

FERC or State Jurisdiction: FERC

10-1227 SPP Filing of FERC Form 1 and 3-Q

On November 22, 2011, SPP submitted its FERC Form 3-Q, Quarterly Financial Report, for the third quarter of 2011.

AD10-11 Frequency Regulation Compensation in the Organized Wholesale Power Markets

On November 21, 2011, ISO New England, Inc. filed a Motion for Extensions of Time for Compliance Obligations.

ISO-NE requested an extension of time until August 10, 2012 to submit the tariff revisions as required by Order No. 755. ISO-NE also requested an extension of time for implementing the tariff revisions.

On November 21, 2011, Southern California Edison Company filed a Request for Clarification, or In the Alternative, Rehearing of Order No. 755 issued on October 20, 2011.

SCE stated:

- 1) there should be no requirement for a performance payment for complying with an ISO instruction resulting from the resource's limitations; and
- 2) clearing prices should only be uniform within locational procurement regions.

AD10-12 Increasing Market and Planning Efficiency through Improved Software

On November 7, 2011, FERC Staff released its report entitled "Recent ISO Software Enhancements and Future Software and Modeling Plans."

AD11-9 Inquiry into Recent Outages in Texas and the Southwest

On November 9, 2011, the Office of Electric Reliability submitted a request to the SPP Regional Entity, Texas Reliability Entity and the Western Electricity Coordinating Council requesting information on efforts the Regional Entities have taken to assess preparedness within their respective regions for winter 2011-2012. Responses are due on December 9, 2011.

AD12-1 Reliability Technical Conference

On November 9, 2011, FERC issued the agenda for the Reliability Technical Conference scheduled for November 29-30, 2011 in Docket No. AD12-1.

On November 14, 2011, FERC issued a Request for Evidence of Commissioner Philip D. Moeller on EPA Issues for the November 2011 Reliability Conference.

On November 22, 2011, FERC issued an amended agenda for the Reliability Technical Conference scheduled for November 29-30, 2011 in Docket No. AD12-1.

On November 23, 2011, SPP filed the Statement of Carl Monroe to be presented at the November 30, 2011 Reliability Technical Conference.

FERC held a Reliability Technical Conference on November 29-30, 2011.

- CE10-199.002** **Eli Farrah, et al.'s Request for Critical Energy Infrastructure Information - Atlantic Grid Development LLC (Additional Requesters)**
- On November 9, 2011, Marianne Causley, Senior Consultant of Rumla, Inc., filed a FERC CEII request on behalf of Atlantic Grid Development LLC to add fifty-two requesters to the original CEII request in CE10-199.
- On November 17, 2011, SPP submitted comments on this request.
- CE11-161** **Adam Foltz' Request for Critical Energy Infrastructure Information - Silverado Power, LLC**
- FERC issued a Letter of Release on October 31, 2011.
- CE11-182** **Brett Rollow's Request for Critical Energy Infrastructure Information - Pattern Energy Group LP**
- FERC issued a Notice of Intent to Release on October 27, 2011.
- CE11-206** **Jarrod O'Connor, et al.'s Request for Critical Energy Infrastructure Information - AWS Truepower, LLC**
- FERC issued a Notice of Intent to Release on November 8, 2011.
- CE12-7** **Dan Yang's Request for Critical Energy Infrastructure Information (Self)**
- On November 10, 2011, SPP submitted comments on this request.
- CE12-8** **Xiuwen Liu's Request for Critical Energy Infrastructure Information - Department of Computer Science, Florida State University**
- On November 10, 2011, SPP submitted comments on this request.
- CE12-11** **Deborah Austin-Smith, et al.'s Request for Critical Energy Infrastructure Information - EPIS, Inc.**
- On February 25, 2011, Deborah Austin-Smith, President of EPIS, Inc., filed a FERC CEII request on behalf of herself and nineteen additional EPIS, Inc. employees to obtain a copy of all FERC Form No. 715 data, as noticed November 4, 2011.
- On November 14, 2011, SPP submitted comments on this request.
- CE12-12** **Thomas Whitaker, et al.'s Request for Critical Energy Infrastructure Information - Infinity Wind Power**
- On November 7, 2011, Thomas Whitaker, Director of Project Engineering for Infinity Wind Power, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed November 25, 2011.
- On November 29, 2011, SPP submitted comments on this request.
- CE12-14** **Adam Sinns request for Critical Energy Infrastructure Information - Aspire Commodities, LP**
- On November 4, 2011, Adam Sinn, President of Aspire Commodities, LP, filed a FERC CEII

request to obtain a copy of all FERC Form No. 715 data, as noticed November 25, 2011.

On November 29, 2011, SPP submitted comments on this request.

EL11-63

Notice of Complaint, Louisiana Public Service Commission ("LPSC") v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, LLC, and Entergy Texas, Inc.

On November 1, 2011, the Louisiana Public Service Commission filed an answer in response to Entergy Services, Inc.'s October 6, 2011 Answer and the Arkansas Public Service Commission's October 6, 2011 Protest.

ER09-748

SPP Filing of Revisions to OATT to Modify Energy Imbalance Service Market (Attachment AE Revisions - Demand Response Proposal)

On November 18, 2011, SPP filed a Motion Requesting Additional Time to Implement Compliance Requirement and Request for Expedited Action and Shortened Comment Period.

SPP requested additional time to implement the demand response baseline calculation, measurement, and verification standards required by Order No. 719 and the Commission's October 4, 2011 Order and proposed in SPP's May 19, 2010 Order No. 719 Compliance Filing as part of SPP's Day-Ahead and Real-Time Energy and Operating Reserves Markets.

SPP requested that it be allowed to implement these requirements as part of SPP's Integrated Marketplace in early 2014.

On November 18, 2011, FERC issued a Notice Shortening Answer Period to and including November 28, 2011.

On November 30, 2011, FERC issued a Notice of Extension of Time for SPP to implement the demand response baseline calculation, measurement, and verification compliance set forth in Order No. 719 and the October 4, 2011 Order.

ER09-1050

SPP Order 719 Compliance Filing

On November 18, 2011, SPP filed a Motion Requesting Additional Time to Implement Compliance Requirement and Request for Expedited Action and Shortened Comment Period.

SPP requested additional time to implement the demand response baseline calculation, measurement, and verification standards required by Order No. 719 and the Commission's October 4, 2011 Order and proposed in SPP's May 19, 2010 Order No. 719 Compliance Filing as part of SPP's Day-Ahead and Real-Time Energy and Operating Reserves Markets.

SPP requested that it be allowed to implement these requirements as part of SPP's Integrated Marketplace in early 2014.

On November 18, 2011, FERC issued a Notice Shortening Answer Period to and including November 28, 2011.

On November 30, 2011, FERC issued a Notice of Extension of Time for SPP to implement the demand response baseline calculation, measurement, and verification compliance set forth in Order No. 719 and the October 4, 2011 Order.

ER09-1192

SPP Submission of Revisions to Bylaws

On November 18, 2011, SPP filed a Motion Requesting Additional Time to Implement Compliance Requirement and Request for Expedited Action and Shortened Comment Period.

SPP requested additional time to implement the demand response baseline calculation, measurement, and verification standards required by Order No. 719 and the Commission's October 4, 2011 Order and proposed in SPP's May 19, 2010 Order No. 719 Compliance Filing as part of SPP's Day-Ahead and Real-Time Energy and Operating Reserves Markets.

SPP requested that it be allowed to implement these requirements as part of SPP's Integrated Marketplace in early 2014.

On November 18, 2011, FERC issued a Notice Shortening Answer Period to and including November 28, 2011.

On November 30, 2011, FERC issued a Notice of Extension of Time for SPP to implement the demand response baseline calculation, measurement, and verification compliance set forth in Order No. 719 and the October 4, 2011 Order.

ER11-3627

SPP Submission of Tariff Revisions to Implement Make-Whole Process for Out of Merit Energy Dispatch ("OOME")

On November 21, 2011, SPP submitted its Compliance Filing pursuant to the October 20, 2011 Order issued in Docket No. ER11-3627.

An effective date of July 24, 2011 was requested.

ER11-3650

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners

On November 2, 2011, FERC issued a letter order accepting the agreement, effective May 1, 2011 as requested.

This order constitutes final agency action.

ER11-4177

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners

On November 2, 2011, FERC issued a letter order accepting the agreement, effective July 1, 2011 as requested.

This order constitutes final agency action.

ER11-4180

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On November 2, 2011, FERC issued a letter order accepting the agreement, effective July 1, 2011 as requested.

This order constitutes final agency action.

ER11-4405

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC") as Host Transmission Owner

On October 28, 2011, FERC issued an Order Conditionally Accepting Proposed Agreements, Subject to Compliance Filing.

FERC directed SPP to file a correction to the facility voltage level for Peterson Grain, in Appendix 3 of the NITSA. However, FERC rejected the other requests in MKEC's September 29, 2011 Protest.

SPP's compliance filing is due November 28, 2011.

On November 9, 2011, SPP submitted its Compliance Filing pursuant to the October 28, 2011 Order.

ER11-4662

Notice of Cancellation of the Large Generator Interconnection Agreement ("GIA") between Conestoga Winds, LLC ("Conestoga") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On November 15, 2011, FERC issued an order accepting the Notice of Cancellation, effective August 22, 2011.

This order constitutes final agency action.

ER11-4671

SPP Submission of Revisions to OATT to Implement Rate Changes for Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), and AEP Southwestern Transmission Company, Inc. and AEP Oklahoma Transmission Company, Inc. ("AEP West Transmission Companies")

On November 23, 2011, FERC issued an order accepting the rate changes, effective July 1, 2011 as requested.

This order constitutes final agency action.

ER11-4700

Generator Interconnection Agreement ("GIA") between Cottonwood Wind Project, LLC ("Cottonwood") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On November 15, 2011, FERC issued a letter order accepting the agreement, effective August 31, 2011 as requested.

This order constitutes final agency action.

ER12-5

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owner

On November 30, 2011, FERC issued a letter order accepting the agreement, effective

September 1, 2011 as requested.

This order constitutes final agency action.

ER12-16

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On November 29, 2011, FERC issued a letter order accepting the agreement, effective September 1, 2011 as requested.

This order constitutes final agency action.

ER12-25

SPP Submission of Revisions to OATT to Implement Rate Changes for Grand River Dam Authority ("GRDA"), Lincoln Electric System ("LES") and Omaha Public Power District ("OPPD")

On October 27, 2011, Lincoln Electric System filed a Motion to Intervene One Day Out-of-Time and Comments in support of SPP's October 5, 2011 Filing.

On November 29, 2011, FERC issued an order accepting the rate changes, effective August 1, 2011 as requested.

This order constitutes final agency action.

ER12-28

SPP Submission of Revisions to OATT to Implement Rate Changes for Midwest Energy, Inc. ("Midwest Energy")

On November 21, 2011, FERC issued an order accepting the tariff revisions to implement formula rate updates for Midwest Energy, Inc., effective September 1, 2011 as requested.

This order constitutes final agency action.

ER12-74

SPP Submission of Tariff Revisions to Incorporate Formulaic Process to Update Transmission Owner Formula Rates

On November 3, 2011, ITC Great Plains, LLC filed a Motion to Intervene.

On November 3, 2011, the East Texas Cooperatives filed a Motion to Intervene.

ER12-112

Entergy Services, Inc. ("ESI") and Union Electric Company dba Ameren Missouri ("Ameren") Filing of an Amended and Restated Interchange Agreement between Ameren, Entergy Arkansas, Inc. ("EAI") and Associated Electric Cooperative, Inc. ("AECI")

On October 31, 2011, Ameren Services Company filed a Motion to Intervene.

On November 4, 2011, Midwest Independent Transmission System Operator, Inc. filed a Motion to Intervene.

On November 8, 2011, Associated Electric Cooperative, Inc. filed a Motion to Intervene and Comments in support of the October 18, 2011 Filing.

ER12-138

On November 8, 2011, the Arkansas Public Service Commission filed a Notice of Intervention. **Union Electric Company dba Ameren Missouri ("Ameren") and Entergy Services, Inc. ("ESI") Filing of an Amended and Restated Interchange Agreement between Ameren, Entergy Arkansas, Inc. ("EAI") and Associated Electric Cooperative, Inc. ("AECI")**

On November 1, 2011, Entergy Services, Inc. filed a Motion to Intervene.

On November 4, 2011, Midwest Independent Transmission System Operator, Inc. filed a Motion to Intervene.

On November 8, 2011, Associated Electric Cooperative, Inc. filed a Motion to Intervene and Comments in support of the October 20, 2011 Filing.

ER12-140

SPP Submission of Tariff Revisions to Incorporate Kansas Power Pool ("KPP") as a Transmission Owner

On November 9, 2011, Westar Energy, Inc. and Kansas Gas and Electric Company filed a Motion to Intervene and Protest.

Westar stated that Kansas Power Pool has not provided sufficient evidence to support its development of the initial costs to be included in the formula or the accuracy of the inputs into the calculations done by its consultants. Additionally, Westar believes KPP has not demonstrated that future updates to the formula will result in just and reasonable rates or that customers will have an adequate opportunity to review the accuracy of the updates to ensure that they are correct.

On November 9, 2011, Kansas Power Pool filed a Motion to Intervene and Supporting Comments.

On November 10, 2011, the Kansas Corporation Commission filed a Motion to Intervene and Protest.

The KCC stated that in this proceeding SPP failed to provide adequate support for the subject depreciated plant in service. The KCC also stated the current proposal's lack of information and clarity as to proposed retail rate treatment lends additional support to the need for the KCC to review the impact of the subject Annual Transmission Revenue Requirement on Kansas ratepayers, rather than have these rates reviewed solely by FERC.

On November 10, 2011, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Joint Motion to Intervene and Protest.

The parties stated the filing raises a number of issues, including:

- 1) whether KPP adequately justified the costs that would be established through the proposed formula rate;
- 2) whether these existing facilities are appropriately included in the SPP bulk electric transmission system;
- 3) whether KPP has the necessary leasehold or other legal control of the facilities in question; and
- 4) whether KPP must first obtain approval of its transmission rates from the Kansas Corporation Commission.

On November 23, 2011, Kansas Power Pool filed an answer in response to protests filed in

this proceeding.

KPP stated:

- 1) KPP has prepared an updated and corrected ATRR;
- 2) other cost-of-service issues raised by Mid-Kansas Electric Company, LLC are unfounded;
- 3) the Commission has exclusive jurisdiction over SPP's transmission rates; and
- 4) KPP will use available actual data for future costs and is willing to revise the proposed protocols for rate updates.

ER12-142

Midwest Independent Transmission System Operator, Inc. Filing of a Certificate of Concurrence for the Amended and Restated Interchange Agreement between Ameren, Entergy Arkansas, Inc. ("EAI") and Associated Electric Cooperative, Inc. ("AECI")

On October 31, 2011, Ameren Services Company filed a Motion to Intervene.

On November 1, 2011, Entergy Services, Inc. filed a Motion to Intervene.

On November 8, 2011, Associated Electric Cooperative, Inc. filed a Motion to Intervene and Comments in support of the October 20, 2011 Filing.

ER12-180

Generator Interconnection Agreement ("GIA") between Alexander Wind Farm, LLC ("Alexander Wind") as Interconnection Customer and Midwest Energy, Inc. ("Midwest") as Transmission Owner

On October 27, 2011, SPP filed a Motion to Withdraw the GIA since Midwest Energy, Inc. decided to remove the non-conforming language from Appendix C, Section (k) of the Agreement.

ER12-227

SPP Revisions to Open Access Transmission Tariff to Reflect an Update of the Annual Values Used in the Calculation of Offer Caps

On October 28, 2011, SPP submitted revisions to its OATT to reflect updates of annual values used in the calculation of offer caps for all pivotal resources in SPP's real-time energy imbalance service market.

An effective date of January 1, 2012 is requested.

ER12-235

SPP Submission of Tariff Revisions to Revise Attachment AE to Extend the Deadline to Post Notice for Corrections to Locational Imbalance Prices ("LIP") in SPP's Energy Imbalance Service ("EIS") Market

On October 28, 2011, SPP submitted revisions to Attachment AE of its OATT in order to extend the deadline to post notice for corrections to Locational Imbalance Prices in SPP's EIS Market from one calendar day to four calendar days.

An effective date of December 28, 2011 was requested.

On November 18, 2011, Xcel Energy Services Inc. filed a Motion to Intervene.

ER12-277

SPP Submission of Tariff Revisions to Increase Administration Charge Cap in Schedule 1-A

On October 31, 2011, SPP submitted changes to its OATT in order to increase the Administrative Fee Cap in Schedule 1-A.

An effective date of January 1, 2012 was requested.

ER12-430

SPP Submission of Tariff Revisions to Delete Requirement to Perform and Post a Daily Simultaneous Feasibility Deliverability Analysis Study of the Day-Ahead Resource Plans in the Energy Imbalance Services ("EIS") Market

On November 17, 2011, SPP submitted revisions to Section 2.4.2 of Attachment AE of its OATT in order to delete the requirement for SPP to perform and post a daily simultaneous feasibility deliverability analysis study of the day-ahead resource plans in the SPP EIS Market.

An effective date of January 17, 2012 was requested.

ER12-443

Contingency Connection Agreement ("CCA") Between SPP, Western Farmers Electric Cooperative, Inc. ("WFEC"), Golden Spread Electric Cooperative, Inc. ("GSEC"), Southwestern Public Service Company ("SPS"), and Tri-County Electric Cooperative, Inc. ("Tri-County")

On November 18, 2011, SPP submitted an executed Contingency Connection Agreement between SPP, Western Farmers Electric Cooperative, Inc., Golden Spread Electric Cooperative, Inc., Southwestern Public Service Company, and Tri-County Electric Cooperative, Inc. SPP Service Agreement No. 2273.

An effective date of October 19, 2011 was requested.

ER12-444

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner

On November 18, 2011, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and American Electric Power Service Corporation as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fourteenth Revised 1148.

An effective date of November 1, 2011 was requested.

ER12-455

SPP Submission of Tariff Revisions for Rate Discounts and Grandfathering of Service Over the Lamar Tie Between Southwestern Public Service Company ("SPS") and Public Service Company of Colorado ("PSCo")

On November 21, 2011, SPP submitted Tariff revisions in order to clarify transmission services under the SPP Tariff across the Lamar Tie Line between Southwestern Public Service Company and Public Service Company of Colorado.

An effective date of January 17, 2012 was requested.

ER12-457

SPP Submission of Compliance Filing Related to Tariff Revisions to Implement Make-Whole Process for Out of Merit Energy Dispatch ("OOME") Originally Filed in Docket No. ER11-3627

On November 21, 2011, SPP submitted its Compliance Filing pursuant to the October 20, 2011 Order issued in Docket No. ER11-3627.

An effective date of July 24, 2011 was requested.

On November 22, 2011, SPP filed a Motion to Withdraw the November 21, 2011 Filing in Docket No. ER12-457. Due to an administrative error, SPP submitted the filing in a new docket, rather than the existing Docket No. ER11-3627.

ER12-480

Midwest Independent Transmission System Operator, Inc. ("MISO") and the MISO Transmission Owners Filing to Amend Open Access Transmission, Energy and Operating Reserve Markets Tariff Provisions on Allocation of Network Upgrade Costs in Connection with Transition and Integration of Entergy Corporation and its Operating Companies

On November 28, 2011, MISO and the MISO Transmission Owners submitted proposed revisions to its Open Access Transmission, Entergy and Operating Reserve Markets Tariff, regarding the cost allocation of Network Upgrades, in order to establish a transition for the integration of Entergy Corporation and its Operating Companies into MISO as new transmission-owning members. The proposed transition would also apply to any utilities adjacent to Entergy that may integrate their transmission assets into MISO during the transition period, as specified in the proposed Tariff revisions.

An effective date of June 1, 2013 was requested. The parties requested that FERC take expedited action on this request by February 17, 2012, to enable regulators and elected officials in each of Entergy's jurisdictions to take the proposed cost allocation rules into account in making timely state or local regulatory determinations, and to give approvals necessary for the process of integrating the Entergy companies into MISO by June 1, 2013.

PL10-4

Policy Statement on Penalty Guidelines re Enforcement of Statutes, Orders, Rules, and Regulations

On October 27, 2011, FERC issued a Second Notice of Technical Conference on Penalty Guidelines which details the schedule and topics for the November 17, 2011 Technical Conference.

On November 17, 2011, FERC held a Technical Conference to discuss the impact of Penalty Guidelines on compliance and enforcement matters.

RC11-6

North American Electric Reliability Corporation's ("NERC") Petition Requesting Approval of New Enforcement Mechanisms and Submittal of Initial Informational Filing Regarding NERC's Efforts to Refocus Implementation of Its Compliance Monitoring and Enforcement Program ("CMEP")

On November 9, 2011, FERC issued the agenda for the Reliability Technical Conference scheduled for November 29-30, 2011 in Docket No. AD12-1.

On November 14, 2011, FERC issued a Request for Evidence of Commissioner Philip D. Moeller on EPA Issues for the November 2011 Reliability Conference.

On November 14, 2011, NERC filed an answer in response to comments filed in this proceeding. NERC clarified that the registered entity assessment profile was provided in the September 30, 2011 Petition for informational purposes only, and that it was not within the scope of the matters for which NERC requested approval in the Petition.

On November 14, 2011, the ISO/RTO Council submitted Supplemental Comments.

Based on NERC's commitment to voluntarily undertake stakeholder processes to address the IRC's concerns, the IRC believes that that it is appropriate to withdraw its request for the

Commission to direct through an order the return of the entity risk assessment to a NERC stakeholder process.

On November 22, 2011, FERC issued an amended agenda for the Reliability Technical Conference scheduled for November 29-30, 2011 in Docket No. AD12-1.

FERC held a Reliability Technical Conference on November 29-30, 2011.

RD11-3

North American Electric Reliability Corporation ("NERC") Petition for Approval of Facilities Design, Connections, and Maintenance Reliability Standard FAC-013-2 - Assessment of Transfer Capability for the Near-Term Transmission Planning Horizon

On November 17, 2011, FERC issued an Order Approving Reliability Standard FAC-013-2 - Assessment of Transfer Capability for the Near-term Transmission Planning Horizon.

The Commission ordered:

- 1) Reliability Standard FAC-013-2 is hereby approved as just, reasonable, not unduly discriminatory, and in the public interest;
- 2) NERC's addition of the terms "Year One" and "Near-Term Transmission Planning Horizon" to the NERC Glossary is hereby approved;
- 3) NERC's proposed implementation plan for Reliability Standard FAC-013-2 is hereby approved, including the retirement of existing Reliability Standards FAC-012-1 and FAC-013-1 upon the effective date of Reliability Standard FAC-013-2; and
- 4) The VRF levels and VSL levels proposed for FAC-013-2 are approved with the exceptions discussed above, and NERC is directed to submit a compliance filing within 60 days of this order addressing the Commission's stated concerns with respect to the VRF levels of R1 and R4 and the VSL language of R1.

NERC's Compliance Filing is due January 16, 2012.

This order becomes effective January 23, 2012.

RM06-16

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On November 23, 2011, NERC submitted its third quarter 2011 compliance filing in response to Paragraph 629 of Order No. 693.

RM08-13

Transmission Relay Loadability Reliability Standard

On November 22, 2011, NERC filed a Motion for Extension of Time to address the directive in Order No. 733 to develop a new generator relay loadability standard, in accordance with NERC's Reliability Standards Development Plan 2012-2014.

RM09-25

System Personnel Training Reliability Standards

On November 22, 2011, NERC filed a Motion for Extension of Time to comply with the directive in Order No. 742, in accordance with NERC's Reliability Standards Development Plan 2012-2014. NERC requested an extension of time until the end of the third quarter of 2014 to complete the project to consider whether personnel that support EMS applications should be included in the training Reliability Standard.

- RM11-7** **Frequency Regulation Compensation in the Organized Wholesale Power Markets (Order No. 755)**
- On November 21, 2011, Southern California Edison Company filed a Request for Clarification, or In the Alternative, Rehearing of Order No. 755 issued on October 20, 2011.
- SCE stated:
- 1) there should be no requirement for a performance payment for complying with an ISO instruction resulting from the resource's limitations; and
 - 2) clearing prices should only be uniform within locational procurement regions.
- On November 21, 2011, ISO New England, Inc. filed a Motion for Extensions of Time for Compliance Obligations.
- ISO-NE requested an extension of time until August 10, 2012 to submit the tariff revisions as required by Order No. 755. ISO-NE also required an extension of time for implementing the tariff revisions.
- RM11-11** **Version 4 Critical Infrastructure Protection Reliability Standards (CIP-002-4 through CIP-009-4)**
- On November 18, 2011, the SPP Regional Entity filed comments in response to the Notice of Proposed Rulemaking issued on September 15, 2011.
- On November 21, 2011, numerous entities filed comments in response to the Notice of Proposed Rulemaking issued on September 15, 2011.
- On November 21, 2011, the ISO/RTO Council submitted comments in response to the Notice of Proposed Rulemaking issued on September 15, 2011.
- The IRC stated it supports the efforts to establish a uniform system of Critical Asset identification. However, the IRC states that Version 4 is an "interim step". Therefore, the IRC highlights certain aspects of Standard CIP-002-4 that warrant additional clarification or direction in order for the Standard to meet the stated goal of establishing uniform, bright-line criteria for identifying Critical Assets on the Bulk Electric System.
- RM11-16** **Transmission Relay Loadability Reliability Standard (PRC-023-2)**
- On November 21, 2011, numerous entities filed comments in response to the Notice of Proposed Rulemaking issued on September 15, 2011.
- RR06-1** **North American Electric Reliability Council and North American Electric Reliability Corporation Filing of Draft Version 5 of the Reliability Standards Development Procedure to Allow NERC to Transition to Become the Electric Reliability Organization ("ERO")**
- On October 31, 2011, NERC filed its Analysis of NERC Standards Process Results for the Third Quarter 2011.
- RR09-7** **NERC Three-Year Electric Reliability Organization Performance Assessment Report**
- On October 31, 2011, NERC filed its Analysis of NERC Standards Process Results for the Third Quarter 2011.

Regulatory Status Report

RR10-11 **NERC Petition for Approval of Revised Pro Forma Delegation Agreement, Revised Delegation Agreements with the Eight Regional Entities, Amendments to the NERC Rules of Procedure, and Amendments to the Bylaws of Several of the Regional Entities**

On November 7, 2011, NERC submitted its compliance filing in response to October 7, 2011 Order.

RR11-1 **Petition of the Nebraska Public Power District ("NPPD") for Review of NERC's Board of Trustees Denial to Transfer NERC Compliance Registrations from Midwest Reliability Organization ("MRO") to the SPP Regional Entity ("SPP RE")**

On November 17, 2011, FERC issued an Order Denying Rehearing of the July 21, 2011 Order.

FERC or State Jurisdiction: State of Arkansas

08-136-U **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On November 16, 2011, SPP filed the October 2011 State of the Market Report pursuant to Order No. 2.

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On October 28, 2011, the APSC issued Order No. 54.

The APSC stated that EAI's remaining, viable post-ESA reorganization options are 1) EAI as a stand-alone utility with third part pooling and other service arrangements on a short term basis; and 2) EAI as a stand-alone utility as its own member of either the MISO or SPP RTO.

The APSC also stated that it considers the work it does on a regional level to be a necessary component of meeting its delegated legislative duty to protect Arkansas's interests. Therefore, when EAI joins an RTO, the Commission expects the retail regulatory group of that RTO (either the Organization of MISO States ("OMS") or SPP Regional State Committee ("RSC")) to have legally-recognized responsibility for:

- 1) Determining regional proposals and the transition process regarding cost allocation, including whether and to what extent participant funding will be used for transmission enhancements;
- 2) Choosing the approach to be used for assessing resource adequacy, if any, across the entire RTO region; and
- 3) Determining whether transmission upgrades for remote resources will be included in the regional transmission planning process and the role of transmission owners in proposing transmission upgrades in the regional planning process. In addition, a) action by the retail regulators will be taken by a simple majority vote of the retail regulatory representatives; and b) as the retail regulators reach decisions on the methodology that will be used to address any of these issues, the RTO will file that methodology pursuant to Section 205 of the Federal Power Act.

The APSC is concerned that although these retail regulator authorities already exist in the SPP RSC governance structure, they do not exist in the MISO OMS. Regardless of which RTO EAI seeks to join, the Commission expects the RTO's governing structure will grant retail regulators FERC-approved decisional authority over, at a minimum, transmission cost allocation.

EAI was directed to:

- 1) file its complete, EAI-specific, post-ESA reorganization plans on or before January 11, 2012;
- 2) file its Application to transfer operational control of its transmission facilities by November 28, 2011;
- 3) file periodic status reports beginning on January 6, 2012, and on the first business day of each month thereafter.

On November 28, 2011, Entergy Arkansas, Inc. filed its Application to Transfer Functional Control of its Electric Transmission Facilities to the Midwest Independent Transmission System Operator Regional Transmission Organization.

On November 28, 2011, Kurtis Castleberry, Hugh McDonald, Richard Riley, and Michael Schnitzer filed Supplemental Direct Testimony on behalf of Entergy Arkansas, Inc. in support of Entergy's Application to transfer functional control to Midwest ISO.

On November 18, 2011, Entergy Arkansas, Inc. filed a Petition for Clarification or, In the Alternative, Rehearing of Order No. 54. Entergy requested clarification that the findings in Order No. 54 are not final determinations on the matters addressed, but rather only guidance.

In the alternative, Entergy requested rehearing regarding the following issues:

- 1) voluntary coordination is governed by Federal Law;
- 2) the Commission cannot regulate RTO governance;
- 3) EAI respectfully submitted that the Commission does not have authority to manage EAI's business affairs; and
- 4) EAI's plans for post system agreement operations do not constitute a reorganization.

10-100-R

In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs ("C&EE Rules")

On October 28, 2011, Arkansas Oklahoma Gas Corporation, SourceGas Arkansas, Entergy Arkansas, Inc., and Oklahoma Gas and Electric Company filed a Joint Petition for Rehearing or Clarification of Order No. 11. The parties seek clarification and/or direction regarding the manner, including the information to be used, for determining the eligibility for and calculation of incentives in connection with a utility's Energy Efficiency Cost Recovery Rider.

On November 7, 2011, APSC General Staff filed its Response to Joint Petition for Rehearing or Clarification of Order No. 11.

On November 7, 2011, the Attorney General filed its Response to Joint Petition for Rehearing or Clarification of Order No. 11.

On November 17, 2011, Arkansas Oklahoma Gas Corporation, SourceGas Arkansas, Entergy Arkansas, Inc., and Oklahoma Gas and Electric Company filed a Joint Reply to Attorney General's and Staff's Responses to Joint Petition for Rehearing or Clarification of Order No. 11.

On November 22, 2011, the Attorney General filed its Sur-Reply to Joint Petition for Rehearing or Clarification of Order No. 11.

10-101-R

In the Matter of the Institution of a Rulemaking to Adopt Amendments to the Commission's Rules on Conservation & Energy Efficiency ("C&EE") to Allow Self-Directed Programs for Large Consumers

On October 31, 2011, the Attorney General submitted its Supplemental Motion for Clarification of Order No. 10.

On November 10, 2011, Arkansas Electric Energy Consumers, Inc. and Arkansas Gas Consumers, Inc. filed a response to the Attorney General's Motion for Clarification of Order No. 10.

On November 10, 2011, the APSC issued Order No. 24 granting the requests to clarify and

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amend the Interim Protective Order.

On November 10, 2011, APSC Staff filed its response to the Attorney General's Motion for Clarification of Order No. 10.

On November 10, 2011, Wal-Mart Stores Arkansas, LLC and Sam's West, Inc. filed a response to the Attorney General's Supplemental Motion for Clarification of Order No. 10.

On November 18, 2011, the APSC issued Order No. 25, an Interim Protective Order.

FERC or State Jurisdiction: State of Kansas

11-GIME-597-GIE

In the Matter of the General Investigation Into the Classification as Transmission of Distribution of Certain 34.5 kV Facilities Owned by Certain Members of Mid-Kansas Electric Company, LLC and Into Certain Agreements Relating to the Provision of Wholesale Service by Mid-Kansas Electric Company, LLC to Kansas Power Pool and Kansas Electric Power Cooperative, Inc. on Such Facilities

On November 1, 2011, Kansas Electric Power Cooperative, Inc. filed its response to SPP's Petition to Intervene. KEPCo stated it does not object to the intervention, but requested that the Commission define the scope of SPP's participation in this proceeding.

On November 3, 2011, Mid-Kansas Electric Company, LLC filed comments in support of SPP's Petition to Intervene.

On November 4, 2011, Kansas Power Pool filed its response to SPP's Petition to Intervene. KPP stated it supports Kansas Electric Power Cooperative, Inc.'s response filed on November 1, 2011, and encouraged the Commission to define the scope of SPP's participation.

On November 9, 2011, Larry Holloway filed Cross-Answering Testimony on behalf of Kansas Power Pool.

On November 9, 2011, the KCC issued an Order Addressing Petition to Intervene of the Southwest Power Pool. The Commission found that SPP should be granted limited intervention.

The Commission requested that SPP make a witness(es) available at the hearing, for questioning by the Commission, prepared to address the following issues:

- 1) an explanation of the general applicability of the SPP Tariff, specifically Attachment AI, and other governing documents; and
- 2) procedure and requirements for placing transmission facilities under the SPP Tariff.

The Commission also requested SPP's witness(es) be prepared to respond to questions regarding potential benefits or the lack thereof arising from treatment of the 34.5 kV facilities as transmission, including whether, if the 34.5 kV facilities at issue in this docket were found to be transmission by the Commission, and if they were placed under SPP management as transmission facilities, benefits would flow to entities within SPP's footprint that are not directly connected to those 34.5 kV facilities. To any extent SPP is unable to respond to such questions without a special technical analysis or study, the Commission requests SPP immediately advise the Commission regarding the nature, time frame, and costs of any such analysis.

On November 9, 2011, Michael Wegner, P.E. filed Cross-Answering Testimony on behalf of KCC Staff.

On November 9, 2011, Stephen Page Daniel filed Cross-Answering Testimony on behalf of Kansas Electric Power Cooperative, Inc.

On November 14, 2011, Mid-Kansas Electric Company, LLC filed a Motion to Compel Responses to Data Requests regarding requests submitted to Kansas Electric Power Cooperative, Inc.

On November 17, 2011, Kansas Electric Power Cooperative, Inc. filed an answer in response

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to the Motion to Compel filed by Mid-Kansas Electric Company, LLC.

On November 21, 2011, Noman Williams filed Rebuttal Testimony on behalf of Mid-Kansas Electric Company, LLC.

On November 21, 2011, Donald Gulley filed Rebuttal Testimony on behalf of Mid-Kansas Electric Company, LLC.

On November 21, 2011, Ala Tamimi filed Rebuttal Testimony on behalf of Mid-Kansas Electric Company, LLC.

On November 22, 2011, SPP submitted its responses to Data Request No. 14-19 submitted by KCC Staff.

On November 23, 2011, the KCC issued a Prehearing Officer's Order on Motion to Compel. Kansas Electric Power Cooperative, Inc. was ordered to produce responses to Mid-Kansas Electric Company, LLC's data request by November 30, 2011.

Discovery Cutoff; Cutoff for Prehearing Motions and Stipulation and Agreement and Testimony in Support; List of Contested Issues is due (Prehearing Officer's Order Addressing Joint Motion, Partially Modifying Procedural Schedule, and Setting Prehearing Briefing Schedule issued on September 15, 2011)

On November 28, 2011, KCC Staff, Mid-Kansas Electric Company, LLC, Kansas Electric Power Cooperative, Inc., Kansas Power Pool, and the Citizens' Utility Ratepayer Board filed a Joint Motion to Extend the Deadline for Filing Prehearing Motions and List of Contested Issues until November 30, 2011.

11-PWTE-600-MIS

In the Matter of the Application of Prairie Wind Transmission, LLC for a Siting Permit for the Construction of a Double Circuit 345 kV Transmission Line in Sedgwick, Sumner, Harper, and Barber Counties, Kansas

On November 8, 2011, the KCC issued an Order Approving Joint Submission and Closing Docket.

The KCC reviewed the Joint Submission filed on September 14, 2011, and found that the Joint Parties have complied with the Commission's requirements for approval of the Newberry/Petitioners Group alternative route and the route was approved.

FERC or State Jurisdiction: State of Louisiana

U-28155 Investigation of the Continued Participation of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, LLC in the Independent Coordinator of Transmission ("ICT") Arrangement, Potential Enhancements to the ICT, Potential Alternatives to the ICT, the Impact of Alternatives on LPSC Jurisdictional Ratepayers

On November 1, 2011, Entergy submitted a Status Report on Matters Relating to Expiration of Independent Coordinator of Transmission Arrangement.

On November 9, 2011, Entergy filed a Motion for Relief from Obligation to File Monthly Status Reports on Matters Relating to Expiration of Independent Coordinator of Transmission Arrangement.

U-32148 Joint Application of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. Regional Transmission Organization, For an Accounting Order Deferring Related Implementation Costs and Request for Timely Treatment

On October 31, 2011, Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. filed a Joint Application Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. Regional Transmission Organization, For an Accounting Order Deferring Related Implementation Costs and Request for Timely Treatment.

On November 14, 2011, Midwest Independent Transmission System Operator, Inc. filed a Notice of Intervention.

On November 16, 2011, the Louisiana Energy Users Group filed a Notice of Intervention.

On November 22, 2011, Occidental Chemical Corporation, LLC filed a Petition of Intervention.

On November 28, 2011, Mosaic Fertilizer, L.L.C. filed a Notice of Intervention.

On November 29, 2011, NRG Companies filed a Petition for Intervention.

On November 29, 2011, Southwestern Electric Power Company filed a Petition for Intervention.

FERC or State Jurisdiction: State of Louisiana - City of New Orleans

UD-11-01 Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On November 1, 2011, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

On November 14, 2011, Entergy New Orleans, Inc. and Entergy Louisiana, LLC filed a Joint Application Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. Regional Transmission Organization, for an Accounting Order Deferring Related Implementation Costs, and Request for Timely Treatment.

FERC or State Jurisdiction: State of Missouri

EO-2011-0128

In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of Its Transmission System to Midwest Independent Transmission System Operator, Inc.

On October 27, 2011, MoPSC Staff filed a Motion for Order Compelling Responses to Staff Data Request Nos. 57 and 58.

On October 28, 2011, the MoPSC issued an Order Establishing Time to Respond to Staff's Motion to Compel Responses to Data Requests. Any party wishing to respond shall do so by November 3, 2011.

On October 31, 2011, Adam McKinnie filed Supplemental Rebuttal Testimony on behalf of MoPSC.

On November 1, 2011, Lanny Nickell filed Surrebuttal Testimony on behalf of The Empire District Electric Company.

On November 1, 2011, the Parties filed Surrebuttal Testimony.

On November 3, 2011, MoPSC Staff filed a Notice of Resolution of Discovery Dispute. Staff withdrew its Motion for Order Compelling Responses to Staff Data Request Nos. 57 and 58.

On November 4, 2011, the Office of Public Counsel filed a Motion to Compel Responses to Data Requests and Request for Waiver concerning ten data requests it submitted to Ameren Missouri.

On November 7, 2011, the MoPSC issued an Order Establishing Time to Respond to Public Counsel's Motion to Compel Responses to Data Requests. Any party wishing to respond to the Motion shall do so no later than 1:00 PM on November 10, 2011.

On November 14, 2011, the parties filed a Joint Issues and Witness List, Order of Opening Statements and Order of Cross-Examination.

On November 17, 2011, MoPSC Staff filed its Statement of Position to Suggested Revised List of Issues and Order of Cross-Examination.

On November 17, 2011, parties filed Statements of Position.

On November 17, 2011, SPP filed its Statement of Position.

SPP asserted that it has no position on any of the issues filed on November 14, 2011. SPP will not make an opening statement, but reserves the right to file briefs, depending on the outcome of the hearing.

On November 17, 2011, the MoPSC Staff, Ameren Missouri, Midwest ISO and the Missouri Industrial Energy Consumers filed a Non-Unanimous Stipulation and Agreement.

On November 17, 2011, the MoPSC Staff, Ameren Missouri, Midwest ISO and the Missouri Industrial Energy Consumers filed a Suggested Revised List of Issues and Order of Cross-Examination.

On November 17, 2011, MoPSC Staff filed its Statement of Position to Suggested Revised List

of Issues and Order of Cross-Examination.

On November 18, 2011, the MoPSC issued an Order Denying Public Counsel's Motion to Compel Ameren Missouri to Respond to a Data Request.

On November 18, 2011, the Office of Public Counsel filed a Motion to Continue Hearing and Request for Expedited Treatment.

On November 18, 2011, the parties filed responses to the Office of Public Counsel's Motion to Continue Hearing.

On November 18, 2011, the MoPSC issued an Order Granting Public Counsel's Motion to Continue Hearing.

On November 18, 2011, Adam McKinnie filed Second Supplemental Rebuttal Testimony on behalf of the MoPSC.

On November 21, 2011, the Office of Public Counsel filed a Motion to Reschedule Hearing to be held on January 19-20, 2012.

On November 22, 2011, the MoPSC issued an Order Denying Motion to Reschedule Hearing and Directing Parties to Propose Alternative Hearing Dates.

The parties shall propose alternative hearing dates no later than November 29, 2011.

On November 23, 2011, the Missouri Joint Municipal Electric Utility Commission filed Opposition to Proposed Stipulation and Agreement.

On November 23, 2011, the Office of Public Counsel filed its Objection to Non-Unanimous Stipulation and Agreement.

On November 23, 2011, SPP filed its Response to Non-Unanimous Stipulation and Agreement. SPP stated it has no objections to the terms of the stipulations included in the Non-Unanimous Stipulation and Agreement.

On November 29, 2011, the Parties filed their Proposal Respecting Alternative Hearing Dates. February 9-10, 2012 was proposed.

On November 30, 2011, the MoPSC issued an Order Rescheduling Hearing. The procedural schedule was revised as follows:

January 25, 2012 - List of Issues, Order of Witnesses, Order of Cross-Examination, Order of Opening due

January 27, 2012 - Statements of Position due

February 9-10, 2012 - Hearing begins at 8:30 a.m.

EO-2012-0135

In the Matter of the Application of Kansas City Power & Light Company for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.

On November 1, 2011, the MoPSC issued a Notice Opening File.

On November 2, 2011, the MoPSC issued an Order Providing Notice and Establishing Intervention Deadline. Applications to intervene shall be filed no later than November 22, 2011.

On November 10, 2011, SPP filed a Motion to Intervene.

On November 14, 2011, The Empire District Electric Company filed an Application to Intervene.

On November 15, 2011, Dogwood Energy, LLC filed a Motion to Intervene.

On November 29, 2011, the MoPSC issued an Order Granting the Requests to Intervene of SPP, Dogwood Energy, LLC, and The Empire District Electric Company.

EO-2012-0136

In the Matter of the Application of KCP&L Greater Missouri Operations Company for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.

On November 1, 2011, the MoPSC issued a Notice Opening File.

On November 2, 2011, the MoPSC issued an Order Providing Notice and Establishing Intervention Deadline. Applications to intervene shall be filed no later than November 22, 2011.

On November 10, 2011, SPP filed a Motion to Intervene.

On November 14, 2011, The Empire District Electric Company filed an Application to Intervene.

On November 15, 2011, Dogwood Energy, LLC filed a Motion to Intervene.

On November 29, 2011, the MoPSC issued an Order Granting the Requests to Intervene of SPP, Dogwood Energy, LLC, and The Empire District Electric Company.

FERC or State Jurisdiction: State of Oklahoma

201000075

In the Matter of the Application of Plains and Eastern Clean Line LLC ("Clean Line") to Conduct Business as an Electric Utility in the State of Oklahoma

On October 28, 2011, the OCC issued an order recognizing Clean Line as an electricity transmission-only public utility in Oklahoma. Clean Line's project as currently configured shall not be subject to rate regulation by the Commission, but shall be subject to transmission-only public utility rules and procedural rules as they now or hereafter may exist.

Clean line was ordered to, in 60 days, file a semi-annual report detailing:

- 1) a list of energy resources that are directly connected to Clean Line's converter station;
- 2) information on progress of the transmission route that it will utilize;
- 3) information on the number of employees utilized in Oklahoma during construction;
- 4) information on the actual annual property or ad valorem tax assessed against Clean Line;
- and
- 5) any studies or other information regarding the interconnection of Clean Line with SPP provided by SPP.

Clean Line was also ordered to file a report detailing any agreement between Clean Line and another jurisdiction or any action taken by another jurisdiction that affects the Oklahoma-to-Tennessee line within 10 business days of the agreement or action.

On November 7, 2011, Plains and Eastern Clean Line Oklahoma LLC filed an Application for Nunc Pro Tunc Order asking the Commission to correct its company name in the Order issued on October 28, 2011.

On November 21, 2011, the OCC issued an Order Nunc Pro Tunc correcting Order No. 590530, issued on October 28, 2011, to reflect the name of the Applicant as Plains and Eastern Clean Line Oklahoma LLC.

FERC or State Jurisdiction: State of Texas

37344 Information Related to the Entergy Regional State Committee ("ERSC")

On November 9, 2011, Commissioner Anderson filed a presentation titled "Summary of APSC Order No. 54 Issued in Docket No. 10-011-U," presented by Sam Loudenslager, Director, Research and Policy Development (APSC) to the Entergy Regional State Committee at its November 2011 meeting.

38877 Application of Southwestern Public Service Company ("SPS") to Amend a Certificate of Convenience and Necessity for a Proposed Tuco to Texas/Oklahoma Interconnection 345-KV Transmission Line Within Hale, Floyd, Motley, Cottle, Briscoe, Hall, Childress, Donley, Collingsworth, and Wheeler Counties

On November 8, 2011, Intervenors filed Cross-Rebuttal Testimony.

On November 17, 2011, Southwestern Public Service Company filed Objections to Intervenor Cross-Rebuttal Testimony.

On November 21, 2011, the PUCT Staff filed Objections to Intervenor Cross-Rebuttal Testimony.

On November 23, 2011, Southwestern Public Service Company filed an Errata to Routing Study Table 5-1.

39070 Application of Sharyland Utilities, L.P. ("Sharyland") to Approve Study and Plan Pursuant to the Commission's Order in Docket No. 37990 Concerning the Movement of Sharyland's Stanton and Colorado City Divisions from the Southwest Power Pool to ERCOT

On November 8, 2011, Sharyland Utilities, L.P. submitted its Supplement to September 15, 2011 Filing Pursuant to Section II.B.1 of Stipulation and Agreement. Sharyland attached the report prepared by GDS Associates, Inc. entitled "Sharyland Utilities, L.P. Net Book Value for Former NewCorp Transmission Assets". The report provides additional information relating to Sharyland's change to net book value for the former NewCorp transmission assets as reflected in the September 15, 2011 Filing.