

FERC or State Jurisdiction: FERC

- CE11-156** **WM Cary Shanks's Request for Critical Energy Infrastructure Information - WEST Solutions, LLC**
- FERC issued a Notice of Intent to Release on January 17, 2012.
- CE11-204** **Josiah Johnston's Request for Critical Energy Infrastructure Information - Energy and Resources Group, University of California Berkeley**
- FERC issued a Notice of Intent to Release on January 17, 2012.
- CE11-206** **Jarrod O'Connor, et al.'s Request for Critical Energy Infrastructure Information - AWS Truepower, LLC**
- FERC issued a Letter of Release on November 22, 2011.
- CE12-8** **Xiuwen Liu's Request for Critical Energy Infrastructure Information - Department of Computer Science, Florida State University**
- FERC issued a Notice of Intent to Release on January 4, 2012.
- CE12-31** **Wade Schauer's Request for Critical Energy Infrastructure Information - Wood Mackenzie Research**
- On December 21, 2011, SPP submitted comments on this request.
- FERC issued a Notice of Intent to Release on January 13, 2012.
- CE12-33** **Matthew Carmell and Christopher Carr's Request for Critical Energy Infrastructure Information - Scylla Energy, LLC**
- On January 3, 2012, Matthew Carmell and Christopher Carr, Managing Directors for Scylla Energy, LLC, filed a FERC CEII request to obtain a copy of FERC Form No. 715 data for PJM and MISO, as noticed January 5, 2011.
- On January 6, 2012, SPP submitted comments on this request.
- CE12-35** **Anthony W. Galli and Deral Danis's Request for Critical Energy Infrastructure Information - Clean Line Energy Partners**
- On January 10, 2012, Anthony W. Galli, Vice President, and Deral Danis, Manager of Engineering and Transmission, of Clean Line Energy Partners LLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed January 11, 2012.
- On January 18, 2012, SPP submitted comments on this request.
- EL11-63** **Notice of Complaint, Louisiana Public Service Commission ("LPSC") v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, LLC, and Entergy Texas, Inc.**
- On January 19, 2012, FERC issued an Order on Complaint, dismissing in part and denying in part.

FERC found that the issues raised by LPSC related to the allocation of the Ouachita Plant transmission upgrade costs following Entergy Arkansas, Inc.'s proposed withdrawal from the System Agreement in 2013 are premature and dismissed the Complaint in this respect.

FERC denied the Complaint concerning the current allocation of the upgrade costs.

FERC found that Entergy Corporation's current allocation of transmission upgrade costs does not violate the general provisions of the System Agreement.

FERC rejected LPSC's contention that the allocation of the Ouachita Plant transmission upgrade costs violates the participant funding rules in Attachment T of Entergy's OATT.

FERC rejected LPSC's contention that the assignment of the transmission upgrade costs to Entergy Louisiana constitutes affiliate abuse and unjust and unreasonable cross-subsidization by allowing Entergy Arkansas load-following capacity to facilitate off-system sales of energy.

FERC found that the issues raised by LPSC related to the allocation of Union Pacific Settlement benefits are premature and dismiss the Complaint in this respect.

ER05-1065

Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term

On December 30, 2011, SPP submitted the ICT's Fourth Quarterly Performance Report for 2011.

On January 17, 2012, Union Power Partners, L.P. filed a Request for Clarification and/or Rehearing of the December 15, 2011 Order.

ER10-1069

SPP Submission of Tariff Revisions to Adopt a "Highway/Byway" Regional Transmission Upgrade Cost Allocation Methodology

On January 10, 2012, SPP filed a Motion to Intervene in Appeals Case No. 11-3715.

ER11-3967

SPP Order No. 741 Compliance Filing Pursuant to the Final Rule Issued Concerning Credit Reforms in Organized Wholesale Electric Markets in Docket No. RM10-13

On December 29, 2011, the Financial Institutions Energy Group filed a Motion to Intervene and Request for Exemption/Limited Protest.

FIEG requested that the Commission exempt any market participant whose RTO/ISO market-related risk management practices are subject to the regulation, supervision, and audit of the Prudential Regulators from being subject to similar verification by the RTO/ISO Entities.

On December 29, 2011, Morgan Stanley Capital Group, Inc., Macquarie Energy, LLC, and DB Energy Trading, LLC filed comments in response to the RTOs/ISOs compliance filings.

The parties stated:

- 1) entities already subject to significant regulatory oversight should not require additional periodic verification;
- 2) contemporaneous and/or overlapping review by multiple RTOs/ISOs should be avoided;
- 3) market participants should be allowed sufficient time to gather risk management policies for submission; and
- 4) market participants should have sufficient opportunity to address concerns raised by a

regional operator during the verification process.

On January 13, 2012, SPP submitted an Errata to correct the labeling of the Annual Risk Management Certification Form filed in SPP's December 14, 2011 Filing.

ER11-4105

SPP Order No. 745 Compliance Filing Pursuant to the Final Rule Issued Concerning Demand Response Compensation in Organized Wholesale Energy Markets in Docket No. RM10-17

On January 19, 2012, FERC issued an Order on Compliance Filing. FERC found that SPP has not satisfied the demand response compensation requirements of Order No. 745.

FERC rejected two aspects of SPP's Compliance Filing and directed SPP to:

- 1) perform a net benefits test;
- 2) articulate a cost allocation proposal that is consistent with Order No. 745; and
- 3) provide an explanation of how the measurement and verification proposal in its ongoing Order No. 719 compliance proceeding will continue to ensure that appropriate baselines are set and that demand response will continue to be adequately measured and verified as necessary to ensure demand response resource performance consistent with Order No. 745.

SPP's compliance filing is due April 18, 2012.

ER11-4396

Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") Application Seeking Commission Approval to Appoint TransServ International, Inc. ("TransServ") as the New Independent Transmission Organization ("ITO")

On January 12, 2012, Louisville Gas and Electric Company and Kentucky Utilities Company submitted a Compliance Filing pursuant to the December 15, 2012 Order.

ER12-140

SPP Submission of Tariff Revisions to Incorporate Kansas Power Pool ("KPP") as a Transmission Owner

On January 13, 2012, FERC issued a Settlement Status Report. A settlement conference will be held at 11 AM EST on March 6, 2012. The settlement judge recommended that settlement judge procedures be continued at this time.

On January 18, 2012, FERC issued an Order of Chief Judge Continuing Settlement Judge Procedures.

ER12-430

SPP Submission of Tariff Revisions to Delete Requirement to Perform and Post a Daily Simultaneous Feasibility Deliverability Analysis Study of the Day-Ahead Resource Plans in the Energy Imbalance Services ("EIS") Market

On January 11, 2012, SPP filed a request for deferral of Commission action until May 24, 2012. SPP intends to address staff questions by amending its November 17, 2011 Filing and requests the Commission defer action to allow SPP additional time to consult with its stakeholders and the SPP Board of Directors prior to filing the amendment.

ER12-443

Contingency Connection Agreement ("CCA") Between SPP, Western Farmers Electric Cooperative, Inc. ("WFEC"), Golden Spread Electric Cooperative, Inc. ("GSEC"), Southwestern Public Service Company ("SPS"), and Tri-County Electric Cooperative, Inc. ("Tri-County")

On January 11, 2012, FERC issued a letter order accepting the agreement, effective October

19, 2011 as requested.

This order constitutes final agency action.

ER12-444

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner

On January 11, 2012, FERC issued a letter order accepting the agreement, effective November 1, 2011 as requested.

This order constitutes final agency action.

ER12-455

SPP Submission of Tariff Revisions for Rate Discounts and Grandfathering of Service Over the Lamar Tie Between Southwestern Public Service Company ("SPS") and Public Service Company of Colorado ("PSCo")

On January 17, 2012, FERC issued an order conditionally accepting SPP's tariff revisions to become effective January 17, 2012, subject to a compliance filing. The Commission accepted the Joint Operating Agreement revisions proposed in Docket No. ER12-435 and the tariff revisions proposed in Docket No. ER12-436 to become effective January 17, 2012.

SPP was directed to revise its Tariff to change the date referenced in describing the duration of Municipal Energy Agency of Nebraska's ("MEAN") existing Southwestern Public Service Company network service contract as requested by MEAN and to change the Public Service Company of Colorado's OASIS reservation number as requested by Xcel Energy Services Inc.

SPP's compliance filing is due February 16, 2012.

ER12-480

Midwest Independent Transmission System Operator, Inc. ("MISO") and the MISO Transmission Owners Filing to Amend Open Access Transmission, Energy and Operating Reserve Markets Tariff Provisions on Allocation of Network Upgrade Costs in Connection with Transition and Integration of Entergy Corporation and its Operating Companies

On January 3, 2012, Entergy Services, Inc. filed a limited answer to protests and comments that address the impact on the Filing of the proposed disposition of the transmission assets of the Entergy Operating Companies to ITC Holdings Corp.

Entergy stated that the proposed disposition of its transmission assets does not complicate or create uncertainties regarding the Filing and should not prevent the Commission from issuing an order on the Filing on or before February 17, 2012.

On January 10, 2012, MISO and the MISO Transmission Owners filed an answer in response to protests and comments filed in this proceeding.

The parties discussed the following issues:

- 1) the transition period is necessary and appropriate;
- 2) start and length of transition period;
- 3) planning during transition period;
- 4) cost allocation during transition period;
- 5) cost allocation after transition period;
- 6) phase-in of Multi Value Project cost allocation after transition period; and

7) matters beyond scope of proceeding.

ER12-528 SPP Submission of Tariff Revisions to Attachment AE in Order to Revise the Schedule for New Market Participant Registration in the SPP Energy Imbalance Service ("EIS") Market

On January 17, 2012, FERC issued an order accepting the tariff revisions, effective January 1, 2012 as requested.

This order constitutes final agency action.

ER12-608 SPP Submission of Tariff Revisions to Revise the Minimum Participation Criteria Set Forth in its Credit Policy in Attachment X to Permit Market Participants to Use Certain Parental Guaranties to Meet the Minimum Criteria for Market Participation

On January 4, 2012, DC Energy, LLC filed a Motion to Intervene and Comments in support of SPP's proposed tariff revisions.

On January 5, 2012, Constellation Energy Commodities Group, Inc. and Constellation NewEnergy, Inc. filed a Motion to Intervene.

ER12-752 SPP Notification of Tariff Implementation Errors and Request for Tariff Waiver to Allow Recalculation of Locational Imbalance Prices ("LIP")

On December 30, 2011, SPP filed Notification of Tariff Implementation Errors and Request for Limited Tariff Waiver.

Errors were made in the implementation of the SPP OATT and Market Protocols for SPP's Energy Imbalance Service Market on March 3, 2011, and April 4-6, 2011. Therefore, SPP requested a waiver to allow SPP to recalculate Locational Imbalance Prices for these dates.

ER12-801 Generator Interconnection Agreement ("GIA") between Rattlesnake Creek Wind Project ("Rattlesnake") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On January 12, 2012, SPP submitted an executed GIA between SPP as Transmission Provider, Rattlesnake Creek Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 2299.

An effective date of December 14, 2011 was requested.

ER12-813 Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On January 13, 2012, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 2166.

An effective date of December 1, 2011 was requested.

ER12-827 Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On January 18, 2012, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 1883.

An effective date of December 1, 2011 was requested.

ER12-828

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On January 18, 2012, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 1884.

An effective date of December 1, 2011 was requested.

ER12-829

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On January 18, 2012, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 1887.

An effective date of December 1, 2011 was requested.

ER12-830

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On January 18, 2012, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 1888.

An effective date of December 1, 2011 was requested.

ER12-831

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On January 18, 2012, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 1889.

An effective date of December 1, 2011 was requested.

ER12-832

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On January 18, 2012, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 1890.

An effective date of December 1, 2011 was requested.

ER12-833

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On January 18, 2012, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 1897.

An effective date of December 1, 2011 was requested.

ER12-838

Generator Interconnection Agreement ("GIA") between Cimarron Windpower II, LLC ("Cimarron") as Interconnection Customer and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner

On January 19, 2012, SPP submitted an executed GIA between SPP as Transmission Provider, Cimarron Windpower II, LLC as Interconnection Customer, and Sunflower Electric Power Corporation as Transmission Owner. SPP Service Agreement No. First Revised 2213.

An effective date of December 20, 2011 was requested.

ER12-841

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On January 19, 2012, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 2015.

An effective date of December 1, 2011 was requested.

RD11-3

North American Electric Reliability Corporation ("NERC") Petition for Approval of Facilities Design, Connections, and Maintenance Reliability Standard FAC-013-2 - Assessment of Transfer Capability for the Near-Term Transmission Planning Horizon

On January 17, 2012, NERC submitted its Compliance Filing in Response to November 17, 2011 Order Approving Reliability Standard FAC-013-2 - Assessment of Transfer Capability for the Near-Term Transmission Planning Horizon.

RM10-13

Notice of Proposed Rulemaking: Credit Reforms in Organized Wholesale Electric Markets

On January 9, 2012, ISO New England, Inc. filed a Motion Requesting Extension of Time to submit its compliance filing due January 31, 2012.

On January 13, 2012, California Independent System Operator Corporation and New York Independent System Operator, Inc. filed a Joint Motion Requesting Extension of Time to Submit Compliance Filing and Shortened Comment Period.

CAISO and NYISO requested an extension of time until April 30, 2012 to submit filings to comply with the requirement specified in the Final Rule regarding the ability of RTOs and ISOs to enhance their ability to offset market obligations in bankruptcy.

On January 17, 2012, Midwest Independent Transmission System Operator, Inc. filed a Motion for Extension of Time to Submit Compliance Filing.

MISO requested an extension of time until April 30, 2012 to submit filings to comply with the requirement specified in the Final Rule regarding the ability of RTOs and ISOs to enhance their ability to offset market obligations in bankruptcy.

RM10-17

Demand Response Compensation in Organized Wholesale Energy Markets

On January 17, 2012, Midwest Independent Transmission System Operator, Inc. filed a Request for Clarification or, in the Alternative, Rehearing of Order No. 745-A issued on December 15, 2011.

RR10-11

NERC Petition for Approval of Revised Pro Forma Delegation Agreement, Revised Delegation Agreements with the Eight Regional Entities, Amendments to the NERC Rules of Procedure, and Amendments to the Bylaws of Several of the Regional Entities

On January 6, 2012, NERC submitted notice that it has completed the initial Audit activities of the eight Regional Entities in 2011.

FERC or State Jurisdiction: State of Arkansas

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On December 30, 2011, SPP filed the ICT's Fourth Quarterly Performance Report for 2011. This report covers the time period September 1, 2011 through November 30, 2011.

On January 17, 2012, SPP filed the December 2011 State of the Market Report pursuant to Order No. 2.

10-011-U

In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets

On January 3, 2012, Entergy Arkansas, Inc. filed a response in opposition to the Petition to Intervene of the East Texas Cooperatives.

On January 4, 2012, APSC General Staff filed its response to the Petition to Intervene of the East Texas Cooperatives. Staff does not oppose the intervention of East Texas Electric Cooperative, Inc. However, it does oppose the intervention of Sam Rayburn G&T Electric Cooperative, Inc. and Tex-La Electric Cooperative of Texas. Staff stated these parties do not have proper standing to participate as parties in this docket.

On January 4, 2012, APSC General Staff filed its response to the Petition to Intervene of the City of North Little Rock. Staff does not oppose NLR's intervention.

On January 6, 2012, Entergy Arkansas, Inc. filed its Responses to Order No. 54.

On January 6, 2012, Kurtis Castleberry filed Supplemental Direct Testimony on behalf of EAI pursuant to Order No. 54.

On January 9, 2012, the APSC issued Order No. 59 denying the Petition to Intervene filed by the East Texas Cooperatives.

On January 11, 2012, Hugh McDonald and Kurtis Castleberry filed Supplemental Direct Testimony pursuant to Order No. 54.

Mr. McDonald provided an overview of the process that EAI will use for generation resource planning and operations after its participation in the System Agreement ends. Mr. Castleberry provided additional details on this process and detailed plans about EAI's post-System Agreement operation, including how EAI will operate within the Midwest Independent Transmission System Operator, Inc. RTO.

10-074-U

In the Matter of the Application of Southwestern Electric Power Company for a Certificate of Environmental Compatibility and Public Need for the Construction, Ownership, Operation and Maintenance of the Proposed Flint Creek to Shipe Road Project and Associated Facilities to be Located in Benton County, Arkansas

On January 10, 2012, SWEPCO filed a Petition for Variance Along the Approved Route for the Authorized New 161 kV Transmission Line Pursuant to Agreement with Traversed Landowners.

Regulatory Status Report

On January 10, 2012, SWEPCO, Kinyon and Webb filed a Joint Agreement for Variance Along the Approved Route.

On January 13, 2012, the APSC issued Order No. 8 issued an order re-designating Connie C. Griffin as Presiding Officer in this proceeding.

FERC or State Jurisdiction: State of Kansas

11-GIME-597-GIE

In the Matter of the General Investigation Into the Classification as Transmission of Distribution of Certain 34.5 kV Facilities Owned by Certain Members of Mid-Kansas Electric Company, LLC and Into Certain Agreements Relating to the Provision of Wholesale Service by Mid-Kansas Electric Company, LLC to Kansas Power Pool and Kansas Electric Power Cooperative, Inc. on Such Facilities

On January 11, 2012, the KCC issued an Order Addressing Joint Motion to Approve Stipulation and Agreement.

The Stipulation and Agreement was approved. The Commission stated it will set hearing dates in Docket No. 11-MKEE-011-COM in May 2012 or soon thereafter. The Commission found that Mid-Kansas Electric Company, LLC shall file its formula rate case discussed in the Order by February 29, 2012.

On January 18, 2012, KCC Staff filed its Report and Recommendation. Staff recommended to the Commission a policy to adopt in order to classify 34.5 kV electrical facilities.

FERC or State Jurisdiction: State of Louisiana

U-32148

Joint Application of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. ("MISO") Regional Transmission Organization, For an Accounting Order Deferring Related Implementation Costs and Request for Timely Treatment

On January 6, 2012, Richard Doying, Clair Moeller, and R. Wayne Schug filed Direct Testimony on behalf of MISO.

FERC or State Jurisdiction: State of Louisiana - City of New Orleans

UD-11-01

Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On January 3, 2012, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

On January 12, 2012, Entergy New Orleans, Inc. submitted copies of Entergy Arkansas, Inc.'s Supplemental Direct Testimony of Hugh McDonald and Kurtis Castleberry filed on January 11, 2012 at the APSC in Docket No. 10-011-U.

FERC or State Jurisdiction: State of Mississippi

2011-UA-376

Joint Application of Entergy Mississippi, Inc. ("EMI"), and the Midwest Independent Transmission System Operator, Inc. ("MISO"), for Transfer of Functional Control of Entergy Mississippi's Transmission Facilities to MISO

On December 28, 2011, SPP filed a Petition to Intervene.

On January 9, 2012, MPSC issued an order granting SPP's Petition to Intervene.

On January 10, 2012, South Mississippi Electric Power Association filed a Motion to Intervene.

On January 11, 2012, MPSC issued an Order of Designation stating Shawn Shurden was designated as the Commission's representative in this proceeding.

On January 11, 2012, MPSC issued an Order finding it is in the public interest for the Commission and the Staff to obtain consulting services to assist their evaluation of the Joint Application of EMI and MISO.

FERC or State Jurisdiction: State of Missouri

EO-2011-0128 **In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of Its Transmission System to Midwest Independent Transmission System Operator, Inc.**

On January 18, 2012, Ryan Kind filed Supplemental Rebuttal Testimony on behalf of the Office of Public Counsel.

EO-2011-0134 **In the Matter of an Investigation Into Southwest Power Pool Cost Allocations and Cost Overruns**

On January 13, 2012, Jeff Davis, Commissioner of the MoPSC, filed a Motion to Close Case.

On January 17, 2012, the MoPSC issued a Notice Closing Case.

FERC or State Jurisdiction: State of New Mexico

07-00390-UT

An Investigation into the Prudence of Southwestern Public Service Company's ("SPS") Participation in the SPP RTO

On January 3, 2012, SPP filed the 2012 Integrated Transmission Plan 10-Year Assessment Report in Accordance with Section 15 of the Uncontested Stipulation.

On January 3, 2012, SPP filed Notice of the Proposed SPP Open Access Transmission Tariff Integrated Marketplace Revisions in Accordance with Section 13 of the Uncontested Stipulation.

On January 18, 2012, SPP submitted the 2012 SPP Transmission Expansion Plan draft report in accordance with Section 15 of the Uncontested Stipulation in NMPRC Case No. 07-00390-UT.

FERC or State Jurisdiction: State of Texas

38877

Application of Southwestern Public Service Company ("SPS") to Amend a Certificate of Convenience and Necessity for a Proposed Tuco to Texas/Oklahoma Interconnection 345-KV Transmission Line Within Hale, Floyd, Motley, Cottle, Briscoe, Hall, Childress, Donley, Collingsworth, and Wheeler Counties

A Hearing on the Merits was held January 3-6, 2012.

On January 4, 2012, Anastacia Santos and Jeffrey Stebbins filed Supplemental Testimony in Support of Settlement on behalf of SPS.

On January 18, 2012, SPS filed a Motion for Extension of Time to file settlement documents.

FERC or State Jurisdiction: United States Court of Appeals

11-3715

The Empire District Electric Company, Lincoln Electric System, Nebraska Public Power District, Omaha Public Power District, and City Utilities of Springfield, Missouri v. Federal Energy Regulatory Commission (Petition for Review of Highway/Byway Orders Issued in Docket No. ER10-1069)

On January 10, 2012, SPP filed a Motion to Intervene in Appeals Case No. 11-3715.