

FERC or State Jurisdiction: FERC

AD11-9 Inquiry into Recent Outages in Texas and the Southwest

On November 13, 2012, Arizona Public Service Company filed post-technical conference comments.

AD12-12 Coordination between Natural Gas and Electricity Markets

On November 13, 2012, the Interstate Natural Gas Association of America filed post-technical conference comments.

On November 15, 2012, FERC issued an Order Directing Further Conferences and Reports.

Commission staff was directed to convene two technical conferences. One conference will be held to discuss potential clarifications or potential changes to the Commission's regulations to ensure effective communications between the gas and electric industries. The other conference will focus on the details relating to scheduling, and whether and how natural gas and electric industry schedules could be harmonized in order to achieve the most efficient scheduling systems for both industries.

Each Regional Transmission Organization and Independent System Operator was directed to appear before the Commission on May 16, 2013 and October 17, 2013, in order to share its experiences from the winter and spring, and summer and fall, respectively. Each RTO and ISO should describe the progress it has made in refining existing practices to provide better coordination between the natural gas and electric industries and ensure adequate fuel supplies. This discussion also should address any natural gas transportation concerns that arise during the winter heating season and should identify any generator outages during the winter and spring that are fuel related.

Commission staff was directed to provide a report to the Commission at least once each quarter for 2013 and 2014 regarding the industries' natural gas and electric coordination activities.

CE12-89 Pierre Tournois, et al.'s Request for Critical Energy Infrastructure Information - EDF Trading North America

FERC issued a Notice of Intent to Release on November 2, 2012.

CE12-89.001 Jeff Blice, et al.'s Request for Critical Energy Infrastructure Information - EDF Trading North America (Additional Requesters)

FERC issued a Notice of Intent to Release on November 2, 2012.

CE12-116.003 Mitchell Johnson's Request for Critical Energy Infrastructure Information - EPIS, Inc. (Additional Requester)

On November 15, 2012, Gary Thompson, Controller for EPIS, Inc., requested to add Mitchell Johnson, Data Analyst, to the original FERC CEII request for FERC Form No. 715 data in CE12-116.

- CE12-126.002** **Essam Abdel-Aziz, et al.'s Request for Critical Energy Infrastructure Information - Siemens Industry, Inc. (Additional Requesters)**
- On October 22, 2012, SPP submitted comments on this request.
- CE12-152** **Paulina Jaramillo, et al's Request for Critical Energy Infrastructure Information. - Carnegie Mellon University**
- FERC issued a Notice of Intent to Release on October 26, 2012.
- CE12-153** **Ryan Collins, et al.'s Request for Critical Energy Infrastructure Information - Wright & Talisman**
- FERC issued a Notice of Intent to Release on November 2, 2012.
- CE12-174** **Stan Lee's Request for Critical Energy Infrastructure Information - Navigant Consulting, Inc.**
- FERC issued a Notice of Intent to Release on November 6, 2012.
- CE12-183** **Kristin Mrozinski, et al.'s Request for Critical Energy Infrastructure Information - AWS TruePower, LLC**
- On October 22, 2012, SPP submitted comments on this request.
- FERC issued a Notice of Intent to Release on November 7, 2012.
- CE13-2** **Kyo Kelly's Request for Critical Energy Infrastructure Information - Southern Company**
- On October 3, 2012, Kyo Kelly, Term Trader for Southern Company, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed October 23, 2012.
- On October 29, 2012, SPP submitted comments on this request.
- CE13-3** **Steven W. Lathrop's Request for Critical Energy Infrastructure Information - POWER Engineers, Inc. on behalf of OwnEnergy**
- On October 18, 2012, SPP submitted comments on this request.
- CE13-4** **Samantha Ravich, et al.'s Request for Critical Energy Infrastructure Information - The Chertoff Group, LLC on behalf of Atlantic Grid Development Co., LLC**
- On September 27, 2012, Samantha Ravich, Senior Advisor for The Chertoff Group, LLC, filed a FERC CEII request on behalf of Atlantic Grid Development Co., LLC for herself and four additional requesters to obtain a copy of all 2011 and 2012 FERC Form No. 715 data, as noticed October 23, 2012.
- On October 29, 2012, SPP submitted comments on this request.
- FERC issued a Notice of Intent to Release on November 16, 2012.
- CE13-5** **Cesar A. Rojas' Request for Critical Energy Infrastructure Information - EcoEnergy LLC**
- On October 17, 2012, Cesar A. Rojas, Senior Electrical Engineer for EcoEnergy LLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed October 23, 2012.

On October 29, 2012, SPP submitted comments on this request.

FERC issued a Notice of Intent to Release on November 15, 2012.

CE13-11

Rajat Deb, et al.'s Request for Critical Energy Infrastructure Information - LCG Consulting

On June 15, 2012, Rajat K. Deb, President of LCG Consulting, filed a FERC CEII request on behalf of himself and eight additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed November 6, 2012.

On November 14, 2012, SPP submitted comments on this request.

EL11-63

Notice of Complaint, Louisiana Public Service Commission ("LPSC") v. Entergy Corporation, Entergy Services, Inc., Entergy Louisiana, LLC, Entergy Arkansas, Inc., Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Gulf States Louisiana, LLC, and Entergy Texas, Inc.

On October 26, 2012, Entergy Services, Inc. filed a status report on an upcoming filing to address the allocation of the certain transmission upgrade costs following Entergy Arkansas, Inc.'s withdrawal from the Entergy System Agreement.

EL12-47

Investigation Under Section 206 of the Federal Power Act to Determine the Justness and Reasonableness of the Rate Reduction in the Service Agreement Filed in Docket No. ER12-891

On October 22, 2012, Settlement Judge Cintron filed a Status Report recommending that settlement procedures continue in this proceeding. Another telephone conference is scheduled for November 7, 2012.

On November 7, 2012, FERC issued an Order Scheduling Telephonic Settlement Conference to be held on November 19, 2012.

EL12-51

Investigation Under Section 206 of the Federal Power Act to Determine the Justness and Reasonableness of the Rate Reduction in the Service Agreement Filed in Docket Nos. ER12-1017 and ER12-1018

On October 22, 2012, Settlement Judge Cintron filed a Status Report recommending that settlement procedures continue in this proceeding. Another telephone conference is scheduled for November 7, 2012.

On November 7, 2012, FERC issued an Order Scheduling Telephonic Settlement Conference to be held on November 19, 2012.

EL12-60

SPP, Western Area Power Administration ("Western"), Basin Electric Power Cooperative ("Basin Electric") and Heartland Consumers Power District ("Heartland") (collectively "Petitioners") Filing of a Joint Petition for Declaratory Order and Request for Shortened Notice Period and for Expedited Treatment Seeking Confirmation that the Terms of the Congestion Management Process ("CMP") in the Joint Operating Agreement ("JOA") between SPP and the Midwest Independent Transmission System Operator, Inc. ("MISO") Apply to the Reciprocal Coordinated Flowgates ("RCFs") of a Third Party Who has Entered into a Reciprocal Coordination Agreement with SPP

On November 2, 2012, SPP, Western Area Power Administration ("Western"), Basin Electric Power Cooperative, and Heartland Consumers Power District filed a Motion for Leave to

Answer and Answer to Requests for Clarification and Rehearing.

SPP and the IS Parties stated that the Joint Operating Agreement between SPP and Western:

- 1) will have no impact on market-to-market coordination between SPP and the Midwest Independent Transmission System Operator, Inc.;
- 2) does not provide for compensation for loop flow and the Commission's Order does not contravene Commission precedent; and
- 3) does not provide for impermissibly vague charges for transmission service or unlawfully restrict transmission service within SPP.

On November 19, 2012, FERC issued an Order Granting Rehearing for Further Consideration of the September 18, 2012 Order.

EL12-80

Exelon Wind Companies Petition for Enforcement and Declaratory Order Pursuant to Section 210(h) of the Public Utility Regulatory Policies Act of 1978 ("PURPA")

On October 31, 2012, FERC issued an Order Granting Rehearing for Further Consideration of the August 28, 2012 Order.

EL13-15

Southwestern Public Service Company v. Southwest Power Pool, Inc.

On October 26, 2012, Xcel Energy Services Inc., on behalf of SPS, filed a complaint alleging that 1) the rates of SPP Zone 11 are unjust and unreasonable due to the inclusion of the costs of facilities of Tri-County Electric Cooperative, Inc.; and 2) SPP stands in violation of the terms of its Tariff because SPP has not made a determination that the Tri-County facilities are eligible to be included as Transmission Facilities in SPP rates pursuant to Attachment AI of SPP's Tariff.

A refund effective date of April 1, 2012 was requested.

On November 8, 2012, Exelon Corporation filed a Motion to Intervene.

On November 15, 2012, SPP filed an answer in response to the Complaint filed by Xcel Energy Services, Inc. on October 26, 2012.

SPP stated:

- 1) the Commission should dismiss the Complaint because SPP has no obligation under Attachment AI to determine whether Tri-County's facilities are transmission facilities; and
- 2) to the extent that the Commission does not dismiss the Complaint, the Commission should consolidate the Complaint with the ER12-959 proceedings.

On November 15, 2012, Central Valley Electric Cooperative, Inc., Farmers' Electric Cooperative, Inc., Lea County Electric Cooperative, Inc., and Roosevelt County Electric Cooperative, Inc. filed a Motion to Intervene and Comments.

The Cooperatives asked that FERC grant the relief requested in the Complaint, including 1) establishing a refund effective date of April 1, 2012; 2) requiring SPP to provide refunds for revenues collected in excess of the rate determined to be just and reasonable in the proceeding in Docket No. ER12-959-003; and 3) consolidate the instant proceeding with Docket No. ER12-959-003.

- ER09-36** **Prairie Wind Transmission, LLC ("Prairie Wind") Formula and Incentive Rate Case**
- On November 15, 2012, Prairie Wind Transmission submitted its Annual Update information filing.
- ER12-480** **Midwest Independent Transmission System Operator, Inc. ("MISO") and the MISO Transmission Owners ("MISO TOs") Filing to Amend Open Access Transmission, Energy and Operating Reserve Markets Tariff Provisions on Allocation of Network Upgrade Costs in Connection with Transition and Integration of Entergy Corporation and its Operating Companies**
- On November 15, 2012, FERC issued an Order on Rehearing and Compliance.
- FERC denied the requests for rehearing and/or clarification of the April 19, 2012 Order.
- FERC conditionally accepted MISO's May 21, 2012 Compliance Filing, subject to a further compliance filing due December 17, 2012.
- ER12-891** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On October 22, 2012, Settlement Judge Cintron filed a Status Report recommending that settlement procedures continue in this proceeding. Another telephone conference is scheduled for November 7, 2012.
- On November 7, 2012, FERC issued an Order Scheduling Telephonic Settlement Conference to be held on November 19, 2012.
- A settlement conference was held on November 19, 2012.
- ER12-909** **Westar Energy, Inc. ("Westar") Submission of Tariff Revisions to Amend Section 15.7 - Real Power Losses and Section 28.5 - Real Power Losses**
- On October 22, 2012, Settlement Judge Cintron filed a Status Report recommending that settlement procedures continue in this proceeding. Another telephone conference is scheduled for November 7, 2012.
- On November 7, 2012, FERC issued an Order Scheduling Telephonic Settlement Conference to be held on November 19, 2012.
- ER12-959** **SPP Submission of Revisions to OATT to Implement a Formula Rate for Transmission Service for Tri-County Electric Cooperative, Inc. ("Tri-County"), a Transmission Owner in the Southwestern Public Service Company ("SPS") Zone**
- On October 19, 2012, Xcel Energy Services Inc. filed an Answer in Opposition of Motion to Compel filed by Tri-County Electric Cooperative, Inc.
- On October 22, 2012, FERC issued an Order Scheduling Oral Argument to be held on October 31, 2012.
- On October 22, 2012, Commission Trial Staff filed Objections to the First and Second Sets of Data Requests of Tri-County Electric Cooperative, Inc.
- On October 22, 2012, Tri-County Electric Cooperative, Inc. and the Commission Staff filed a

Joint Progress Report.

On October 24, 2012, FERC issued an Order of Chief Judge Continuing Suspension of Phase II Proceedings for an Additional 60 Days and Waiving Period for Answers.

On October 26, 2012, FERC issued an Order Rescheduling Oral Argument from October 31, 2012 to November 6, 2012.

On November 5, 2012, Tri-County Electric Cooperative, Inc. filed Rebuttal Testimony.

On November 6, 2012, Xcel Energy Services Inc., Occidental Permian, Ltd., and Occidental Power Marketing, L.P. to Compel Responses to Data Requests and for Expedited Action.

On November 7, 2012, FERC issued an Order Scheduling Oral Argument on November 9, 2012.

On November 9, 2012, FERC issued an Order Denying Motion to Compel filed by Tri-County Electric Cooperative, Inc. on October 12, 2012.

On November 9, 2012, FERC issued an Order Amending Procedural Scheduling, Designating Outstanding Data Requests, and Admitting Tri-County's Rebuttal Testimony.

The Presiding Judge changed the last day for discovery requests from November 14, 2012 to November 16, 2012.

ER12-1017

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kaw Valley Electric Cooperative ("Kaw Valley") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On October 22, 2012, Settlement Judge Cintron filed a Status Report recommending that settlement procedures continue in this proceeding. Another telephone conference is scheduled for November 7, 2012.

On November 7, 2012, FERC issued an Order Scheduling Telephonic Settlement Conference to be held on November 19, 2012.

ER12-1018

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On October 22, 2012, Settlement Judge Cintron filed a Status Report recommending that settlement procedures continue in this proceeding. Another telephone conference is scheduled for November 7, 2012.

On November 7, 2012, FERC issued an Order Scheduling Telephonic Settlement Conference to be held on November 19, 2012.

ER12-1179

SPP Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On November 16, 2012, SPP filed a Motion for Extension of Time, Shortened Comment Period, and Expedited Consideration.

SPP requested an extension of time until February 15, 2013 to submit its compliance filing

Regulatory Status Report

pursuant to the October 18, 2012 Order.

On November 19, 2012, FERC issued a Notice Shortening Answer Period. The period for responding to SPP's November 16, 2012 Motion was shortened to November 26, 2012.

On November 19, 2012, TDU Intervenor filed a Request for Clarification and Rehearing of the October 18, 2012 Order.

The TDU Intervenor stated the Commission:

- 1) erred in accepting SPP's limited Day-Ahead must-offer obligation;
- 2) should clarify the deliverability requirement for the Day-Ahead must-offer obligation;
- 3) incorrectly concluded that supply-increasing transactions should not bear a share of Day-Ahead make-whole payment costs;
- 4) should clarify its ruling in paragraph 144;
- 5) should impose an earlier deadline for SPP to file its long-term congestion rights proposal;
- 6) should clarify its ruling on incremental Auction Revenue Rights; and
- 7) should clarify its comments regarding Network Resource Interconnection Service.

On November 19, 2012, Nebraska Public Power District filed a Request for Rehearing and Clarification of the October 18, 2012 Order.

NPPD stated the Commission:

- 1) erred in finding that SPP's proposal was just and reasonable without an expanded congestion cost hedge transition mechanism to hold Market Participants harmless from congestion arising from the start-up of a new market structure; and
- 2) erred in finding that a marginal loss transitional refund mechanism is not necessary and that NPPD failed to explain why it would be adversely affected by the lack of a transitional refund period.

On November 19, 2012, SPP filed a Request for Rehearing and/or Clarification of the October 18, 2012 Order.

SPP stated the Commission:

- 1) should grant rehearing authorizing SPP to implement the requirements of Order No. 755 after successful market start-up;
- 2) should clarify, or grant rehearing of the market-to-market compliance condition to remove any requirement that expanded market-to-market coordination be implemented by market start-up; and
- 3) should confirm that the October 18 Order does not preclude SPP from proposing, and the Commission from approving, an appropriate mechanism to hold external entities accountable for functions and services utilized in the Integrated Marketplace.

On November 19, 2012, Golden Spread Electric Cooperative, Inc. filed a Request for Rehearing or Reconsideration of the October 18, 2012 Order.

Golden Spread requested that the Commission grant rehearing or reconsideration to make clear that when SPP submits its final proposed market power mitigation plan for Commission approval that SPP will be required to justify all aspects of that plan, including the basis upon which it determines that a generator has the ability to exercise market power and the proper measure of mitigation that should be applied to such a generator.

On November 19, 2012, Westar Energy, Inc. filed a Request for Clarification of the October 18, 2012 Order.

Westar stated the Commission should clarify its October 18 Order to provide that the costs associated with any grandfathered agreements ("GFAs") that are carved-out from the Integrated Marketplace should be allocated locally to the transmission area where a given GFA transaction takes place.

ER12-1586

SPP Submission of an Executed Joint Operating Agreement ("JOA") Between SPP and Western Area Power Administration, Upper Great Plains Region ("Western") (FERC Rate Schedule No. 13)

On November 2, 2012, SPP, Western Area Power Administration ("Western"), Basin Electric Power Cooperative, and Heartland Consumers Power District filed a Motion for Leave to Answer and Answer to Requests for Clarification and Rehearing.

SPP and the IS Parties stated that the Joint Operating Agreement between SPP and Western:

- 1) will have no impact on market-to-market coordination between SPP and the Midwest Independent Transmission System Operator, Inc.;
- 2) does not provide for compensation for loop flow and the Commission's Order does not contravene Commission precedent; and
- 3) does not provide for impermissibly vague charges for transmission service or unlawfully restrict transmission service within SPP.

On November 8, 2012, the Midwest ISO Transmission Owners filed a Protest in response to SPP's October 18, 2012 Compliance Filing.

The MISO TOs stated:

- 1) the Compliance Filing fails to comply with the September 18, 2012 Order; and
- 2) SPP's deficient Compliance Filing is not saved by the Petitioners' Request for Clarification.

On November 8, 2012, the Midwest Independent Transmission System Operator, Inc. filed a Protest in response to SPP's October 18, 2012 Compliance Filing.

MISO requested that FERC find that SPP failed to comply fully with the September 18, 2012 Order and direct SPP to revise the JOA.

On November 19, 2012, FERC issued an Order Granting Rehearing for Further Consideration of the September 18, 2012 Order.

ER12-1813

The Empire District Electric Company ("Empire") Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate

On October 26, 2012, the State of Missouri filed a Notice of Withdrawal as a party in this proceeding.

On November 5, 2012, Settlement Judge Cianci, Jr. filed a Settlement Status Report recommending that settlement judge procedures be continued.

On November 5, 2012, FERC issued an Order of Settlement Judge Scheduling Settlement Conference to be held on November 20, 2012.

ER12-2292

SPP Submission of Tariff Revisions to Attachment AE to Facilitate the Systematic Rather than Manual Curtailment of Non-Dispatchable Resources in the Energy Imbalance Services Market ("EIS Market") During Period of Congestion

On October 22, 2012, Acciona Wind Energy USA LLC filed a Request for Rehearing of the September 20, 2012 Order.

Acciona stated:

- 1) the SPP Order has not shown why SPP may discriminate among qualifying facilities ("QFs") in waiver service areas and QFs selling pursuant to PURPA in allowing QFs selling pursuant to PURPA to enjoy favorable curtailment policies and immunity to Uninstructed Deviation Charges (UDCs); and
- 2) the SPP Order does not explain the reasoning behind refusing to grant non-dispatchable resources curtailed under SPP's Attachment AE make-whole payments.

On November 19, 2012, FERC issued an Order Granting Rehearing for Further Consideration of the September 20, 2012 Order.

ER12-2387

SPP Submission of Tariff Revisions to Implement Balanced Portfolio Transfers

On November 19, 2012, Lincoln Electric System filed a Motion to Intervene Out-of-Time.

ER12-2525

SPP Submission of Tariff Revisions to Revise Schedule 11 for Through and Out Transmission Service

On October 31, 2012, FERC issued a deficiency letter requiring additional information to process the filing.

ER12-2554

Transource Missouri, LLC Filing of a Request for Incentive Rate Treatments and Acceptance of Formula Rate

On October 24, 2012, Transource Missouri, LLC filed an answer in response to the Kansas Corporation Commission's Motion to Intervene Out-of-Time.

On October 31, 2012, FERC issued an Order on Transmission Rate Incentives and Formula Rate Proposal and Establishing Hearing Procedures.

On November 8, 2012, FERC issued an Order of Chief Judge Designating Presiding Administrative Law Judge and Establishing Track II Procedural Time Standards.

On November 14, 2012, FERC issued an Order Scheduling Prehearing Conference to be held on November 20, 2012.

On November 16, 2012, Transource Missouri, LLC filed an Unopposed Expedited Motion to Hold Evidentiary Hearing in Abeyance and to Establish Settlement Judge Procedures and Appoint Settlement Judge.

On November 19, 2012, FERC issued an Order Canceling Prehearing Conference.

On November 19, 2012, FERC issued an Order of Chief Judge Holding Hearing Procedures in Abeyance, Appointing Settlement Judge, and Waiving Period for Answers.

ER12-2562

Meter Agent Services Agreement between Twin Eagle Resource Management, LLC ("Twin Eagle") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On October 24, 2012, FERC issued a letter order accepting the agreement, effective August 1, 2012 as requested.

This order constitutes final agency action.

ER12-2602

SPP Petition for Limited Waiver of Tariff Provisions of Attachment AE of its Open Access Transmission Tariff ("OATT") to Enable SPP to Avoid Resettling its Energy Imbalance Services Market ("EIS Market")

On November 6, 2012, FERC issued an Order Granting Request for Limited Tariff Waiver.

FERC granted SPP's request for waiver of the Tariff provisions effective from April 1, 2012, so that SPP may escrow and defer uplifting the relevant Energy Imbalance Service ("EIS") Market charges and credits.

FERC directed SPP to either:

- 1) amend its Tariff under section 205 of the Federal Power Act to assess qualifying facilities-associated EIS Market charges and credits to the host utility; or
- 2) withdraw its request for waiver and resettle the EIS Market.

The tariff revisions or withdraw of request for waiver is due February 4, 2013.

ER12-2607

Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Municipal Energy Agency of Nebraska ("MEAN") as Network Customer, and Nebraska Public Power District ("NPPD") as Host Transmission Owner

On November 2, 2012, FERC issued an order accepting the Notice of Cancellation, effective July 1, 2012.

This order constitutes final agency action.

ER12-2648

Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Board of Public Utilities ("KCBPU") as Transmission Customer

On October 19, 2012, FERC issued a letter order accepting the agreement, effective December 1, 2011 as requested.

This order constitutes final agency action.

ER12-2681

Joint Application of ITC Holdings Corp. ("ITC") and Entergy Corporation ("Entergy") for Authorization of Acquisition and Disposition of Jurisdictional Transmission Facilities, Approval of Transmission Service Formula Rate and Certain Jurisdictional Agreements, and Petition for Declaratory Order on Application of Section 305(a) of the Federal Power Act (Docket Nos. ER12-2681, EC12-145, and EL12-107)

On October 26, 2012, Union Power Partners, L.P. filed a Motion to Intervene.

On October 26, 2012, Iberdrola Renewables, LLC filed a Motion to Intervene.

On October 30, 2012, Arkansas Electric Energy Consumers, Inc. filed a Petition to Intervene.

On October 30, 2012, Southern Company Services, Inc. filed a Motion to Intervene.

On November 2, 2012, the Arkansas Cities filed a Motion to Intervene.

On November 5, 2012, Arkansas Electric Cooperative Corporation, South Mississippi Electric Power Association and Arkansas Cities filed a Motion to Direct the Filing of Additional

Information or to Reject Filings and Motion for Expedited Consideration.

On November 7, 2012, ITC Holdings Corp. and Entergy Services, Inc. filed an answer in response to the Motion to Direct the Filing of Additional Information or to Reject Filings and Motion for Expedited Consideration filed by Arkansas Electric Cooperative Corporation, South Mississippi Electric Power Association and Arkansas Cities.

On November 8, 2012, Westar Energy, Inc. filed a Motion to Intervene.

On November 13, 2012, Associated Electric Cooperative, Inc. filed a Motion to Intervene and Comments.

ER12-2702

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On October 19, 2012, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Joint Motion for Leave to Intervene.

On November 19, 2012, SPP filed SPP Service Agreement No. Substitute Third Revised 2198. This agreement replaces the agreement filed on September 28, 2012.

An effective date of September 1, 2012 was requested.

ER12-2703

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreements ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners

On November 6, 2012, FERC issued a letter order accepting the agreement, effective September 1, 2012 as requested.

This order constitutes final agency action.

ER13-118

SPP Submission of Tariff Revisions to Implement Changes to the Formula Rate Template for Lincoln Electric System ("LES")

On November 2, 2012, Lincoln Electric System filed a Motion to Intervene.

ER13-178

SPP Submission of Tariff Revisions to Update the Transmission Line Loss Factor for Westar Energy, Inc.

On October 24, 2012, SPP submitted revisions to its Tariff to incorporate an updated transmission line loss factor for Westar Energy, Inc. The purpose of this filing is to incorporate into Attachment M the loss factor for Westar accepted by the Commission on March 30, 2012 in Docket No. ER12-909.

An effective date of September 1, 2012 was requested.

On October 25, 2012, Westar Energy, Inc. filed a Motion to Intervene.

On November 14, 2012, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene.

On November 14, 2012, Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, and

Nemaha-Marshall Electric Cooperative filed a Motion for Leave to Intervene and Protest.

The Cooperatives stated:

- 1) the filing is contrary to the notice and filing requirements of the Federal Power Act and should not be accepted; and
- 2) if the Commission does not reject the filing, the Cooperatives alternatively request an effective date 60 days from the date of a Commission Order approving loss factors in Docket No. ER12-909.

ER13-179

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Novus Wind II, LLC ("Novus") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner

On October 24, 2012, SPP submitted a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Novus Wind II, LLC as Interconnection Customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. 1903.

An effective date of January 8, 2013 was requested.

ER13-249

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service Corporation ("AEP"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On October 31, 2012, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Gas and Electric Company as Network Customer, as well as a NOA with OG&E, American Electric Power Service Corporation, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Sixth Revised 1313.

An effective date of October 1, 2012 was requested.

ER13-295

Interconnection Agreement between Nebraska Public Power District ("NPPD"), Midwest Energy, Inc. ("Midwest"), and ITC Great Plains, LLC ("ITC"), with SPP as Signatory

On November 1, 2012, SPP filed an Interconnection Agreement between Nebraska Public Power District, Midwest Energy, Inc., and ITC Great Plains, LLC, with SPP as signatory. SPP Service Agreement No. 2486.

SPP requested expedited treatment and asked that FERC issue an order on or before December 15, 2012, the date upon which the parties to the agreement plan to energize the interconnection.

SPP requested an effective date of the date FERC issues an order accepting the agreement.

ER13-301

SPP Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate for Mid-Kansas Electric Company, LLC ("Mid-Kansas")

On November 2, 2012, SPP submitted revisions to its Tariff to implement a cost-based transmission formula rate for SPP member Mid-Kansas Electric Company, LLC.

An effective date of January 1, 2013 was requested.

On November 19, 2012, the Kansas Corporation Commission filed a Motion to Intervene and

Comments. The KCC stated it supports SPP's filing on behalf of Mid-Kansas Electric Company, LLC because Mid-Kansas followed the appropriate and administratively efficient course of initially seeking approval of its Formula Rate with the KCC before SPP submitted the proposed rates to the Commission.

ER13-341 SPP Submission of Tariff Revisions to Reflect an Update of the Annual Values Used in the Calculation of Offer Caps

On November 7, 2012, SPP submitted revisions to its OATT to reflect updates of annual values used in the calculation of offer caps for all pivotal resources in SPP's real-time energy imbalance service market.

An effective date of January 1, 2013 was requested.

ER13-366 SPP Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements

On November 13, 2012, SPP submitted revisions to its Tariff in order to comply with Order No. 1000's requirements regarding regional planning and cost allocation.

SPP requested an effective date of March 30 of the year following the Commission's issuance of an order on this filing.

SPP also filed Order No. 1000 related revisions to its Membership Agreement in Docket No. ER13-367.

On November 13, 2012, SPP filed a Motion to Consolidate its Order No. 1000 Compliance Filings submitted in Docket Nos. ER13-366 and ER13-367.

ER13-367 SPP Submission of Revisions to its Membership Agreement to Comply with Order No. 1000

On November 13, 2012, SPP submitted revisions to its Membership Agreement to comply with Order No. 1000.

On November 13, 2012, SPP filed a Motion to Consolidate its Order No. 1000 Compliance Filings submitted in Docket Nos. ER13-366 and ER13-367.

ER13-382 Affected Systems' Facilities Construction Agreement ("FCA") Between SPP as Transmission Provider, Osage Wind, LLC ("Osage Wind") as Interconnection Customer, and Public Service Company of Oklahoma ("PSO") as Transmission Owner

On November 15, 2012, SPP submitted an executed Affected Systems' Facilities Construction Agreement between SPP as Transmission Provider, Osage Wind, LLC as Interconnection Customer and Public Service Company of Oklahoma as Transmission Owner. SPP Service Agreement No. Second Revised 2234.

An effective date of October 18, 2012 was requested.

ER13-386 Generator Interconnection Agreement ("GIA") between Steele Flats Wind Project, LLC ("Steele Flats") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On November 15, 2012, SPP submitted an executed GIA between SPP as Transmission

Provider, Steele Flats Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. 2490.

An effective date of October 30, 2012 was requested.

RM01-5

Electronic Tariff Filings

On October 31, 2012, FERC issued a Notice of Change to eTariff Type of Filing Codes.

RM06-16

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On October 31, 2012, NERC submitted its Quarterly Report on Status of Development of BAL-003.

RM09-13

Time Error Correction Reliability Standard

On October 24, 2012, NERC filed a Notice of Withdrawal of its March 11, 2009 Petition for Approval of the BAL-004-1 Time Error Correction Reliability Standard. BAL-004-0 is currently effective and is unaltered by submission of this Notice.

RM10-11

Notice of Proposed Rulemaking Regarding Integration of Variable Energy Resources ("VERs") (Order No. 764)

On October 19, 2012, Edison Electric Institute filed a Motion to Extend the Period for Compliance Filings in response to Order No. 764 to November 12, 2013.

RM10-12

Electricity Market Transparency Provisions of Section 220 of the Federal Power Act (Order No. 768)

On October 22, 2012, several entities filed Requests for Rehearing and/or Clarification of Order No. 768.

On November 9, 2012, FERC issued a Notice of Technical Conference to be held on December 12, 2012 to discuss filing requirements pursuant to Order No. 768.

On November 19, 2012, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 768.

RM10-23

Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities

On October 24, 2012, the ISO/RTO Council filed a Motion for Extension of Time to Submit Answers to Comments on any ISO/RTO Order No. 1000 compliance filings.

On October 24, 2012, the Public Interest Organizations filed a Motion to Extend the Period for Filing Comments in each of the Order No. 1000 compliance filings.

On November 2, 2012, Kentucky Utilities Company, Louisville Gas and Electric Company, Ohio Valley Electric Corporation, and Southern Company Services, Inc. filed a Status Report on the progress of the potential expansion of the planning region and Order No. 1000 compliance.

On November 14, 2012, the Midwest ISO Transmission Owners filed a Petition for Review of Order Nos. 1000, 1000-A, and 1000-B in U.S. Court of Appeals Case No. 12-1448.

- RM11-11** **Version 4 Critical Infrastructure Protection Reliability Standards (CIP-002-4 through CIP-009-4)**
- On October 31, 2012, NERC filed its Quarterly Report on Status of Development of Version 5 Critical Infrastructure Protection Reliability Standards.
- RM11-20** **Automatic Underfrequency Load Shedding and Load Shedding Plans Reliability Standards (Order No. 763)**
- On November 9, 2012, FERC issued a letter order accepting NERC's August 9, 2012 Compliance Filing.
- RM11-26** **Promoting Transmission Investment Through Pricing Reform**
- On November 15, 2012, FERC issued a Policy Statement to provide guidance regarding its evaluation of applications for electric transmission incentives under section 219 of the Federal Power Act.
- The Commission determined it would be beneficial to provide additional guidance and clarity with respect to certain aspects of its transmission incentives policies under section 219 of the Federal Power Act and Order No. 679.
- In particular, the Commission: reframes its nexus test to focus more directly on the requirements of Order No. 679; expects applicants to take all reasonable steps to mitigate the risks of a project, including requesting those incentives designed to reduce the risk of a project, before seeking an incentive return on equity (ROE) based on a project's risks and challenges; provides general guidance that may inform applications for an incentive ROE based on a project's risks and challenges; and promotes additional transparency with respect to the impacts of the Commission's incentives policies.
- RM12-2** **Filing of Privileged Materials and Answers to Motions (Order No. 769)**
- On November 5, 2012, FERC issued an Errata Notice to reflect editorial changes made when the order was published in the Federal Register and revises the order to state that the Model Protective Order was developed by the Commission's Office of Administrative Law Judges.
- RM12-3** **Revisions to Electric Quarterly Report ("EQR") Filing Process (Order No. 770)**
- On November 15, 2012, FERC issued Order No. 770, Final Rule amending Commission regulations to change the process for filing Electric Quarterly Reports (EQR).
- The Commission adopted a new filing process, with two options for filing EQR, effective with the EQR reported for the third quarter of 2013.
- This rule becomes effective 120 days after publication in the Federal Register.
- On November 19, 2012, FERC issued an Errata Notice to correct typographical errors in Appendix B of Order No. 770.
- RR06-1** **North American Electric Reliability Council and North American Electric Reliability Corporation Filing of Draft Version 5 of the Reliability Standards Development Procedure to Allow NERC to Transition to Become the Electric Reliability Organization ("ERO")**

On October 31, 2012, NERC filed its Analysis of NERC Standards Process Results for the Third Quarter 2012.

RR09-7

NERC Three-Year Electric Reliability Organization Performance Assessment Report

On October 31, 2012, NERC filed its Analysis of NERC Standards Process Results for the Third Quarter 2012.

RR12-10

North American Electric Reliability Corporation ("NERC") Petition for Approval of Renewal of the Compliance Monitoring and Enforcement Agreements between SERC Reliability Corporation ("SERC"), Florida Reliability Coordinating Council, Inc. ("FRCC") and Southwest Power Pool Regional Entity ("SPP RE") and Related Amendments to FRCC and SPP RE Delegation Agreements

On November 8, 2012, FERC issued an order approving NERC's Petition, effective January 1, 2013.

FERC or State Jurisdiction: State of Arkansas

08-136-U **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On October 19, 2012, SPP filed the September 2012 State of the Market Report pursuant to Order No. 2.

On November 19, 2012, SPP filed the October 2012 State of the Market Report pursuant to Order No. 2.

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On October 26, 2012, the APSC issued Order No. 72, finding that Entergy Arkansas, Inc. and the Midwest Independent Transmission System Operator, Inc. have either complied or substantially complied with the Order No. 68 conditions with the exception of Condition No. 13 with which MISO has sufficiently complied for the EAI/MISO integration process to move forward on a limited basis at this time.

The Commission directed:

- 1) EAI's and MISO's separate Motions for Finding of Compliance are granted as clarified in the Order. Therefore, EAI is hereby authorized to sign the MISO Transmission Owners Agreement and move forward with the EAI/MISO integration process;
- 2) Final approval of EAI's Application will be held in abeyance pending satisfaction of the following directives;
- 3) MISO is directed to expeditiously file proof that MISO's governance proposals A and B have been officially approved and adopted;
- 4) Upon satisfactory compliance by MISO with the immediately preceding directive, the Commission will a) issue an order granting conditional approval of EAI's Application subject to EAI's and MISO's ongoing compliance with Order No. 68 Conditions as clarified by the Commission in Order No. 72; and b) issue an order establishing a procedural schedule for expedited consideration of MISO's Application for a Certificate of Convenience and Necessity currently pending in Docket No. 11-165-U; and
- 5) Given that EAI's and MISO's separate Alternative Petitions for Rehearing of Order No. 68 were pled only in the alternative if the Commission were to decide that EAI and MISO had not adequately complied with the Order No. 68 Conditions, and given the findings in Order No. 72 regarding EAI's and MISO's compliance with those conditions, the Commission finds that the Alternative Petitions for Rehearing are rendered moot by this Order.

On October 31, 2012, the APSC issued Order No. 73, an errata order to correct the last paragraph regarding Condition No. 12 beginning on page 20 and continuing on page 21 of Order No. 72.

On October 31, 2012, the Midwest Independent Transmission System Operator, Inc. filed a Motion for Finding of Compliance with the Requirements of Order No. 72. MISO submitted this filing as proof that MISO's Governance Proposals A and B have been approved and adopted by the appropriate MISO entities.

On October 31, 2012, Clair Moeller filed Compliance Testimony on behalf of the Midwest Independent Transmission System Operator, Inc.

On November 1, 2012, Hugh McDonald filed Supplemental Direct Testimony on behalf of EAI.

On November 1, 2012, Entergy Arkansas, Inc. filed its Responses to Order Nos. 54 and 68.

On November 1, 2012, Kurtis Castleberry filed Supplemental Direct Testimony on behalf of EAI pursuant to Order No. 54.

On November 2, 2012, Entergy Arkansas, Inc. filed corrected pages 4 through 7 of the Supplemental Direct Testimony of Hugh McDonald filed November 1, 2012.

10-074-U

In the Matter of the Application of Southwestern Electric Power Company for a Certificate of Environmental Compatibility and Public Need for the Construction, Ownership, Operation and Maintenance of the Proposed Flint Creek to Shipe Road Project and Associated Facilities to be Located in Benton County, Arkansas

On November 13, 2012, Southwestern Electric Power Company filed an Application for Amendment to the Certificate of Environmental Compatibility and Public Need.

The approved route conflicts with the approach routes for the Crystal Lake Airport near Decatur, Arkansas. Therefore, SWEPCO proposed amendments to the route in its Amended Application.

On November 13, 2012, Brian Johnson filed Direct Testimony on behalf of Southwestern Electric Power Company in support of SWEPCO's Application for Amendment to the Certificate of Environmental Compatibility and Public Need.

12-060-R

In the Matter of Amendments to the Arkansas Public Service Commission's Rules Concerning Meter Aggregation and Combined Billing for Net-Metering Customers

On October 24, 2012, the APSC issued Order No. 3 cancelling the hearing set for October 31, 2012.

12-069-U

In the Matter of an Application of Entergy Arkansas, Inc., Mid South Transco LLC, ITC Midsouth LLC, Transmission Company Arkansas, LLC, and ITC Holdings Corp. to Enter Transactions Resulting in a Certificate of Public Convenience and Necessity for a New Arkansas Utility to Own EAI's Electric Transmission Facilities

On October 24, 2012, Arkansas Electric Cooperative Corporation filed an Erratum to its Petition for Rehearing of Interim Protective Order No. 2 issued in this proceeding on October 1, 2012.

On October 29, 2012, Entergy Arkansas, Inc., Mid South Transco LLC, ITC Midsouth LLC, Transmission Company Arkansas, LLC, and ITC Holdings Corp. filed a Joint Response to Arkansas Electric Cooperative Corporation's Petition for Rehearing.

On October 29, 2012, the APSC General Staff filed its Response to Arkansas Electric Cooperative Corporation's Petition for Rehearing.

On November 2, 2012, Southwestern Electric Power Company filed a Petition to Intervene.

On November 7, 2012, the APSC General Staff filed its Response to Southwestern Electric Power Company's Petition to Intervene.

FERC or State Jurisdiction: State of Kansas

11-PWTE-600-MIS

In the Matter of the Application of Prairie Wind Transmission, LLC for a Siting Permit for the Construction of a Double Circuit 345 kV Transmission Line in Sedgwick, Sumner, Harper, and Barber Counties, Kansas

On October 31, 2012, Prairie Wind Transmission, LLC submitted its Quarterly Report on the Progress of the Wichita to Woodward 345 kV Transmission Project.

FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01

Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements

On November 1, 2012, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

On November 8, 2012, Entergy filed a Stipulation and Settlement Agreement between Entergy New Orleans, Inc., Entergy Louisiana, LLC, Midwest Independent Transmission System Operator, Inc., and the Advisors to the Council of the City of New Orleans.

On November 15, 2012, the Council of the City of New Orleans adopted Resolution R-12-439, Resolution and Order Conditionally Approving ENO and ELL's Joint Application to Transfer Functional Control of Certain Transmission Assets to Midwest Independent Transmission System Operator, Inc. RTO.

FERC or State Jurisdiction: State of Louisiana

U-32148 **Joint Application of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. ("MISO") Regional Transmission Organization, For an Accounting Order Deferring Related Implementation Costs and Request for Timely Treatment**

On October 31, 2012, the LPSC issued a Notice of Agenda and Dial In for Technical Conference to be held on November 2, 2012.

U-32300 **Application of Entergy Louisiana, Inc. and Entergy Gulf States, Inc. for Approval of Interim Extension of Independent Coordinator of Transmission ("ICT") Arrangement and Change of Services Provider from Southwest Power Pool, Inc. ("SPP") to Midwest Independent Transmission System Operator, Inc. ("MISO")**

On November 5, 2012, Entergy filed a Motion Requesting Engagement of an Independent Transmission Service Monitor.

U-32538 **Joint Application of Entergy Louisiana, LLC, Entergy Gulf States Louisiana, L.L.C., Mid South TransCo LLC, Transmission Company Louisiana I, LLC, Transmission Company Louisiana II, LLC, ITC Holdings Corp. and ITC Midsouth LLC for Approval of Change of Ownership of Electric Transmission Businesses, for Certain Cost-Recovery Adjustments, and for Related Relief**

On October 26, 2012, LPSC Staff filed an Unopposed Motion to Rest Time of Status Conference.

On October 29, 2012, the LPSC issued a Ruling on Staff's Unopposed Motion to Rest Time of Status Conference. The status conference will begin at 1 PM on November 1, 2012.

On October 31, 2012, Michael Tennican filed Supplemental Direct Testimony on behalf of Entergy.

Entergy also submitted errata pages to Direct Testimonies filed on September 5, 2012.

A status conference was held on November 1, 2012.

On November 5, 2012, the LPSC issued a Report of November 1, 2012 Status Conference.

FERC or State Jurisdiction: State of Mississippi

2011-UA-376

Joint Application of Entergy Mississippi, Inc. ("EMI"), and the Midwest Independent Transmission System Operator, Inc. ("MISO"), for Transfer of Functional Control of Entergy Mississippi's Transmission Facilities to MISO

On October 19, 2012, SPP filed its Brief and Proposed Order.

On October 19, 2012, parties filed Briefs and Proposed Orders.

On October 19, 2012, R. Wayne Schug filed Supplemental Testimony and Exhibit on behalf of the Midwest Independent Transmission System Operator, Inc.

On November 15, 2012, the MPSC issued an Order approving Entergy Mississippi, Inc.'s proposal to join the Midwest Independent Transmission System Operator, Inc.

2012-UA-358

Joint Application for the Transfer of Ownership and Control of Entergy Mississippi, Inc.'s Transmission Facilities and Assets Together with Related Certificates, Franchises, and Other Property Rights to Transmission Company Mississippi, LLC and Approval of Subsequent Transfers of Ownership and Control

On October 19, 2012, the MPSC issued an Order Granting Request to Intervene of the South Mississippi Electric Power Association.

On October 19, 2012, the MPSC issued an Order Granting Request to Intervene of the Mississippi Power Company.

On October 22, 2012, Louisiana Generating, LLC and NRG Power Marketing LLC filed a Notice of Intervention.

On October 29, 2012, Entergy Mississippi, Inc. filed an Objection to NRG's Notice of Intervention.

On November 2, 2012, Louisiana Generating, LLC and NRG Power Marketing, LLC filed a response to Entergy Mississippi, Inc.'s Objection.

FERC or State Jurisdiction: State of Missouri

EA-2013-0098

In the Matter of the Application of Transource Missouri, LLC for a Certificate of Convenience and Necessity Authorizing it to Construct, Finance, Own, Operate, and Maintain the Iatan-Nashua and Sibley-Nebraska City Electric Transmission Projects

On November 2, 2012, MoPSC Staff filed a Jointly Proposed Procedural Schedule, Procedures, and Motion to Consolidate.

On November 7, 2012, the MoPSC issued an Order Consolidating Files, Setting Procedural Schedule, Establishing Discovery Guidelines, Granting Staff's Request to be Excused from Filing Report and Delegating Authority.

File numbers EA-2013-0098 and EO-2012-0367 were consolidated. File number EA-2013-0098 is now the lead case, and File Number EO-2012-0367 is closed. All filings shall now be made in EA-2013-0098.

The following procedural schedule was established:

January 30, 2013 - Staff, OPC & MIEC Rebuttal Testimony;
March 1, 2013 - Surrebuttal and Cross-Surrebuttal Testimony;
March 12, 2013 - Settlement Conference Call;
March 15, 2013 - Last day to serve discovery requests;
March 19, 2013 - Issues List, Witnesses List, Order of Witnesses, Order of Cross-Examination, Order of Opening Statements;
March 20, 2013 - Joint Stipulation of Non-Disputed Material Facts;
March 21, 2013 - Position Statements;
March 27-29, 2013 - Evidentiary Hearing begins at 8:30 a.m.;
April 3, 2013 - Transcript Expedited;
May 1, 2013 - Post-Hearing Briefs;
May 22, 2013 - Reply Briefs; and
May 24, 2013 - Proposed Findings of Fact and Conclusions of Law.

EO-2012-0367

In the Matter of the Application of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company for Approval to Transfer Certain Transmission Property to Transource Missouri, LLC and for Other Related Determinations

On November 2, 2012, MoPSC Staff filed a Jointly Proposed Procedural Schedule, Procedures, and Motion to Consolidate.

On November 7, 2012, the MoPSC issued an Order Consolidating Files, Setting Procedural Schedule, Establishing Discovery Guidelines, Granting Staff's Request to be Excused from Filing Report and Delegating Authority.

File numbers EA-2013-0098 and EO-2012-0367 were consolidated. File number EA-2013-0098 is now the lead case, and File Number EO-2012-0367 is closed. All filings shall now be made in EA-2013-0098.

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January 30, 2013 - Staff, OPC & MIEC Rebuttal Testimony;
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Regulatory Status Report

March 19, 2013 - Issues List, Witnesses List, Order of Witnesses, Order of Cross-Examination, Order of Opening Statements;
March 20, 2013 - Joint Stipulation of Non-Disputed Material Facts;
March 21, 2013 - Position Statements;
March 27-29, 2013 - Evidentiary Hearing begins at 8:30 a.m.;
April 3, 2013 - Transcript Expedited;
May 1, 2013 - Post-Hearing Briefs;
May 22, 2013 - Reply Briefs; and
May 24, 2013 - Proposed Findings of Fact and Conclusions of Law.

FERC or State Jurisdiction: State of Texas

40125 Southwestern Public Service Company ("SPS") Application to Amend a Certificate of Convenience and Necessity ("CCN") for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas

On November 8, 2012, Jorea Dunn filed a Motion to Strike. Jorea Dunn moves that all intervenors that have not filed a statement of position or testimony as of the date of this motion, be struck as an intervenor and party to this proceeding.

40346 Application of Entergy Texas, Inc. ("ETI") for Approval to Transfer Operational Control of its Transmission Assets to the MISO RTO

On October 19, 2012, an open meeting was held to discuss the Proposal for Decision.

On October 19, 2012, the PUCT issued a notice that this proceeding is on the agenda of the Open Meeting scheduled for October 25, 2012.

On October 23, 2012, SPP submitted a letter reiterating that in order for ETI to withdraw from the Entergy System Agreement in less than 96 months requires the unanimous, written consent of the other Entergy Operating Companies and not just a majority vote.

On October 23, 2012, Entergy Texas, Inc. submitted a letter in response to the three conditions articulated by Commissioner Anderson at the October 19, 2012 Open Meeting.

On October 23, 2012, Entergy Corporation and Entergy Services, Inc. submitted a letter stating they agree to be bound by the provisions of Section II.3(d) of the Amended Stipulation and Settlement Agreement filed on August 8, 2012, and they submit to the jurisdiction on the PUCT for the purpose of enforcing this provision of the Amended Non-unanimous Stipulation and Settlement Agreement.

On October 23, 2012, the Midwest Independent Transmission System Operator, Inc. submitted a letter in response to the condition articulated by Commissioner Anderson at the October 19, 2012 Open Meeting related to Auction Revenue Rights.

On October 23, 2012, East Texas Electric Cooperative, Inc. submitted a letter in response to the condition articulated by Commissioner Anderson at the October 19, 2012 Open Meeting related to Auction Revenue Rights.

On October 24, 2012, the Cities filed a letter in response to ETI's letter in response to the three conditions articulated by Commissioner Anderson at the October 19, 2012 Open Meeting.

On October 25, 2012, certain parties submitted letters confirming their agreement to inclusion of the Auction Revenue Rights conditions as identified as A, B and D in ETI's letter to the Commission, dated October 23, 2012.

On October 25, 2012, PUCT Commission Staff filed a Draft Order for consideration at the October 25, 2012 Open Meeting.

On October 26, 2012, the PUCT issued an Order finding that ETI's Application, as modified by the Non-unanimous Stipulation and Settlement Agreement, and as further modified by this Order, is in the public interest and approving the proposed transfer of operational control to MISO in accordance with this Order.