

FERC or State Jurisdiction: FERC

- 10-1227** **SPP Filing of FERC Form 1 and 3-Q**
- On May 29, 2012, SPP submitted its FERC Form 3-Q, Quarterly Financial Report, for the first quarter of 2012.
- 11-2042** **SPP Filing of Annual Electric Balancing Authority Area and Planning Area Report (FERC Form No. 714)**
- On May 30, 2012, SPP submitted its FERC Form 714, Annual Electric Balancing Authority Area and Planning Area Report, for the year ending December 31, 2011.
- AD11-11** **Priority Rights to New Participant-Funded Transmission**
- On May 23, 2012, the Edison Electric Institute and the American Wind Energy Association filed a Motion to Extend the Period for Filing Comments to June 26, 2012.
- On June 1, 2012, FERC issued a Notice of Extension of Time to June 26, 2012 in order to file comments in response to the April 19, 2012 Notice of Inquiry.
- AD12-9** **Allocation of Capacity on New Merchant Transmission Projects and New Cost-Based, Participant-Funded Transmission Projects**
- On June 14, 2012, the Staff of the Federal Trade Commission filed Comments.
- AD12-14** **Open Access and Priority Rights on Interconnection Facilities**
- On May 23, 2012, the Edison Electric Institute and the American Wind Energy Association filed a Motion to Extend the Period for Filing Comments to June 26, 2012.
- On June 1, 2012, FERC issued a Notice of Extension of Time to June 26, 2012 in order to file comments in response to the April 19, 2012 Notice of Inquiry.
- AD12-17** **Review of Small Generator Interconnection Agreements and Procedures**
- On June 13, 2012, FERC issued a Notice of Technical Conference.
- Staff will convene a technical conference on July 17, 2012 from 9:30 AM to 4 PM EDT to discuss issues related to a petition for rulemaking submitted by the Solar Energy Industries Association in Docket No. RM12-10.
- FERC opened Docket No. AD12-17, Review of Small Generator Interconnection Agreements and Procedures.
- CE11-206.001** **Jarrod O'Connor, et al.'s Request for Critical Energy Infrastructure Information - AWS Truepower, LLC (Additional Requester)**
- FERC issued a Notice of Intent to Release on June 18, 2012.
- CE12-84.001** **Andrew Morris, et al.'s Request for Critical Energy Infrastructure Information - Cargill ETM Analytics (Additional Requesters)**
- On May 25, 2012, SPP submitted comments on this request.

- FERC issued a Notice of Intent to Release on June 18, 2012.
- CE12-88** **Judah Rose, et al.'s Request for Critical Energy Infrastructure Information - ICF International, Inc.**
- FERC issued a Notice of Intent to Release on June 18, 2012.
- CE12-95** **Andrew Isaacs' Request for Critical Energy Infrastructure Information - Electranix Corporation**
- FERC issued a Notice of Intent to Release on May 24, 2012.
- CE12-103.001** **Omar Martino, et al.'s Request for Critical Energy Infrastructure Information - enXco (Additional Requesters)**
- On May 25, 2012, SPP submitted comments on this request.
- CE12-106** **Denise Benoit, et al.'s Request for Critical Energy Infrastructure Information - General Electric International, Inc.**
- On May 7, 2012, Denise Benoit, Senior Contract Risk Manager for General Electric International, Inc., filed a FERC CEII request on behalf of herself and 75 additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed May 24, 2012.
- On June 1, 2012, SPP submitted comments on this request.
- CE12-109** **Jeff Fine, et al.'s Request for Critical Energy Infrastructure Information - Renewable Energy Systems Americas, Inc.**
- On May 11, 2012, Jeff W. Fine, Energy Resource Engineer, for Renewable Energy Systems Americas, Inc., filed a FERC CEII request on behalf of himself and eight additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed May 22, 2012.
- On May 30, 2012, SPP submitted comments on this request.
- CE12-113** **Kevin Contrino's Request for Critical Energy Infrastructure Information - Cielo Wind Services, Inc.**
- On April 14, 2012, Kevin Contrino, GIS Planner for Cielo Wind Services, Inc., filed a FERC CEII request to obtain a copy of SPP's transmission map, as noticed May 25, 2012.
- On June 4, 2012, SPP submitted comments on this request.
- CE12-114** **Eugene Preston's Request for Critical Energy Infrastructure Information - Transmission Adequacy Consulting**
- On May 24, 2012, Eugene Preston, CEO of Transmission Adequacy Consulting, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data on behalf of Geoffrey Bratton of JP Morgan Capital Corporation, as noticed May 29, 2012.
- On June 4, 2012, SPP submitted comments on this request.
- CE12-116** **Warren Winter, et al.'s Request for Critical Energy Infrastructure Information - EPIS, Inc.**
- On February 14, 2012, Warren Winter, President of EPIS, Inc., filed a FERC CEII request on

behalf of himself and 21 additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed June 8, 2012.

On June 15, 2012, SPP submitted comments on this request.

CE12-120

Jeff Palermo's Request for Critical Energy Infrastructure Information - KEMA, Inc.

On June 1, 2012, Jeff Palermo, Executive Consultant for KEMA, Inc., filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed June 8, 2012.

On June 15, 2012, SPP submitted comments on this request.

CE12-125

Kaete Biediger's Request for Critical Energy Infrastructure Information - Vitol, Inc.

On June 7, 2012, Kaete Biediger of Power Operations at Vitol, Inc. filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed June 13, 2012.

CE12-126

Ching Yee Janny Chen-Read, et al.'s Request for Critical Energy Infrastructure Information - Siemens Industry, Inc.

On June 6, 2012, Ching Yee Janny Chen-Read, Senior Functional Administrative Support for Siemens Industry, Inc. (Siemens Power Technologies International), filed a FERC CEII request on behalf of herself and 92 additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed June 18, 2012.

EL10-55

Notice of Complaint, Louisiana Public Service Commission ("LPSC") v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, LLC, and Entergy Texas, Inc.

On June 6, 2012, the Louisiana Public Service Commission filed a Request for Rehearing.

EL12-59

Complaint of Golden Spread Electric Cooperative, Inc. ("Golden Spread") Against Southwestern Public Service Company ("SPS") Regarding Rate of Return on Common Equity ("ROE") Input Value for the Formula Rate Applicable to the Replacement Power Sales Agreement ("RPSA")

On May 25, 2012, Golden Spread Electric Cooperative, Inc. filed an Answer to Motion to Dismiss and Motion for Leave to Reply and Reply to Opposition of Paper Hearing in response to the May 10, 2012 motion of Southwestern Public Service Company seeking to dismiss the Complaint.

On June 5, 2012, Southwestern Public Service Company filed an answer in response to Golden Spread Electric Cooperative, Inc.'s May 25, 2012 Answer.

SPS stated:

- 1) the facts show that SPS' Returns on Equity should not be reduced;
- 2) Golden Spread fails to account for the risks SPS faces; and
- 3) Golden Spread's arguments regarding the effect of formula rates and dividends on SPS's risks are erroneous.

EL12-60

SPP, Western Area Power Administration ("Western"), Basin Electric Power Cooperative ("Basin Electric") and Heartland Consumers Power District ("Heartland") Filing of a Joint Petition for Declaratory Order and Request for Shortened Notice

Regulatory Status Report

Period and for Expedited Treatment Seeking Confirmation that the Terms of the Congestion Management Process ("CMP") in the Joint Operating Agreement ("JOA") between SPP and the Midwest Independent Transmission System Operator, Inc. ("MISO") Apply to the Reciprocal Coordinated Flowgates ("RCFs") of a Third Party Who has Entered into a Reciprocal Coordination Agreement with SPP

On May 23, 2012, Exelon Corporation filed a Motion to Intervene.

On May 24, 2012, the MISO Transmission Owners filed a Motion to Intervene and Protest.

The MISO TOs stated:

- 1) the Joint Petition is an attempt to evade application of Commission-approved Tariff provisions;
- 2) the relief Petitioners request is inconsistent with the physical and operational characteristics of the affected transmission systems; and
- 3) the Petition is procedurally inadequate to warrant the relief requested.

On May 24, 2012, Associated Electric Cooperative, Inc. filed a Motion to Intervene and Comments in support of the request for a Declaratory Order confirming that Midwest Independent Transmission System Operator, Inc. is obligated by the terms of its JOA with SPP to respect the RCFs of a third party that has entered into a Reciprocal Coordination Agreement with SPP.

On May 24, 2012, the Midwest Independent Transmission System Operator, Inc. filed a Motion to Intervene and Protest.

MISO stated:

- 1) the Joint Petition automatically fails if the proposed SPP/Western Area Power Administration ("WAPA") JOA is rejected;
- 2) the Joint Petition is premature and materially incomplete. As filed, it does not lend itself to substantive resolution;
- 3) as filed, the proposed SPP/WAPA JOA is not a Reciprocal Coordination Agreement;
- 4) even if the proposed SPP/WAPA JOA were deemed to be a "Reciprocal Coordination Agreement," MISO would not be required to recognize WAPA's allocations that were previously coordinated on RCFs under the WAPA Seams Agreement; and
- 5) the relief requested by the Petitioners is contrary to the public interest.

On May 24, 2012, Xcel Energy Services Inc. filed a Motion to Intervene and Protest.

Xcel stated it believes the SPP/Western Area Power Administration ("WAPA") JOA does not qualify as a Reciprocal Coordination Agreement and, thus, reciprocal entity treatment should not be extended to it, unless the following conditions are applied:

- 1) SPP/WAPA clarify the CMP is the controlling document for identifying flowgates, allocating capacity, enabling the sale of transmission service, and management of the flowgates for both the day-ahead and real-time operations;
- 2) SPP/WAPA confirm that equivalent transmission service rights are granted under the CMP and payment is made in kind for those rights;
- 3) SPP/WAPA clarify that further transmission service or compensation is not required; and
- 4) require SPP/WAPA to utilize a consistent approach to congestion management for the entire seam and in doing so decrease the potential that prior existing approaches to congestion management will undermine the CMP.

On May 24, 2012, Tatanka Wind Power, LLC filed a Motion to Intervene.

On May 24, 2012, Manitoba Hydro filed a Motion to Intervene and Protest. Manitoba stated that the Joint Operating Agreement cannot be said to fall within the definition of a "Reciprocal Coordination Agreement".

On May 25, 2012, Southwestern Power Administration filed a Motion to Intervene Out of Time.

On June 12, 2012, SPP, Western Area Power Administration, Basin Electric Power Cooperative, and Heartland Consumers Power District filed an answer in response to Protests filed in this proceeding.

The parties stated:

- 1) MISO is obligated by the MISO-SPP JOA to treat the flowgates that are impacted by MISO and Western as RCFs;
- 2) the Protestors' arguments concerning the scope of the flowgates that MISO must treat as RCFs are no persuasive; and
- 3) the Protestors' other arguments confuse the issue in this proceeding and have no merit.

ER07-1069

AEP Filing of Revised Pro-forma Tariff Sheets to Update AEP's Transmission Service Rates and Institute a Formula Rate (AEP Formula Rate Case)

On May 23, 2012, AEP submitted its 2012 Annual Update to its annual transmission revenue requirements.

ER08-281

Oklahoma Gas and Electric Company ("OG&E") Formula Rate Case

On June 1, 2012, Oklahoma Gas and Electric Company submitted an informational filing containing the True-Up Adjustment for the transmission formula rate for the rate year January 1 through December 31, 2011.

ER08-313

Southwestern Public Service Company ("SPS") Formula Rate Case

On June 18, 2012, Xcel Energy submitted notice that Southwestern Public Service Company's 2011 True-Up Adjustment is now available.

ER09-36

Prairie Wind Transmission, LLC ("Prairie Wind") Formula and Incentive Rate Case

On June 1, 2012, Prairie Wind Transmission, LLC submitted its Annual Update informational filing.

ER09-548

ITC Great Plains, LLC's Application for Acceptance of a Formula Rate to Establish a Revenue Requirement for Transmission Service Over Facilities that ITC Will Own in the SPP Region

On June 1, 2012, ITC Great Plains, LLC submitted an informational filing containing its 2011 True-Up Adjustment.

ER09-555

Entergy Services, Inc. Filing of Proposed Revisions to Attachment V of Entergy's Open Access Transmission Tariff ("OATT")

On June 15, 2012, SPP submitted the ICT's WPP Quarterly Report for March through May 2012.

ER10-355 American Electric Power Service Corporation ("AEP") Submission of a Formula Rate to Recover Costs of Investments in Transmission Facilities Owned by AEP Transmission Company, L.L.C. ("AEPTCo") Subsidiaries in PJM and in SPP RTO Regions

On May 23, 2012, AEP submitted its 2012 Annual Update to its annual transmission revenue requirements.

ER12-430 SPP Submission of Tariff Revisions to Delete Requirement to Perform and Post a Daily Simultaneous Feasibility Deliverability Analysis Study of the Day-Ahead Resource Plans in the Energy Imbalance Services ("EIS") Market

On May 23, 2012, SPP amended its November 17, 2011 Filing.

An effective date of May 24, 2012 was requested.

ER12-480 Midwest Independent Transmission System Operator, Inc. ("MISO") and the MISO Transmission Owners ("MISO TOs") Filing to Amend Open Access Transmission, Energy and Operating Reserve Markets Tariff Provisions on Allocation of Network Upgrade Costs in Connection with Transition and Integration of Entergy Corporation and its Operating Companies

On June 7, 2012, the East Texas Cooperatives filed a Notice of Withdrawal of its Request for Rehearing.

On June 11, 2012, FERC issued an Order Granting Rehearing for Further Consideration of the April 19, 2012 Order.

On June 11, 2012, Westar Energy, Inc. filed a Protest in response to MISO's May 21, 2012 Compliance Filing.

Westar requested that the Commission reject the proposed tariff changes that would exempt Entergy from allocation of costs associated with MISO Transmission Expansion Plan projects because those changes are discriminatory, unjust and unreasonable.

On June 11, 2012, Arkansas Electric Cooperative Corporation filed a Protest in response to MISO's May 21, 2012 Compliance Filing.

AECC stated:

- 1) the compliance filing's tariff revisions may create an erroneous impression that network upgrade charges under Schedule 26 are not subject to the no-cost-sharing rule of Attachment FF-6; and
- 2) the compliance filing changes the Filing Parties' proposal, as approved in the April 19, 2012 Order, to allow it to be triggered by any Entergy successor in interest.

ER12-959 SPP Submission of Revisions to OATT to Implement a Formula Rate for Transmission Service for Tri-County Electric Cooperative, Inc. ("Tri-County"), a Transmission Owner in the Southwestern Public Service Company ("SPS") Zone

On May 23, 2012, FERC issued an Order Granting Rehearing for Further Consideration of the March 30, 2012 Order.

On May 30, 2012, FERC issued an Order of Chief Judge Rescheduling Settlement Conference. The next settlement conference is scheduled to convene at 10 AM on June 7, 2012.

On June 7, 2012, FERC issued a Status Report Recommending Termination of Settlement Judge Procedures.

A Settlement Conference was held June 7, 2012.

On June 8, 2012, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures, Designating Presiding Administrative Law Judge and Establishing Track II Procedural Time Standards.

On June 12, 2012, FERC issued an Order Scheduling Prehearing Conference for June 21, 2012.

On June 18, 2012, FERC issued an Order Rescheduling Prehearing Conference. The conference will be held on June 26, 2012 beginning at 10 AM EST.

ER12-1179

SPP Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On May 25, 2012, Omaha Public Power District filed an answer in response to SPP's May 15, 2012 Answer.

OPPD requested that FERC direct SPP to recognize the transmission border points OPPD.WR, OPPD.MPS, and OPPD.AECI as settlement locations for transmission transactions under the SPP Tariff so that OPPD may obtain and use Auction Revenue Rights and Transmission Congestion Rights consistent with SPP's representation in its Integrated Marketplace filing and Answer herein.

On May 30, 2012, Missouri River Energy Services and Heartland Consumers Power District filed an answer in opposition to SPP's May 15, 2012 Answer. The parties stated the Commission should either require SPP to carve out grandfathered agreements ("GFAs") from its Integrated Marketplace reforms, or should establish a hearing to determine which GFAs would be impermissibly "modified" by SPP's proposal.

On May 30, 2012, E.ON Climate & Renewables North America LLC filed an answer in response to SPP's May 15, 2012 Answer.

E.ON stated:

- 1) SPP's claimed use of persistence forecasting fails to address the compensation and charge issues that would be accommodated by allowing a Dispatchable Variable Energy Resource ("DVER") to submit initial and updated forecasts on a five minute rolling basis;
- 2) SPP has not shown that the use of its forecast to determine a DVER's maximum operating limit is just and reasonable; and
- 3) SPP has not justified imposing gradual ramp rates on a DVER.

On June 1, 2012, Nebraska Public Power District filed an answer in response to SPP's May 15, 2012 Answer.

NPPD stated that SPP carving out grandfathered agreements would allow parties the opportunity to achieve bilateral resolution, rather than generating unnecessary conflicts under state law over the interpretation of contracts over which FERC does not have jurisdiction.

On June 5, 2012, BP Wind Energy North America Inc. filed an answer in response to SPP's May 15, 2012 Answer.

Regulatory Status Report

BP Wind requested that the Commission direct SPP to modify the Integrated Marketplace proposal to reasonably allocate Auction Revenue Rights ("ARRs") to all customers taking Long-Term Firm Point-to-Point Transmission Service and provide a more reasonable cap on allocation of ARRs to Network Integration Transmission Service customers.

On June 6, 2012, Westar Energy, Inc. filed a Protest to SPP's May 15, 2012 Amendatory Filing.

Westar requested that the Commission approve the amendments proposed by SPP except for the tariff provisions that would allow make-whole payments to generators whose resources are committed primarily for local lower voltage transmission issues that are not monitored by SPP and to allocate those costs on a regional basis.

On June 6, 2012, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On June 6, 2012, Midwest Independent Transmission System Operator, Inc. filed Supplemental Comments in response to SPP's May 15, 2012 Amendatory Filing.

MISO stated that its concerns expressed in its May 2, 2012 Initial Comments remain.

On June 6, 2012, the TDU Intervenors filed a Protest in response to SPP's May 15, 2012 Amendatory Filing.

The TDU Intervenors stated:

- 1) SPP's proposal is still significantly incomplete;
- 2) SPP's new market power mitigation proposal, while significantly improved, remains deficient;
- 3) SPP's proposed option to withhold uncommitted energy from the Day-Ahead market remains unjustified;
- 4) SPP's amended filing does not fully address concerns regarding the impact of the market on Kansas Power Pool;
- 5) SPP's proposed treatment of bilateral transactions has been somewhat clarified, but still places purchasers at undue risk;
- 6) SPP has failed to justify its proposal to limit eligibility for incremental Auction Revenue Rights; and
- 7) SPP's answer fails to address several key issues: a) the Commission should ensure that the Tariff includes express limits on aggregation of resources into a single settlement location; b) SPP must clarify how loads and resources can be netted for purposes of determining allocation of make-whole payment costs; c) the Commission should ensure that SPP accommodates Missouri Joint Municipal Electric Utility Commission's existing pseudo-tie arrangements.

On June 6, 2012, Golden Spread Electric Cooperative, Inc. filed Comments in response to SPP's May 15, 2012 Amendatory Filing.

Golden Spread requested that the Commission remain open to consideration of further comments on justness and reasonableness of SPP's proposed market power mitigation measures as SPP continues its development of the Integrated Marketplace.

On June 11, 2012, Calpine Corporation filed an answer in response to SPP's May 15, 2012 Answer.

Calpine requested that the Commission accept its answer and direct SPP to modify its must-offer requirement so as to require all resources used to meet a Load Serving Entity's ("LSEs") capacity obligations, including those committed to serve an LSE's load under bilateral contracts, to be offered into the Day-Ahead market.

ER12-1415

Transmission Interconnection Agreement Between Sunflower Electric Power Corporation ("Sunflower") and ITC Great Plains, LLC ("ITC"), with SPP as Signatory

On May 24, 2012, FERC issued a letter order accepting the agreement, effective June 1, 2012 as requested.

This order constitutes final agency action.

ER12-1423

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Osage City, Kansas ("Osage City") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On May 22, 2012, FERC issued a letter order accepting the agreement, effective March 1, 2012 as requested.

This order constitutes final agency action.

ER12-1424

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Mulvane, Kansas ("Mulvane") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On May 24, 2012, FERC issued a letter order accepting the agreement, effective March 1, 2012 as requested.

This order constitutes final agency action.

ER12-1425

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On May 24, 2012, FERC issued a letter order accepting the agreement, effective March 1, 2012 as requested.

This order constitutes final agency action.

ER12-1426

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On May 24, 2012, FERC issued a letter order accepting the agreement, effective March 1, 2012 as requested.

This order constitutes final agency action.

ER12-1460

Transmission Interconnection Agreement Between Oklahoma Gas & Electric Company ("OG&E") and ITC Great Plains, LLC ("ITC"), with SPP as Signatory

On May 24, 2012, FERC issued a letter order accepting the agreement, effective June 1, 2012 as requested.

This order constitutes final agency action.

ER12-1569

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Dawn Wind, LLC ("Dawn Wind") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On May 29, 2012, FERC issued a letter order accepting the Notice of Cancellation, effective March 27, 2012 as requested.

This order constitutes final agency action.

ER12-1584

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Wichita Wind, LLC ("Wichita Wind") as Interconnection Customer and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner

On June 13, 2012, FERC issued a letter order accepting the Notice of Cancellation, effective March 9, 2012 as requested.

This order constitutes final agency action.

ER12-1585

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Western Farmers Electric Cooperative ("WFEC") as Interconnection Customer and Transmission Owner

On June 13, 2012, FERC issued a letter order accepting the Notice of Cancellation, effective March 17, 2012 as requested.

This order constitutes final agency action.

ER12-1586

SPP Submission of an Executed Joint Operating Agreement ("JOA") Between SPP and Western Area Power Administration, Upper Great Plains Region ("Western") (FERC Rate Schedule No. 13)

On May 29, 2012, SPP, Western Area Power Administration, Basin Electric Power Cooperative, and Heartland Consumers Power District filed an answer in response to Protests and Comments filed in this proceeding.

The parties stated:

- 1) the Commission should reject Midwest Independent Transmission System Operator, Inc.'s ("MISO") attempt to force the IS Parties to share their contract path capacity with MISO;
- 2) there is no merit to MISO's assertion that the Commission should reject the JOA as a patent nullity;
- 3) MISO's assertion that the JOA provides for compensation for loop flows is incorrect;
- 4) there is not merit to MISO's assertions that the JOA is unjust and unreasonable;
- 5) the JOA does not impose unreasonable limitations on market-to-market congestion management;
- 6) the SPP-Western JOA does not amend the MISO-SPP JOA;
- 7) the SPP-Western JOA is consistent with the Congestion Management Process ("CMP");
- 8) the MISO Transmission Owners' Assertion that the SPP-Western JOA is inconsistent with Module F of the MISO Tariff is irrelevant and illogical;
- 9) the Commission should reject MISO's challenge to the request for an April 30, 2012 effective date.

Regulatory Status Report

On June 12, 2012, Midwest Independent Transmission System Operator, Inc. filed an answer in opposition of the May 29, 2012 Answer filed by SPP, et al. ("JOA Supporters")

MISO stated that

- 1) the JOA Supporters' emphasis on the SPP-Western JOA being a "bilateral" agreement is misplaced;
- 2) the entire discourse of MISO allegedly seeking to "force" the IS Parties to share transmission capacity is misleading; and
- 3) the May 29 Answer confirms that SPP and Western have proposed a loop flow compensation arrangement that is inconsistent with the Commission's guiding precedent.

On June 15, 2012, SPP, Western Area Power Administration, Basin Electric Power Cooperative, and Heartland Consumers Power District filed an answer in response to Midwest Independent Transmission System Operator, Inc.'s June 12, 2012 Answer.

On June 19, 2012, FERC issued a deficiency letter to SPP requesting additional information in order to process the filing.

SPP's response is due on July 19, 2012.

ER12-1600

SPP Filing of an Unexecuted Market Participant Service Agreement between SPP as Transmission Provider and Exelon Generation Company, LLC ("Exelon") as Customer

On May 23, 2012, Xcel Energy Services, Inc. filed an answer in response to the May 15, 2012 Motion to Intervene and Comments of Exelon Generation Company, LLC.

Xcel stated:

- 1) the proposed revisions to the Agreement recommended by Exelon are moot in light of Exelon's pre-existing obligation to self-register facilities; and
- 2) Exelon has committed to deliver its output to Southwestern Public Service Company ("SPS") if it receives the price it demanded from SPS.

On May 30, 2012, Exelon Generation Company, LLC filed an answer in response to Xcel Energy Services Inc.'s May 15 Protest.

Exelon stated:

- 1) the Commission should accept the service agreement, subject to Exelon's revisions, and reject Xcel's Protest and answer as beyond the scope of this proceeding;
- 2) the Registration Agreement is not a Commission-approved settlement;
- 3) the Exelon Qualifying Facilities ("QFs") cannot be required to sell into the SPP EIS Market, or pay EIS Market charges, and therefore are not required to "voluntarily self-register" for the SPP EIS Market;
- 4) the requirements of the Registration Agreement have been met, as the Exelon QFs are registered to the Exelon QFs; and
- 5) Exelon has made a firm, long-term commitment under PURPA to deliver all of the net output from Exelon QFs to their host utility, Southwestern Public Service Company.

ER12-1602

Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Southwestern Public Service Company ("SPS") as Transmission Customer

On June 6, 2012, FERC issued a letter order accepting the agreement, effective March 1, 2012 as requested.

This order constitutes final agency action.

ER12-1610

Transmission Interconnection Agreement Between Oklahoma Gas & Electric Company ("OG&E") and Westar Energy, Inc. ("Westar"), with SPP as Signatory

On May 29, 2012, FERC issued a letter order accepting the agreement, effective May 1, 2012 as requested.

This order constitutes final agency action.

ER12-1671

Transmission Interconnection Agreement Between Midwest Energy, Inc. ("Midwest") and ITC Great Plains, LLC ("ITC"), with SPP as Signatory

On May 23, 2012, FERC issued a letter order accepting the agreement, effective June 1, 2012 as requested.

This order constitutes final agency action.

ER12-1772

SPP Compliance Filing Revising Tariff in Response to the December 16, 2011 Order on Rehearing and Compliance Filing in ER08-1419

On May 31, 2012, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.

On June 1, 2012, Western Farmers Electric Cooperative filed a Motion to Intervene.

On June 1, 2012, Arkansas Electric Cooperative Corporation filed a Motion to Intervene and Protest.

AECC stated that the Commission should require SPP to submit a further compliance filing clarifying that "Competitive Duties" do not include the duties described in proposed section VII.7(d)(ii) of Attachment O when performed by an employee of an entity that has received a Commission-approved waiver of the Commission's Standard of Conduct requirements or by an employee of an entity that is not subject to those requirements.

ER12-1779

SPP Filing of an Executed Letter Agreement Regarding Inter-Regional Planning between SPP and Entergy Services, Inc. (Entergy Seams Agreement)

On June 1, 2012, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.

On June 4, 2012, Arkansas Electric Cooperative Corporation filed a Motion to Intervene and Protest.

AECC stated that the Commission should condition its acceptance of the May 14, 2012 Filing on a requirement that SPP submit a further compliance filing clarifying that "Competitive Duties" do not include any such duties performed by an employee of an entity that has received a Commission-approved waiver of the Commission's Standard of Conduct requirements or by an employee of an entity that is not subject to those requirements.

On June 4, 2012, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER12-1802

Affected Systems' Facilities Construction Agreement ("FCA") Between SPP as Transmission Provider, Osage Wind, LLC ("Osage Wind") as Interconnection Customer, and Public Service Company of Oklahoma ("PSO") as Transmission Owner

- On June 6, 2012, Osage Wind, LLC filed a Motion to Intervene.
- ER12-1849** **SPP Submission of Revision to Attachment AD of its OATT to Amend Tariff Administration Agreement between SPP and Southwestern Power Administration ("SPA")**
- On May 25, 2012, SPP submitted a revision to Attachment AD of its OATT in order to amend the Tariff Administration Agreement between SPP and Southwestern Power Administration.
- On April 26, 2012, SPP and SPA executed an amendatory agreement to extend the term through April 30, 2013, and to modify the flat fee SPA will compensate SPP for performing the services under the agreement.
- An effective date of May 1, 2012 was requested.
- On June 8, 2012, Southwestern Power Administration filed a Motion to Intervene.
- ER12-1854** **Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Westar Energy, Inc. ("Westar") as Transmission Customer**
- On May 24, 2012, SPP submitted a Notice of Cancellation of the service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Westar Energy, Inc. as Transmission Customer.
- An effective date of May 1, 2012 was requested.
- ER12-1896** **SPP and Municipal Energy Agency of Nebraska ("MEAN") Request for Limited Waiver of the Provisions of Sections 7.1 and 7.4 of the SPP OATT**
- On May 31, 2012, SPP and its transmission customer, the Municipal Energy Agency of Nebraska, filed a request for limited waiver of the provisions of Sections 7.1 and 7.4 of the SPP Tariff and any other provisions of the Tariff as may be necessary to permit SPP and MEAN to suspend temporarily their respective obligations with respect to payment of certain contested amounts.
- On June 5, 2012, Municipal Energy Agency of Nebraska filed a Motion to Intervene.
- On June 8, 2012, Omaha Public Power District filed a Motion to Intervene.
- ER12-1974** **SPP Submission of Tariff Revisions to Make Ministerial Changes to the Tariff's Formula Rate Template as Request by Midwest Energy, Inc. ("Midwest")**
- On June 7, 2012, SPP submitted revisions to its OATT to make ministerial changes to the Tariff's formula rate template as requested by SPP member Midwest Energy, Inc. The proposed modifications comply with revisions to Midwest's formula rate template ordered by the Kansas Corporation Commission.
- An effective date of February 22, 2012 was requested.
- ER12-2054** **Generator Interconnection Agreement ("GIA") between TPW Madison, LLC ("TPW Madison") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**

On June 15, 2012, SPP submitted an executed GIA between SPP as Transmission Provider, TPW Madison, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 2432.

An effective date of May 18, 2012 was requested.

ER12-2062

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between ICG Aeolian Energy, LLC ("ICG Aeolian") as Interconnection Customer and Sunflower Electric Power Corporation ("Sunflower") as Transmission Owner

On June 15, 2012, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, ICG Aeolian Energy, LLC as Interconnection Customer, and Sunflower Electric Power Corporation as Transmission Owner. SPP Service Agreement No. 2206.

An effective date of May 18, 2012 was requested.

ER12-2064

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner; and
Notice of Cancellation of the Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and KMEA as Transmission Customer**

On June 18, 2012, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. 2439.

SPP also submitted a Notice of Cancellation of the Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Kansas Municipal Energy Agency as Transmission Customer. SPP Service Agreement No. 1262.

An effective date of June 1, 2012 was requested.

RC11-6

North American Electric Reliability Corporation's ("NERC") Petition Requesting Approval of New Enforcement Mechanisms and Submittal of Initial Informational Filing Regarding NERC's Efforts to Refocus Implementation of Its Compliance Monitoring and Enforcement Program ("CMEP")

On May 31, 2012, FERC issued an Order Granting in Part, and Denying in Part, Clarification and Denying Rehearing.

On June 15, 2012, the Trade Associations filed comments in response to NERC's May 14, 2012 Compliance Filing.

On June 15, 2012, the ISO/RTO Council filed comments in response to NERC's May 14, 2012 Compliance Filing.

RM05-5

Standards for Business Practices and Communication Protocols for Public Utilities

On June 15, 2012, the North American Energy Standards Board filed its report in reference to the Notice of Proposed Rulemaking issued on April 19, 2012.

On June 18, 2012, FERC issued a Notice Extending Comment Period to July 30, 2012.

- RM06-16** **Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006**
- On May 31, 2012, NERC submitted its first quarter 2012 compliance filing in response to Paragraph 629 of Order No. 693.
- RM10-9** **Notice of Inquiry Regarding Transmission Loading Relief Reliability Standard and Curtailment Priorities**
- On June 14, 2012, FERC issued an Order Terminating Proceeding.
- RM10-23** **Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities**
- On May 23, 2012, Sacramento Municipal Utility District filed a Petition for Review of Order Nos. 1000 and 1000-A before the United States Court of Appeals in Case No. 12-2248.
- On May 25, 2012, South Carolina Public Service Authority filed a Petition for Review of Order Nos. 1000 and 1000-A before the United States Court of Appeals in Case No. 12-1232.
- On May 29, 2012, the Coalition for Fair Transmission Policy filed a Petition for Review of Order Nos. 1000 and 1000-A before the United States Court of Appeals in Case No. 12-1233.
- On June 11, 2012, Public Service Enterprise Group Incorporated, Public Service Electric and Gas Company, PSEG Power LLC and PSEG Energy Resources & Trade LLC filed a Petition for Review of Order Nos. 1000 and 1000-A before the United States Court of Appeals in Case No. 12-1250.
- Several entities filed Requests for Clarification and/or Rehearing of Order No. 1000-A.
- RM11-11** **Version 4 Critical Infrastructure Protection Reliability Standards (CIP-002-4 through CIP-009-4)**
- On June 5, 2012, the ISO-RTO Council filed a Motion for Clarification of Order No. 761.
- The IRC stated:
- 1) in order to avoid confusion that may be caused between the discrepancies between the Rational and Implementation Reference Document and the Standard Drafting Team's comments, the Commission should clarify that it intends that NERC will explicitly refer to the defined terminology that is relevant to Criteria 1.3; and
 - 2) in order to avoid confusion in the application of the Criteria 1.8 and 1.9, the Criteria should explicitly refer to FAC-014-2.
- On June 14, 2012, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 761 issued on April 19, 2012.
- RM11-18** **Transmission Planning Reliability Standards (Order No. 762)**
- On June 19, 2012, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 762 issued on April 19, 2012.
- RM11-20** **Automatic Underfrequency Load Shedding and Load Shedding Plans Reliability Standards (Order No. 763)**
- On June 6, 2012, the Wisconsin Electric Power Company filed a Request for Clarification and

Alternative Request for Rehearing of Order No. 763.

Wisconsin Electric stated it seeks clarification of the Commission's statement that "UFLS and manual load shedding programs cannot be planned to shed the same load."

On June 6, 2012, NERC filed a Motion to Correct the Record.

NERC requested that the Commission correct the record regarding the Final Rule with respect to Order No. 763's characterization of comments filed by NERC in this proceeding. NERC did not intend to say that it is inappropriate for Planning Coordinators to determine whether mitigation is necessary and who will be providing mitigation. NERC further stated that the Planning Coordinator is one of the functional entities with responsibility for maintaining the reliability of the bulk power system.

RM12-1

Transmission Planning Reliability Standards

On June 4, 2012, the Trade Associations filed a Motion to Extend the Period for Filing Comments until July 20, 2012.

On June 7, 2012, FERC issued a Notice of Extension of Time to file comments in response to the Notice of Proposed Rulemaking issued on April 19, 2012. Comments are now due July 20, 2012.

RM12-10

Solar Energy Industries Association ("SEIA") Petition for Rulemaking to Update Small Generator Interconnection Rules and Procedures for Solar Electric Generation

On June 13, 2012, FERC issued a Notice of Technical Conference.

Staff will convene a technical conference on July 17, 2012 from 9:30 AM to 4 PM EDT to discuss issues related to a petition for rulemaking submitted by the Solar Energy Industries Association in Docket No. RM12-10.

FERC opened Docket No. AD12-17, Review of Small Generator Interconnection Agreements and Procedures.

FERC or State Jurisdiction: State of Arkansas

04-137-U

SPP Application before the Arkansas Public Service Commission ("APSC") for a Certificate of Public Convenience and Necessity ("CCN")

On June 1, 2012, Oklahoma Gas and Electric Company filed its Annual Report pursuant to Order No. 9.

For the period 2007-2011, OG&E's calculations reflected a total company net benefit of \$30.3 million of which \$3.7 million is attributable to Arkansas customers. OG&E stated for 2011, its total company net benefit was a negative \$8.6 million of which a negative \$0.82 million is attributable to Arkansas customers.

On June 1, 2012, Southwestern Electric Power Company filed its Annual Report pursuant to Order No. 9.

SWEPSCO stated its Arkansas retail jurisdictional customers have benefited by an estimated \$2.4 million from its participation in the SPP EIS Market for the time period February 1, 2007 through December 31, 2011. SWEPSCO stated for 2011, the net benefit for Arkansas retail jurisdictional customers was a negative \$37,000.

On June 1, 2012, The Empire District Electric Company filed its Annual Report pursuant to Order No. 9.

Empire stated its calculations reflect a total company estimated net savings of \$24.911 million for 2007-2011, with a cumulative net savings of \$731,829 to Arkansas ratepayers. Empire's 2011 total company net savings was approximately \$3.306 million with net savings to the Arkansas jurisdiction of \$99,214.

08-136-U

In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On June 15, 2012, SPP filed the WPP Quarterly Report for March 2012 through May 2012.

On June 18, 2012, SPP filed the May 2012 State of the Market Report pursuant to Order No. 2.

08-137-U

In the Matter of the Consideration of Innovative Approaches to Ratebase, Rate of Return Ratemaking Including, but not limited to, Annual Earnings Reviews, Formula Rates, and Incentive Rates for Jurisdictional Electric and Natural Gas Public Utilities

On May 30, 2012, the Arkansas Court of Appeals issued an order denying Appellants' Petition for Rehearing in Arkansas Court of Appeals Case No. CA 11-496.

10-011-U

In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets

On May 23, 2012, the Midwest Independent Transmission System Operator, Inc. filed a Motion to Stipulate to the Admissibility of Exhibits at the May 30, 2012 Evidentiary Hearing.

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On May 23, 2012, the Midwest Independent Transmission System Operator, Inc. filed an Amended and Substituted Motion to Stipulate to the Admissibility at the May 30th Evidentiary Hearing of the Pre-Filed Testimony and Exhibits on Attachment A.

On May 24, 2012, Clair Moeller and Wayne Schug filed Sur Sur-Rebuttal Testimony on behalf of the Midwest Independent Transmission System Operator, Inc.

On May 24, 2012, the APSC issued Order No. 64 granting the Motion to Stipulate to the Admissibility at the May 30th Evidentiary Hearing of the Pre-Filed Testimony and Exhibits on Attachment A.

On May 24, 2012, SPP submitted a Motion to Excuse SPP Witness Ralph Luciani.

On May 25, 2012, the APSC issued Order No. 65 granting SPP's Motion to Excuse SPP Witness Ralph Luciani.

On May 25, 2012, Entergy Arkansas, Inc. filed its Response to Order No. 63. EAI attached Cross-Examination Exhibits it plans to introduce into the evidentiary record.

On May 29, 2012, Carl Monroe filed Supplemental Responsive Testimony on behalf of SPP.

An evidentiary hearing was held May 30-31, 2012.

On May 31, 2012, the APSC issued Order No. 66 allowing post-hearing briefs to be filed no later than 2:30 PM on June 8, 2012.

On June 1, 2012, Entergy Arkansas, Inc. filed its Responses to Order No. 54.

On June 1, 2012, Kurtis Castleberry filed Supplemental Direct Testimony on behalf of EAI pursuant to Order No. 54.

On June 5, 2012, the APSC issued Order No. 67 extending the due date for Post-Hearing Briefs to 10 AM on June 11, 2012.

On June 11, 2012, Parties filed Post-Hearing Briefs.

On June 11, 2012, SPP filed its Post-Hearing Brief.

On June 12, 2012, Associated Electric Cooperative, Inc. filed an Amended Limited Appearance. AECEI stated it continues to have concerns pertaining to existing point-to-point transmission service on Entergy's System and loop flows.

On June 14, 2012, the Arkansas Cities withdrew Henry Thompson's March 16, 2012 testimony.

10-100-R

In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs ("C&EE Rules")

On June 1, 2012, Dr. James Bradford filed Direct Testimony on behalf of APSC General Staff.

On June 4, 2012, the APSC General Staff submitted an errata substitution of the Annual Summary Report on Evaluation, Measurement & Verification Findings which was filed on June 1, 2012 as Part 2 to Dr. James Bradford's Direct Testimony.

On June 11, 2012, the APSC General Staff submitted an errata substitution of pages 64, 65

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and 69 of the Annual Summary Report on Evaluation, Measurement & Verification Findings which was filed on June 1, 2012 as Part 2 to Dr. James Bradford's Direct Testimony.

On June 13, 2012, the APSC General Staff submitted an errata substitution of Page 24, Table 4 of the Annual Summary Report on Evaluation, Measurement & Verification Findings which was filed on June 1, 2012 as Part 2 to Dr. James Bradford's Direct Testimony.

On June 14, 2012, the APSC General Staff submitted an errata substitution of Page iv of the Executive Summary to the Annual Summary Report on Evaluation, Measurement & Verification Findings which was filed on June 1, 2012 as Part 2 to Dr. James Bradford's Direct Testimony.

FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01

Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On June 7, 2012, Entergy filed Cross-Answering Testimony.

FERC or State Jurisdiction: State of Louisiana

U-32148

Joint Application of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. ("MISO") Regional Transmission Organization, For an Accounting Order Deferring Related Implementation Costs and Request for Timely Treatment

During its Open Session on May 23, 2012, the LPSC ordered that Entergy's Application be found in the public interest subject to contingencies and conditions that have been agreed upon by the Entergy and the Commission as set forth in the Summary of Proposed Conditions of Staff and Intervenors and Entergy Louisiana, LLC's and Entergy Gulf States Louisiana, L.L.C.'s Responses Thereto filed on May 21, 2012.

The LPSC further ordered that Entergy's request complies with the public interest requirements of the 1994 General Order of the LPSC, and that the request for a deferral order related to the cost of the pursuit of membership in the Midwest Independent Transmission System Operator, Inc. should be approved.

U-32300

Application of Entergy Louisiana, Inc. and Entergy Gulf States, Inc. for Approval of Interim Extension of Independent Coordinator of Transmission ("ICT") Arrangement and Change of Services Provider from Southwest Power Pool, Inc. ("SPP") to Midwest Independent Transmission System Operator, Inc. ("MISO")

During its Open Session on May 23, 2012, comment date was set for June 1, 2012, with reply comments due June 8, 2012.

On June 1, 2012, Parties submitted comments concerning Entergy's Application pursuant to the Order of the LPSC issued at its Executive Session conducted on May 23, 2012.

On June 1, 2012, SPP submitted comments concerning Entergy's Application pursuant to the Order of the LPSC issued at its Executive Session conducted on May 23, 2012.

On June 8, 2012, Parties submitted reply comments concerning Entergy's Application pursuant to the Order of the LPSC issued at its Executive Session conducted on May 23, 2012.

FERC or State Jurisdiction: State of Mississippi

2011-UA-376

Joint Application of Entergy Mississippi, Inc. ("EMI"), and the Midwest Independent Transmission System Operator, Inc. ("MISO"), for Transfer of Functional Control of Entergy Mississippi's Transmission Facilities to MISO

On May 31, 2012, South Mississippi Electric Power Association filed Direct Testimony.

On June 13, 2012, the Mississippi Public Utilities Staff filed Direct Testimony.

FERC or State Jurisdiction: State of Missouri

EO-2011-0128 **In the Matter of the Application of Union Electric Company for Authority to Continue the Transfer of Functional Control of Its Transmission System to Midwest Independent Transmission System Operator, Inc.**

On May 29, 2012, the MoPSC issued a Notice Closing File.

EO-2012-0135 **In the Matter of the Application of Kansas City Power & Light Company ("KCPL") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.**

On May 22, 2012, the MoPSC issued an Order Setting Joint Prehearing Conference in Case Nos. EO-2012-0135 and EO-2012-0136.

A prehearing conference is scheduled for June 5, 2012 beginning at 10 AM.

On June 1, 2012, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Reschedule Prehearing Conference from June 5, 2012 to June 11, 2012.

On June 1, 2012, the MoPSC issued an Order Granting Motion and Rescheduling Joint Prehearing Conference. The conference will be held on June 11, 2012 at 10 AM.

A pre-hearing conference was held on June 11, 2012.

EO-2012-0136 **In the Matter of the Application of KCP&L Greater Missouri Operations Company ("KCPL-GMO") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.**

On May 22, 2012, the MoPSC issued an Order Setting Joint Prehearing Conference in Case Nos. EO-2012-0135 and EO-2012-0136.

A prehearing conference is scheduled for June 5, 2012 beginning at 10 AM.

On June 1, 2012, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Reschedule Prehearing Conference from June 5, 2012 to June 11, 2012.

On June 1, 2012, the MoPSC issued an Order Granting Motion and Rescheduling Joint Prehearing Conference. The conference will be held on June 11, 2012 at 10 AM.

A pre-hearing conference was held on June 11, 2012.

EO-2012-0269 **In the Matter of The Empire District Electric Company's Submission of Its Interim Report Regarding Participation in the Southwest Power Pool, Inc.**

On May 22, 2012, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed an Application for Leave to Intervene.



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FERC or State Jurisdiction: State of New Mexico

07-00390-UT

An Investigation into the Prudence of Southwestern Public Service Company's ("SPS") Participation in the SPP RTO

On June 1, 2012, SPS submitted its 2012 Annual Report pursuant to the Uncontested Stipulation.

FERC or State Jurisdiction: State of Texas

40125 Southwestern Public Service Company ("SPS") Application to Amend a Certificate of Convenience and Necessity ("CCN") for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas

On May 25, 2012, SPS filed a Supplement to CCN Application.

On June 8, 2012, SPS filed Direct Testimony.

40346 Application of Entergy Texas, Inc. ("ETI") for Approval to Transfer Operational Control of its Transmission Assets to the MISO RTO

On May 22, 2012, the State of Texas' agencies and institutions of higher education served by Entergy Texas, Inc. filed a Motion to Intervene.

On May 22, 2012, PUCT Commission Staff filed its Supplemental Response to PUC Order No. 1.

Staff stated it has not identified any deficiencies in Entergy's Application. Staff stated it supports the adoption of the standard protective order.

On May 22, 2012, the PUCT issued a Preliminary Order.

On May 22, 2012, East Texas Electric Cooperative, Inc. submitted notice that it is withdrawing its Motion to Dismiss dated May 1, 2012, its letter dated May 8, 2012 regarding the notice provided in this docket, and its First Set of RFIs to Entergy Texas, Inc. dated May 17, 2012.

A prehearing conference was held on May 23, 2012.

On May 25, 2012, Entergy Texas, Inc. filed the Agreed Procedural Schedule.

On May 25, 2012, Midwest Independent Transmission System Operator, Inc. filed a Notice of Agreed Proposed Protective Order on behalf of all parties to this docket.

On May 29, 2012, Entergy Texas, Inc. filed its Objections to Staff's First Requests for Information.

On May 30, 2012, Southwestern Public Service Company filed a Motion to Intervene.

On May 30, 2012, Entergy Texas, Inc. filed its Objection to Filing a Privilege Log Related to Staff's First Requests for Information.

On May 31, 2012, Entergy Texas, Inc. filed a letter outlining the agreement it reached with PUCT Staff related to Staff's First Request for Information.

On May 31, 2012, Entergy Texas, Inc. filed its Privilege Log Related to Entergy Texas, Inc.'s Objections to Staff's First Requests for Information.

On June 1, 2012, Entergy Texas, Inc. filed Supplemental Direct Testimony.

On June 4, 2012, Commission Staff filed a Motion to Compel Response to Staff's First Set of Requests for Information to Entergy Texas, Inc.

On June 4, 2012, the PUCT issued SOAH Order No. 2, Memorializing Prehearing Conference,

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Adopting Protective Order, Adopting Procedural Schedule, and Setting Hearing on the Merits.

The Procedural Schedule was set as follows:

May 30, 2012 - Intervention Deadline

May 23, 2012 - Prehearing Conference begins at 10 AM

June 1, 2012 - Applicant Supplemental Direct Testimony

June 18, 2012 - Objections to Applicant's Direct Testimony

June 22, 2012 - Replies to Objections to Applicant's Direct Testimony

July 3, 2012 - Written discovery on Applicant's Direct Case Ends

July 6, 2012 - Intervenor Direct Testimony

July 9, 2012 - Objections to Applicant's Supplemental Direct Testimony

July 10, 2012 - Written discovery on Applicant's Supplemental Direct Testimony ends

July 11, 2012 - Objections to Intervenor Direct Testimony

July 13, 2012 - Responses to Objections to Applicant's Supplemental Direct Testimony

July 13, 2012 - Intervenor Supplemental Direct Testimony

July 16, 2012 - Staff Direct Testimony

July 17, 2012 - Responses to Objections to Intervenor Direct Testimony

July 18, 2012 - Objections to Intervenor Supplemental Direct Testimony

July 20, 2012 - Statements of Position

July 20, 2012 - Intervenor Cross-Rebuttal Testimony

July 23, 2012 - Written discovery on Intervenor's and Staff's cases ends

July 23, 2012 - Objections to Staff's Direct Testimony

July 23, 2012 - Applicant Rebuttal Testimony

July 24, 2012 - Response to Objections to Intervenor Supplemental Direct Testimony

July 26, 2012 - Objections to Intervenor Cross- Rebuttal Testimony, Responses to Objections to Staff Direct Testimony, and Objections to Applicant's Rebuttal Testimony

July 26, 2012 - Written discovery ends on Applicant's Rebuttal Testimony

Live at Hearing - Replies to Objections to Cross-Rebuttal Testimony and Applicant Rebuttal Testimony

July 30-August 3, 2012 - Hearing on the Merits

On June 6, 2012, Entergy Texas, Inc. filed Objections to Staff's Third Requests for Information.

On June 6, 2012, Entergy Texas, Inc. filed a letter confirming the agreement to extend the time frames for filings related to resolution of Entergy's objections to Staff First Requests for Information.

On June 7, 2012, East Texas Electric Cooperative, Inc. filed a letter stating it is withdrawing its May 2, 2012 Motion to Dismiss, its Objection to Form of Notice, and its First Set of RFIs, with prejudice.

On June 7, 2012, Entergy Texas, Inc. filed a Notice of Withdrawal of its Response to East Texas Electric Cooperative, Inc.'s Motion to Dismiss.

On June 8, 2012, Entergy Texas, Inc., East Texas Electric Cooperative, Inc., Sam Rayburn G&T Electric Cooperative, Inc. and Tex-La Electric Cooperative of Texas, Inc. filed a Joint Stipulation attaching the Settlement Agreement reached by these parties.

On June 11, 2012, Entergy Texas, Inc. filed its Supplemental Privilege Log Related to Entergy Texas, Inc.'s Objections to Staff's First Requests for Information.

On June 11, 2012, Commission Staff filed its Motion to Compel Response to Staff's Third Set of Requests for Information to Entergy Texas, Inc.

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On June 11, 2012, Entergy Texas, Inc. filed its Response to Staff's Motion to Compel.

On June 11, 2012, Entergy Texas, Inc. filed its Privilege Log Related to Energy Texas, Inc.'s Objections to Staff's Third Requests for Information.

On June 13, 2012, Entergy filed a letter agreement that fully resolves Entergy's Objections to the Staff's First Set of Requests for Information and the PUCT Staff's Motion to Compel Responses to Staff's First Set of Requests for Information.

On June 18, 2012, SPP submitted its Responses to the First Requests for Information from the Staff of the Public Utility Commission of Texas.

On June 18, 2012, the PUCT issued SOAH Order No. 3, Ruling on Pending Motions.

Southwestern Public Service Company's Motion to Intervene was granted.

Regarding the Joint Stipulation between Entergy and the Cooperatives filed on June 8, 2012, this order stated if parties need the Administrative Law Judges to issue rulings related to the Joint Stipulation and Settlement Agreement, the parties need to file a motion promptly.

On June 18, 2012, Entergy Texas, Inc. submitted a letter stating it and Commission Staff have resolved all matters related to Entergy's Objections to Staff's Third Requests for Information and Staff's Motion to Compel regarding those RFIs.

On June 19, 2012, SPP submitted its Supplemental Responses to the First Requests for Information from the Staff of the Public Utility Commission of Texas.