.

- RM10-13** **Notice of Proposed Rulemaking: Credit Reforms in Organized Wholesale Electric Markets**
- On April 18, 2011, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 741-A issued on February 17, 2011.
- RM10-15** **Mandatory Reliability Standards for Interconnection Reliability Operating Limits**
- On April 18, 2011, NERC submitted a Request for Clarification of Order No. 748 issued on March 17, 2011.
- RM10-16** **System Restoration Reliability Standards**
- On April 18, 2011, NERC submitted a Request for Clarification of Order No. 749 issued on March 17, 2011.
- RM10-17** **Demand Response Compensation in Organized Wholesale Energy Markets**
- Several entities filed Requests for Clarification or Rehearing.
- RM10-29** **Electric Reliability Organization Interpretation of Transmission Operations Reliability Standard**
- On April 21, 2011, FERC issued a Notice of Proposed Rulemaking proposing to approve NERC's proposed interpretation of Reliability Standard, TOP-001-1 - Reliability Responsibilities and Authorities, Requirement R8.
- Comments are due June 27, 2011.
- RM11-2** **Smart Grid Interoperability Standards**
- Several entities submitted comments in response to topics raised at January 31, 2011 Technical Conference on Smart Grid Interoperability Standards.
- On April 8, 2011, Alberta Electric System Operator, California Independent System Operator Corporation, Electric Reliability Council of Texas, the Independent Electricity System Operator of Ontario, Inc., ISO New England, Inc., Midwest Independent Transmission System Operator, Inc., New York Independent System Operator, Inc., and Southwest Power Pool, Inc. submitted Joint Comments in response to the Supplemental Notice Requesting Comments regarding topics raised at the January 11, 2011 Technical Conference.
- On April 22, 2011, several entities submitted reply comments in response to topics raised at the January 31, 2011 Technical Conference on Smart Grid Interoperability Standards.
- RM11-9** **Locational Exchanges of Wholesale Electric Power**
- Several entities submitted comments in response to the Notice of Inquiry issued on February 17, 2011.
- RM11-12** **Notice of Proposed Rulemaking Regarding Availability of E-Tag Information to Commission Staff**
- On April 21, 2011, FERC issued a Notice of Proposed Rulemaking proposing to require the Commission-certified Electric Reliability Organization to make available to Commission staff, on an ongoing basis, access to complete electronic tagging data used to schedule the

transmission of electric power in wholesale markets. This information will aid the Commission in market monitoring and preventing market manipulation, help assure just and reasonable rates, and aid in monitoring compliance with certain business practice standards adopted by the North American Energy Standards Board and incorporated by reference into its regulations and public utility tariffs by the Commission. The Commission is also considering making this information available to entities involved in market monitoring functions and invites comments on this option.

Comments are due June 27, 2011.

RR11-1

Petition of the Nebraska Public Power District ("NPPD") for Review of NERC's Board of Trustees Denial to Transfer NERC Compliance Registrations from Midwest Reliability Organization ("MRO") to the SPP Regional Entity ("SPP RE")

On March 31, 2011, SPP submitted a Petition for Review of the Decision of NERC to deny the request of Nebraska Public Power District, the City of Grand Island, the City of Hastings, and Omaha Public Power District to transfer their NERC compliance registrations from MRO to the SPP RE.

On April 8, 2011, the Midwest Reliability Organization filed a Motion for Extension of Time to Respond to the Petition of the Nebraska Public Power District and Request for Waiver and Expedited Consideration.

MRO asked FERC to extend the deadline to April 21, 2011.

On April 13, 2011, FERC issued a Notice of Extension of Time to and including April 21, 2011 for filing motions to intervene and comments concerning the NPPD Petition.

On April 21, 2011, NERC filed a Motion to Intervene, Request to Consolidate Dockets, and Response to NPPD's and SPP RE's Petitions.

NERC requested that the Commission affirm NERC's decision not to require amendments to the delegation agreements NERC has with MRO and SPP RE and not to approve the requested transfer of registration for the Nebraska Entities.

On April 21, 2011, Lincoln Electric System filed a Motion to Intervene and comments opposing NPPD's and SPP RE's Petitions.

April 21, 2011, Western Area Power Administration filed a Motion to Intervene and comments opposing NPPD's and SPP RE's Petitions.

On April 21, 2011, NPPD filed comments in support of the SPP Regional Entity's Petition filed on March 31, 2011.

On April 21, 2011, Basin Electric Power Cooperative, Inc. filed a Protest in response to NPPD's and SPP RE's Petitions and in support of MRO's protests filed in this proceeding.

On April 21, 2011, the Midwest Reliability Organization filed a Motion to Intervene and Protest of NPPD's Petition.

On April 21, 2011, the Midwest Reliability Organization filed a Motion to Intervene and Protest of SPP RE's Petition.

FERC or State Jurisdiction: State of Arkansas

- 08-135-R** **In the Matter of Amendments to the Rules of Practice and Procedure ("RPPs") of the Arkansas Public Service Commission**
- On March 30, 2011, the APSC issued Order No. 14, an Errata Order modifying Rule 2.08 of the RPPs to require that parties continue provide service of filings.
- On April 1, 2011, the Secretary of the APSC filed a quarterly report regarding the electronic filing system pursuant to Order No. 10.
- On April 4, 2011, the Secretary of the APSC filed a supplement to the April 1, 2011 quarterly report. Documents larger than 10 MB must be uploaded in separate submissions since files over 10 MB may cause the EFS to time out.
- 08-136-U** **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**
- On April 1, 2011, SPP filed the ICT's First Quarterly Performance Report for 2011. This report covers the time period December 1, 2010 through February 28, 2011.
- On April 20, 2011, SPP filed the March 2011 State of the Market Report pursuant to Order No. 2.
- On April 22, 2011, SPP filed the Re-Issued March 2011 State of the Market Report. This report replaces the report filed in this proceeding on April 20, 2011.
- 08-137-U** **In the Matter of the Consideration of Innovative Approaches to Ratebase, Rate of Return Ratemaking Including, but not limited to, Annual Earnings Reviews, Formula Rates, and Incentive Rates for Jurisdictional Electric and Natural Gas Public Utilities**
- On April 13, 2011, the APSC issued Order No. 18, reaffirming Order Nos. 14 and 15 and denying further rehearing.
- 10-011-U** **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**
- On March 22, 2011, a Technical Conference was held to discuss the CRA studies.
- On April 1, 2011, Entergy Arkansas and SPP submitted their joint response to Order No. 2. Entergy Transmission and SPP are now in the process of implementing the Seams Agreement.
- On April 1, 2011, in response to Order No. 11, SPP submitted its status report detailing:
- 1) the progress of the addendum Arkansas-only study, including any outstanding SPP or Charles River Associates ("CRA") data requests submitted to Entergy Corporation ("Entergy")/Entergy Arkansas, Inc. ("EAI") for which Entergy/EAI have either failed to submit timely responses or have submitted responses that are either incomplete, inaccurate or non-responsive or have refused to provide the requested response or data; and

2) those discussions or meetings between SPP and EAI regarding the option of EAI as a stand-alone Operating Company becoming a member of SPP.

In the April 1 Filing, SPP attached the Memorandum of Understanding between SPP and Entergy which is intended to establish the process by which Entergy will join the SPP RTO.

On April 1, 2011, Hugh T. McDonald submitted Supplemental Direct Testimony on behalf of Entergy Arkansas, Inc.

Pursuant to Order No. 1, Mr. McDonald is required to file Supplemental Testimony on the first business day of each month detailing (a) Entergy's and EAI's progress toward the development of a new Entergy System Agreement and (b) the progress of the EAI stand-alone study.

On April 12, 2011, Midwest ISO submitted a Motion for Protective Order of Non-Disclosure.

On April 13, 2011, the APSC issued Order No. 33 clarifying the procedural schedule to explain EAI is required to file its initial assessment and recommendations regarding each of the viable strategic reorganization options studied by EAI. In addition, the APSC amended Ordering paragraphs 6 and 7 of Order No. 29 as follows:

- 1) By Noon on August 4, 2011, Entergy shall file its final assessment and recommendations regarding its viable strategic reorganization options. This must be based upon the most up-to-date assessment information available. This filing shall also include expected implementation timelines and costs for option recommended; and
- 2) By Noon on August 18, 2011, Staff and Intervenors are to file Surrebuttal Testimony in response to EAI's Supplemental Initial Testimony to be filed on August 4, 2011.

On April 21, 2011, APSC General Staff filed its response to Midwest ISO's Motion for Protective Order.

10-067-U

In the Matter of the Application of Oklahoma Gas and Electric Company for Approval of a General Change in Rates and Tariffs

On April 5, 2011, Phillip Crissup, Eric Fox, Kenneth Johnson, Howard Motley, Donald Murry, Katherine Prewitt (of SPP), Donald Rowlett, Bryan Scott, John Spanos (of Gannett Fleming, Inc.) and Greg Veitch submitted Rebuttal Testimony on behalf of Oklahoma Gas and Electric Company.

10-074-U

In the Matter of the Application of Southwestern Electric Power Company for a Certificate of Environmental Compatibility and Public Need for the Construction, Ownership, Operation and Maintenance of the Proposed Flint Creek to Shipe Road Project and Associated Facilities to be Located in Benton County, Arkansas

On April 14, 2011, the APSC issued Order No. 6 granting SWEPCO a Certificate of Environmental Compatibility and Public Need to construct and operate a new 345 kV transmission line from Flint Creek Station to the proposed Shipe Road Station.

10-100-R

In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs ("C&EE Rules")

On April 12, 2011, the APSC issued Order No. 5 proposing to amend Section 7 of the Commission's Rules for Conservation and Entergy Efficiency Programs.

Regulatory Status Report

Parties were directed to file comments regarding the proposed rule modification in Docket No. 06-004-R in accordance with the following procedural schedule:
April 29, 2011 (by Noon) - Initial Comments
May 9, 2011 (by Noon) - Reply Comments
May 16, 2011 - Public Hearing begins at 9:30 AM

FERC or State Jurisdiction: State of Kansas

11-ITCE-644-MIS

In the Matter of the Application of ITC Great Plains, LLC for a Siting Permit for the Construction of a Double-Circuit 345-kV Transmission Line in Ford, Clark, Kiowa and Barber Counties, Kansas

On March 23, 2011, the KCC issued an Order Adopting Procedural Schedule and Granting Intervention to CURB.

The following schedule was adopted:

April 18, 2011 (by 3 PM) - Staff and Intervenor Direct Testimony

April 20, 2011 - Public Hearing

April 28, 2011 - Public Affairs and Consumer Protection Office Files Report of Public Comments

May 2, 2011 (by 3 PM) - ITC Rebuttal to Staff and Intervenor Testimony

May 2, 2011 (by 3 PM) - ITC Response to Public Hearing Comments

May 4, 2011 (by 3 PM) - ITC Wind Response to Written Comments

May 9, 2011 (by 3 PM) - Staff and Intervenor Response to Public Hearing Comments

May 16, 2011 (by 3 PM) - ITC Rebuttal to Staff and Intervenor Response to Public Hearing Comments

May 18, 2011 (by 3 PM) - List of disputed issues, prehearing motions and discovery cut-off

May 20, 2011 (10:30 AM) - Prehearing Conference

May 26-27, 2011 (8 AM) - Evidentiary Hearing

June 9, 2011 (by 3 PM) - ITC Initial Post-hearing Brief

June 17, 2011 (by 3 PM) - Staff and Intervenor Responsive Post-hearing Briefs

June 24, 2011 (by 3 PM) - ITC Reply Brief

July 12, 2011 - Order Date

On March 24, 2011, SPP filed a Petition to Intervene. SPP requested permission to file its testimony promptly and attached as an exhibit Katherine Prewitt's Direct Testimony.

On March 24, 2011, Prairie Wind Transmission, LLC filed a Petition to Intervene.

On March 28, 2011, the KCC issued a Protective Order by Prehearing Officer.

On March 28, 2011, the KCC issued a Discovery Order by Prehearing Officer.

On March 30, 2011, the KCC issued an Order correcting the date for the Public Hearing. The hearing is April 20, 2011, not April 7, 2011 as stated in paragraph 12 of the March 23, 2011 Order Adopting Procedural Schedule.

On April 1, 2011, the KCC issued an order granting Chermac Energy's intervention.

On April 4, 2011, the KCC issued an order granting SPP's intervention.

On April 4, 2011, the KCC issued an order granting Prairie Wind Transmission's intervention.

On April 5, 2011, Sellard, Inc., et al., a group of landowners, filed a Petition to Intervene.

On April 6, 2011, Katherine Prewitt submitted Direct Testimony on behalf of SPP. This was previously attached as an Exhibit to SPP's Petition to Intervene filed on March 24, 2011.

On April 5, 2011, the Landowners Group filed an Amended Petition to Intervene.

On April 13, 2011, the KCC issued an order granting the Landowner Group's intervention.

On April 15, 2011, Shooting Star Power Partners, LLC filed a Petition to Intervene.

On April 18, 2011, Thomas Debaun submitted Direct Testimony on behalf of the KCC.

On April 18, 2011, Michael Wegner, P.E. submitted Direct Testimony on behalf of the KCC.

On April 18, 2011, Daniel Peaco submitted Direct Testimony on behalf of the Landowner Group.

On April 18, 2011, Robert Sellard submitted Direct Testimony on behalf of the Landowner Group.

On April 19, 2011, ITC Great Plains, LLC filed an Affidavit of Publication and Notice to Landowners.

On April 19, 2011, Westar Energy, Inc. filed a Petition to Intervene.

On April 20, 2011, Mid-Kansas Electric Company, LLC filed a Petition to Intervene.

On April 20, 2011, Sunflower Electric Power Corporation filed a Petition to Intervene.

11-PWTE-600-MIS

In the Matter of the Application of Prairie Wind Transmission, LLC for a Siting Permit for the Construction of a Double Circuit 345 kV Transmission Line in Sedgwick, Sumner, Harper, and Barber Counties, Kansas

On March 23, 2011, the KCC issued an order granting SPP's intervention.

On March 23, 2011, the KCC issued an order granting Chermac Energy's intervention.

On March 23, 2011, the KCC issued an order granting ITC Great Plains' intervention.

On March 24, 2011, Katherine Prewitt submitted Direct Testimony on behalf of SPP. This was previously attached as an Exhibit to SPP's Petition to Intervene filed on March 4, 2011.

On March 28, 2011, the KCC issued a Discovery Order by Prehearing Officer.

On March 28, 2011, the KCC issued a Protective Order by Prehearing Officer.

On April 1, 2011, KCC Staff filed a Motion for an Enlargement of Time to file direct testimony of Tom DeBaun, staff witness. Staff requested a two-day extension to April 6, 2011.

On April 4, 2011, James Dittmer, Jamie McAlpine, Heath Garner, and Paul Kerlinger submitted Direct Testimony on behalf of Chermac Energy Corporation.

On April 4, 2011, Westar Energy, Inc. and Kansas Gas and Electric Company submitted an Affidavit of Publication.

On April 4, 2011, Andy Fry submitted Direct Testimony on behalf of the Kansas State Corporation Commission.

On April 4, 2011, the KCC issued the Prehearing Officer's Order Granting Staff Motion for an Enlargement of Time.

On April 4, 2011, Michael J. Wegner, P.E. submitted Direct Testimony on behalf of the Kansas State Corporation Commission.

Regulatory Status Report

On April 6, 2011, Thomas Debaun submitted Direct Testimony on behalf of the Kansas State Corporation Commission.

On April 8, 2011, Randy and Rebecca Newberry, et al. filed a Petition to Intervene.

On April 18, 2011, Brad Loveless, Kelly Harrison, and Eric Johnson submitted Rebuttal Testimony on behalf of Prairie Wind Transmission, LLC.

On April 18, 2011, Prairie Wind Transmission, LLC filed a Motion to Compel concerning its Fourth Set of Data Requests to Chermac Energy Corporation.

On April 19, 2011, the KCC issued an order rescheduling the Prehearing Conference to 2 PM on May 6, 2011.

On April 20, 2011, Mid-Kansas Electric Company, LLC filed a Petition to Intervene.

On April 20, 2011, Sunflower Electric Power Corporation filed a Petition to Intervene.

On April 20, 2011, Michael Wegner, P.E. submitted a Response to Public Hearing Comments on behalf of the KCC.

On April 20, 2011, Robert St. John submitted Supplemental Testimony on behalf of Prairie Wind Transmission, LLC.

FERC or State Jurisdiction: State of Louisiana

U-28155

Investigation of the Continued Participation of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, LLC in the Independent Coordinator of Transmission ("ICT") Arrangement, Potential Enhancements to the ICT, Potential Alternatives to the ICT, the Impact of Alternatives on LPSC Jurisdictional Ratepayers

On March 22, 2011, Southwestern Electric Power Company submitted questions related to the MISO-SPP comparison presented at the Technical Conference held on March 1-2, 2011.

On April 1, 2011, Entergy submitted a Status Report on Matters Relating to Expiration of Independent Coordinator of Transmission Arrangement.

On April 19, 2011, LPSC Staff filed a summary of the March 1-2, 2011 Technical Conference.

FERC or State Jurisdiction: State of Missouri

EW-2010-0187

In the Matter of an Investigation into the Coordination of State and Federal Regulatory Policies for Facilitating the Deployment of all Cost-Effective Demand-Side Savings to Electric Customers of All Classes Consistent with the Public Interest

On April 1, 2011, Midwest ISO submitted comments in response to MoPSC Staff's request for comments regarding its draft notes in the instant workshop docket.

On April 5, 2011, the DR Parties submitted comments in response to MoPSC Staff's request for comments regarding its draft notes in the instant workshop docket.

On April 11, 2011, an ARC/ISO/RTO Demand Response Aggregation Draft Rule Workshop was held.

EX-2010-0169

In the Matter of a Proposed Rulemaking Regarding Electric Utility Renewable Energy Standard Requirements

On April 15, 2011, the MoPSC issued a Notice Closing Case. The rule became effective on September 30, 2010.

FERC or State Jurisdiction: State of Oklahoma

201000075

In the Matter of the Application of Plains and Eastern Clean Line LLC ("Clean Line") to Conduct Business as an Electric Utility in the State of Oklahoma

On March 25, 2011, SPP filed its Proposed Findings of Fact and Conclusions of Law.

On March 25, 2011, Proposed Findings of Fact and Conclusions of Law were filed by ITC Great Plains, LLC, Oklahoma Gas and Electric Company, Plains and Eastern Clean Line Oklahoma, LLC, Public Utility Division of the Oklahoma Corporation Commission, Southern Great Plains Property Rights Coalition and Oklahoma Independent Petroleum Association.

FERC or State Jurisdiction: State of Texas

39070

Application of Sharyland Utilities, L.P. ("Sharyland") to Approve Study and Plan Pursuant to the Commission's Order In Docket No. 37990 Concerning the Movement of Sharyland's Stanton and Colorado City Divisions from the Southwest Power Pool to ERCOT

On March 22, 2011, SPP filed a Motion to Intervene.

On March 25, 2011, Pioneer Natural Resources USA, Inc. filed a Motion to Intervene.

On March 31, 2011, SOAH issued Order No. 5 granting SPP's Motion to Intervene.

Pioneer Natural Resources USA, Inc.'s Motion to Intervene was also granted.

On April 12, 2011, Oncor Electric Delivery Company, LLC filed a Motion to Intervene.

On April 12, 2011, the Parties filed a Joint Motion for Extension of Procedural Schedule.

On April 13, 2011, the PUCT issued SOAH Order No. 6 Amending Procedural Schedule and Notice of Hearing.

On April 13, 2011, the PUCT issued SOAH Order No. 7 granting Oncor Electric Delivery Company, LLC's Motion to Intervene.

May 13, 2011 - Discovery on Applicant's direct case ends

May 13, 2011 - Intervenor direct testimony and/or statements of position

May 20, 2011 - Objections to Intervenor direct testimony

May 26, 2011 - Staff direct testimony

May 27, 2011 - Replies to objections to Intervenor direct testimony

June 1, 2011 - Objections to Staff direct testimony

June 6, 2011 - Applicant rebuttal testimony and Intervenor cross-rebuttal testimony (cross-rebuttal limited to other Intervenor's direct testimony)

June 8, 2011 - Replies to objections to Staff's direct testimony

June 13, 2011 - Objections to Applicant rebuttal and Intervenor cross-rebuttal testimony

Live at hearing - Responses to objections to rebuttal and cross-rebuttal

June 16-17, 2011 - Hearing on the Merits

July 1, 2011 - Initial briefs, including any proposed findings of fact and conclusions of law

July 8, 2011 - Reply briefs