

### **FERC or State Jurisdiction: FERC**

#### **AD10-11 Frequency Regulation Compensation in the Organized Wholesale Power Markets**

On February 16, 2012, FERC issued Order No. 755-A, an Order Denying Rehearing.

FERC denied Southern California Edison Company's November 21, 2011 Request for Clarification, or In the Alternative, Rehearing of Order No. 755.

#### **AD11-11 Priority Rights to New Participant-Funded Transmission**

On February 27, 2012, FERC issued a Notice of Designation of Commission Staff as Non-Decisional.

Robert McLean, Office of the General Counsel; David Faerberg, Office of the General Counsel; David Maranville, Office of the General Counsel; and David Hunger, Office of Energy Policy and Innovation will not serve as advisors to the Commission with respect to this proceeding.

#### **AD12-1 Reliability Technical Conference**

On February 29, 2012, several entities filed comments in response to FERC Staff's White Paper concerning the Commissions's Role Regarding Environmental Protection Agency's Mercury and Air Toxics Standards.

On February 29, 2012, the ISO/RTO Council filed comments in response to FERC Staff's White Paper concerning the Commissions's Role Regarding Environmental Protection Agency's Mercury and Air Toxics Standards.

#### **AD12-8 Non-RTO/ISO Performance Metrics**

On February 23, 2012, FERC issued a request for comments on performance metrics for regions outside of RTOs and ISOs.

Comments are due April 23, 2012. Reply Comments are due May 8, 2012.

#### **AD12-9 Allocation of Capacity on New Merchant Transmission Projects and New Cost-Based, Participant-Funded Transmission Projects**

On February 27, 2012, FERC issued a Notice of Designation of Commission Staff as Non-Decisional.

Robert McLean, Office of the General Counsel; David Faerberg, Office of the General Counsel; David Maranville, Office of the General Counsel; and David Hunger, Office of Energy Policy and Innovation will not serve as advisors to the Commission with respect to this proceeding.

On February 28, 2012, a workshop was held in order to obtain input on potential reforms to the Commission's policies governing the allocation of capacity on new merchant transmission projects and new cost-based, participant-funded electric transmission project.

#### **AD12-10 Reactive Power Sources**

On February 17, 2012, FERC issued a Notice of Technical Conference to examine whether the Commission should reconsider or modify the reactive power provisions of Order No. 661-A. FERC directed Staff to examine what evidence could be developed under Order No. 661 to

support a request to apply reactive power requirements more broadly than to individual wind generators during the interconnection study process.

The conference will begin at 9 AM Eastern Time on April 17, 2012.

**AD12-12**

**Coordination between Natural Gas and Electricity Markets**

On February 15, 2012, FERC issued a Notice Assigning Docket No. and Requesting Comments.

On February 3, 2012, Commissioner Moeller requested comments on a set of questions and other text concerning gas-electric interdependence. Comments are due March 30, 2012.

On February 21, 2012, the National Regulatory Research Institute submitted its Briefing Paper entitled "Efforts to Harmonize Gas Pipeline Operations with the Demands of the Electricity Sector."

**CE11-127.001**

**Anant Kumar, et al.'s Request for Critical Energy Infrastructure Information - ICF International (Additional Requesters)**

On February 24, 2012, SPP submitted comments on this request.

**CE11-166**

**Janny Chen, et al.'s Request for Critical Energy Infrastructure Information - Siemens Energy, Inc.**

FERC issued a Notice of Intent to Release on March 1, 2012.

**CE11-194**

**Aleksandr Rudkevich and Pablo Ruiz' Request for Critical Energy Infrastructure Information - CRA International, Inc.**

FERC issued a Notice of Intent to Release on January 12, 2012.

**CE11-194.001**

**Aleksandr Rudkevich, et al.'s Request for Critical Energy Infrastructure Information - CRA International, Inc. (Additional Requesters)**

FERC issued a Notice of Intent to Release on January 12, 2012.

**CE11-194.002**

**Oliver Kleinbub, et al.'s Request for Critical Energy Infrastructure Information - CRA International, Inc. (Additional Requesters)**

On February 21, 2012, SPP submitted comments on this request.

**CE12-22**

**Adam Mummert, et al.'s Request for Critical Energy Infrastructure Information - Burns & McDonnell, Inc.**

FERC issued a Notice of Intent to Release on February 29, 2012.

**CE12-25**

**Jinxiang Zhu's Request for Critical Energy Infrastructure Information - ABB, Inc.**

FERC issued a Notice of Intent to Release on February 24, 2012.

**CE12-27**

**Keith A. DeClerck's Request for Critical Energy Infrastructure Information - Stantec Consulting Services, Inc.**

On February 16, 2012, SPP submitted comments on this request.

FERC issued a Notice of Intent to Release on February 21, 2012.

**CE12-35 Anthony W. Galli and Deral Danis's Request for Critical Energy Infrastructure Information - Clean Line Energy Partners**

FERC issued a Letter of Release on February 29, 2012.

**CE12-35.001 Barry N. Huddleston and Christopher "Charlie" Ary's Request for Critical Energy Infrastructure Information - Clean Line Energy Partners (Additional Requesters)**

On March 2, 2012, Wayne Galli, Vice President for Clean Line Energy Partners, submitted a request to add Barry N. Huddleston and Christopher "Charlie" Ary to the original CEII request for FERC Form No. 715 data in CE12-35.

On March 8, 2012, SPP submitted comments on this request.

**CE12-35.002 Jimmy Glotfelty, et al.'s Request for Critical Energy Infrastructure Information - Clean Line Energy Partners LLC (Additional Requesters)**

On March 9, 2012, Wayne Galli, Vice President for Clean Line Energy Partners, submitted a request to add Jimmy Glotfelty, Daniel Hodges-Copple, and Julia Souder to the original CEII request for FERC Form No. 715 data in CE12-35.

**CE12-37 Clifford Franklin, et al.'s Request for Critical Energy Infrastructure Information - Westar Energy, Inc.**

FERC issued a Notice of Intent to Release on March 8, 2012.

**CE12-39 Leka P. Gjonaj's Request for Critical Energy Infrastructure Information - New York State Public Service Commission**

FERC issued a Notice of Intent to Release on March 9, 2012.

**CE12-40 Mark Younger's Request for Critical Energy Infrastructure Information - Slater Consulting**

FERC issued a Notice of Intent to Release on February 28, 2012.

**CE12-40.001 Kenneth J. Slater, et al.'s Request for Critical Energy Infrastructure Information - Slater Consulting (Additional Requesters)**

On March 8, 2012, SPP submitted comments on this request.

**CE12-43 Gary Michael Charles' Request for Critical Energy Infrastructure Information - Entergy Corporation**

On February 17, 2012, SPP submitted comments on this request.

**CE12-44 Norman Richardson, et al.'s Request for Critical Energy Infrastructure Information - Ventyx, an ABB Company**

On February 16, 2012, SPP submitted comments on this request.

**CE12-47 Natalya Rudkevich and Evgeniy Goldis's Request for Critical Energy Infrastructure Information - Newton Energy Group LLC**

On February 16, 2012, SPP submitted comments on this request.

**CE12-52**

**Charles M. Askey's Request for Critical Energy Infrastructure Information - Pike Energy Solutions**

On February 17, 2012, Charles M. Askey, Director of System Planning for Pike Energy Solutions, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed March 1, 2012.

On March 8, 2012, SPP submitted comments on this request.

**CE12-58**

**Scott Woods' Request for Critical Energy Infrastructure Information - EPG Inc.**

On February 29, 2012, Scott Woods, Director of Geospatial and Information Technology for EPG Inc., filed a FERC CEII request to obtain a copy of SPP's transmission map, as noticed March 6, 2012.

On March 13, 2012, SPP submitted comments on this request.

**CE12-60**

**Kamran Ali, et al.'s Request for Critical Energy Infrastructure Information - American Electric Power**

On February 22, 2012, Kamran Ali, Manager of Transmission Planning for American Electric Power, filed a FERC CEII request on behalf of himself and ten additional AEP employees to obtain a copy of all FERC Form No. 715 data, as noticed March 6, 2012.

On March 13, 2012, SPP submitted comments on this request.

**CE12-62**

**Thomas Ottem, et al.'s Request for Critical Energy Infrastructure Information - Yes Energy, LLC**

On March 5, 2012, Thomas Ottem, Senior Product Manager for Yes Energy, LLC, filed a FERC CEII request on behalf of himself and Michael McNair, Isaac Velandar, Gary Meisner, and John Lien, to obtain a copy of all FERC Form No. 715 data, as noticed March 12, 2012.

**EL11-63**

**Notice of Complaint, Louisiana Public Service Commission ("LPSC") v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, LLC, and Entergy Texas, Inc.**

On February 21, 2012, the Louisiana Public Service Commission filed a Request for Rehearing and Clarification of the January 19, 2012 Order on Complaint.

**EL12-2**

**Investigation Under Section 206 of the Federal Power Act to Determine the Justness and Reasonableness of Certain Language in Section VII.8(b) of Attachment O of SPP's Tariff**

On February 29, 2012, FERC issued an Order on Compliance Filing, Instituting Section 206 Proceeding, Establishing Refund Effective Date, and Directing Further Compliance Filing.

The Commission accepted SPP's August 17, 2009 Compliance Filing, effective April 8, 2009, subject to SPP submitting an additional filing in 30 days modifying the seams agreement. FERC directed SPP to revise the definitions of "Approved Expansion Plan" and "Regional Stakeholder Meeting" to conform with Entergy's proposed revisions accepted by FERC in March 2010 in Docket No. OA08-59. FERC also directed SPP to submit revisions to the

seams agreement to conform with section VII.7(d) of Attachment O of SPP's Tariff, as modified in the ER08-1419 proceeding.

FERC found the language of section VII.8(b) of Attachment O of SPP's Tariff, which directs certain entities to the Commission's website for instructions for access to CEII, appears to contradict the Commission's directive that stakeholders are not required to receive authorization from the Commission to access CEII data. Therefore, FERC found section VII to be unjust and unreasonable, and inconsistent with Order No. 890's requirement that transmission providers establish procedures for allowing access to CEII, rather than referring those seeking such information to the Commission. The Commission established Docket No. EL12-2 to open an investigation under FPA section 206 to evaluate the justness and reasonableness of section VII.8(b) of Attachment O of SPP's Tariff. FERC directed SPP to revise section VII.8(b) of Attachment O to remove the language directing individuals that do not belong to a confirmed pre-screened Member or Market Participant to the Commission's website for instructions to access CEII information and to add procedures for how non-Members may gain access to CEII.

The refund effective date is March 6, 2012.

SPP's compliance filing is due March 30, 2012.

**ER05-1065**

### **Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term**

On February 15, 2012, Union Power Partners, L.P. filed an answer in response to Entergy Services, Inc.'s February 1, 2012 Answer.

On February 27, 2012, SPP and Entergy Services, Inc. filed the Differences Report Between ICT Base Plan and Entergy Construction Plan. The report relates to the differences between the 2012 ICT Base Plan and the 2012-2016 Entergy Construction Plan, as required by FERC's orders approving the establishment of the ICT and Entergy's OATT.

**ER06-451**

### **SPP Real-Time Energy Imbalance Service ("EIS") Market**

On March 9, 2012, SPP filed an informational status report concerning its incorporation of demand-side resources into its EIS Market.

**ER09-36**

### **Prairie Wind Transmission, LLC ("Prairie Wind") Formula and Incentive Rate Case**

On March 2, 2012, FERC issued an order accepting Prairie Wind's May 2, 2011 compliance filing, as amended on January 30, 2012.

An effective date of April 1, 2011 was granted.

**ER09-659**

### **SPP Filing of an Executed Letter Agreement Regarding Inter-Regional Planning between SPP and Entergy Services, Inc. (Entergy Seams Agreement)**

On February 29, 2012, FERC issued an Order on Compliance Filing, Instituting Section 206 Proceeding, Establishing Refund Effective Date, and Directing Further Compliance Filing.

The Commission accepted SPP's August 17, 2009 Compliance Filing, effective April 8, 2009, subject to SPP submitting an additional filing in 30 days modifying the seams agreement. FERC directed SPP to revise the definitions of "Approved Expansion Plan" and "Regional

Stakeholder Meeting" to conform with Entergy's proposed revisions accepted by FERC in March 2010 in Docket No. OA08-59. FERC also directed SPP to submit revisions to the seams agreement to conform with section VII.7(d) of Attachment O of SPP's Tariff, as modified in the ER08-1419 proceeding.

FERC found the language of section VII.8(b) of Attachment O of SPP's Tariff, which directs certain entities to the Commission's website for instructions for access to CEII, appears to contradict the Commission's directive that stakeholders are not required to receive authorization from the Commission to access CEII data. Therefore, FERC found section VII to be unjust and unreasonable, and inconsistent with Order No. 890's requirement that transmission providers establish procedures for allowing access to CEII, rather than referring those seeking such information to the Commission. The Commission established Docket No. EL12-2 to open an investigation under FPA section 206 to evaluate the justness and reasonableness of section VII.8(b) of Attachment O of SPP's Tariff. FERC directed SPP to revise section VII.8(b) of Attachment O to remove the language directing individuals that do not belong to a confirmed pre-screened Member or Market Participant to the Commission's website for instructions to access CEII information and to add procedures for how non-Members may gain access to CEII.

The refund effective date is March 6, 2012.

SPP's compliance filing is due March 30, 2012.

ER12-140

### **SPP Submission of Tariff Revisions to Incorporate Kansas Power Pool ("KPP") as a Transmission Owner**

On March 6, 2012, FERC issued a Settlement Status Report. A settlement conference will be held at 11 AM EST on May 1, 2012. The settlement judge recommended that settlement judge procedures be continued at this time.

ER12-480

### **Midwest Independent Transmission System Operator, Inc. ("MISO") and the MISO Transmission Owners Filing to Amend Open Access Transmission, Energy and Operating Reserve Markets Tariff Provisions on Allocation of Network Upgrade Costs in Connection with Transition and Integration of Entergy Corporation and its Operating Companies**

On February 16, 2012, Calpine Corporation filed a Motion to Intervene.

On February 24, 2012, Union Power Partners, L.P. filed a Motion to Intervene.

On February 24, 2012, Cleco Power, LLC filed a Protest.

Cleco stated:

- 1) any inter-regional socialization should be equitable;
- 2) the cost-benefit test is not a valid basis for delegation to MISO of the Commission's ratemaking authority; and
- 3) the regions should plan separately.

On February 24, 2012, Wisconsin Public Service Corporation and Upper Peninsula Power Company filed a Protest and Comments.

The parties stated:

- 1) because multi-value projects ("MVP") are designed to provide system-wide benefits to all

users of the MISO system, including Entergy, Entergy should fully share in MVP costs as of the effective date of its MISO membership;

- 2) it is unclear from MISO's filing whether Entergy will pay its fair share of costs for MVPs even after the conclusion of the transition period;
- 3) MISO's proposed five year transition period is appropriate with respect to baseline reliability projects and market efficiency projects;
- 4) MISO does not provide an explanation showing it has applied a just and reasonable test to justify its proposed cost allocation/sharing of MVP projects; and
- 5) MISO's proposed MVP pricing is inconsistent with RTO configuration requirements.

ER12-801

**Generator Interconnection Agreement ("GIA") between Rattlesnake Creek Wind Project ("Rattlesnake") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On March 2, 2012, FERC issued a letter order accepting the agreement, effective December 14, 2011 as requested.

This order constitutes final agency action.

ER12-813

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On March 12, 2012, FERC issued a letter order accepting the agreement, effective March 13, 2012. FERC did not grant the requested effective date of December 1, 2011 since the agreement was filed more than 30 days after commencement of service.

This order constitutes final agency action.

ER12-838

**Generator Interconnection Agreement ("GIA") between Cimarron Windpower II, LLC ("Cimarron") as Interconnection Customer and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner**

On March 8, 2012, FERC issued a letter order accepting the agreement, effective December 20, 2011 as requested.

This order constitutes final agency action.

ER12-891

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On February 15, 2012, Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, and Nemaha-Marshall Electric Cooperative filed a Motion for Leave to Intervene and Protest.

The parties stated:

- 1) the changes in Section 8.6 of the NITSA are contrary to the currently-applicable losses provision in the Westar-Doniphan Generation Formula Rate Agreement ("GFRA") as approved by the Commission in Docket No. ER08-1062 on January 5, 2010;
- 2) they are not customers under Westar's individual Tariff;
- 3) Westar has not provided any information to them regarding the changes in the costs underlying the proposed rate change in Appendix 4 of the NITSA; Westar has not provided enough information for the Commission to determine the reasonableness of the revised

charges; and

4) Westar's filing in Docket No. ER12-909 is attempting to increase the amount of losses the Cooperatives are responsible for under the GFRAs.

On February 17, 2012, Westar Energy, Inc. filed a Motion to Intervene.

On February 28, 2012, Westar Energy, Inc. filed an answer in response to the protests filed by Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, and Nemaha-Marshall Electric Cooperative.

Westar stated:

1) the Cooperatives' suggestion that SPP and Westar are attempting to modify the terms of their generation formula rate agreements by amending the NITSAs is wrong; and  
2) the Cooperatives' assertion that Westar has not adequately supported the proposed updates to the wholesale distribution service charges is disingenuous and factually and legally incorrect.

ER12-904

**Generator Interconnection Agreement ("GIA") between Post Rock Wind Power Project, LLC ("Post Rock") as Interconnection Customer and Midwest Energy, Inc. ("Midwest") as Transmission Owner**

On February 16, 2012, Post Rock Wind Power Project, LLC filed a Motion to Intervene.

ER12-959

**SPP Submission of Revisions to OATT to Implement a Formula Rate for Transmission Service for Tri-County Electric Cooperative, Inc. ("Tri-County"), a Transmission Owner in the Southwestern Public Service Company ("SPS") Zone**

On February 22, 2012, Occidental Permian, Ltd. filed a Motion to Intervene and Protest.

Occidental stated that Tri-County did not produce sufficient evidence demonstrating that only "Transmission Facilities" that satisfy the criteria in Attachment AI of SPP's Tariff were included in the revenue requirement figure.

Occidental requested that FERC issue a deficiency letter and suspend the formula rate for the maximum five-month period, then place it into effect, subject to refund, and establish settlement judge procedures and a hearing.

On February 22, 2012, Westar Energy, Inc. and Kansas Gas and Electric Company filed a Motion to Intervene and Protest.

Westar stated that Tri-County has not provided the Commission proof that its facilities meet the requirements of Attachment AI of SPP's Tariff or that its lower voltage facilities have met the qualification in the form of a "seven-factor test" analysis.

Westar requested that the filing be suspended for the maximum five-month suspension period, and set for settlement judge procedures or hearing.

On February 22, 2012, the New Mexico Cooperatives filed a Motion to Intervene and Comments.

The Cooperatives stated:

1) Tri-County does not appear to have applied the proper criteria under the SPP Tariff for evaluating whether a facility may be classified as a "Transmission Facility" under SPP's Tariff;



and

2) SPP's filing provides an incomplete description of the Tri-County facilities for which Tri-County has transferred control to SPP and which are to be included in Tri-County's Zonal ATRR under SPP's Tariff.

On February 22, 2012, Xcel Energy Services, Inc. filed a Motion to Intervene and Protest.

Xcel stated it does not believe all the facilities proposed to be included in the proposed formula rate meet the SPP Transmission Definition set forth in Attachment A1.

Xcel requested that FERC issue a deficiency letter and defer action until the issues discussed in this pleading are addressed.

On March 8, 2012, Tri-County Electric Cooperative, Inc. filed a Motion to Intervene Out-of-Time and Answer in response to Protests filed in this proceeding.

Tri-County stated:

1) the Commission has determined that a party such as Tri-County can classify its facilities as transmission under the SPP Tariff pursuant to the Commission's Seven Factor Test; and  
2) legitimate questions regarding, and any required corrections to, Tri-County's formula rate template and protocols should be resolved through additional filings or, alternatively, a technical conference.

ER12-981

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power Service Corporation ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**

On February 21, 2012, ITC Great Plains, LLC filed a Motion for Leave to Intervene.

On February 23, 2012, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER12-985

**Notice of Cancellation of a Supplemental Network Integration Transmission Service Agreement ("NITSA") between SPP as Transmission Provider and Western Farmers Electric Cooperative ("WFEC") as Network Customer**

On February 23, 2012, Western Farmers Electric Cooperative filed a Motion to Intervene.

ER12-1017

**Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kaw Valley Electric Cooperative ("Kaw Valley") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On February 21, 2012, Westar Energy, Inc. filed a Motion to Intervene Out-of-Time.

On February 28, 2012, Kaw Valley Electric Cooperative, Nemaha-Marshall Electric Cooperative, and Doniphan Electric Cooperative filed a Motion for Leave to Intervene and Protest.

The parties stated:

1) new Section 8.6 of the NITSA is inappropriate because the proposed changes are contrary to the applicable provisions of the Westar-Kaw Valley Generation Formula Rate Agreement ("GFRA");

- 2) the proposed revisions to Appendix 3 of the NITSA are unreasonable, factually inaccurate and should be rejected; and
- 3) Westar has not provided enough information for the Commission to determine the reasonableness of the revised wholesale distribution charges contained in revised Appendix 4 of the NITSA.

On February 28, 2012, Westar Energy, Inc. filed an answer in response to the protests filed by Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, and Nemaha-Marshall Electric Cooperative.

Westar stated:

- 1) the Cooperatives' suggestion that SPP and Westar are attempting to modify the terms of their generation formula rate agreements by amending the NITSAs is wrong; and
- 2) the Cooperatives' assertion that Westar has not adequately supported the proposed updates to the wholesale distribution service charges is disingenuous and factually and legally incorrect.

ER12-1018

**Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On February 21, 2012, Westar Energy, Inc. filed a Motion to Intervene Out-of-Time.

On February 28, 2012, Nemaha-Marshall Electric Cooperative, Kaw Valley Electric Cooperative, and Doniphan Electric Cooperative filed a Motion for Leave to Intervene and Protest.

The parties stated:

- 1) new Section 8.6 of the NITSA is inappropriate because the proposed changes are contrary to the applicable provisions of the Westar-Nemaha Generation Formula Rate Agreement ("GFRA");
- 2) the proposed revisions to Appendix 3 of the NITSA are unreasonable, factually inaccurate and should be rejected; and
- 3) Westar has not provided enough information for the Commission to determine the reasonableness of the revised wholesale distribution charges contained in revised Appendix 4 of the NITSA.

On February 28, 2012, Westar Energy, Inc. filed an answer in response to the protests filed by Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, and Nemaha-Marshall Electric Cooperative.

Westar stated:

- 1) the Cooperatives' suggestion that SPP and Westar are attempting to modify the terms of their generation formula rate agreements by amending the NITSAs is wrong; and
- 2) the Cooperatives' assertion that Westar has not adequately supported the proposed updates to the wholesale distribution service charges is disingenuous and factually and legally incorrect.

ER12-1145

**Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Northwest Energy Center, LLC ("Northwest Energy") as Interconnection Customer and KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Transmission Owner**

On February 22, 2012, SPP submitted a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Northwest Energy Center, LLC as Interconnection Customer, and KCP&L Greater Missouri Operations Company as Transmission Owner. SPP Service Agreement No. 1974.

An effective date of January 20, 2012 was requested.

ER12-1149

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On February 23, 2012, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Seventh Revised 1636.

An effective date of February 1, 2012 was requested.

ER12-1158

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On February 27, 2012, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Fifteenth Revised 1166.

An effective date of February 1, 2012 was requested.

ER12-1167

**Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Pampa Energy Center LLC ("Pampa") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner**

On February 27, 2012, SPP submitted a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Pampa Energy Center LLC as Interconnection Customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. 1812.

An effective date of January 27, 2012 is requested.

ER12-1179

**SPP Submission of Tariff Revisions to Implement SPP Integrated Marketplace**

On February 29, 2012, SPP submitted revisions to its OATT to implement the SPP Integrated Marketplace.

An effective date of March 1, 2014 was requested. SPP requested that the Commission issue an order on this filing by July 31, 2012.

On March 2, 2012, Electric Power Supply Association and Westar Energy, Inc. filed Motions

to Intervene.

On March 6, 2012, Calpine Corporation and NextEra Energy Resources, LLC filed Motions to Intervene.

On March 7, 2012, Tenaska Power Services Co. filed a Motion to Intervene.

On March 9, 2012, Nebraska Municipal Power Pool filed a Motion to Intervene.

RC11-6

**North American Electric Reliability Corporation's ("NERC") Petition Requesting Approval of New Enforcement Mechanisms and Submittal of Initial Informational Filing Regarding NERC's Efforts to Refocus Implementation of Its Compliance Monitoring and Enforcement Program ("CMEP")**

On February 17, 2012, the National Association of Regulatory Utility Commissioners (NARUC) submitted its Resolution Supporting the North American Electric Reliability Corporation Find, Fix and Track Report Compliance Monitoring and Enforcement Mechanism.

RM06-16

**Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006**

On February 29, 2012, NERC submitted its fourth quarter 2011 compliance filing in response to Paragraph 629 of Order No. 693.

RM08-13

**Transmission Relay Loadability Reliability Standard**

On February 15, 2012, FERC issued a Notice of Extension of Time granting a one-year extension in order for NERC to address the directive to develop a new generator relay loadability standard, in accordance with NERC's Reliability Standards Development Plan 2012-2014 pursuant to Order No. 733.

RM09-25

**System Personnel Training Reliability Standards**

On February 15, 2012, FERC issued a Notice of Extension of Time granting a two-year extension of time to and including September 30, 2014 in order for NERC to address the directive to consider whether personnel that supports EMS applications should be included in mandatory training as described in Project 2010-01 - Support Personnel Training pursuant to Order No. 742.

RM10-5

**Interpretation of Protection System Reliability Standard**

On March 5, 2012, the National Rural Electric Cooperative Association ("NRECA") filed a Motion for Limited Clarification of Order No. 758.

NRECA requested that the Commission clarify certain statements in the Final Rule with respect to the evidence of record supporting the determination that maintenance and testing of re-closing relays be part of Reliability Standard PRC-005.

RM10-17

**Demand Response Compensation in Organized Wholesale Energy Markets**

On February 29, 2012, FERC issued Order No. 745-B, an Order Denying Rehearing of Order No. 745-A issued on December 15, 2011.

FERC denied the rehearing request filed on January 17, 2012, by Midwest Independent Transmission System Operator, Inc.

On February 29, 2012, FERC issued an Errata Notice correcting footnote 5 in Order No. 745-B issued on February 29, 2012.

**RM11-7**                    **Frequency Regulation Compensation in the Organized Wholesale Power Markets (Order No. 755)**

On February 16, 2012, FERC issued Order No. 755-A, an Order Denying Rehearing.

FERC denied Southern California Edison Company's November 21, 2011 Request for Clarification, or In the Alternative, Rehearing of Order No. 755.

**RM11-9**                    **Locational Exchanges of Wholesale Electric Power**

On February 16, 2012, FERC issued a Notice Terminating Proceeding. Based on comments received, the Commission determined that there is no basis for continuing this proceeding through the initiation of a rulemaking process and, instead, addressed related issues in an order issued contemporaneously with this Notice (in Docket No. EL10-71).

**RM11-12**                    **Notice of Proposed Rulemaking Regarding Availability of E-Tag Information to Commission Staff**

On February 23, 2012, FERC issued a Notice Providing for Reply Comments regarding the proposal to require Commission-certified Electric Reliability Organization to make available to Commission staff access to complete electronic tagging data used to schedule the transmission of electric power in transmission markets. Comments may also address whether the Commission should require entities that create e-Tags or distribute them for approval to provide the Commission with viewing rights to the e-Tags.

Comments are due March 26, 2012.

**RM11-14**                    **Analysis of Horizontal Market Power under the Federal Power Act**

On February 16, 2012, FERC issued an Order Reaffirming Commission Policy and Terminating Proceeding.

After reviewing comments received in this proceeding, the Commission decided to retain its existing policies regarding the analysis of horizontal market power when reviewing transactions under section 203 of the Federal Power Act and in its electric market-based rate program. Accordingly, FERC terminated this proceeding.

**RM11-26**                    **Promoting Transmission Investment Through Pricing Reform**

On February 17, 2012, the National Association of Regulatory Utility Commissioners (NARUC) filed comments in response to the Notice of Inquiry issued on May 19, 2011.

**RM12-2**                    **Filing of Privileged Materials and Answers to Motions**

On February 27, 2012, several entities submitted comments in response to the Notice of Proposed Rulemaking issued on December 16, 2011.

**RM12-10**                    **Solar Energy Industries Association ("SEIA") Petition for Rulemaking to Update Small Generator Interconnection Rules and Procedures for Solar Electric Generation**

On February 16, 2012, Solar Energy Industries Association filed a Petition for Rulemaking to

## Regulatory Status Report

Update Small Generator Interconnection Rules and Procedures for Solar Electric Generation.

SEIA believes that the 15% screen applied to solar electric generation is unjust, unreasonable and unduly discriminatory. SEIA proposed the following updates to the Small Generator Interconnection Procedures:

- 1) the Commission should adopt a 100% of minimum daytime load alternative screen;
- 2) Transmission Providers must make peak and minimum load data available to developers;
- 3) increase the size threshold for solar electric fast track interconnection;
- 4) expedited independent third-party expert review of upgrade requirements; and
- 5) unique characteristics of solar should be taken into account when establishing fast track interconnection screens.

Comment date is March 27, 2012.

RR10-11

**NERC Petition for Approval of Revised Pro Forma Delegation Agreement, Revised Delegation Agreements with the Eight Regional Entities, Amendments to the NERC Rules of Procedure, and Amendments to the Bylaws of Several of the Regional Entities**

On March 1, 2012, FERC issued an order accepting NERC's November 7, 2011 Compliance Filing.

### **FERC or State Jurisdiction: State of Arkansas**

**08-136-U**                    **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On February 16, 2012, SPP filed the January 2012 State of the Market Report pursuant to Order No. 2.

**10-011-U**                    **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On February 16, 2012, the APSC issued Order No. 60, directing all parties to this proceeding to consider to what extent, if any, the proposed ITC transaction may affect EAI's membership in an RTO or otherwise may bear upon the proceedings and address those matters in upcoming testimony due during March, April and May.

On February 29, 2012, SPP filed the Differences Report between ICT Base Plan and Entergy Construction Plan, which was filed in FERC Docket No. ER05-1065 on February 27, 2012. The report is regarding the differences between the 2012 ICT Base Plan and the 2012-2016 Entergy Construction Plan, as required by FERC's orders approving the establishment of the ICT and Entergy's OATT.

On March 1, 2012, Entergy Arkansas, Inc. filed its Responses to Order No. 54.

On March 1, 2012, Kurtis Castleberry filed Supplemental Direct Testimony on behalf of EAI pursuant to Order No. 54.

**10-100-R**                    **In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs ("C&EE Rules")**

On February 22, 2012, Emon Mahony filed Testimony in Support of Settlement Agreement on behalf of the Arkansas Attorney General.

On February 22, 2012, the Parties filed a Joint Motion for Approval of Settlement Agreement and Waiver of Rules for Conservation and Energy Efficiency Programs.

On February 23, 2012, Phillip Watkins filed Direct Testimony on behalf of the Joint Electric and Gas Investor-Owned Utilities.

On February 23, 2012, Kim Davis filed Settlement Testimony on behalf of APSC General Staff.

On February 23, 2012, Rose Adams filed Testimony in Support of the Settlement Agreement on behalf of Arkansas Community Action Agencies Association, Inc.

On February 28, 2012, Dr. Katherine Johnson filed Settlement Testimony as the Independent Evaluation, Measurement & Verification Monitor.

On March 7, 2012, the APSC issued Order No. 15.

The Commission directed and ordered as follows:

- 1) the terms of the Joint Recommendation are adopted, for the purposes discussed in the Order; and
- 2) for good cause shown, and in fulfillment of Section 1.03 of the Commissions' Rules of Practice and Procedure, Section 12 of the Rules for Conservation and Energy Efficiency is waived and Order 14 is superseded to the extent necessary to effectuate the terms of the Joint Recommendation.

12-009-U

**In the Matter of the Application of Southwest Power Pool, Inc. for Authority to Issue up to \$125,000,000 in Secured or Unsecured Promissory Notes**

On February 21, 2012, the APSC issued Order No. 1, a Designation Order designating Susan E. D'Auteuil as Presiding Officer.



**FERC or State Jurisdiction: State of Kansas**

**11-PWTE-600-MIS**

**In the Matter of the Application of Prairie Wind Transmission, LLC for a Siting Permit for the Construction of a Double Circuit 345 kV Transmission Line in Sedgwick, Sumner, Harper, and Barber Counties, Kansas**

On March 5, 2012, Prairie Wind Transmission, LLC filed a Notice of Change in Route.

**FERC or State Jurisdiction: State of LA - City of New Orleans**

**UD-11-01                    Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements**

On February 16, 2012, the Council of the City of New Orleans adopted Resolution R-12-55, a Resolution and Order Regarding Entergy's Application.

The following procedural schedule was established:

March 23, 2012 - Intervenor Direct Testimony

May 7, 2012 - Advisors Direct Testimony

June 7, 2012 - Entergy Cross-Answering Testimony

August 3, 2012 - Intervenor and Advisors Cross-Answering Testimony

August 22, 2012 - Entergy Rebuttal Testimony

September 18, 2012 - Evidentiary Hearing commences

September 28, 2012 - Hearing Officer to certify record of these proceedings

On February 27, 2012, Entergy filed Objections to the Advisors to the Council of the City of New Orleans' Fifth Set of Data Requests.

**UD-12-01                    Investigation of the Proposed Divestiture of the Transmission Assets of Entergy New Orleans, Inc. ("ENO") and Entergy Louisiana, LLC ("ELL") to ITC Holdings Corp.**

On February 16, 2012, the Council of the City of New Orleans adopted Resolution R-12-56, Resolution Establishing Docket and Initiating Investigation of the Proposed Divestiture of the Transmission Assets of Entergy New Orleans, Inc. and Entergy Louisiana, LLC to ITC Holdings Corp.

**FERC or State Jurisdiction: State of Louisiana**

**U-32148**

**Joint Application of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. ("MISO") Regional Transmission Organization, For an Accounting Order Deferring Related Implementation Costs and Request for Timely Treatment**

On February 15, 2012, the LPSC issued a Ruling on Petition for Late Intervention, granting Marathon Petroleum Company LP's Petition for Late Intervention.

On March 8, 2012, LPSC Staff filed an Unopposed Motion to Modify Procedural Schedule.

On March 8, 2012, the LPSC issued a Ruling on Unopposed Motion to Modify Procedural Schedule. The procedural schedule was modified as follows:

March 14, 2012 - Staff and Intervenor Direct Testimony and workpapers  
March 26, 2012 - SPP and SWEPCO Direct Testimony regarding studies  
April 10, 2012 - Staff and Intervenor Cross-Answering Testimony and workpapers  
April 19, 2012 - Entergy Rebuttal Testimony and workpapers  
April 25, 2012 - Pre-hearing Statements  
May 2-8, 2012 - Hearing

On March 9, 2012, Dow Chemical Company filed a Motion for Leave to File Notice of Late Intervention.

**FERC or State Jurisdiction: State of Mississippi**

2011-UA-376

**Joint Application of Entergy Mississippi, Inc. ("EMI"), and the Midwest Independent Transmission System Operator, Inc. ("MISO"), for Transfer of Functional Control of Entergy Mississippi's Transmission Facilities to MISO**

A Technical Conference was held on February 22, 2012.

On March 13, 2012, MPSC issued a Revised Scheduling Order setting the following procedural schedule:

February 22, 2012 - Technical Conference  
April 23, 2012 - Intervenor Direct Testimony  
May 11, 2012 - Last day to serve data requests on parties  
June 11, 2012 - Staff Direct Testimony  
June 25, 2012 - Entergy and MISO Rebuttal Testimony  
July 16, 2012 - Technical Conference  
July 17, 2012 - Prehearing Conference  
July 19-20, 2012 - Hearing  
August 31, 2012 - Final Order

### *FERC or State Jurisdiction: State of Missouri*

**EO-2006-0141**                    **In the Matter of the Application of The Empire District Electric Company for Authority to Transfer Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.**

On February 27, 2012, the MoPSC issued a Notice Regarding Motion and Closing Case.

Empire filed a motion on January 30, 2012, requesting to file its Interim Report on February 3, 2012. The Commission did not rule on the motion and Empire filed the report as promised. Therefore, the motion was implicitly granted.

In order to avoid confusion, this proceeding is closed and the Commission will proceed under Case No. EO-2012-0269.

**EO-2011-0128**                    **In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of Its Transmission System to Midwest Independent Transmission System Operator, Inc.**

On March 9, 2012, SPP provided notice that it will not be filing an initial or reply brief in this proceeding.

On March 9, 2012, parties filed Initial Post-Hearing Briefs.

**EO-2012-0135**                    **In the Matter of the Application of Kansas City Power & Light Company ("KCPL") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.**

On February 24, 2012, the MoPSC issued an Order Directing Staff to File a Status Update no later than April 30, 2012.

**EO-2012-0136**                    **In the Matter of the Application of KCP&L Greater Missouri Operations Company ("KCPL-GMO") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.**

On February 24, 2012, the MoPSC issued an Order Directing Staff to File a Status Update no later than April 30, 2012.

**EO-2012-0271**                    **In the Matter of an Investigation into the Siting and Safety of a Proposed Transmission Line in Platte County, Missouri**

On February 16, 2012, Kansas City Power & Light Company filed its Response to Office of the Public Counsel's Motion to Open an Investigation.

KCPL stated it has responded to landowner concerns in multiple ways; and at the December 19, 2011 meeting at the Platte County Commission, KCPL committed to continue to work to mitigate the concerns raised by landowners including those raised by the Concerned Citizens against Power Line 62 group.

KCPL is opposed to OPC's proposal to initiate a case for the purpose of investigating safety issues with respect to the Iatan-Nashua transmission line project and requested that the Commission deny the OPC's Motion to Open an Investigation.

## Regulatory Status Report

On February 24, 2012, Staff filed a Motion for Extension of Time to file its Recommendation.

On February 27, 2012, the MoPSC issued an Order Extending Time to February 27, 2012 for Staff to file its Recommendation.

On February 27, 2012, MoPSC Staff filed its Recommendation Respecting Office of Public Counsel's Motion to Open an Investigation.

Staff recommended that the Commission keep the file open, but limit its investigation to the following at this time:

- 1) Order the Companies to file quarterly updates that included a) the progress of the planning, design and construction of the proposed transmission line; b) any additional information that addresses the safety issues raised in the Office of Public Counsel's Motion, and safety issues otherwise raised in File No. EO-2012-0271; c) the status of the ownership of the line; and d) a summary of the Companies contact with the public during the previous quarter;
- 2) order the Companies to continue "the two-way communication, feedback, on-site visits and other meetings" discussed in the Companies' Response since this is a more direct way to address concerns of the public and should continue throughout the planning, design, and construction process;
- 3) explicitly recognize in its Order the commitment of the Companies to work to mitigate concerns raised by landowners, including those memorialized by the Platte County Commission's Resolution 2012-RES-07.

On February 28, 2012, the MoPSC issued an Order Directing Filing.

Kansas City Power & Light Company was directed to file a reply to the Staff Recommendation Respecting Office of Public Counsel's Motion to Open an Investigation no later than March 9, 2012.

The Office of Public Counsel was directed to file a reply to the Response to the Office of the Public Counsel's Motion to Open an Investigation and the Staff Recommendation Respecting Office of Public Counsel's Motion to Open an Investigation no later than March 9, 2012.

On March 9, 2012, the Office of Public Counsel filed its Response to Order Directing Filing and Motion for Local Public Hearing.

The OPC agreed with Staff's recommendations, but also requested that the Commission schedule a local public hearing to take testimony from interested members of the public on the proposed line, and order Kansas City Power & Light Company to respond to any such testimony.

On March 9, 2012, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed its Response to Staff Recommendation Respecting Office of Public Counsel's Motion to Open an Investigation.

KCPL and KCPL-GMO agreed to provide quarterly updates as recommended by Staff.

**FERC or State Jurisdiction: State of Texas**

**38877**

**Application of Southwestern Public Service Company ("SPS") to Amend a Certificate of Convenience and Necessity for a Proposed Tuco to Texas/Oklahoma Interconnection 345-KV Transmission Line Within Hale, Floyd, Motley, Cottle, Briscoe, Hall, Childress, Donley, Collingsworth, and Wheeler Counties**

On February 24, 2012, SPS filed a Second Motion for Extension of Time to file settlement documents.

On February 28, 2012, the PUCT issued SOAH Order No. 21 Granting Second Motion for Extension of Time until March 2, 2012 for SPS to file the settlement agreement, proposed order, motion to admit evidence, and motion to remind; or file a motion requesting additional time to finalize the settlement documents.

On February 28, 2012, SPS filed a Second Motion for Extension of Time to file settlement documents.

On March 1, 2012, the PUCT issued SOAH Order No. 22 Granting Second Motion for Extension of Time until March 9, 2012 for SPS to file the settlement agreement, proposed order, motion to admit evidence, and motion to remind; or file a motion requesting additional time to finalize the settlement documents.

On March 7, 2012, Jeffrey Stebbins filed Amended Supplemental Testimony in Support of Settlement on behalf of Southwestern Public Service Company.

On March 7, 2012, Anastacia Santos filed Amended Supplemental Testimony in Support of Settlement on behalf of Southwestern Public Service Company.

On March 7, 2012, Southwestern Public Service Company filed an Agreed Motion to Admit Evidence and Motion to Remand.

SPS filed the Stipulation and moved to admit evidence in this proceeding.

SPS requested an order remanding this case to the Commission for consideration of the Stipulation and dismissing this case from the active docket of the State Office of Administrative Hearings.

On March 9, 2012, the PUCT issued SOAH Order No. 23, Granting Motion to Admit Evidence and Remand Proceeding; Dismissal of SOAH Docket.