

### **FERC or State Jurisdiction: FERC**

#### **10-1227 SPP Filing of FERC Form 1 and 3-Q**

On August 29, 2012, SPP submitted its FERC Form 3-Q, Quarterly Financial Report, for the second quarter of 2012.

#### **AD10-13 Third-Party Provision of Ancillary Services; Accounting and Financial Reporting for New Electric Storage Technologies**

On September 7, 2012, several entities submitted comments in response to the Notice of Proposed Rulemaking issued on June 22, 2012.

#### **AD11-9 Inquiry into Recent Outages in Texas and the Southwest**

On August 27, 2012, FERC issued a Notice of Technical Conference. The Commission will hold a Technical Conference on September 27, 2012 in order to discuss actions taken in response to the August 16, 2011 Report on Outages and Curtailments During the Southwest Cold Weather Event of February 1-5, 2011 that was prepared by the staffs of the Commission and North American Electric Reliability Corporation.

The conference will explore the progress made on the Report's recommendations and to determine if sufficient safeguards have been implemented to avert a repeat of the loss of approximately 700 megawatts of generation in WECC due to severe cold weather issues.

On August 27, 2012, FERC issued a Notice of Technical Conference. The Commission will hold a Technical Conference on September 25, 2012 in order to discuss actions taken in response to the August 16, 2011 Report on Outages and Curtailments During the Southwest Cold Weather Event of February 1-5, 2011 that was prepared by the staffs of the Commission and North American Electric Reliability Corporation.

The conference will explore the progress made on the Report's recommendations and whether sufficient safeguards have been implemented to avert a repeat of the loss of generation due to severe cold weather issues that led to rolling blackouts affecting over 4 million customers and natural gas curtailments affecting an additional 50,000 customers.

#### **AD12-12 Coordination between Natural Gas and Electricity Markets**

On August 22, 2012, FERC issued a Supplemental Notice of Technical Conference detailing information regarding the Mid-Atlantic region conference to be held on August 30, 2012.

FERC held the Southeast region technical conference on August 23, 2012.

FERC held the West region technical conference on August 28, 2012.

FERC held the Mid-Atlantic region technical conference on August 30, 2012.

On August 31, 2012, the Northwest Gas Association submitted files for any interested parties to review.

#### **CE11-19.002 Ajit Kulkarni's Request for Critical Entergy Infrastructure Information - Nexant, Inc. (Additional Requester)**

FERC approved this additional requester by letter dated August 28, 2012.

- CE12-47**                    **Natalya Rudkevich and Evgeniy Goldis's Request for Critical Energy Infrastructure Information - Newton Energy Group LLC**
- FERC issued a Notice of Intent to Release on August 21, 2012.
- CE12-47.001**                **Aleksandr Rudkevich's Request for Critical Energy Infrastructure Information - Newton Energy Group, LLC (Additional Requester)**
- On September 3, 2012, Aleksandr Rudkevich, President of Newton Energy Group, LLC, provided notice that he seeks to be added to the original CEII request in CE12-47.
- On September 10, 2012, SPP submitted comments on this request.
- CE12-65**                    **Nehal Divekar's Request for Critical Energy Infrastructure Information - Synapse Energy Economics, Inc.**
- FERC issued a Notice of Intent to Release on August 28, 2012.
- CE12-77**                    **Eric Stoutenburg's Request for Critical Energy Infrastructure Information - MAP Royalty**
- FERC issued a Notice of Intent to Release on August 22, 2012.
- CE12-80**                    **Jin Wang's Request for Critical Energy Infrastructure Information - MidAmerican Energy Company**
- FERC issued a Notice of Intent to Release on August 22, 2012.
- CE12-114**                  **Eugene Preston's Request for Critical Energy Infrastructure Information - Transmission Adequacy Consulting**
- FERC issued a Notice of Intent to Release on August 22, 2012.
- CE12-116.002**              **Qihui Qi's Request for Critical Energy Infrastructure Information - EPIS, Inc.**
- On August 23, 2012, Gary Thompson , Controller for enXco, requested to add Qihui Qi, Transmission/Nodal Market Modeling Analyst, to the original FERC CEII request for FERC Form No. 715 data in CE12-116.
- On August 27, 2012, SPP submitted comments on this request.
- CE12-163**                  **Dr. Lona Fowdur's Request for Critical Energy Infrastructure Information - Economists Incorporated**
- On August 21, 2012, SPP submitted comments on this request.
- CE12-164**                  **Christopher Beck's Request for Critical Energy Infrastructure Information - Electric Infrastructure Security Council**
- On August 24, 2012, SPP submitted comments on this request.
- CE12-165**                  **Neil Huber's Request for Critical Energy Infrastructure Information - XO Energy, LLC**
- On August 27, 2012, SPP submitted comments on this request.
- EL12-47**                    **Investigation Under Section 206 of the Federal Power Act to Determine the Justness and Reasonableness of the Rate Reduction in the Service Agreement Filed in Docket No. ER12-891**

On August 21, 2012, FERC issued a Status Report. The Settlement Judge stated another telephone conference is scheduled for August 27, 2012 and recommended that settlement procedures continue.

A settlement conference was held on August 27, 2012.

EL12-51

**Investigation Under Section 206 of the Federal Power Act to Determine the Justness and Reasonableness of the Rate Reduction in the Service Agreement Filed in Docket Nos. ER12-1017 and ER12-1018**

On August 21, 2012, FERC issued a Status Report. The Settlement Judge stated another telephone conference is scheduled for August 27, 2012 and recommended that settlement procedures continue.

A settlement conference was held on August 27, 2012.

EL12-80

**Exelon Wind Companies Petition for Enforcement and Declaratory Order Pursuant to Section 210(h) of the Public Utility Regulatory Policies Act of 1978 ("PURPA")**

On August 28, 2012, FERC issued a Notice of Intent Not to Act and Declaratory Order.

FERC stated it does not intend to go to court to enforce PURPA on behalf of Exelon Wind.

FERC found that it is inconsistent with PURPA for Southwestern Public Service Company ("SPS") to use the avoided cost methodology set forth in its Tariff in this situation. FERC found that the Texas Commission Order incorrectly accepted the SPP Energy Imbalance Service market locational imbalance price at a qualifying facilities node as SPS' avoided cost.

ER06-451

**SPP Real-Time Energy Imbalance Service ("EIS") Market**

On September 10, 2012, SPP filed an informational status report concerning its incorporation of demand-side resources into its EIS Market.

ER12-140

**SPP Submission of Tariff Revisions to Incorporate Kansas Power Pool ("KPP") as a Transmission Owner**

On August 23, 2012, Kansas Power Pool, joined by SPP for limited purposes as stated, submitted an Offer of Settlement to the Commission for approval.

On August 23, 2012, Kansas Power Pool and SPP filed a Motion for Interim Rates as contemplated by the Offer of Settlement filed on August 23, 2012.

On August 27, 2012, FERC issued an Order of Chief Judge Shortening Time to Answer. Answers are due on August 30, 2012, regarding the Motion for Interim Rates filed on August 23, 2012.

On August 30, 2012, the Kansas Corporation Commission filed an answer in response to the Offer of Settlement and Motion for Interim Rates.

On August 31, 2012, Kansas Power Pool filed its reply to the Kansas Corporation Commission's Answer to Motion for Interim Rates.

On August 31, 2012, FERC issued an Order of Chief Judge Granting Motion for Interim Rate Relief and Leave to File Answer to an Answer.

The Chief Judge authorized SPP and Kansas Power Pool to institute the interim rates reflected in Attachment A of the Settlement, effective September 1, 2012, and shall remain in effect pending Commission approval of the Settlement.

On September 12, 2012, Commission Staff filed comments in support of the Offer of Settlement.

ER12-891

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On August 21, 2012, FERC issued a Status Report. The Settlement Judge stated another telephone conference is scheduled for August 27, 2012 and recommended that settlement procedures continue.

A settlement conference was held on August 27, 2012.

ER12-909

**Westar Energy, Inc. ("Westar") Submission of Tariff Revisions to Amend Section 15.7 - Real Power Losses and Section 28.5 - Real Power Losses**

On August 21, 2012, FERC issued a Status Report. The Settlement Judge stated another telephone conference is scheduled for August 27, 2012 and recommended that settlement procedures continue.

A settlement conference was held on August 27, 2012.

ER12-959

**SPP Submission of Revisions to OATT to Implement a Formula Rate for Transmission Service for Tri-County Electric Cooperative, Inc. ("Tri-County"), a Transmission Owner in the Southwestern Public Service Company ("SPS") Zone**

On August 22, 2012, FERC issued an Order of Chief Judge Phasing Proceedings, Suspending Phase II for 60 Days, and Waiving Period for Answers.

On August 24, 2012, Xcel Energy Services Inc. requested that FERC take immediate action on Xcel's April 25, 2012 pending request for rehearing in this proceeding.

On August 30, 2012, Southwestern Public Service Company filed Prepared Answering Testimony.

ER12-1017

**Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kaw Valley Electric Cooperative ("Kaw Valley") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On August 21, 2012, FERC issued a Status Report. The Settlement Judge stated another telephone conference is scheduled for August 27, 2012 and recommended that settlement procedures continue.

A settlement conference was held on August 27, 2012.

ER12-1018

**Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On August 21, 2012, FERC issued a Status Report. The Settlement Judge stated another telephone conference is scheduled for August 27, 2012 and recommended that settlement procedures continue.

A settlement conference was held on August 27, 2012.

ER12-1586

**SPP Submission of an Executed Joint Operating Agreement ("JOA") Between SPP and Western Area Power Administration, Upper Great Plains Region ("Western") (FERC Rate Schedule No. 13)**

On August 27, 2012, SPP, Western Area Power Administration, Basin Electric Power Cooperative, and Heartland Consumers Power District filed an answer in response to Protests filed on August 10, 2012 in this proceeding.

The parties stated:

- 1) there is nothing controversial or novel about the SPP-Western JOA;
- 2) the arguments by the Midwest Independent Transmission System Operator, Inc. ("MISO") and Midwest ISO Transmission Owners ("MISO TOs") are based on mischaracterizations of the SPP-Western JOA; and
- 3) MISO and the MISO TOs seek the ability to engage in unreserved use of the SPP and its transmission systems.

On September 7, 2012, the Midwest Independent Transmission System Operator, Inc. filed an Answer in Opposition to Motion for Leave to Answer or, in the Alternative, Limited Response.

MISO requested that the Commission reject the August 27, 2012 Answer filed by SPP, et al.

ER12-1600

**SPP Filing of an Unexecuted Market Participant Service Agreement between SPP as Transmission Provider and Exelon Generation Company, LLC ("Exelon") as Customer**

On September 11, 2012, FERC issued a letter order accepting SPP's Compliance Filing, effective April 1, 2012.

This order constitutes final agency action.

ER12-2090

**Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Lincoln Electric System ("LES") as Network Customer and Host Transmission Owner**

On August 27, 2012, FERC issued an Errata to Letter Order Dated August 17, 2012 in order to correct the first paragraph that mistakenly referenced the Notice of Cancellation filed in Docket No. ER12-2091.

The Notice of Cancellation was accepted, effective June 1, 2012 as requested.

ER12-2091

**Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Nodaway Wind Energy, LLC ("Nodaway Wind") as Interconnection Customer and KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Transmission Owner**

On August 27, 2012, FERC issued an Errata to Letter Order Dated August 17, 2012 in order to correct the first paragraph that mistakenly referenced the Notice of Cancellation filed in Docket No. ER12-2090.

The Notice of Cancellation was accepted, effective May 26, 2012 as requested.

**ER12-2099**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreements ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners**

On August 21, 2012, FERC issued a letter order accepting the agreement, effective June 1, 2012 as requested.

This order constitutes final agency action.

**ER12-2111**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service Corporation ("AEP"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On August 21, 2012, FERC issued a letter order accepting the agreement, effective June 1, 2012 as requested.

This order constitutes final agency action.

**ER12-2157**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**

On August 23, 2012, FERC issued a letter order accepting the agreement, effective June 1, 2012 as requested.

This order constitutes final agency action.

**ER12-2160**

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners**

On August 23, 2012, FERC issued a letter order accepting the agreement, effective June 1, 2012 as requested.

This order constitutes final agency action.

**ER12-2162**

**Meter Agent Services Agreement between Flat Ridge 2 Wind Energy LLC ("Flat Ridge") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On August 23, 2012, FERC issued a letter order accepting the agreement, effective June 1, 2012 as requested.

This order constitutes final agency action.

- ER12-2163**                    **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On August 23, 2012, FERC issued a letter order accepting the agreement, effective June 1, 2012 as requested.
- This order constitutes final agency action.
- ER12-2166**                    **Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC") as Host Transmission Owner**
- On August 23, 2012, FERC issued a letter order accepting the Notice of Cancellation, effective June 1, 2012 as requested.
- This order constitutes final agency action.
- ER12-2167**                    **Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Southwestern Public Service Company ("SPS") as Network Customer and Host Transmission Owner**
- On August 23, 2012, FERC issued a letter order accepting the Notice of Cancellation, effective June 1, 2012 as requested.
- This order constitutes final agency action.
- ER12-2168**                    **Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Heartland Wind, LLC ("Heartland Wind") as Interconnection Customer and Oklahoma Gas and Electric Company ("OG&E") as Transmission Owner**
- On August 23, 2012, FERC issued a letter order accepting the Notice of Cancellation, effective June 10, 2012 as requested.
- This order constitutes final agency action.
- ER12-2176**                    **Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Municipal Energy Agency of Nebraska ("MEAN") as Network Customer, and Nebraska Public Power District ("NPPD") as Host Transmission Owner**
- On August 27, 2012, FERC issued a letter order accepting the agreement, effective June 1, 2012 as requested.
- This order constitutes final agency action.
- ER12-2196**                    **Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Kansas City Power & Light Company ("KCPL") as Interconnection Customer and Transmission Owner**
- On August 23, 2012, FERC issued a letter order accepting the Notice of Cancellation, effective June 5, 2012 as requested.



This order constitutes final agency action.

ER12-2210

**Westar Energy, Inc. ("Westar") Filing of a Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between SPP as Transmission Provider, Wheat Ridge WindPower, LLC ("Wheat Ridge") as Interconnection Customer and Westar as Transmission Owner**

On August 30, 2012, FERC issued a letter order accepting Westar's filing of the Notice of Cancellation, effective June 12, 2012 as requested.

This order constitutes final agency action.

ER12-2292

**SPP Submission of Tariff Revisions to Attachment AE to Facilitate the Systematic Rather than Manual Curtailment of Non-Dispatchable Resources in the Energy Imbalance Services Market ("EIS Market") During Period of Congestion**

On August 30, 2012, SPP filed an answer in response to Protests filed in this proceeding.

SPP stated:

- 1) SPP's proposal is needed to address adverse economic and reliability impacts occurring today in the SPP Region and must be applied to all non-dispatchable resources to be effective;
- 2) the proposed non-dispatchable resource curtailment protocols are consistent with PURPA and Commission precedent; the July 23, 2012 Filing does not discriminate against any particular qualifying facilities or any other generators; and
- 3) Protesters' further requests for clarification or modifications provide no basis to modify the new curtailment rules.

ER12-2387

**SPP Submission of Tariff Revisions to Implement Balanced Portfolio Transfers**

On August 21, 2012, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On August 22, 2012, The Empire District Electric Company filed a Motion to Intervene.

On August 23, 2012, Midwest Energy, Inc. filed a Motion to Intervene and Comments.

Midwest stated that the unintended consequences review should be completed prior to any transfer payments being authorized.

On August 23, 2012, Sunflower Electric Power Corporation, Mid-Kansas Electric Company, LLC and Golden Spread Electric Cooperative, Inc. filed a Joint Motion to Intervene and Comments.

The parties stated:

- 1) this compliance filing should not pre-judge the outcome of the unintended consequences review; and
- 2) unless remedied by reconfiguration or otherwise, the reallocation of revenue requirements reflected in SPP's compliance filing will be unjust, unreasonable and discriminatory.

On August 23, 2012, the Kansas Corporation Commission filed a Motion to Intervene.

On August 23, 2012, Xcel Energy Services Inc. filed a Motion to Intervene and Comments.



Xcel Energy stated:

- 1) significant changes in the Balanced Portfolio justify the review and deferral of Commission action until the review is complete;
- 2) the Commission should clarify that the initial reallocation of revenue requirements and final true-up will reflect any reconfiguration remedy resulting from the review; and
- 3) the Commission should clarify that future reallocation of revenue requirements will take place on the effective date for the initial reallocation of revenue requirements.

On August 23, 2012, Western Farmers Electric Cooperative filed a Motion to Intervene and Comments.

WFEC stated:

- 1) the results of the revenue requirement reallocations are not justified; and
- 2) the Commission should allow the unintended consequences review to address this matter.

On August 29, 2012, the East Texas Cooperatives filed a Motion to Intervene Out-of-Time.

On September 7, 2012, The Empire District Electric Company filed a response to comments filed in this proceeding.

Empire stated:

- 1) SPP's filing complies with the Tariff;
- 2) the Commission should accept SPP's filing and allow the Tariff to function as designed; and
- 3) the Commission should not further delay implementation of the revenue reallocation requirement.

On September 7, 2012, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a response to comments filed in this proceeding.

KCPL stated:

- 1) the Commission should accept the October 1, 2012 effective date, as proposed by SPP;
- 2) the Commenters have not supported their contentions that the costs of the Balanced Portfolio upgrades outweigh the benefits; and
- 3) commenters misunderstand how costs are proportionally borne by the various pricing zones.

On September 7, 2012, SPP filed an answer in response to comments filed in this proceeding.

ER12-2390

**Entergy Services, Inc. ("ESI") Request for an Interim Extension of the Independent Coordinator of Transmission ("ICT") Arrangement and the Transfer from SPP to Midwest Independent Transmission System Operator, Inc. ("MISO") as the Provider of ICT Services**

On August 21, 2012, the Louisiana Public Service Commission filed a Notice of Intervention and Comments.

On August 22, 2012, the Mississippi Delta Energy Agency, Lafayette Utilities System, Louisiana Energy and Power Authority, Omaha Public Power District, and Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed Motions to Intervene.

On August 23, 2012, American Electric Power Service Corporation, the East Texas Cooperatives, Lincoln Electric System, Occidental Chemical Corporation, Westar Energy, Inc., and Western Farmers Electric Cooperative filed Motions to Intervene.

On August 23, 2012, Arkansas Cities filed a Motion to Intervene and Comments.

The Cities stated:

- 1) there is no explanation as to the effect on embedded balancing authorities ("BA") in Entergy of the deletion of Section 2.1 and changing the reliability coordinator functions from SPP to MISO for Entergy but not for Conway, West Memphis, Benton, and Osceola; and
- 2) will separation of reliability coordinator functions duplicate or add additional costs and risks to embedded BAs?

On August 23, 2012, SPP filed a Motion to Intervene and Comments.

On August 23, 2012, Arkansas Electric Cooperative Corporation filed a Motion to Intervene and Comments.

AECC stated it believes Entergy's request to replace SPP with MISO as the provider of ICT services, effective December 1, 2012, is premature at this time.

On August 23, 2012, the Arkansas Public Service Commission filed a Notice of Intervention.

On August 23, 2012, the Council of the City of New Orleans filed Comments and Notice of Intervention.

The Council stated the Commission should:

- 1) reject the proposal to shift the Weekly Procurement Process monitoring role to the independent market monitor ("IMM");
- 2) direct Entergy to immediately expand the role of the ICT or IMM to additional functions including those described in Entergy's August 2, 2012 Filing; and
- 3) reject Entergy's proposal to transfer the ICT and reliability coordinator role from SPP to MISO.

On August 23, 2012, the Dow Chemical Company filed a Motion for Leave to Intervene and Protest.

Dow Chemical stated that replacing SPP with MISO on December 1, 2012, would seem premature since Entergy has not received the required authorizations to have its operating companies join MISO and there remains substantial uncertainty as to whether such authorizations will ever be granted.

On August 23, 2012, NRG Companies filed Comments in Support and Motion to Intervene.

NRG stated that it supports the installation of MISO as the ICT, but provides the following recommendations to allow MISO to escape many of the problems that plagued SPP's tenure as ICT:

- 1) MISO must be provided independent authority to audit and recommend changes to transmission system functionality;
- 2) there is a need for an open and transparent stakeholder process; and
- 3) Entergy must bear costs associated with its selection of MISO as ICT.

On August 23, 2012, the SPP Transmission Owners filed a Protest.

The SPP TOs stated:

- 1) Entergy's timeline for integration into MISO is in question;
- 2) MISO does not have an interest in providing the ICT function if Entergy does not join MISO

as a member;

3) Entergy stakeholders do not support the transfer of Entergy's ICT functions from SPP to MISO; and

4) substituting MISO for SPP introduces implementation risks without any clear offsetting benefits to customers.

On August 27, 2012, Xcel Energy Services Inc. filed a Motion to Intervene Out of Time.

On August 27, 2012, the Midwest Independent Transmission System Operator, Inc. filed a Motion to Intervene Out of Time.

On September 5, 2012, the Public Utility Commission of Texas filed a Motion to Intervene Out-of-Time and Protest.

The PUCT stated that it supports the proposal to extend the current ICT arrangement until the earlier of December 31, 2014, or the date on which the Entergy Operating Companies complete the transfer of functional control of their transmission assets to MISO. However, the PUCT stated that Entergy Services, Inc. has not supported its proposal to transfer ICT functions to MISO.

On September 7, 2012, Entergy Services, Inc. filed an answer in response to Protests and Comments filed in this proceeding.

Entergy stated:

1) the Commission should reject arguments against transitioning the ICT function from SPP to MISO; and

2) the Commission should reject arguments proposing expanded ICT services or adoption of an independent system monitor.

On September 7, 2012, the Midwest Independent Transmission System Operator, Inc. filed an answer in response to Protests filed in this proceeding.

MISO stated:

1) MISO drives benefits in ICT transition;

2) Entergy's transition of the ICT is in the best interest of Entergy and its stakeholders; and

3) MISO has superior tools, experience and expertise to provide ICT services.

ER12-2505

**Generator Interconnection Agreement ("GIA") between Tulsa LFG, LLC ("Tulsa LFG") as Interconnection Customer and Public Service Company of Oklahoma ("PSO") as Transmission Owner**

On September 10, 2012, American Electric Power Service Corporation filed a Motion to Intervene and Comments.

ER12-2507

**Generator Interconnection Agreement ("GIA") between Ensign Wind, LLC ("Ensign") as Interconnection Customer and Mid-Kansas Electric Company, LLC ("MKEC") as Transmission Owner**

On August 23, 2012, SPP submitted an executed GIA between SPP as Transmission Provider, Ensign Wind, LLC as Interconnection Customer, and Mid-Kansas Electric Company, LLC as Transmission Owner. SPP Service Agreement No. First Revised 2208.

An effective date of July 24, 2012 was requested.

On August 27, 2012, NextEra Energy Resources, LLC filed a Motion to Intervene.

On September 13, 2012, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER12-2525

**SPP Submission of Tariff Revisions to Revise Schedule 11 for Through and Out Transmission Service**

On August 27, 2012, SPP submitted revisions to its OATT to revise Schedule 11 to provide the zonal component of through and out rates to be equal to the average rate per megawatt derived from all zonal revenues under Schedule 11. SPP also proposed to revise Schedule 11 to provide clarifying language referencing the Revenue Requirements and Rates File.

An effective date of November 1, 2012 was requested.

On September 6, 2012, American Electric Power Service Corporation filed a Motion to Intervene.

ER12-2530

**Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Sunflower, Midwest Energy, Inc. ("Midwest"), ITC Great Plains, Inc. ("ITC"), and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owners**

On August 28, 2012, SPP submitted an executed NITSA between SPP as Transmission Provider, Sunflower Electric Power Corporation as Network Customer, as well as a NOA with Sunflower, Midwest Energy, Inc., ITC Great Plains, LLC, and Mid-Kansas Electric Company, LLC as Host Transmission Owners. SPP Service Agreement No. Third Revised 2028.

An effective date of August 1, 2012 was requested.

ER12-2554

**Transource Missouri, LLC Filing of a Request for Incentive Rate Treatments and Acceptance of Formula Rate**

On August 31, 2012, Transource Missouri, LLC submitted a request for 1) incentive rate treatments for investment in the Iatan-Nashua and Sibley-Nebraska City transmission projects approved by SPP; and 2) acceptance of a Transource Missouri formula rate to capture and recover the costs of its investment in the projects and any future SPP-controlled transmission asset.

An effective date of October 30, 2012 was requested.

ER12-2562

**Meter Agent Services Agreement between Twin Eagle Resource Management, LLC ("Twin Eagle") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent**

On August 31, 2012, SPP submitted an executed Meter Agent Services Agreement between Twin Eagle Resource Management, LLC as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. 2462.

An effective date of August 1, 2012 was requested.

ER12-2602

**SPP Petition for Limited Waiver of Tariff Provisions of Attachment AE of its Open Access Transmission Tariff ("OATT") to Enable SPP to Avoid Resettling its Energy Imbalance Services Market ("EIS Market")**

On September 7, 2012, SPP filed a request for a temporary limited waiver of provisions of Attachment AE to SPP's OATT to enable SPP to avoid resettling its EIS Market when it implements planned tariff revisions in 2013.

SPP requested this waiver to permit SPP to:

- 1) place on escrow, rather than uplift to all market participants, any payments (i.e., credits) pursuant to Attachment AE associated with the generation owing to any qualifying facility ("QF") exercising its PURPA rights and involuntarily registered pursuant to Attachment AE Section 1.2.2(g); and
- 2) defer uplifting to the EIS Market any Attachment AE charges associated with such QF generation.

SPP requested that the temporary waiver be in effect from April 1, 2012, until the effective date of SPP's planned tariff amendments or the date of a Commission order rejecting SPP's planned Attachment AE amendment filing.

ER12-2607

**Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Municipal Energy Agency of Nebraska ("MEAN") as Network Customer, and Nebraska Public Power District ("NPPD") as Host Transmission Owner**

On September 10, 2012, SPP submitted a Notice of Cancellation of the NITSA between SPP as Transmission Provider, Municipal Energy Agency of Nebraska as Network Customer, as well as a NOA with Nebraska Public Power District as Host Transmission Owner. SPP Service Agreement No. First Revised 1906.

An effective date of July 1, 2012 was requested.

RM06-16

**Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006**

On August 31, 2012, NERC submitted its second quarter 2012 compliance filing in response to Paragraph 629 of Order No. 693.

On September 13, 2012, FERC issued an order approving NERC's March 16, 2012 Filing modifying the definition of "Interconnection Reliability Operating Limit (IROL)" by replacing the reference to "Cascading Outages" with "Cascading outages."

RM10-23

**Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities**

On August 27, 2012, the Public Interest Organizations filed Joint Comments in response to Kentucky Utilities Company et al.'s Joint Motion for Extension of Time. The Public Interest Organizations stated they do not object to the request for extension of time, subject to the Movants filing status reports in this docket every 60 days until they submit their Order 1000 compliance filings.

On August 31, 2012, SPP filed a Request for Clarification or in the Alternative Reconsideration of Order No. 1000-A.

SPP requested that the Commission clarify that Order No. 1000-A did not intend to require that SPP eliminate federal rights of first refusal for lower voltage facilities, the costs of which SPP either fully or partially allocates locally under the "Byway" and local transmission portions of SPP's Highway/Byway cost allocation methodology, and that neither of these types of facilities qualify for purposes of Order No. 1000 as a "[t]ransmission facilit[y] selected in a regional transmission plan for purposes of [regional] cost allocation.

On September 6, 2012, the U.S. Court of Appeals issued an order in Case No. 12-1232 granting SPP's Motion to Intervene. The Court also granted several other motions to intervene.

The Court also ordered that the Intervenors intending to participate in support of petitioners must notify the court by September 20, 2012. Such notification must include a statement of the issues.

On September 6, 2012, FERC issued an order granting Kentucky Utilities Company, et al.'s Joint Motion for Extension of Time to submit their Order Nos. 1000 and 1000-A Compliance Filing.

RM11-20

### **Automatic Underfrequency Load Shedding and Load Shedding Plans Reliability Standards (Order No. 763)**

On August 30, 2012, FERC issued an Order Granting Clarification of Order No. 763.

FERC granted clarification that Order No. 763 did not preclude some degree of overlap between automatic and manual load shedding programs, provided there is sufficient non-overlapping load available for manual shedding to achieve the reliability objective of EOP-003-2.

On September 7, 2012, Dominion Resources Services, Inc. filed a Motion to Intervene and Comments. Dominion requested that the Commission modify requirement R6 to require each underfrequency load shedding ("UFLS") entity in the SERC Region to implement changes to the UFLS scheme within the lesser of 18 months of notification by the planning coordinator, or the schedule established by the planning coordinator.

RM11-24

### **Third-Party Provision of Ancillary Services; Accounting and Financial Reporting for New Electric Storage Technologies**

On September 7, 2012, several entities submitted comments in response to the Notice of Proposed Rulemaking issued on June 22, 2012.

RM12-3

### **Revisions to Electric Quarterly Report ("EQR") Filing Process**

On September 4, 2012, entities filed comments in response to the Notice of Proposed Rulemaking issued on June 21, 2012.

RM12-6

### **Petition of the North American Electric Reliability Corporation ("NERC") for Approval of a Revised Definition of "Bulk Electric System" in the NERC Glossary of Terms Used in Reliability Standards**

On September 4, 2012, several entities filed comments in response to the Notice of Proposed Rulemaking issued on June 22, 2012.

RM12-7

**Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Revisions to its Rules of Procedure to Adopt a Bulk Electric System Exception Procedure**

On September 4, 2012, several entities filed comments in response to the Notice of Proposed Rulemaking issued on June 22, 2012.



### **FERC or State Jurisdiction: State of Arkansas**

10-011-U

**In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI")  
Regarding Its Continued Membership in the Current Entergy System Agreement  
("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation  
and Control of Its Transmission Assets**

On August 24, 2012, Hugh McDonald filed Compliance Testimony on behalf of Entergy Arkansas, Inc.

On August 24, 2012, Entergy Arkansas, Inc. filed a Motion for Finding of Compliance with Conditions and for the Approval of Application or, in the Alternative, Petition for Rehearing.

On August 28, 2012, the APSC General Staff filed a Motion for Extension of Time until September 7, 2012, in order for the parties to file responses to EAI's Motion for Finding of Compliance with Conditions and for Approval of Application or, in the Alternative, Petition for Rehearing.

On August 28, 2012, the Attorney General Office filed a Pleading in Support of General Staff's Request for Extension of Time.

On August 28, 2012, Entergy Arkansas, Inc. filed a letter stating it does not object to Staff's Motion for Extension of Time.

On August 29, 2012, the APSC issued Order No. 69, granting Staff's Motion for Extension of Time. Responses to EAI's August 24, 2012 Motion are due by 2 PM on September 7, 2012.

On August 31, 2012, the Midwest Independent Transmission System Operator, Inc. filed a Motion for Finding of Compliance with Conditions and Approval of Application, Motion for Clarification, or in the Alternative Petition for Rehearing.

On August 31, 2012, Clair Moeller filed Compliance Testimony on behalf of the Midwest Independent Transmission System Operator, Inc.

On September 4, 2012, Entergy Arkansas, Inc. filed its Responses to Order Nos. 54 and 68.

On September 4, 2012, Arkansas Electric Cooperative Corporation filed its Response to Entergy Arkansas, Inc.'s Motion for Finding of Compliance with Conditions and for Approval of Application or, in the Alternative, Petition for Rehearing.

AECC requested prompt consideration of the RTO-related matters under review in this proceeding.

On September 7, 2012, the APSC General Staff filed a Motion for Extension of Time until September 12, 2012, in order for the parties to file responses to the Midwest Independent Transmission System Operator, Inc.'s Motion for Finding of Compliance with Conditions and for Approval of Application, Motion for Clarification, or in the Alternative Petition for Rehearing.

On September 7, 2012, the Arkansas Cities filed their Response to EAI's Motion for Finding of Compliance with Conditions and for Approval of Application or, in the Alternative, Petition for Rehearing.

The Cities requested that the Commission act promptly on EAI's Application.

On September 7, 2012, City Water & Light Plant of the City of Jonesboro filed its Response to Entergy Arkansas, Inc.'s Motion for Finding of Compliance with Conditions and for Approval of Application or, in the Alternative, Petition for Rehearing.

On September 7, 2012, APSC General Staff filed its Response to Entergy Arkansas, Inc.'s Motion for Finding of Compliance with Conditions and for Approval of Application or, in the Alternative, Petition for Rehearing.

On September 7, 2012, the City of Benton, Arkansas filed its Response to Entergy Arkansas, Inc.'s Motion for Finding of Compliance with Conditions and for Approval of Application or, in the Alternative, Petition for Rehearing.

On September 7, 2012, the Midwest Independent Transmission System Operator, Inc. filed a letter stating it does not object to Staff's Motion for Extension of Time filed on September 7, 2012.

On September 7, 2012, the Attorney General Office filed its Response to Entergy Arkansas, Inc.'s Motion for Finding of Compliance with Conditions and for Approval of Application or, in the Alternative, Petition for Rehearing.

On September 7, 2012, the APSC issued Order No. 70, granting an extension until Noon on September 12, 2012 in order for parties to file responses to the Midwest Independent Transmission System Operator, Inc.'s Motion for Finding of Compliance with Conditions and Approval of Application, Motion for Clarification, or in the Alternative Petition for Rehearing.

On September 7, 2012, the Arkansas Electric Energy Consumers, Inc.'s filed its Response to Entergy Arkansas, Inc.'s Motion for Finding of Compliance with Conditions and for Approval of Application or, in the Alternative, Petition for Rehearing.

On September 12, 2012, Entergy Arkansas, Inc. filed a letter stating that it agrees with the Midwest Independent Transmission System Operator, Inc.'s assessment that, with clarifications requested, its response satisfies the Commission's underlying purpose of Order No. 68 and that MISO has substantively complied with the conditions imposed on it in the Order.

On September 12, 2012, APSC General Staff filed its Response to Midwest Independent Transmission System Operator, Inc.'s Motion for Finding of Compliance with Conditions and Approval of Application, Motion for Clarification, or in the Alternative Petition for Rehearing.

On September 12, 2012, the Attorney General Office filed its Response to Midwest Independent Transmission System Operator, Inc.'s Motion for Finding of Compliance with Conditions and Approval of Application, Motion for Clarification, or in the Alternative Petition for Rehearing.

On September 12, 2012, NRG Companies filed its Response to Midwest Independent Transmission System Operator, Inc.'s Motion for Finding of Compliance with Conditions and Approval of Application, Motion for Clarification, or in the Alternative Petition for Rehearing.

On September 12, 2012, SPP filed its Response to Midwest Independent Transmission System Operator, Inc.'s Motion for Finding of Compliance with Conditions and Approval of Application, Motion for Clarification, or in the Alternative Petition for Rehearing.

On September 12, 2012, the City of North Little Rock, Arkansas filed its Response to Midwest Independent Transmission System Operator, Inc.'s Motion for Finding of Compliance with

Conditions and Approval of Application, Motion for Clarification, or in the Alternative Petition for Rehearing.

10-100-R

**In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs ("C&EE Rules")**

On August 30, 2012, the Parties filed a Joint Motion for Extension of Time for filing the Arkansas Technical Reference Manual ("TRM") Version 2.0.

On August 31, 2012, the APSC issued Order No. 16 granting an extension of time until September 7, 2012 for Parties to file the Arkansas Technical Reference Manual ("TRM") Version 2.0.

On September 7, 2012, Kim Davis filed Supplemental Testimony on behalf of the APSC General Staff.

On September 7, 2012, Dr. Katherine Johnson filed Supplemental Testimony on behalf of the APSC General Staff.

On September 11, 2012, the Parties filed a Joint Motion to Approve Technical Reference Manual Version 2.0 and Waiver of Hearing.

On September 13, 2012, the APSC General Staff filed an errata to replace Attachment 1 to the Supplemental Testimony of Dr. Katherine Johnson dated September 7, 2012.

Staff also filed corrected pages to Attachment 1 to the Supplemental Testimony of Kim Davis dated September 7, 2012.

10-101-R

**In the Matter of the Institution of a Rulemaking to Adopt Amendments to the Commission's Rules on Conservation & Energy Efficiency ("C&EE") to Allow Self-Directed Programs for Large Consumers**

On August 28, 2012, APSC General Staff filed Supplemental Comments.

12-060-R

**In the Matter of Amendments to the Arkansas Public Service Commission's Rules Concerning Meter Aggregation and Combined Billing for Net-Metering Customers**

On August 21, 2012, the Arkansas Advanced Energy Association, Inc. filed a Petition to Intervene.

On August 23, 2012, APSC General Staff filed its Response to Petition to Intervene by Arkansas Advanced Energy Association, Inc.

On August 24, 2012, the Arkansas Advanced Energy Association, Inc. filed its Response to Commission Staff's Response to Petition to Intervene.

On September 4, 2012, the APSC issued Order No. 2 granting the Arkansas Advanced Energy Association, Inc.'s Petition to Intervene.

On September 10, 2012, the Parties filed Initial Comments and Briefs in response to Order No. 1.



### **FERC or State Jurisdiction: State of LA - New Orleans**

#### **UD-11-01                    Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements**

On August 22, 2012, Entergy New Orleans, Inc. and Entergy Louisiana, LLC filed Rebuttal Testimony.

On September 4, 2012, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

On September 6, 2012, the Council of the City of New Orleans adopted Resolution R-12-333, Resolution and Order to Suspend the Evidentiary Hearings and Initiating Discovery on International Transmission Company's Acquisition of Entergy New Orleans, Inc. and Entergy Louisiana, LLC's Transmission Assets Prior to the Companies Becoming Market Participant in the Midwest Independent System Operator.

The evidentiary hearing in Docket No. UD-11-01 is suspended until October 23, 2012.

A period of discovery commences with the adoption of this Resolution and shall continue until the date of any subsequent administrative hearing is established or by further action of the Council. Entergy and ITC were ordered to respond to all discovery regarding the proposed ITC transaction, including any discovery regarding the impact of the proposed ITC transaction on the costs and benefits of the Joint MISO Application.

#### **UD-12-01                    Investigation of the Proposed Divestiture of the Transmission Assets of Entergy New Orleans, Inc. ("ENO") and Entergy Louisiana, LLC ("ELL") to ITC Holdings Corp.**

On September 6, 2012, the Council of the City of New Orleans adopted Resolution R-12-333, Resolution and Order to Suspend the Evidentiary Hearings and Initiating Discovery on International Transmission Company's Acquisition of Entergy New Orleans, Inc. and Entergy Louisiana, LLC's Transmission Assets Prior to the Companies Becoming Market Participant in the Midwest Independent System Operator.

The evidentiary hearing in Docket No. UD-11-01 is suspended until October 23, 2012.

A period of discovery commences with the adoption of this Resolution and shall continue until the date of any subsequent administrative hearing is established or by further action of the Council. Entergy and ITC were ordered to respond to all discovery regarding the proposed ITC transaction, including any discovery regarding the impact of the proposed ITC transaction on the costs and benefits of the Joint MISO Application.

On September 12, 2012, Entergy New Orleans, Inc., et al. filed a Joint Application for Approval of Change of Ownership of Electric Transmission Businesses, for Certain Cost-Recovery Adjustments, and for Related Relief.



***FERC or State Jurisdiction: State of Mississippi***

**2011-UA-376**

**Joint Application of Entergy Mississippi, Inc. ("EMI"), and the Midwest Independent Transmission System Operator, Inc. ("MISO"), for Transfer of Functional Control of Entergy Mississippi's Transmission Facilities to MISO**

On August 21, 2012, Entergy Mississippi, Inc. and the Municipal Energy Agency of Mississippi filed a Joint Stipulation.

On August 27, 2012, Bates White filed its Revised Report to the MPSC on the Evaluation of the Entergy Mississippi Proposal to Join MISO.

On September 10, 2012, the MPSC issued an Order Setting Hearing on September 21, 2012.

On September 12, 2012, MPSC Staff filed an Addendum to the Direct Testimony of Marc Vatter, Ph.D.



### *FERC or State Jurisdiction: State of Missouri*

EA-2013-0098

**In the Matter of the Application of Transource Missouri, LLC for a Certificate of Convenience and Necessity Authorizing it to Construct, Finance, Own, Operate, and Maintain the Iatan-Nashua and Sibley-Nebraska City Electric Transmission Projects**

On August 31, 2012, Transource Missouri, LLC filed an Application for a line Certificate of Convenience and Necessity to construct, finance, own, operate, and maintain the Iatan-Nashua 345kV and Sibley-Nebraska City 345kV regional transmission projects that were approved by SPP to provide regional benefits to Missouri and the entire Mid-America region.

On August 31, 2012, Lisa Barton, Brent Davis, Michael Deggendorf, Scott Moore, and Antonio Smyth filed Direct Testimony on behalf of Transource Missouri, LLC.

On September 5, 2012, the MPSC issued an Order Directing Notice, Setting Intervention Deadline, Directing Filing and Scheduling a Conference in File Nos. EA-2013-0098 and EO-2012-0367.

Intervention deadline is September 28, 2012.

A joint procedural conference is scheduled for October 15, 2012 at 9 AM.

Staff shall file a report and recommendation no later than November 5, 2012.

EO-2012-0367

**In the Matter of the Application of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company for Approval to Transfer Certain Transmission Property to Transource Missouri, LLC and for Other Related Determinations**

On August 31, 2012, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed an Application for authority to transfer certain transmission property to Transource Missouri, LLC and for other related determinations.

Approval of this Application would enable Transource Missouri to construct, finance, own, operate, and maintain the Missouri portion of two regional, high-voltage, wholesale transmission projects approved by SPP known as the Iatan-Nashua 345kV transmission project and the Sibley-Nebraska City 345kV transmission project.

On August 31, 2012, Brent Davis, Todd Fridley, and Darrin Ives filed Direct Testimony on behalf of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company.

On September 5, 2012, the MPSC issued an Order Directing Notice, Setting Intervention Deadline, Directing Filing and Scheduling a Conference in File Nos. EA-2013-0098 and EO-2012-0367.

Intervention deadline is September 28, 2012.

A joint procedural conference is scheduled for October 15, 2012 at 9 AM.

Staff shall file a report and recommendation no later than November 5, 2012.



### **FERC or State Jurisdiction: State of Texas**

**40125**                      **Southwestern Public Service Company ("SPS") Application to Amend a Certificate of Convenience and Necessity ("CCN") for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas**

On August 23, 2012, SPS filed a Motion to Determine Party Status. SPS believes the directly affected property is no longer owned by Intervenor George Harlan. Therefore, SPS requested that the ALJ set a 21 day time period within which the new owner of the property may file a motion in this proceeding.

On August 24, 2012, PUCT issued SOAH Order No. 5 Continuing Abatement. On or before September 7, 2012, SPS shall file either a motion to remand the case or extend the abatement period.

On September 7, 2012, Bobby Harlan and Jerry Harlan filed a Notice of Appearance in their Capacity as Co-Executors of the Estate of Intervenor George Harlan.

On September 7, 2012, SPS filed a Fourth Motion to Abate Procedural Schedule.

SPS requested an abatement of the procedural schedule and suspension of all discovery until September 28, 2012. On or before September 28, SPS will file either 1) a motion to remand the case to the Commission along with a stipulation and proposed order to effectuate a settlement; or 2) a motion to extend the abatement period if the parties need additional time to finalize settlement documents.

On September 10, 2012, the PUCT issued SOAH Order No. 6, Order Establishing Deadline to Intervene for Harlan Estate.

**40346**                      **Application of Entergy Texas, Inc. ("ETI") for Approval to Transfer Operational Control of its Transmission Assets to the MISO RTO**

A hearing on the Nonunanimous Stipulation was held on August 24, 2012.

On August 31, 2012, SPP filed its Brief on the Merits.

On August 31, 2012, the Parties filed Initial Briefs.

On August 31, 2012, the Midwest Independent Transmission System Operator, Inc. filed a Request for Administrative or Judicial Notice. MISO requested that its Motion for Finding of Compliance with Conditions and Approval of Application, Motion for Clarification, or in the Alternative for Rehearing filed in APSC Docket No. 10-011-U be identified as MISO Exhibit 7.

On September 7, 2012, SPP filed its Reply Brief.

On September 7, 2012, the Parties filed Reply Briefs.

On September 7, 2012, the Signatories to the Non-Unanimous Settlement filed a Proposed Final Order.



### ***FERC or State Jurisdiction: United States Court of Appeals***

12-1232

**South Carolina Public Service Authority v. FERC, Petition for Review of Order Nos. 1000 and 1000-A (Consolidated with 12-1233, 12-1250, 12-1276, 12-1279, 12-1280, 12-1285, 12-1290, 12-1292, 12-1293, 12-1294, 12-1296, 12-1299, 12-1300, 12-1304)**

On September 6, 2012, the U.S. Court of Appeals issued an order in Case No. 12-1232 granting SPP's Motion to Intervene. The Court also granted several other motions to intervene.

The Court also ordered that the Intervenors intending to participate in support of petitioners must notify the court by September 20, 2012. Such notification must include a statement of the issues.