

FERC or State Jurisdiction: FERC

AD11-9 Inquiry into Recent Outages in Texas and the Southwest

On August 16, 2011, FERC and NERC issued a News Release announcing the release of a staff report making recommendations to help prevent a recurrence of rolling blackouts and natural gas curtailments experienced by customers in the Southwest during extreme cold weather the first week of February 2011.

The Report on Outages and Curtailments During the Southwest Cold Weather Event of February 1-5, 2011 is available at <http://www.ferc.gov/legal/staff-reports/08-16-11-report.pdf>.

CE11-53 Ya-chi Lin's Request for Critical Energy Infrastructure Information - Siemens PTI

FERC issued a Notice of Intent to Release on July 22, 2011.

CE11-53.001 Request to add additional requesters to Ya-chi Lin's Request for Critical Energy Infrastructure Information - Siemens PTI

FERC issued a Notice of Intent to Release on July 22, 2011.

CE11-108 John Moore's Request for Critical Energy Infrastructure Information

FERC issued a Notice of Intent to Release on July 22, 2011.

CE11-122 Steven Cicala's Request for Critical Energy Infrastructure Information - Ph.D. Candidate, Harvard University

FERC issued a Notice of Intent to Release on July 28, 2011.

CE11-123 Request of Christopher M. Fecke-Stoudt, et al. for Critical Energy Infrastructure Information - K.R. Saline and Associates, PLC

FERC issued a Notice of Intent to Release on August 3, 2011. Importantly, and as stated in the Notice of Intent to Release, "Mark Marshall, Human Resource Coordinator, of KRSA informed Commission staff that Gary T. Romero no longer works for the firm. As such, he will be considered withdrawn from this request and accordingly is not being provided access to the CEII at issue here."

CE11-146 Tatiana Belousov's Request for Critical Energy Infrastructure Information - Uriel Wind, Inc.

FERC issued a Notice of Intent to Release on July 18, 2011.

CE11-166 Janny Chen, et al.'s Request for Critical Energy Infrastructure Information - Siemens Energy, Inc.

On June 20, 2011, Janny Chen, Senior Administrative Functional Support for Siemens Energy, Inc., filed a FERC CEII request on behalf of herself and 95 additional requesters to obtain a copy of FERC Form No. 715 data for the Eastern Interconnection, ERCOT, and WECC, as noticed July 29, 2011.

On August 5, 2011, SPP submitted comments on this request.

- CE11-170** **Israel Melendez, et al.'s Request for Critical Energy Infrastructure Information - Constellation Energy Commodities Group**
- FERC issued a Notice of Intent to Release on August 3, 2011.
- CE11-178** **Dr. Seraphin Chally Abou and Rahul Verma's Request for Critical Energy Infrastructure Information - University of Minnesota Duluth**
- On July 25, 2011, SPP submitted comments on this request.
- CE11-180.001** **Wiktor Charytoniuk's Request for Critical Energy Infrastructure Information - Calpine Corporation (Additional Requester)**
- On July 27, 2011, SPP submitted comments on this request.
- CE11-180.002** **Edward Wen and Hannah Wang's Request for Critical Energy Infrastructure Information - Calpine Corporation (Additional Requesters)**
- On July 20 and July 21, 2011, Vincent Yang, Director of Transmission for Calpine Corporation, requested that Edward Wen and Hannah Wang be added to the original FERC CEII request in this docket, as noticed July 26, 2011.
- On July 27, 2011, SPP submitted comments on this request.
- CE11-182** **Brett Rollow's Request for Critical Energy Infrastructure Information - Pattern Energy Group LP**
- On August 1, 2011, SPP submitted comments on this request.
- CE11-186** **Elizabeth Goodpaster and Peter Lanzalotta's Request for Critical Energy Infrastructure Information - Minnesota Center for Environmental Advocacy**
- On July 26, 2011, Elizabeth Goodpaster and Peter Lanzalotta of the Minnesota Center for Environmental Advocacy filed FERC CEII request to obtain a copy of the most recently filed FERC Form 715 data for the Otter Tail Power Company transmission system, as noticed July 29, 2011.
- On August 5, 2011, SPP submitted comments on this request.,
- CE11-188** **Joel Eggemeyer and George Schwager's Request for Critical Energy Infrastructure Information - Ameren Energy Marketing**
- On July 29, 2011, Joel Eggemeyer, Sr. Transmission Analyst, and George Schwager, Sr. FTR Analyst, of Ameren Energy Marketing, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed August 10, 2011.
- EL11-34** **Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP**
- On August 1, 2011, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Request for Clarification, or in the Alternative Rehearing of the July

1, 2011 Order.

KCPL and KCPL-GMO stated the Commission should clearly state:

- 1) whether the Order gives MISO the authority to grant transmission service using transmission facilities owned by SPP members; and
- 2) if so, whether MISO can grant firm transmission or only non-firm transmission and how SPP member transmission owners will be compensated for any such use.

On August 1, 2011, Xcel Energy Services Inc. filed a Request for Clarification or in the Alternative Rehearing of the July 1, 2011 Order.

Xcel stated that the Commission erred:

- 1) when it failed to address Xcel's request that stakeholders must be included in the JOA renegotiation process, and must clarify on rehearing that stakeholder participation is required; and
- 2) when it failed to address the issues for JOA renegotiation included in Xcel's Answer and Protest, and should indicate that the issues identified by Xcel are appropriate for the renegotiation.

On August 1, 2011, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Request for Rehearing or, in the Alternative, Clarification of the July 1, 2011 Order.

Sunflower and Mid-Kansas stated the Commission erred:

- 1) in interpreting Section 5.2 of the JOA by failing to make a reasoned decision based upon substantial evidence in the record;
- 2) by failing to interpret the JOA's usage of the term "contract path" in a manner consistent with common industry usage of the words; and
- 3) by misstating and miscomprehending the single past use of Section 5.2, thereby erroneously finding that its interpretation of the JOA was "consistent with the course of performance of the parties."

If the Commission does not reverse its decision, Sunflower and Mid-Kansas sought clarification that Section 5.2 provides MISO only non-firm service up to the amount of interconnection capacity that MISO has with Entergy Arkansas.

On August 1, 2011, Nebraska Public Power District filed a Request for Rehearing or, In the Alternative, Clarification of the July 1, 2011 Order.

NPPD requested that the Commission grant rehearing and reverse its determination that Section 5.2 of the JOA would provide MISO access to SPP transmission capacity to provide network service to Entergy Arkansas. Alternatively, NPPD sought rehearing of the Commission's failure to consider NPPD's argument that Section 5.2 of the JOA, as interpreted by the July 1, 2011 Order, will allow a free ride of SPP transmission capacity.

In the alternative, NPPD sought clarification that the Commission's directive to renegotiate the JOA includes a renegotiation of Section 5.2, as well as other provisions, as necessary to address MISO's use of SPP transmission capacity and compensation therefor in the event Entergy Arkansas becomes a transmission owning member of MISO.

On August 1, 2011, Omaha Public Power District filed a Request for Rehearing or, In the Alternative, Clarification of the July 1, 2011 Order.

Regulatory Status Report

OPPD states that the Commission's interpretation of Section 5.2 of the JOA is incorrect and requested that the Commission grant rehearing and reverse its decision.

If the Commission does not reverse its interpretation of Section 5.2, OPPD stated it should clarify that:

- 1) Section 5.2 provides MISO only non-firm service up to the amount of interconnection capacity that MISO has with Entergy Arkansas; and
- 2) MISO's obligation to renegotiate in good faith includes an obligation to address changes that SPP may propose to all sections of the JOA, including Section 5.2.

On August 1, 2011, the East Texas Cooperatives filed a Request for Rehearing or, In the Alternative, Clarification of the July 1, 2011 Order.

The Cooperatives asked the Commission reevaluate its decision and find that Section 5.2 does not permit the imposition on the SPP transmission system sought by MISO and Entergy Arkansas.

If the Commission does not grant rehearing, the Cooperatives requested that the commission clarify two aspects of the July 1 Order:

- 1) clarify that Section 5.2 provides MISO only with non-firm service that does not exceed its interconnection capacity with Entergy Arkansas; and
- 2) MISO must be willing to negotiate in good faith on all aspects of the JOA.

On August 1, 2011, SPP filed a Request for Rehearing or, In the Alternative, Clarification of the July 1, 2011 Order.

SPP stated that the Commission erred:

- 1) in interpreting Section 5.2 of the JOA by failing to make a reasoned decision based upon substantial evidence in the record;
- 2) by failing to interpret the JOA's usage of the term "contract path" in a manner consistent with common industry usage of the words;
- 3) by misstating and miscomprehending the single past use of Section 5.2 of the JOA, thereby erroneously finding that its interpretation of the JOA was "consistent with the course of performance of the parties."

SPP stated that if the Commission does not reverse its interpretation of Section 5.2 of the JOA, the Commission should clarify that Section 5.2 provides MISO only non-firm service up to the amount of interconnection capacity that MISO has with Entergy Arkansas. SPP also stated that the Commission should clarify that MISO's obligation to renegotiate in good faith includes an obligation to address changes that SPP may propose to all section of the JOA, including Section 5.2.

On August 16, 2011, MISO filed a Limited Answer to the Requests for Clarification of the July 1, 2011 Order.

MISO discussed:

- 1) the proposed clarifications are beyond the scope of this proceeding and represent a collateral attach on the FERC-approved congestion management process;
- 2) there is no basis for a wholesale renegotiation of the JOA;
- 3) contrary to SPP's proposed clarification, JOA Section 5.2 is not limited to non-firm service;
- 4) there is no specific path megawatt limitation in Section 5.2; and
- 5) removal of MISO transactions from the SPP system during congestion and return to

historical firm flow.

On August 16, 2011, Entergy Services, Inc. filed an Answer to the Requests for Clarification of the July 1, 2011 Order.

Entergy stated the requests for clarification or mandated renegotiation of the JOA should be rejected for the same reason they were rejected in the July 1 Order.

ER09-1254

SPP Submission of Revisions to Open Access Transmission Tariff to Reform Generation Interconnection Procedures ("Queue Reform Filing")

On August 1, 2011, SPP submitted its Second Status Report pursuant to the July 31, 2009 Order. FERC required SPP to submit an annual informational report on "its experience under its reformed interconnection procedures, as well as on the status of its interconnection queues."

ER10-3357

Entergy Services, Inc. Order 729 and 676-E Compliance Filing

On August 2, 2011, Union Power Partners, L.P. and Lafayette Utilities System filed a Protest in response to Entergy's July 12, 2011 deficiency letter response.

The parties stated:

- 1) the Commission should reject the compliance filing for its failure to comply with the Commission's directives; and
- 2) the Commission must either act simultaneously on the compliance filing and the April 2009 compliance filing in Docket No. ER05-1065 and OA07-32, or make its action on this compliance filing expressly subject to its eventual action on the April 2009 compliance filing.

ER11-2528

SPP Filing of an Unexecuted Generator Interconnection Agreement ("GIA") between North Buffalo Wind, LLC ("North Buffalo") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner

On August 8, 2011, FERC issued an order accepting the June 27, 2011 Compliance Filing, effective December 10, 2010 as requested.

ER11-3243

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Midwest Energy, Inc. ("Midwest") as Host Transmission Owner

On August 15, 2011, FERC issued a letter order rejecting the agreement, directing SPP to remove the non-conforming language from Section 9.2 of the NOA, and directing SPP to then report the agreement in its Electronic Quarterly Report.

ER11-3281

Midwest Independent Transmission System Operator, Inc. ("Midwest ISO") Submission of Proposed Revisions to the Reliability Coordination Service and Congestion Management Coordination Service Sections of its Energy and Operating Reserve Markets Tariff

On July 28, 2011, FERC issued an Order Granting Rehearing for Further Consideration.

On August 3, 2011, FERC issued an Order accepting the tariff revisions, effective June 1, 2011 as requested.

On August 9, 2011, Basin Electric Power Cooperative, Western Area Power Administration and Heartland Consumers Power District (the "IS Parties") filed an Answer in response to Midwest ISO's July 15, 2011 Answer.

The IS Parties stated Midwest ISO:

- 1) has mis-characterized the IS Parties' request that the Commission modify Section 82.5a to ensure that Midwest ISO does not exceed ATC or AFC on Midwest ISO's facilities;
- 2) attempted to re-characterize the nature of the service that it has provided in Section 82.5a; and
- 3) has mis-characterized the IS Parties' request that the Commission clarify that each party must return to its historic parallel flow impacts during congestion.

On August 12, 2011, Midwest ISO submitted an Answer in response to the August 9, 2011 Answer filed by the IS Parties.

ER11-3490

Comprehensive Seams Agreement between Entergy Services, Inc. and Southwest Power Pool, Inc. (SPP Rate Schedule No. 12)

On July 26, 2011, FERC issued an order accepting the revisions to the seams agreement, effective May 2, 2011 as requested.

This order constitutes final agency action.

ER11-3494

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC") and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On August 1, 2011, Westar Energy, Inc. filed a Request for Rehearing of the July 1, 2011 Order.

Westar requested that the Commission grant rehearing with respect to its decision in paragraph 43 of the July 1 Order to require SPP to remove the language related to distribution losses from Section 8.6 of the NITSA.

On August 1, 2011, SPP submitted its compliance filing pursuant to the July 1, 2011 Order.

ER11-3650

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners

On August 16, 2011, SPP amended its May 26, 2011 filing by submitting an executed amended NITSA between SPP as Transmission Provider, Westar Energy, Inc. as Network Customer, a NOA with Westar as Host Transmission Owner, and a NOA with Oklahoma Gas and Electric Company and Westar as Host Transmission Owners. SPP Service Agreement No. Thirteenth Revised 607.

An effective date of May 1, 2011 was requested.

ER11-3710

SPP Submission of Tariff Revisions to Attachment AE to Facilitate the Stakeholder-Approved Protocol to Curtail Non-Dispatchable Resources in the SPP Energy Imbalance Market ("EIS Market") During Periods of Congestion

On August 10, 2011, FERC issued an order rejecting SPP's June 3, 2011 Filing without prejudice.

ER11-3728

Midwest Independent Transmission System Operator, Inc. ("MISO") Section 205 Filing to Seek Transitional Waiver of Provisions of Open Access Transmission, Entergy and Operating Reserve Markets Tariff Regarding Allocation of Transmission Network Upgrade Costs, For Purposed of Integration of Entergy Corporation and its Operating Companies

On August 9, 2011, the MISO Transmission Owners filed an Answer in response to MISO's July 5, 2011 Answer.

The MISO TOs stated:

- 1) MISO's answer doe snot explain comparability with sufficient specificity to support a tariff waiver;
- 2) Any waiver must be shorter in duration and must be accompanied by meaningful Commission oversight; and
- 3) MISO's answer raised several points that must be clarified.

ER11-3776

SPP Submission of Revisions to OATT to Implement Rate Changes for Kansas City Power & Light Company ("KCPL") and KCP&L Greater Missouri Operations Company ("KCPL-GMO")

On August 9, 2011, FERC issued an order accepting the rate changes, effective December 1, 2010, May 4, 2011, and June 4, 2011 as requested.

ER11-3810

SPP Submission of Tariff Revisions to Attachment V in Order to Revise and Relocate the Pro Forma Consent to Assignment Applicable to Generation Interconnection Agreements

On August 10, 2011, FERC issued an order accepting the tariff revisions, effective August 16, 2011 as requested.

ER11-3833

Generator Interconnection Agreement ("GIA") between BP Wind Energy North America, Inc. ("BP Wind") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On August 12, 2011, FERC issued a letter order accepting the agreement, effective May 23, 2011 as requested.

ER11-3834

Generator Interconnection Agreement ("GIA") between Prairie Breeze Wind Energy LLC ("Prairie Breeze") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On August 12, 2011, FERC issued a letter order accepting the agreement, effective May 23, 2011 as requested.

ER11-3967

SPP Order No. 741 Compliance Filing Pursuant to the Final Rule Issued Concerning Credit Reforms in Organized Wholesale Electric Markets in Docket No. RM10-13

On July 28, 2011, Xcel Energy Services Inc. filed a Motion to Intervene Out-of-Time.

On August 5, 2011, SPP submitted an Answer in response to comments and protests submitted in this proceeding.

SPP stated:

- 1) Several comments request changes outside the scope of Order No. 741;
- 2) SPP does not oppose changing certain aspects of its minimum criteria for market participation as commenters suggest; and
- 3) Western Farmers Electric Cooperative's request to exempt non-for-profit market participants from the two-day collateral cure period contravenes the language and intent of Order No. 741.

ER11-4053

SPP Submission of Revisions to OATT to Implement Rate Changes for Southwestern Public Service Company ("SPS")

On August 5, 2011, Xcel Energy Services Inc. filed a Motion to Intervene Out-of-Time and Supporting Comments.

ER11-4105

SPP Order No. 745 Compliance Filing

On August 9, 2011, Occidental Chemical Corporation and Occidental Permian Ltd. filed a Motion to Intervene.

On August 11, 2011, Xcel Energy Services Inc. filed a Motion to Intervene.

On August 12, 2011, EnerNOC, Inc. filed a Motion to Intervene and Protest.

EnerNOC stated that SPP's existing cost allocation rules fail to implement requirements of Order No. 745.

On August 12, 2011, Constellation Energy Commodities Group, Inc. and NRG Companies filed Motions to Intervene.

ER11-4136

Large Generator Interconnection Agreement ("LGIA") between Kansas City Power & Light Company ("KCPL") as Interconnection Customer and Mid-Kansas Electric Power Company, LLC ("MKEC") as Transmission Owner

On July 27, 2011, SPP submitted an executed LGIA between SPP as Transmission Provider, Kansas City Power & Light Company as Interconnection Customer, and Mid-Kansas Electric Power Company, LLC as Transmission Owner. SPP Service Agreement No. First Revised 1911.

An effective date of June 27, 2011 was requested.

ER11-4148

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On July 29, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Third Revised 1636.

An effective date of June 1, 2011 was requested.

ER11-4170

Notice of Cancellation of Two Network Integration Transmission Service Agreements ("NITSA") between SPP, Golden Spread Electric Cooperative ("Golden Spread") as Network Customer, and Southwestern Public Service Company ("SPS") as Host Transmission Owner

On August 1, 2011, SPP filed Notice of Cancellation for two NITSAs between SPP as Transmission Provider, Golden Spread Electric Cooperative, Inc. as Network Customer, as well as a NOA with Southwestern Public Service Company as Host Transmission Owner. SPP Service Agreement Nos. 1907 and First Revised 1172.

These agreements were replaced by SPP Service Agreement No. 2236 which will be reported solely in SPP's electric quarterly report effective July 1, 2011.

An effective date of July 1, 2011 was requested.

ER11-4172

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 1, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Fourth Revised 1636.

An effective date of July 1, 2011 was requested.

On August 2, 2011, SPP submitted an errata filing to correct the effective date in the metadata to July 1, 2011.

ER11-4177

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners

On August 1, 2011, SPP submitted an executed NITSA between SPP as Transmission Provider, Westar Energy, Inc. as Network Customer, as well as a NOA with Oklahoma Gas and Electric Company and Westar as Host Transmission Owners. SPP Service Agreement No. Fourteenth Revised 607.

An effective date of July 1, 2011 was requested.

ER11-4180

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 1, 2011, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. 2166.

An effective date of July 1, 2011 was requested.

- RM09-13** **Time Error Correction Reliability Standard**
- On August 11, 2011, NERC submitted a Motion to Defer Action regarding NERC's request to approve the BAL-004-1 Time Error Correction Reliability Standard. NERC committed to providing an update prior to the end of 2011 indicating next steps and plans for moving forward on the potential elimination of Time Error Correction.
- RM10-13** **Notice of Proposed Rulemaking: Credit Reforms in Organized Wholesale Electric Markets**
- On August 15, 2011, ISO New England, Inc., California Independent System Operator Corporation, and New York Independent System Operator filed a Joint Motion Requesting Extension of Time to Submit Compliance Filing. The parties requested an extension until January 31, 2012 to submit the filing to comply with Section 35.41(d) of Order No. 741.
- RM11-26** **Promoting Transmission Investment Through Pricing Reform**
- On August 10, 2011, Edison Electric Institute filed a Motion to Extend the Period for Filing Comments until September 12, 2011.
- On August 12, 2011, FERC issued a Notice Extending Comment Period to September 12, 2011.
- RR06-1** **North American Electric Reliability Council and North American Electric Reliability Corporation Filing of Draft Version 5 of the Reliability Standards Development Procedure to Allow NERC to Transition to Become the Electric Reliability Organization ("ERO")**
- On August 1, 2011, NERC filed its Analysis of NERC Standards Process Results for the Second Quarter 2011.
- RR09-7** **NERC Three-Year Electric Reliability Organization Performance Assessment Report**
- On August 1, 2011, NERC filed its Analysis of NERC Standards Process Results for the Second Quarter 2011.

FERC or State Jurisdiction: State of Arkansas

08-136-U **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On August 16, 2011, SPP filed the July 2011 State of the Market Report pursuant to Order No. 2.

08-137-U **In the Matter of the Consideration of Innovative Approaches to Ratebase, Rate of Return Ratemaking Including, but not limited to, Annual Earnings Reviews, Formula Rates, and Incentive Rates for Jurisdictional Electric and Natural Gas Public Utilities**

On July 28, 2011, several parties filed sur-reply testimony.

On August 5, 2011, the Appellants filed their Abstract and Brief in Court of Appeals Case No. CA 11-496.

08-144-U **In the Matter of a Notice of Inquiry regarding the Expanded Development of Sustainable Energy Resources in Arkansas**

On July 28, 2011, several parties filed sur-reply testimony.

10-010-U **In the Matter of a Notice of Inquiry into Energy Efficiency ("EE NOI Docket")**

On July 28, 2011, several parties filed sur-reply testimony.

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On July 27, 2011, the APSC issued Order No. 45 denying the Petition to Intervene filed by Lafayette Utilities System.

On July 28, 2011, the APSC issued Order No. 46 suspending the requirement that Hugh McDonald of Entergy Arkansas, Inc. file testimony on the first business day of each month.

On August 1, 2011, SPP submitted its monthly status report as required by Order No. 11. In light of the fact that the Entergy Arkansas, Inc. Cost-Benefit Analysis and all related studies have been completed, and Entergy's announcement of its intent to join MISO, SPP continues to request a suspension of the requirement to file the monthly status reports required under Order No. 11.

On August 4, 2011, Kurt Castleberry, John Hurstell, Jay Lewis, Hugh McDonald, Richard Riley, and Michael Schnitzer submitted Rebuttal Testimony on behalf of Entergy Arkansas, Inc.

On August 10, 2011, the APSC issued Order No. 47, granting SPP's Motion for Suspension of Monthly Reporting Requirement Under Order No. 11.

On August 11, 2011, MISO submitted Notice of Coordinated Timely Filing of Presentation Material in Support of the August 19, 2011 Technical Conference.

On August 11, 2011, Entergy and MISO filed an agenda and presentation for the August 19,

2011 On-the-Record Technical Conference.

On August 12, 2011, the APSC issued Order No. 49 recommending the Parties to consider FERC's Order No. 1000 and address any effects it may have on EAI and the matters relevant to this proceeding in the August 18 and 25, 2011 testimony filings.

In addition, the September 7, 2011 evidentiary hearing will begin at 8:30 AM rather than 9:30 AM as previously ordered.

10-074-U

In the Matter of the Application of Southwestern Electric Power Company for a Certificate of Environmental Compatibility and Public Need for the Construction, Ownership, Operation and Maintenance of the Proposed Flint Creek to Shipe Road Project and Associated Facilities to be Located in Benton County, Arkansas

On August 1, 2011, the APSC issued Order No. 7 closing this docket.

10-100-R

In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs ("C&EE Rules")

On July 28, 2011, several parties filed sur-reply testimony.

On August 1, 2011, the APSC issued Order No. 8 rescheduling the August 17, 2011 hearing to August 31, 2011.

10-101-R

In the Matter of the Institution of a Rulemaking to Adopt Amendments to the Commission's Rules on Conservation & Energy Efficiency to Allow Self-Directed Programs for Large Consumers

On July 28, 2011, several parties filed sur-reply testimony.

FERC or State Jurisdiction: State of Louisiana

U-28155

Investigation of the Continued Participation of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, LLC in the Independent Coordinator of Transmission ("ICT") Arrangement, Potential Enhancements to the ICT, Potential Alternatives to the ICT, the Impact of Alternatives on LPSC Jurisdictional Ratepayers

On August 1, 2011, Entergy submitted a Status Report on Matters Relating to Expiration of Independent Coordinator of Transmission Arrangement.

A technical conference was held on August 10, 2011. Midwest ISO, SPP and Entergy made presentations and answered questions regarding Entergy's proposal to join Midwest ISO.

FERC or State Jurisdiction: State of Louisiana - City of New Orleans

UD-11-01

Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On August 1, 2011, Charles Rice, Jr. and Richard Riley submitted Supplemental Direct Testimony on behalf of Entergy.

On August 5, 2011, Midwest ISO submitted comments.

On August 12, 2011, Entergy New Orleans, Inc. and Entergy Louisiana, LLC filed a Joint Objection to the Request Interventions by East Texas Electric Cooperative, Inc., Sam Rayburn G&T Electric Cooperative, Inc. and Tex-La Electric Cooperative of Texas, Inc.

FERC or State Jurisdiction: State of Missouri

EO-2011-0128

In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of Its Transmission System to Midwest Independent Transmission System Operator, Inc.

On July 29, 2011, Ajay Arora submitted Direct Testimony on behalf of Ameren Missouri. The purpose of this testimony was to present the results of an updated analysis of the costs and benefits to Ameren Missouri and its customers of participation in Midwest ISO.

On August 10, 2011, Ameren Missouri filed a Motion for Leave to Amend Verified Application to Extend Permission and Authority for Participation in Regional Transmission Organization.

Ameren Missouri believes it is prudent to continue its participation in Midwest ISO until at least May 31, 2015.

FERC or State Jurisdiction: State of Oklahoma

201000075

In the Matter of the Application of Plains and Eastern Clean Line LLC ("Clean Line") to Conduct Business as an Electric Utility in the State of Oklahoma

On August 11, 2011, the OCC issued an Order Allowing Oral Argument on Exceptions to Report and Recommendations of the Administrative Law Judge. The Hearing is scheduled to begin at 9:30 AM on August 24, 2011.

FERC or State Jurisdiction: State of Texas

38708 Project to Investigate the Entergy Successor Arrangement ("ESA")

On July 28, 2011, a workshop was held to discuss Entergy Texas Inc.'s proposal to join Midwest ISO.

38877 Application Of Southwestern Public Service Company ("SPS") to Amend CCN For a Proposed Transmission Line Within Hale, Floyd, Motley, Cottle, Briscoe, Hall, Childress, Donley, Collingsworth, And Wheeler Counties

On August 3, 2011, SPS filed notice that it posted electronic versions of the various routing maps on the Power for the Plains website at www.powerfortheplains.com.

On August 10, 2011, SPS filed Notice of Settlement Conference to be held on August 16, 2011 beginning at 3 PM.

On August 11, 2011, SPP filed a Notice of Change of Counsel.

A settlement conference was held on August 16, 2011.

39070 Application of Sharyland Utilities, L.P. ("Sharyland") to Approve Study and Plan Pursuant to the Commission's Order In Docket No. 37990 Concerning the Movement of Sharyland's Stanton and Colorado City Divisions from the Southwest Power Pool to ERCOT

On August 1, 2011, Sharyland Utilities, L.P. filed a Notice Relating to Section II.B.1 of Stipulation and Agreement. Sharyland was to provide an audit report setting forth the original cost and appropriately depreciated book value of all of Sharyland's existing transmission facilities within SPP no later than July 31, 2011. Sharyland stated the audit report has not been completed, but will be provided to the Parties and filed with the Commission by September 15, 2011.

39385 Project to Consider Entergy Texas, Inc.'s ("ETI") Integration into the Midwest ISO

On July 28, 2011, a workshop was held to discuss Entergy Texas Inc.'s proposal to join Midwest ISO.