



Southwest Power Pool
2013-2017 ICT DRAFT BASE PLAN REVIEW

November 13, 2012

Net Conference

• M I N U T E S •

Agenda Item 1 – Administrative Items

English Cook called the meeting to order at 10:01 a.m. A list of attendees is included at the bottom of these minutes. English welcomed the group and explained the purpose of the call was to give stakeholders an opportunity to ask questions or provide comments on the 2013 Draft Base Plan (BP).

Agenda Item 2 – 2013-2017 ICT Draft Base Plan Review Presentation

English presented the Draft BP. The presentation listed changes to the 2013 Draft BP including newly added projects as well as projects that did not carry over from the 2012 BP due to various reasons. The presentation also covered completed and currently ongoing activities involved with the completion of the 2013 BP. The bulk of the presentation consisted of maps representing the areas in which each new 2013 Draft BP projects will be located. The following comments and questions were a part of the discussions that took part during the presentation.

- Roberto Paliza commented that in addition to new projects added to the 2013 Draft BP, several projects carried over from the 2012 BP had changes to their Need Dates. Some of which were significant. He asked if reasons for the Need Date could be given. Nick McNeil responded that consideration for explanations for the changes in Need Dates will be given while finalizing the 2013 Base Plan.
- Roberto asked why that the Need Date for the Iron Man-Tezcuco project (slide 12) changed from 2020 Summer in the 2012 BP to 2013 Summer in the 2013 Draft BP. Joe responded that the project has a 2018 Summer in-service date in the current Entergy Construction Plan (CP) and has been changed to 2015 Summer in the Draft 2013 CP. He stated the project was accelerated and 2015 Summer is as early as the project can be completed.
 - Robert inquired to the cause of the acceleration and whether Entergy has an op-guide in place in the interim until the project is completed. Joe replied generation dispatch in the Gypsy area can cause pressure on the system warranting the acceleration of the project. He acknowledged there is an op-guide (decrease Entergy generation in Amite South) in place that alleviates the issue.
- Joe informed the group the Capacitor Bank project for Napoleonville (slide 22) has been changed to the McCall substation due to constructability issues with Napoleonville. He shared the McCall substation is adjacent to the Napoleonville substation.
- Roberto asked if the CT upgrade for Vicksburg-Baxter Wilson (slide 24) would increase the rating of line and if so, is it in the CP. Joe answered yes to both questions and informed the group an IDEV of the project is posted on OASIS that reflects the new rating increase.
- Roberto asked if the Grimes-Ponderosa-Conroe project (slide 26) mitigates the Grimes-Mt. Zion flowgate issue. English and Nick answer they both believed that was true. Joe then shared his acknowledgement of the mitigation.
- Roberto, referencing the Sabine-Port Neches project (slide 32), asked the ICT their assumptions used for QFs. Nick replied he would check on the assumption used for modeling QFs. **NOTE:** QFs are not included in Entergy's long term powerflow models.
- Roberto asked if the Amelia-Helbig project (slide 37) was for reconductoring the line or upgrading terminal equipment since it was not noted on the slide. Joe replied it was a reconductor project.
 - Roberto also asked if the new China-Amelia line was still needed. Joe replied it is still needed by 2016.

- Roberto asked if the Hot Spring EHV Substation project (slide 38) was due to an increase in the transformer ratings or due to short circuit issues. Joe replied the project was due to short circuit issues and there would be no transformer ratings change.
- Roberto asked about the Need Date change for the Valentine-Clovelly upgrade which went from 2017 Summer in the 2012 BP to 2012 Winter in the 2013 Draft BP. Joe answered the project is needed earlier due to the latest load forecast, specifically an increase in load around the Golden Meadows area. Joe stated the project has a 2015 ISD in the CP because that is the earliest the project can be completed.
 - Roberto asked if the latest load forecast was in the planning models. Joe replied the forecasts should be included in the latest posted models.
- Roberto asked Joe if his analysis showed a need for the Chisholm Road project earlier than 2017 Summer. Joe responded no based on reliability. Joe added the project was not an approved CP yet due to the ISD. Will start the approval process in 2013.
- Roberto asked about the Need Date change for the Getwell Area Improvements project from 2018 Summer in the 2012 BP to 2014 Summer in the 213 Draft BP. Joe replied this fell under the ICT's 100MW rule.
- Roberto asked if any problems have been seen in the Morton-Pelahatchie area. He offered the series 115kV lines in the area can become congested with outages. Joe replied he has seen no reliability issues though TVA and SOCO can affect the area.
- Roberto asked for clarification on the 2013 Draft BP mitigation comment "relieved by the loss of consequential load." Nick explained the comment reflects relates to the ICT's 100MW rule (that is, we shouldn't plan to lose more than 100MW during a breaker-to-breaker outage). The project is needed to meet the rule. However, if the project cannot be constructed by the need date, an interim mitigation would be to treat it as a breaker-to-breaker outage with the resulting loss of load which states if under a breaker to breaker outage. this condition would relieve the overload.
- Claude Cadar asked the ICT to confirm their intention to post the final BP by November 30. English confirmed the ICT's intent to post the final 2013-2017 Base Plan by November 30.

Agenda Item 3 – Open Discussion

There was no additional discussion.

Agenda Item 4 - Adjourn

The meeting was adjourned at approximately 10:46 a.m.

Attendees

English Cook
Eddie Filat
Sherri Maxey
Nick McNeil
Carl Olsen
Roberto Paliza
Joe Payne
Laura Rauch
Claude Cadar