

FERC or State Jurisdiction: FERC

10-1272 SPP's Annual RTO/ISO Market Monitoring Report

On May 11, 2011, SPP submitted its RTO/ISO Market Monitoring Report for 2010 in Docket No. ZZ11-4. The report was published May 10, 2011.

10-1273 SPP's CPA Certification Statement

On April 27, 2011, in Docket No. ZZ11-1, SPP submitted its CPA Certification Statement for its 2011 FERC Form 1 submission.

AD10-11 Frequency Regulation Compensation in the Organized Wholesale Power Markets

Several entities submitted comments in response to the NOPR issued on February 17, 2011.

On May 2, 2011, the ISO/RTO Council submitted comments in response to the NOPR issued on February 17, 2011.

AD10-12 Increasing Market and Planning Efficiency through Improved Software

On May 6, 2011, FERC issued a Notice of Technical Conference: Increasing Real-Time and Day-Ahead Market Efficiency Through Improved Software. The conference will be held from 8:30 AM to 4:30 PM Eastern on June 28-30, 2011.

AD11-8 Frequency Response Metrics to Assess Requirements for Reliable Integration of Variable Renewable Generation

On May 6, 2011, several entities submitted comments in response to the report entitled "Use of Frequency Response Metrics to Assess the Planning and Operating Requirements for Reliable Integration of Variable Renewable Generation" by the Lawrence Berkeley National Laboratory.

On May 6, 2011, the ISO/RTO Council submitted comments in response to the report entitled "Use of Frequency Response Metrics to Assess the Planning and Operating Requirements for Reliable Integration of Variable Renewable Generation" by the Lawrence Berkeley National Laboratory.

The IRC stated:

- 1) further analysis should more explicitly recognize existing and future generation capability, as well as the coordination and monitoring role of the balancing authority in current restructured electric markets;
- 2) the report should further recognize the unique characteristics of the three interconnections;
- 3) the next step is identification of a reliability metric for frequency response;
- 4) the scope of the report should be expanded to include an assessment of frequency response impacts, as a whole, on bulk-electric system reliability; and
- 5) frequency control should be defined.

AD11-9 Inquiry into Recent Outages in Texas and the Southwest

On May 9, 2011, FERC and NERC announced that they are combining the efforts of their separate inquiries into the causes of the electric outages and natural gas delivery disruptions that occurred in the Southwest during an unusual cold spell in early February 2011.

- AD11-11** **Priority Rights to New Participant-Funded Transmission**
- On May 5, 2011, several entities submitted Post-Technical Conference comments.
- CE11-80** **Kaustubh Deshmukh, et al.'s Request for Critical Energy Infrastructure Information - ITC Holdings**
- On April 27, 2011, SPP submitted comments on this request.
- CE11-115** **Dr. Martin Baughman's Request for Critical Energy Infrastructure Information**
- FERC issued a Notice of Intent to Release on May 5, 2011.
- CE11-117** **Dr. Manos Obessis, et al.'s Request for Critical Energy Infrastructure Information - PowerGEM, LLC**
- On April 20, 2011, SPP submitted comments on this request.
- FERC issued a Notice of Intent to Release on May 9, 2011.
- CE11-119** **Robert Durham's Request for Critical Energy Infrastructure Information - D2 Tech Solutions, Inc.**
- FERC issued a Notice of Intent to Release on May 5, 2011.
- CE11-120** **John Kyei's Request for Critical Energy Infrastructure Information - BP Wind Energy NA**
- On April 12, 2011, John Kyei, Director, Transmission of BP Wind Energy NA, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed May 2, 2011.
- On May 9, 2011, SPP submitted comments on this request.
- CE11-121** **Request of Sheryll Harrold for Critical Energy Infrastructure Information - Downes Associates, Inc.**
- On April 14, 2011, Sheryll Harrold, Office Manager of Downes Associates, Inc., filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed May 2, 2011.
- On May 9, 2011, SPP submitted comments on this request.
- CE11-122** **Steven Cicala's Request for Critical Energy Infrastructure Information - Ph.D. Candidate, Harvard University**
- On April 6, 2011, Steven Cicala, Ph.D. Candidate at Harvard University, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed May 2, 2011.
- On May 9, 2011, SPP submitted comments on this request.
- CE11-123** **Request of Christopher M. Fecke-Stoudt, et al. for Critical Energy Infrastructure Information - K.R. Saline and Associates, PLC**
- On April 14, 2011, Christopher M. Fecke-Stoudt, Consultant for K.R. Saline and Associates, PLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed

May 2, 2011.

On May 9, 2011, SPP submitted comments on this request.

CE11-124 W. Howard Phillips' Request for Critical Energy Infrastructure Information - WH Power Consultants

On April 20, 2011, W. Howard Phillips, Partner, WH Power Consultants filed a FERC CEII request to obtain a copy of the FERC Form No. 715 filed by SPP in 2011, as noticed May 6, 2011.

On May 13, 2011, SPP submitted comments on this request.

CE11-125 Dr. Eugene Preston's Request for Critical Energy Infrastructure Information - Transmission Adequacy Consulting

On April 21, 2011, Dr. Eugene Preston, CEO, Transmission Adequacy Consulting, filed a FERC CEII request to obtain a copy of the FERC Form No. 715 filed by SPP in 2011, as noticed May 6, 2011.

On May 13, 2011, SPP submitted comments on this request.

CE11-131 Kiran Thammineni's Request for Critical Energy Infrastructure Information - Ameren Corp.

On April 28, 2011, Kiran Thammineni, Sr. Transmission Analyst for Ameren Corp., filed a FERC CEII request to obtain a copy of the FERC Form No. 715 data filed by SPP in 2010 and 2011, as noticed May 6, 2011.

On May 13, 2011, SPP submitted comments on this request.

CE11-132 Paul Arnold's Request for Critical Energy Infrastructure Information - POWER Engineers, Inc.

On May 2, 2011, Paul Arnold, Senior Consultant, POWER Engineers, Inc., filed a FERC CEII request to obtain a copy of SPP's transmission map, as noticed May 18, 2011.

EL11-34 Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP

On April 27, 2011, the LPSC submitted LPSC Resolution 2011-03 requesting prompt action from FERC regarding its decision on the Petition for Declaratory Order.

On May 6, 2011, Southwestern Power Administration filed a Motion to Intervene and Comments.

Regulatory Status Report

SPA requested that the Commission reject MISO's interpretation of Section 5.2 of the JOA. Alternatively, SPA requested that the Commission condition the acceptance and ultimate implementation of MISO's interpretation of Section 5.2 upon requiring MISO to work with SPA and affected stakeholders in order to evaluate the extent of the impact upon their respective systems prior to allowing Entergy Arkansas, Inc. to join MISO as a transmission owning member.

On May 9, 2011, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene and Comments.

KCPL discussed the following issues:

- 1) denial of the requested relief should not impede Entergy's RTO choice;
- 2) currently no "contract path" exists between Entergy and MISO through SPP;
- 3) treatment of a real RTO integration contract path;
- 4) the JOA cannot create a right to a free contract path through SPP;
- 5) the logical implication of the MISO interpretation is that two sentences of the JOA resulted in rate elimination between MISO and SPP; and
- 6) the Commission should require that MISO abide by the alternative dispute resolution and renegotiation provisions.

On May 9, 2011, SPP filed a Motion to Intervene and Protest.

SPP stated:

- 1) the Commission should not act on the Petition because the JOA by its terms requires that it be renegotiated in the event Entergy joins MISO; the Petition therefore seeks and interpretation of contractual provisions that may exist in a completely different form, if at all, after renegotiation of the JOA to address all pertinent issues bearing on Entergy's integration into MISO;
- 2) MISO's Petition is further barred by MISO's failure first to follow the dispute resolution requirements of the JOA;
- 3) to the extent the Commission addresses the Petition on the merits, it should apply the plain language in Section 5.2 without resort to irrelevant extrinsic evidence of other agreements to which SPP is not a party; and
- 4) the Commission should not prematurely declare that Section 5.2 will remain in effect after the parties' required renegotiation, when that renegotiation process has not even begun.

On May 9, 2011, Duke Energy Corporation, FirstEnergy Companies, Western Farmers Electric Cooperative, and Wisconsin Electric Power Company filed Motions to Intervene.

On May 9, 2011, the Louisiana Public Service Commission filed a Notice of Intervention.

On May 9, 2011, the Louisiana Public Service Commission filed comments requesting that the Commission's interpretation of Section 5.2 of the JOA provide guidance as to all of the Entergy Operating Companies.

On May 9, 2011, the Council of the City of New Orleans submitted comments.

The City stated:

- 1) the Commission's interpretation should consider all Entergy Operating Companies and CLECO, not just Entergy Arkansas, Inc.;
- 2) the Commission should address potential loss of the contract path in its interpretation because it is a real possibility; and

3) the Commission's interpretation here should not rely solely on prior interpretations of another agreement between different parties; it must take into consideration of load and the effect on system reliability and efficiency.

On May 9, 2011, the Arkansas Public Service Commission submitted comments supporting expedited treatment of the Petition.

On May 9, 2011, Southwestern Power Resources Association filed a Motion to Intervene.

On May 9, 2011, Westar Energy, Inc. submitted an Answer to MISO's Petition.

Westar stated:

- 1) the Commission should dismiss MISO's Petition because a declaratory order requested by MISO would not remove uncertainty or eliminate the controversy between MISO and SPP regarding the JOA or Entergy's integration into MISO;
- 2) MISO failed to comply with the dispute resolution procedures of the JOA;
- 3) if the Commission agrees with MISO's interpretation of Section 5.2 of the JOA, there will be substantial financial and reliability impacts on the SPP transmission system, SPP market participants, and SPP transmission owners; therefore, MISO must be required to hold SPP and its members harmless; and
- 4) MISO's interpretation of Section 5.2 of the JOA is incorrect.

On May 9, 2011, the Arkansas Cities filed a Motion to Intervene.

On May 9, 2011, Tennessee Valley Authority filed a Motion for Leave to Intervene.

On May 9, 2011, South Mississippi Electric Power Association filed a Motion to Intervene.

On May 9, 2011, The Empire District Electric Company filed a Protest.

Empire stated:

- 1) the Commission should consider whether Entergy's participation in MISO is the right RTO choice for Entergy. At a minimum, the Commission should determine what issues MISO and Entergy must resolve with adjacent Transmission Providers and Transmission Owners to move forward with their plan;
- 2) a grant of the relief sought by MISO would create many new areas of uncertainty that would adversely affect Empire and others;
- 3) MISO's interpretation of the JOA is inconsistent with the understanding of SPP Transmission Owners; and
- 4) granting MISO's requested relief would discourage RTOs from entering into JOAs in the future.

On May 9, 2011, the Electric Power Supply Association filed a Motion for Leave to Intervene and Comment in support of MISO's interpretation of Section 5.2 of the JOA.

On May 9, 2011, Union Power Partners, L.P. filed a Motion to Intervene.

On May 9, 2011, Associated Electric Cooperative, Inc. filed comments in opposition of MISO's Petition.

AECI stated:

- 1) MISO's proposed interpretation of Section 5.2 is contrary to the plain language of the agreement;
- 2) MISO's proposed interpretation of Section 5.2 is inconsistent with the extrinsic evidence;

- 3) MISO's Petition provides a misleading impression of the impact of granting the Petition; and
- 4) MISO's description of the continued viability of its existing connection with Entergy over the MOARK Interconnection is misleading.

On May 9, 2011, Omaha Public Power District filed a Protest.

OPPD stated:

- 1) the Commission should reject MISO's Petition because the terms of the JOA require renegotiation; and
- 2) the Commission should reject the Petition because MISO's interpretation would place a significant parallel power flow burden on OPPD's facilities, without compensation and contrary to prior Commission precedent.

On May 9, 2011, Xcel Energy Services, Inc. filed an Answer and Protest.

Xcel requested that the Commission deny MISO's Petition without prejudice and order MISO and SPP to renegotiate seams arrangements in a mutually agreeable fashion following the negotiation and dispute procedures in the JOA. Xcel also requested that the Commission order MISO and SPP to allow interested stakeholders to participate in the renegotiations.

On May 9, 2011, the L-M Municipals filed a Motion to Intervene.

On May 9, 2011, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Joint Motion to Intervene and Protest.

Sunflower and MKEC stated:

- 1) the Sunflower system and SPP as a whole are substantially affected by wind integration;
- 2) MISO has not demonstrated how its proposal meets legal requirements concerning cost allocation; and
- 3) the Commission's own policy mandate rejection of the Petition and directive that MISO comply with the alternative dispute resolution provisions of the JOA.

On May 9, 2011, Oklahoma Gas and Electric Company filed a Motion to Intervene and Protest.

OG&E stated that MISO's request is inconsistent with the JOA and Commission policy.

On May 9, 2011, the East Texas Cooperatives filed a Protest.

The Cooperatives stated:

- 1) the Petition does not satisfy the standards for granting a declaratory order; and
- 2) MISO incorrectly interprets Section 5.2.

On May 9, 2011, the Midwest ISO Transmission Owners filed a Motion to Intervene and comments in support of MISO's Petition.

The Transmission Owners stated:

- 1) MISO's understanding of Section 5.2 is consistent with the plain language of the provision and the SPP/MISO JOA as a whole;
- 2) MISO's understanding of Section 5.2 is consistent with the regulatory context in which the

provision was drafted; and

3) MISO's understanding of Section 5.2 is consistent with the Commission's RTO policies.

On May 9, 2011, Nebraska Public Power District filed a Motion to Intervene and Protest.

NPPD stated:

1) MISO's interpretation is contrary to the plain meaning of Section 5.2;

2) MISO's interpretation of Section 5.2 would produce unjust and unreasonable results; and

3) reliance on similar provisions in the MISO/PJM JOA is misplaced.

On May 9, 2011, American Electric Power Service Corporation filed a Motion to Intervene and Comments.

AEP recommended that the Commission direct the affected parties and stakeholders to develop interregional plans prior to December 2013, the anticipated date for Entergy joining MISO.

AEP requested that the Commission dismiss MISO's Petition as premature. In the event the Petition is not dismissed, AEP asked that the Commission require MISO to settle its dispute through the dispute resolution procedures contained in Section 14 of the JOA.

To the extent that FERC interprets Section 5.2 with respect to Entergy joining MISO, AEP urged the Commission to incorporate:

1) Compensation for MISO and SPP or its members for market flow changes;

2) Compensation for reliability and economic consequences of the substantial new flows to MISO, SPP and their respective members;

3) Consideration for SPP members to have the continued ability to use the SPP system for their own purposes, unimpeded;

4) Sharing of costs for substantial new SPP transmission enhancements underway that SPP members are currently funding;

5) Contractual arrangements to share the costs of future SPP transmission grid enhancements to account for the market flows created by Entergy joining MISO; and

6) Requirements for additional interregional transmission studies to determine what transmission capacity should be built for energy flows between MISO and Entergy.

On May 9, 2011, Entergy Services, Inc. filed a Motion to Intervene and Supporting Comments.

Entergy requested that the Commission grant declaratory relief to remove a key uncertainty involving Entergy's future RTO options. Entergy's further stated that MISO's position is consistent with Entergy's analysis of the meaning of Section 5.2 of the JOA.

On May 10, 2011, Genon Power Midwest, LP filed a Motion to Intervene Out-of-Time.

On May 10, 2011, the Midwest ISO Transmission Owners filed an errata correcting footnote 1 in its May 9, 2011 Motion to Intervene and Comments.

On May 10, 2011, Nebraska Public Power District filed an errata to correct page 9 in its May 9, 2011 Motion to Intervene and Protest.

On May 16, 2011, the Public Utility Commission of Texas filed a Motion to Intervene Out-of-Time and comments agreeing with comments filed by LPSC, APSC, and the City of New Orleans.

- ER09-36** **Prairie Wind Transmission, LLC ("Prairie Wind") Formula and Incentive Rate Case**
- On May 2, 2011, Prairie Wind Transmission, LLC submitted its compliance filing in accordance with Paragraphs 64 and 95 of the December 2, 2008 Order.
- ER10-941** **Comprehensive Seams Agreement between Entergy Services, Inc. and Southwest Power Pool, Inc. (SPP Rate Schedule No. 12)**
- On May 2, 2011, SPP submitted in Docket No. ER11-3490 its compliance filing pursuant to the March 31, 2011 Order issued in Docket No. ER10-941.
- SPP and Entergy submitted revisions to the AFC/TFC Protocol.
- An effective date of May 2, 2011 was requested.
- ER10-1697** **Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Executed Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owner**
- On May 4, 2011, Mid-Kansas Electric Company, LLC submitted comments in response to SPP's April 13, 2011 deficiency response. MKEC requested the Commission to clarify either 1) the local delivery agreements need not be included as part of SPP's filing of its service agreements; or 2) in the alternative, the local delivery agreements should be included solely for informational purposes.
- On May 4, 2011, the Kansas Corporation Commission submitted comments to preserve its jurisdiction over wholesale distribution charges for service over 34.5 kV facilities that are outside the jurisdiction of SPP's Tariff. The KCC asked that if FERC accept the agreement as it relates to wholesale distribution service charges and the classification of 34.5 kV facilities, then such acceptance shall remain subject to KCC's determination in the currently pending KCC docket.
- ER10-3357** **Entergy Services, Inc. Order 729 and 676-E Compliance Filing**
- On May 13, 2011, FERC issued a deficiency letter requesting that Entergy supply additional information regarding changes to Attachment C.
- ER11-2303** **SPP Submission of Tariff Revisions to Implement New Daily Non-Firm On- and Off-Peak Point-To-Point Transmission Service**
- On May 3, 2011, FERC issued an order accepting the tariff revisions, effective May 1, 2011 as requested.
- This order constitutes final agency action.
- ER11-2528** **SPP Filing of an Unexecuted Generator Interconnection Agreement ("GIA") between North Buffalo Wind, LLC ("North Buffalo") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner**
- On May 4, 2011, SPP submitted an answer response to North Buffalo's April 15, 2011 Protest regarding SPP's deficiency letter response.

SPP stated:

1) the issue in this proceeding is whether North Buffalo can designate an alternative Point of Interconnection after the North Buffalo GIA is effective and maintain its queue position; and
2) SPP acted reasonably during the course of the interconnection studies and did not unreasonably without acceptance of a proposed Point of Interconnection change during the interconnection study process.

ER11-2541 **Louisville Gas and Electric Company ("LG&E") Order Nos. 676-E and 729 Compliance Filing**

On May 18, 2011, FERC issued an order accepting the tariff revisions, effective April 1, 2011.

This order constitutes final agency action.

ER11-2666 **Louisville Gas and Electric Company ("LG&E") Order 676-E Compliance Filing**

On May 2, 2011, Louisville Gas and Electric Company submitted notice of that as of April 29, 2011, it has completed the required software upgrades in order to comply with Order No. 676-E.

ER11-2677 **Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Executed Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owner**

On May 4, 2011, Mid-Kansas Electric Company, LLC submitted comments in response to SPP's April 13, 2011 deficiency response. MKEC requested the Commission to clarify either 1) the local delivery agreements need not be included as part of SPP's filing of its service agreements; or 2) in the alternative, the local delivery agreements should be included solely for informational purposes.

On May 4, 2011, the Kansas Corporation Commission submitted comments to preserve its jurisdiction over wholesale distribution charges for service over 34.5 kV facilities that are outside the jurisdiction of SPP's Tariff. The KCC asked that if FERC accept the agreement as it relates to wholesale distribution service charges and the classification of 34.5 kV facilities, then such acceptance shall remain subject to KCC's determination in the currently pending KCC docket.

ER11-3025 **Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Taloga Wind, LLC ("Taloga Wind") as Interconnection Customer and Oklahoma Gas & Electric Company ("OG&E") as Transmission Owner**

On May 3, 2011, FERC issued an order accepting the Notice of Cancellation, effective January 31, 2011 as requested.

This order constitutes final agency action.

ER11-3029 **Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Golden Spread Electric Cooperative, Inc. ("Golden Spread") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner**

On May 3, 2011, FERC issued an order accepting the Notice of Cancellation, effective

February 3, 2011 as requested.

This order constitutes final agency action.

ER11-3060

Notice of Cancellation of the Interim Large Generator Interconnection Agreement ("LGIA") between SPP and Oklahoma Gas and Electric Company ("OG&E") as Interconnection Customer and Transmission Owner

On May 3, 2011, FERC issued an order accepting the Notice of Cancellation, effective February 8, 2011 as requested.

This order constitutes final agency action.

ER11-3065

SPP Submission of Revision to Attachment AD of its OATT to Extend Tariff Administration Agreement between SPP and Southwestern Power Administration ("SPA")

On May 3, 2011, FERC issued an order accepting the revision to Attachment AD in order to temporarily extend the Tariff Administration Agreement between SPP and Southwestern Power Administration until March 31, 2011.

An effective date of March 1, 2011 was granted.

ER11-3073

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On May 11, 2011, FERC issued a letter order accepting the agreement, effective October 1, 2010 as requested.

This order constitutes final agency action.

ER11-3101

SPP Submission of Tariff Revisions to Attachment C in Order to More Accurately Describe the Current Practices and Systems for the Calculation of Available Transfer Capability ("ATC")

On May 11, 2011, FERC issued an order accepting the tariff revisions, effective May 16, 2011 as requested.

This order constitutes final agency action.

ER11-3130

SPP Submission of Tariff Revisions to Amend Section 8.1 of Attachment G, Network Operating Agreement ("NOA")

On May 3, 2011, FERC issued an order accepting the tariff revisions, effective May 17, 2011 as requested.

This order constitutes final agency action.

- ER11-3133** **SPP Submission of Revisions to OATT to Implement Rate Changes for Westar Energy, Inc.**
- On May 3, 2011, FERC issued an order accepting the rate change, effective January 1, 2011 as requested.
- This order constitutes final agency action.
- ER11-3154** **SPP Submission of Tariff Revision to Amend Appendix C of the Pro Forma Generator Interconnection Agreement**
- On May 19, 2011, FERC issued an order accepting the tariff revisions, effective May 21, 2011 as requested.
- This order constitutes final agency action.
- ER11-3159** **Generator Interconnection Agreement ("GIA") between Rocky Ridge Wind Project, LLC ("Rocky Ridge") as Interconnection Customer and Public Service Company of Oklahoma ("PSO") as Transmission Owner**
- On May 6, 2011, American Electric Power Service Corporation filed a Motion to Intervene Out-of-Time.
- On May 16, 2011, FERC issued a letter order accepting the agreement, effective February 18, 2011 as requested.
- This order constitutes final agency action.
- ER11-3189** **Submission of Midwest Independent Transmission System Operator, Inc. ("Midwest ISO") of the Baseline Electronic Filing of the Joint Operating Agreement ("JOA") Between Midwest ISO and SPP**
- On May 16, 2011, FERC issued an order accepting Midwest ISO's submission of the baseline electronic tariff filing of the Joint Operating Agreement between Midwest ISO and SPP, effective March 25, 2011 as requested.
- This order constitutes final agency action.
- ER11-3226** **Kansas City Power & Light Company ("KCPL") and KCP&L Greater Missouri Operations Company ("KCPL-GMO") Filing of Revised Depreciation Rates**
- On May 11, 2011, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company submitted an informational filing attaching the Missouri Public Service Commission's Report and Order issued on May 4, 2011 in KCPL-GMO's current general rate case, ER-2010-0356.
- ER11-3261** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Northeast Texas Electric Cooperative, Inc. ("NTEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner**

On May 18, 2011, FERC issued a letter order accepting the agreement, effective March 1, 2011 as requested.

This order constitutes final agency action.

ER11-3281

Midwest Independent Transmission System Operator, Inc. ("Midwest ISO") Submission of Proposed Revisions to the Reliability Coordination Service and Congestion Management Coordination Service Sections of its Energy and Operating Reserve Markets Tariff

On May 2, 2011, Associated Electric Cooperative, Inc. filed a Protest. AECI asked the Commission to rejection the language in Section 82.5a and further stated that in practice it would likely benefit only Midwest ISO and may have negative impacts on AECI and other neighboring systems.

On May 2, 2011, Basin Electric Power Cooperative, Western Area Power Administration, and Heartland Consumers Power District filed a Protest requesting that the Commission reject Midwest ISO's proposed revisions to seams service in Section 82.5A. The parties state that the proposed revision to Section 82.5A constitutes an attack on the long-standing principle that a transmission provider may only sell transmission service for which it has contract path transfer capability and it eliminates the distinction between contract path service and parallel path flows.

The parties also requested that the Commission require Midwest ISO to modify its proposed revisions in Section 71 regarding eligibility in relation to Reliability Coordination Service.

On May 2, 2011, the Midwest ISO Transmission Owners filed a Motion to Intervene and Comments in support of Midwest ISO's April 1, 2011 Filing.

On May 2, 2011, Missouri Joint Municipal Electric Utility Commission and Missouri River Energy Services (collectively "Midwest TDUs") submitted a Motion to Intervene and Comments.

The TDUs stated:

- 1) Midwest ISO should not make separate determinations of which facilities are part of the Bulk Electric System; and
- 2) Midwest ISO should clarify that network customers will not be subject to additional charges for Reliability Coordination Service.

On May 2, 2011, SPP filed a Motion to Intervene and Comments.

On May 16, 2011, Midwest ISO filed an answer in response to the comments and protests filed in this proceeding.

On May 17, 2011, the Midwest ISO Transmission Owners filed an answer to the Protest filed by Basin Electric Power Cooperative, Western Area Power Administration, and Heartland Consumers Power District.

ER11-3438

SPP Submission of Revisions to OATT to Implement Rate Changes for Oklahoma Gas and Electric Company ("OG&E")

On April 27, 2011, SPP submitted revised pages to is OATT to implement rate changes for Oklahoma Gas and Electric Company, which is a transmission owner and pricing zone within

SPP. Specifically, this filing tracks the OG&E incentive rate filing that OG&E submitted and the Commission accepted in Docket No. ER11-112.

An effective date of January 1, 2011 was requested.

On May 12, 2011, ITC Great Plains, LLC filed a Motion to Intervene.

ER11-3450

SPP Filing of a Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC ("ITC"), and Sunflower Electric Power Corporation ("Sunflower")

On April 28, 2011, SPP submitted an Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC, and Sunflower Electric Power Corporation. SPP Service Agreement No. 2179.

An effective date of April 1, 2011 was requested.

On May 12, 2011, ITC Great Plains, LLC filed a Motion to Intervene.

On May 17, 2011, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On May 18, 2011, Prairie Wind Transmission, LLC filed a Motion to Intervene.

ER11-3451

SPP Filing of a Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC ("ITC"), and Mid-Kansas Electric Company, LLC ("MKEC")

On April 28, 2011, SPP submitted an Designee Qualification and Novation Agreement between SPP, ITC Great Plains, LLC, and Mid-Kansas Electric Company, LLC. SPP Service Agreement No. 2180.

An effective date of April 1, 2011 was requested.

On May 12, 2011, ITC Great Plains, LLC filed a Motion to Intervene.

On May 17, 2011, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On May 18, 2011, Prairie Wind Transmission, LLC filed a Motion to Intervene.

ER11-3452

SPP Filing of a Designee Qualification and Novation Agreement between SPP, Prairie Wind Transmission, LLC ("Prairie Wind"), and Mid-Kansas Electric Company, LLC ("MKEC")

On April 28, 2011, SPP submitted an Designee Qualification and Novation Agreement between SPP, Prairie Wind Transmission, LLC, and Mid-Kansas Electric Company, LLC. SPP Service Agreement No. 2181.

An effective date of April 1, 2011 was requested.

On May 13, 2011, ITC Great Plains, LLC filed a Motion to Intervene.

On May 17, 2011, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER11-3453

SPP Filing of a Designee Qualification and Novation Agreement between SPP, Prairie Wind Transmission, LLC ("Prairie Wind"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar")

On April 28, 2011, SPP submitted an Designee Qualification and Novation Agreement between SPP, Prairie Wind Transmission, LLC, Mid-Kansas Electric Company, LLC, and Westar Energy, Inc. SPP Service Agreement No. 2182.

An effective date of April 1, 2011 was requested.

On May 13, 2011, ITC Great Plains, LLC filed a Motion to Intervene.

On May 17, 2011, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER11-3455

SPP Submission of Revisions to OATT to Implement Rate Changes for Prairie Wind Transmission, LLC ("Prairie Wind")

On April 28, 2011, SPP submitted revised pages to its OATT to implement rate changes for Prairie Wind Transmission, LLC, which is a new transmission owner within SPP. Specifically, this filing incorporates into the Tariff the Prairie Wind formula rate and protocols, which the Commission approved on August 9, 2010, in Docket No. ER09-36.

An effective date of April 1, 2011 was requested.

On May 16, 2011, SPP submitted an errata to its April 28, 2011 Filing in order to correct the formula rate template for Prairie Wind Transmission, LLC.

ER11-3474

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service Corporation ("AEP"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On April 29, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Gas and Electric Company as Network Customer, as well as a NOA with OG&E, American Electric Power Service Corporation, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Third Revised 1313.

An effective date of April 1, 2011 was requested.

ER11-3478

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On April 29, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with

American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Thirteenth Revised 1166.

An effective date of April 1, 2011 was requested.

ER11-3487

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner

On May 2, 2011, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and American Electric Power Service Corporation as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Thirteenth Revised 1148.

An effective date of April 1, 2011 was requested.

On May 6, 2011, American Electric Power Service Corporation filed a Motion to Intervene.

ER11-3488

Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Grand River Dam Authority ("GRDA") as Transmission Customer

On May 2, 2011, SPP submitted an executed service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Grand River Dam Authority as Transmission Customer. SPP Service Agreement No. 2199.

An effective date of April 1, 2011 was requested.

ER11-3489

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company as Host Transmission Owners

On May 2, 2011, SPP submitted an executed 1) NITSA between SPP as Transmission Provider and Western Farmers Electric Cooperative as Network Customer; 2) a NOA with American Electric Power Service Corporation as Host Transmission Owner; and 3) a NOA with Western Farmers Electric Cooperative and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Second Revised 1628.

An effective date of April 1, 2011 was requested.

ER11-3490

Comprehensive Seams Agreement between Entergy Services, Inc. and Southwest Power Pool, Inc. (SPP Rate Schedule No. 12)

On May 2, 2011, SPP submitted in Docket No. ER11-3490 its compliance filing pursuant to the March 31, 2011 Order issued in Docket No. ER10-941.

SPP and Entergy submitted revisions to the AFC/TFC Protocol.

An effective date of May 2, 2011 was requested.

ER11-3494

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC") and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On May 2, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Mid-Kansas Electric Company, LLC and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. 2198.

SPP combined all the agreements pending in Docket Nos. ER11-3257, ER10-1697 and ER11-2677 into this agreement. Therefore, SPP also submitted Notices of Cancellation for SPP Service Agreement Nos. Second Revised 1822 and Substitute Second Revised 1617.

An effective date of April 1, 2011 was requested.

On May 18, 2011, Kansas Power Pool filed a Motion to Intervene and Protest.

KPP stated:

- 1) the Commission should suspend the unexecuted combined NITSA, set if for hearing, and defer hearing procedures until issuance of an Order issued by the Kansas Corporation Commission in the classification proceeding; and
- 2) the Commission should preserve KPP's refund rights under the cancelled NITSAs.

ER11-3498

Unexecuted Generator Interconnection Agreement ("GIA") between WindFarm 66 LLC ("WindFarm 66") as Interconnection Customer and Western Farmers Electric Cooperative ("WFEC") as Transmission Owner

On May 2, 2011, SPP submitted an unexecuted GIA between SPP as Transmission Provider, WindFarm 66 LLC as Interconnection Customer, and Western Farmers Electric Cooperative, Inc. as Transmission Owner. SPP Service Agreement No. 2207.

WindFarm 66 disputes the inclusion of language related to power factor requirements.

An effective date of April 18, 2011 was requested.

ER11-3501

SPP Order No. 890-A Compliance Filing

On May 2, 2011, SPP submitted in Docket No. ER11-3501 its Order No. 890-A compliance filing pursuant to the March 31, 2011 Order on Compliance Filing issued in Docket No. OA08-104.

An effective date of April 15, 2008 was requested.

ER11-3503

Notice of Cancellation of Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Omaha Public Power District ("OPPD") as Network Customer and Host Transmission Owner

On May 2, 2011, SPP submitted a Notice of Cancellation of the NITSA between SPP as

Transmission Provider and Omaha Public Power District as both Network Customer and Host Transmission Owner. SPP Service Agreement No. 1772.

This agreement was superseded by First Revised 1772, which is a conforming agreement and will be reported solely in SPP's electric quarterly report (EQR).

An effective date of April 1, 2011 was requested.

ER11-3504

SPP Submission of Revision to Attachment AD of its OATT to Amend Tariff Administration Agreement between SPP and Southwestern Power Administration ("SPA")

On May 3, 2011, SPP submitted a revision to Attachment AD of its OATT in order to amend the Tariff Administration Agreement between SPP and Southwestern Power Administration.

On March 31, 2011, SPP and SPA executed an amendatory agreement to extend the term through April 30, 2012.

An effective date of April 1, 2011 was requested.

ER11-3509

Ministerial Filing to Incorporate Tariff Language Accepted in Docket No. OA08-61

On May 3, 2011, SPP submitted a ministerial filing to incorporate tariff revisions accepted in Docket No. OA08-61.

An effective date of July 26, 2010, the effective date of SPP's baseline electronic tariff, was requested.

ER11-3511

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and The Board of Public Utilities, Springfield, Missouri ("City Utilities") as Network Customer and Host Transmission Owner

On May 3, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider and The Board of Public Utilities, Springfield, Missouri and both Network Customer and Host Transmission Owner. SPP Service Agreement No. Sixth Revised 549.

An effective date of April 4, 2011 was requested.

ES10-11

SPP Application Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities (\$150 Million)

On May 2, 2011, SPP submitted a Report of Securities that were issued on March 31, 2011.

OA08-104

SPP Order No. 890-A Compliance Filing Revising the SPP OATT with Limited Departures from the Order No. 890-A Pro Forma

On May 2, 2011, SPP submitted in Docket No. ER11-3501 its Order No. 890-A compliance filing pursuant to the March 31, 2011 Order on Compliance Filing issued in Docket No. OA08-104.

An effective date of April 15, 2008 was requested.

- RM05-5** **Standards for Business Practices and Communication Protocols for Public Utilities**
- On May 3, 2011, NAESB submitted its report entitled "Measurement and Verification of Demand Response Products".
- RM06-16** **Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006**
- On May 6, 2011, NERC submitted a letter withdrawing its request to terminate its quarterly informational filing obligation.
- On May 13, 2011, NERC submitted its additional development record information related to the Reliability Standards Development Plan 2011-2013 Informational Filing submitted on April 5, 2011.
- RM09-18** **Revision to Electric Reliability Organization ("ERO") Definition of Bulk Electric System**
- On May 17, 2011, Public Utility District No. 1 of Snohomish County, Washington filed a Petition for Review of Order Nos. 743 and 743-A before the United States Court of Appeals.
- RM10-12** **Notice of Proposed Rulemaking ("NOPR") Regarding Electricity Market Transparency Provisions of Section 220 of the Federal Power Act (FERC Seeks Comments on Whether the Commission's Electric Quarterly Report Filing Requirements Should Be Applied to Market Participants that are Excluded from the Commission's Jurisdiction Under Section 205)**
- On April 26, 2011, FERC issued an Errata Notice correcting the Table of Contents in the NOPR issued on April 21, 2011.
- RM10-15** **Mandatory Reliability Standards for Interconnection Reliability Operating Limits**
- On May 18, 2011, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 748 issued on March 17, 2011.
- RM10-16** **System Restoration Reliability Standards**
- On May 18, 2011, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 749 issued on March 17, 2011.
- RM10-17** **Demand Response Compensation in Organized Wholesale Energy Markets**
- On April 29, 2011, Occidental Permian Ltd. and Occidental Chemical Corporation submitted an Answer in response to the clarification request filed by the Demand Response Supporters.
- On April 29, 2011, ISO New England, Inc. and NEPOOL Participants Committee submitted a Motion for Leave to Answer and Answer in response to the clarification requests filed by Illinois Commerce Commission and the Demand Response Supporters.
- On May 6, 2011, Viridity Energy, Inc. filed a Motion for Leave to Answer and Answer to Requests for Clarification and/or Rehearing by Edison Electric Institute, California Public Utilities Commission, and California Independent System Operator.
- On May 13, 2011, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 745 issued on March 15, 2011.
- On May 13, 2011, the Industrial Energy Consumer Group filed a Motion for Leave to Answer

and Answer in response to the April 29, 2011 Motion for Leave to Answer and Answer of ISO New England.

RM10-22

Promoting a Competitive Market for Capacity Reassignments

On May 19, 2011, FERC issued an Order on Rehearing and Clarification denying the requests for rehearing and clarification.

RM11-7

Frequency Regulation Compensation in the Organized Wholesale Power Markets

Several entities submitted comments in response to the NOPR issued on February 17, 2011.

RR06-1

North American Electric Reliability Council and North American Electric Reliability Corporation Filing of Draft Version 5 of the Reliability Standards Development Procedure to Allow NERC to Transition to Become the Electric Reliability Organization ("ERO")

On May 2, 2011, NERC filed its Analysis of NERC Standards Process Results for the First Quarter 2011.

RR09-7

NERC Three-Year Electric Reliability Organization Performance Assessment Report

On May 2, 2011, NERC filed its Analysis of NERC Standards Process Results for the First Quarter 2011.

RR11-1

Petition of the Nebraska Public Power District ("NPPD") for Review of NERC's Board of Trustees Denial to Transfer NERC Compliance Registrations from Midwest Reliability Organization ("MRO") to the SPP Regional Entity ("SPP RE")

On April 27, 2011, Edison Electric Institute filed a Motion to Intervene.

On May 6, 2011, the SPP Regional Entity submitted an answer to Protests, Comments and Request for Consolidation.

The SPP RE stated:

- 1) De novo review of the NERC decision is proper in light of the absence of a documented explanation of NERC's rationale;
- 2) the Protestors' new attack on SPP RE's independence is both disingenuous and without merit; and
- 3) the Protestors fail to overcome SPP RE's demonstration that the record supports approval of the transfer requests.

On May 6, 2011, Nebraska Public Power District submitted an answer in support of Petition for Review.

NPPD stated:

- 1) NPPD's Petition is neither untimely nor a collateral attack;
- 2) the lack of a written decision from the BOT requires FERC to review the entire record in order to issue a reasoned decision;
- 3) the Commission should not remand the matter to NERC for a written decision;
- 4) Commission review of the BOT decision should be limited to review of the record compiled by the NERC process; and
- 5) De novo review requires reversal of the BOT vote.

On May 10, 2011, the SPP RTO submitted comments in support of the Petitions of NPPD and

the SPP RE.

On May 13, 2011, Midwest Reliability Organization filed an answer the answers submitted by NPPD and the SPP RE on May 6, 2011. MRO requested that FERC reject the answers because they are impermissible under the Commission's Rules of Practice and Procedure, and because their acceptance would not aid in the disposition of the issues raised by the protest or clarify or explain the issues.

FERC or State Jurisdiction: State of Arkansas

08-135-R **In the Matter of Amendments to the Rules of Practice and Procedure ("RPPs") of the Arkansas Public Service Commission**

On April 29, 2011, the APSC issued Order No. 15 accepting the Secretary's proposal that documents submitted through the electronic filing system cannot exceed 10 MB and are required to be text-searchable.

On April 29, 2011, the APSC issued Order No. 16 giving notice of evidentiary hearing procedures.

Any Parties who failed to address perceived shortcomings or necessary changes to the drafting committee's proposal shall file Surreply Comments on May 27, 2011. Reply Comments are due June 10, 2011.

In addition, Parties are directed to file a jointly developed list of issues no later than Noon on June 17, 2011.

08-136-U **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On May 19, 2011, SPP filed the April 2011 State of the Market Report pursuant to Order No. 2.

08-137-U **In the Matter of the Consideration of Innovative Approaches to Ratebase, Rate of Return Ratemaking Including, but not limited to, Annual Earnings Reviews, Formula Rates, and Incentive Rates for Jurisdictional Electric and Natural Gas Public Utilities**

On May 13, 2011, Arkansas Electric Energy Consumers, Inc. and Arkansas Gas Consumers, Inc. filed a Notice of Appeal before the Arkansas Court of Appeals concerning Order Nos. 15 and 18.

09-128-U **In the Matter of the Application of Southwest Power Pool, Inc. for Authority to Issue up to \$150,000,000 in Secured and Non-Secured Promissory Notes**

On April 29, 2011, SPP submitted a copy of a loan agreement dated October 28, 2010, pursuant to Order No. 1. SPP's 2010-C Notes were issued March 31, 2011.

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On April 29, 2011, Midwest ISO submitted its reply to the APSC Staff's Response to Motion for Protective Order.

On May 2, 2011, the APSC issued Order No. 34, an Interim Protective Order granting Midwest ISO's April 12, 2011 request.

On May 2, 2011, Hugh T. McDonald submitted Supplemental Direct Testimony on behalf of Entergy Arkansas, Inc.

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Pursuant to Order No. 1, Mr. McDonald is required to file Supplemental Testimony on the first business day of each month detailing (a) Entergy's and EAI's progress toward the development of a new Entergy System Agreement and (b) the progress of the EAI stand-alone study.

On May 2, 2011, Entergy Arkansas and SPP submitted their joint response to Order No. 2. Entergy Transmission and SPP are now in the process of implementing the Seams Agreement.

On May 2, 2011, in response to Order No. 11, SPP submitted its status report detailing:

1) the progress of the addendum Arkansas-only study, including any outstanding SPP or Charles River Associates ("CRA") data requests submitted to Entergy Corporation ("Entergy")/Entergy Arkansas, Inc. ("EAI") for which Entergy/EAI have either failed to submit timely responses or have submitted responses that are either incomplete, inaccurate or non-responsive or have refused to provide the requested response or data; and
2) those discussions or meetings between SPP and EAI regarding the option of EAI as a stand-alone Operating Company becoming a member of SPP.

In the May 2 Filing, SPP attached the Entergy Membership Proposal dated April 1, 2011.

On May 12, 2011, Entergy Arkansas, Inc. filed its evaluation report, entitled "An Evaluation of the Alternative Transmission Arrangements Available to the Entergy Operating Companies and Support for Proposal to Join MISO," pursuant to Order Nos. 20, 27, and 29.

On May 12, 2011, Kurt Castleberry, John Hurstell, Jay Lewis, Hugh McDonald, Tom Reagan, Richard Riley, and Michael Schnitzer submitted Supplemental Direct Testimony on behalf of Entergy Arkansas, Inc.

On May 12, 2011, Entergy Arkansas, Inc. filed a Notice of Technical Conference and Conference Agenda. Entergy will conduct a technical conference on Thursday, May 26, 2011, from 9 AM to 3 PM, in order to discuss EAI's assessment of its strategic options for post-System Agreement operations filed on May 12, 2011.

10-067-U

In the Matter of the Application of Oklahoma Gas and Electric Company for Approval of a General Change in Rates and Tariffs

On April 26, 2011, numerous parties submitted Surrebuttal Testimony.

On May 13, 2011, the Parties filed a Joint Motion to Approve Settlement Agreement.

Several parties filed testimony in support of the settlement agreement.

10-100-R

In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs ("C&EE Rules")

On April 27, 2011, the Attorney General submitted comments pursuant to Order No. 5.

On April 27, 2011, Empire District Electric Company submitted comments pursuant to Order No. 5.

On April 27, 2011, Oklahoma Gas and Electric Company submitted comments pursuant to

Order No. 5.

On April 27, 2011, Arkansas Oklahoma Gas Corporation submitted comments pursuant to Order No. 5.

On April 29, 2011, Audubon Arkansas submitted comments pursuant to Order No. 5.

On April 29, 2011, Centerpoint Energy Arkansas Gas submitted Initial Comments pursuant to Order No. 5.

On May 9, 2011, Centerpoint Energy Arkansas Gas submitted Reply Comments pursuant to Order No. 5.

On May 9, 2011, the APSC General Staff submitted Reply Comments pursuant to Order No. 5.

On May 9, 2011, the Arkansas Attorney General submitted Reply Comments pursuant to Order No. 5.

On May 9, 2011, Arkansas Community Action Agencies Association, Inc. submitted Reply Comments pursuant to Order No. 5.

SC10-1094

Hempstead County Hunting Club, Inc. v. Southwestern Electric Power Company

Oral arguments are scheduled to be held May 19, 2011.

FERC or State Jurisdiction: State of Kansas

10-GIME-215-GIE

In the Matter of the Investigation into Laws and Regulations Relating to Demand Response and Scarcity Pricing

On May 16, 2011, the KCC issued an Order Closing Docket. The Commission found that this generic docket, which was opened to address issues of public importance regarding FERC policy announced in FERC Order Nos. 719 and 719-A, has served the purpose for which it was opened.

11-ITCE-644-MIS

In the Matter of the Application of ITC Great Plains, LLC for a Siting Permit for the Construction of a Double-Circuit 345-kV Transmission Line in Ford, Clark, Kiowa and Barber Counties, Kansas

On May 2, 2011, Alan Myers, Carl Huslig, and Salvatore Falcone submitted Rebuttal Testimony on behalf of ITC Great Plains, LLC.

On May 2, 2011, Alan Myers submitted Testimony in Response to Comments at April 20, 2011 Public Hearing on behalf of ITC Great Plains, LLC.

On May 4, 2011, Alan Myers submitted Testimony in Response to Written Comments Submitted to the Kansas Corporation Commission.

On May 4, 2011, the KCC issued an order granting Shooting Star Power Partners, LLC's intervention.

On May 4, 2011, the KCC issued an order granting Westar Energy, Inc.'s intervention.

On May 4, 2011, the KCC issued an order granting Sunflower Electric Power Corporation's intervention.

On May 4, 2011, the KCC issued an order granting Mid-Kansas Electric Company, LLC's intervention.

On May 9, 2011, Michael Wegner, P.E. submitted Testimony in Response to Comments at April 20, 2011 Public Hearing on behalf of the KCC.

On May 10, 2011, the KCC issued an Order Scheduling Oral Argument to be held on May 11, 2011.

Due to overlapping issues in this proceeding and 11-PWTE-600-MIS, the Commission would like to provide the parties with an opportunity to discuss the following issues:

- 1) whether the Commission under the circumstances of this case has authority to extend the schedule in these dockets beyond the 120-day statutory deadline and any consequences that would result from doing such;
- 2) what issues should be considered jointly in the dockets; and
- 3) whether landowners affected by newly proposed alternative routes have sufficient opportunity to provide comments to the Commission regarding these alternative routes if the procedural schedule is not extended.

On May 16, 2011, Alan Myers submitted Rebuttal Testimony to Staff and Intervenor Response to Public Hearing Comments on behalf of ITC Great Plains, LLC.

On May 18, 2011, the Landowner Group filed a Motion to Amend Procedural Schedule.

The Landowner Group requested that the KCC:

- 1) Continue the evidentiary hearing and extend the date upon which issuance of an Order is contemplated to allow sufficient time to provide notice and an opportunity to respond to those landowners who would be affected by the Chermac 1 alternative route; and
- 2) Direct ITC Great Plains to provide appropriate notice to landowners within 660 feet of the Chermac 1 alternative route and schedule public hearings and public comment periods as the Commission deems appropriate.

On May 18, 2011, ITC Great Plains, LLC, KCC Staff, the Landowner Group, Prairie Wind Transmission, LLC, Westar Energy, Inc., Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Joint List of Disputed Issues.

11-PWTE-600-MIS

In the Matter of the Application of Prairie Wind Transmission, LLC for a Siting Permit for the Construction of a Double Circuit 345 kV Transmission Line in Sedgwick, Sumner, Harper, and Barber Counties, Kansas

On April 27, 2011, Chermac Energy Corporation filed its response to Prairie Wind's Motion to Compel.

On April 27, 2011, Robert St. John submitted Second Supplemental Testimony on behalf of Prairie Wind to discuss written comments from the public received by the Commission's Public Affairs and Consumer Protection office.

On April 28, 2011, Prairie Wind submitted a reply to Chermac Energy's response to the Motion to Compel.

On April 29, 2011, the KCC issued a Prehearing Officer Order Modifying Procedural Schedule.

A second public hearing will be held on May 10, 2011. The public comment period is extended until May 11, 2011. The PACP Office shall file a report summarizing public comments by May 12, 2011.

On May 2, 2011, the KCC issued an order granting Prairie Wind's Motion to Compel filed on April 18, 2011 concerning data request 4.1.

On May 2, 2011, the Petitioners Group filed an Amended Petition to Intervene.

On May 3, 2011, the KCC issued a Prehearing Officer Order Granting Intervention to Mid-Kansas Electric Company, LLC.

On May 3, 2011, Staff, Prairie Wind, CURB, SPP, Sunflower Electric Power Corporation, and Mid-Kansas Electric Company filed a Joint List of Disputed Issues.

On May 3, 2011, Staff submitted an errata filing correcting Andy Fry's testimony filed on April 4, 2011 and Thomas DeBaun's testimony filed on April 6, 2011.

On May 3, 2011, Chermac Energy Corporation submitted a Proposed List of Contested Issues.

On May 3, 2011, the KCC issued a Prehearing Officer Order Granting Intervention to Sunflower Electric Power Corporation.

On May 4, 2011, the KCC issued a Prehearing Officer Order Granting Intervention to Petitioners Group.

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On May 4, 2011, Staff and Prairie Wind submitted a Motion to Strike Proposed List of Contested Issues filed by Chermac Energy Corporation.

On May 5, 2011, Chermac Energy Corporation submitted its response to the Motion to Strike.

A Pre-hearing Conference was held May 6, 2011.

On May 9, 2011, Prairie Wind Transmission, LLC filed an Affidavit of Publication.

On May 9, 2011, Chermac Energy Corporation filed an additional response to the Motion to Strike.

On May 10, 2011, Staff filed its reply to Chermac Energy's response to the Motion to Strike.

On May 10, 2011, Prairie Wind Transmission, LLC filed a reply to Chermac Energy's response to the Motion to Strike.

On May 10, 2011, the KCC issued an Order Scheduling Oral Argument to be held on May 11, 2011.

Due to overlapping issues in this proceeding and 11-ITCE-644-MIS, the Commission would like to provide the parties with an opportunity to discuss the following issues:

- 1) whether the Commission under the circumstances of this case has authority to extend the schedule in these dockets beyond the 120-day statutory deadline and any consequences that would result from doing such;
- 2) what issues should be considered jointly in the dockets; and
- 3) whether landowners affected by newly proposed alternative routes have sufficient opportunity to provide comments to the Commission regarding these alternative routes if the procedural schedule is not extended.

The Commission will also consider arguments from parties concerning the Motion of Staff and Prairie Wind to Strike Proposed List of Contested Issues filed by Chermac Energy Corporation.

On May 11, 2011, Billie Sue Mideke and R&B Oil & Gas, Inc. filed a Motion of Intervenors to Dismiss Application of Prairie Wind Transmission, LLC and a Memorandum in Support of Motion to Dismiss.

On May 12, 2011, Chermac Energy Corporation filed a Motion to Dismiss Prairie Wind's Application and a Memorandum in support.

On May 13, 2011, Prairie Wind Transmission, LLC submitted its response to the Petitioners Group Motion to File Testimony Out of Time.

On May 13, 2011, Prairie Wind filed its Response to Chermac Energy Corporation's Motion to Dismiss.

On May 13, 2011, Prairie Wind filed its Response to Motion of Dismiss filed by Billie Sue Mideke and R&B Oil & Gas, Inc.

On May 13, 2011, the KCC issued a Prehearing Officer Order on Prehearing Conference. Prairie Wind will be allowed to present live direct testimony on the Evidentiary Hearing addressing comments from newly affected landowners concerning proposed alternative routes. The Commission Staff will also be allowed to present live testimony concerning the proposed

Regulatory Status Report

alternative routes. Other parties will be allowed to respond to this new testimony during the hearing.

On May 13, 2011, the Petitioners Group filed a Motion for Leave to Submit Direct Testimony Out of Time and Participate in Docket Proceedings.

An Evidentiary Hearing was held May 16-18, 2011.

FERC or State Jurisdiction: State of Louisiana

U-28155

Investigation of the Continued Participation of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, LLC in the Independent Coordinator of Transmission ("ICT") Arrangement, Potential Enhancements to the ICT, Potential Alternatives to the ICT, the Impact of Alternatives on LPSC Jurisdictional Ratepayers

On May 2, 2011, Entergy submitted a Status Report on Matters Relating to Expiration of Independent Coordinator of Transmission Arrangement.

On May 12, 2011, Entergy Louisiana, LLC and Entergy Gulf States Louisiana, LLC submitted a report entitled "An Evaluation of the Alternative Transmission Arrangements Available to the Entergy Operating Companies and Support for Proposal to Join MISO."

On May 16, 2011, the LPSC issued a Notice of Status Conference to be held June 3, 2011, beginning at 10:30 AM, to discuss Entergy's report entitled "An Evaluation of the Alternative Transmission Arrangement Available to the Entergy Operating Companies and Support for Proposal to Join MISO."

FERC or State Jurisdiction: State of Missouri

EO-2011-0128

In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of Its Transmission System to Midwest Independent Transmission System Operator, Inc.

On May 16, 2011, the parties submitted a Status Report requesting until June 30, 2011 to file a stipulation and agreement or a proposed procedural schedule.

On May 17, 2011, the MoPSC issued an order directing the parties to file either a stipulation and agreement or a proposed procedural schedule no later than June 30, 2011.

EW-2010-0187

In the Matter of an Investigation into the Coordination of State and Federal Regulatory Policies for Facilitating the Deployment of all Cost-Effective Demand-Side Savings to Electric Customers of All Classes Consistent with the Public Interest

On April 29, 2011, the DR Parties submitted comments concerning the draft rule.

On April 29, 2011, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company submitted comments concerning the draft rule.

On April 30, 2011, SPP submitted an informational filing regarding the status of its May 19, 2010 compliance filing in FERC Docket Nos. ER09-1050 and ER09-748. SPP also updated the MoPSC regarding FERC Order No. 745 issued on March 15, 2011.

On May 2, 2011, Ameren submitted comments in response to the draft rule.

FERC or State Jurisdiction: State of Texas

37344 Information Related to the Entergy Regional State Committee ("ERSC")

On May 11, 2011, Commissioner Anderson submitted a memorandum attaching a presentation prepared by Richard Greffe of Commission Staff which summarizes the various studies prepared by Charles River Associates concerning the relative cost and benefits related to the Entergy System and its regulated operating companies joining a Regional Transmission Organization. Commissioner Anderson would like Richard Greffe to summarize his presentation at the next open meeting.

39070 Application of Sharyland Utilities, L.P. ("Sharyland") to Approve Study and Plan Pursuant to the Commission's Order In Docket No. 37990 Concerning the Movement of Sharyland's Stanton and Colorado City Divisions from the Southwest Power Pool to ERCOT

On April 29, 2011, the PUCT issued SOAH Order No. 8 granting the joint motion to abate the procedural schedule and requiring filing of a settlement agreement or new procedural schedule by May 9, 2011.

On May 9, 2011, the Parties submitted a Joint Status Report and Motion for Further Abatement of Procedural Schedule.

On May 10, 2011, the PUCT issued SOAH Order No. 9 granting the joint motion to abate the procedural schedule and requiring filing of a settlement agreement or new procedural schedule by May 23, 2011.

39385 Project to Consider Entergy Texas, Inc.'s Integration into the Midwest ISO

On May 6, 2011, Entergy submitted several documents provided to Chairperson Hedge-Morrell of the City of New Orleans.

On May 6, 2011, Entergy Texas, Inc. submitted a Motion for Protective Order.

On May 12, 2011, Entergy Texas, Inc. filed a report entitled "An Evaluation of the Alternative Transmission Arrangements Available to the Entergy Operating Companies and Support for Proposal to Join MISO."

On May 13, 2011, the PUCT issued Order No. 1 Adopting Protective Order.

On May 17, 2011, Entergy submitted copies of the Evaluation Report Highly Sensitive Workpapers to the PUCT pursuant to the Protective Order entered in this proceeding.