



Southwest Power Pool
ICT 2012 DRAFT RELIABILITY ASSESSMENT REVIEW

July 18, 2011

Net Conference

• M I N U T E S •

Agenda Item 1 – Administrative Items

Brandon Hentschel called the meeting to order at 2:05 p.m. A list of members that were in attendance or represented by proxy is attached. Brandon explained the purpose of the call was to give the stakeholders and Entergy a chance to ask questions or provide comments on the Draft 2012 Reliability Assessment.

Agenda Item 2 – ICT 2012 Draft RA & CPE high-level results

Brandon Hentschel provided background information and reviewed the scope used to develop the 2012 Reliability Assessment. He reviewed Construction Plan Evaluation, Low Hydro sensitivity, and Load Pocket Evaluation results from the assessment. He expects to finalize the assessment by the first week of August after reviewing any feedback from stakeholders or Entergy. The ICT will present the final assessment at the ICT Entergy Transmission Summit on August 23, 2011 in New Orleans.

Roberto Paliza asked what major changes are expected to be made to the NERC planning standards. Brandon Hentschel and Charles Long provided a few expected changes. The new standards would require transmission providers to address issues caused by breaker failure, bus faults and N-1,G-1 contingencies in addition to the current criteria.

Roberto Paliza asked if the revised Construction Plan will reflect a five year planning horizon. Charles Long expects the Construction Plan will reflect a five year horizon by the end of year and will go into effect next year. Brandon Hentschel expects the 2012 Base Plan to be a 5 year horizon as well. Claudiu Cadar asked if the 5 year horizon will impact the Reliability Assessment results. Brandon Hentschel believes the assessment covers the 5 year horizon because analysis was performed on 2017 and 2020 cases. Claudiu asked if Entergy filed the tariff change for a 5 year horizon yet. Antoine Lucas said he is not aware of any filing yet.

Ronnie Frizzell asked what process the ICT used to determine what hydro units to turn down for the Low Hydro sensitivity and if the ICT would consider adding Norfolk and Beaver to the sensitivity. Brandon Hentschel said it is based on historical data and the ICT will consider adding Norfolk and Beaver to the next low hydro sensitivity analysis.

Roberto Paliza asked if operating guides are being used only as temporary fixes. Brandon Hentschel verified that the operating guides are temporary and there are fixes in the ten year construction plan horizon to address them. The Clarksdale operating guide is an exception because Entergy does not own the Clarksdale overloads addressed by that operating guide.

Claudiu Cadar asked if there is a deadline for submitting questions regarding the Draft 2012 Reliability Assessment. Brandon Hentschel said to please submit any questions as soon as possible, so he can finalize the assessment by the first week of August.

Agenda Item 3 – Adjournment

The meeting was adjourned at approximately 2:43 p.m.

| Attendance List | | |
|----------------------------|------------------|-------------------|
| Company | Last Name | First Name |
| GDS Associates | Cadar | Claudiu |
| Southwest Power Pool | Clark | Bryan |
| Southwest Power Pool | Filat | Eddie |
| AECC | Frizzell | Ronnie |
| Occidental Energy Ventures | Harris | Brenda |
| Conway Corporation | Heintzen | George |
| City Water & Light | Henley | Rick |
| Southwest Power Pool | Hentschel | Brandon |
| Entergy Services, Inc. | Long | Charles |
| Southwest Power Pool | Lyle | James |
| Entergy Services, Inc. | Montgomery | Melinda |
| Paliza Consulting, LLC. | Paliza | Roberto |
| Constellation | Panchal | Harshikesh |
| Entergy Services, Inc. | Payne | Joseph |
| Southwest Power Pool | Lucas | Antoine |
| Southwest Power Pool | Cook | English |