SPP
Notification to Construct

February 19, 2013

Mr. Mohamad Dohgman
Omaha Public Power District
444 South 16th Street Mall
Omaha, NE 68102

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Dohgman,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachment O, Section VI, of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Omaha Public Power District ("OPPD"), as the Designated Transmission Owner, to construct the Network Upgrade(s).

On January 29, 2013, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed.

New Network Upgrades

Project ID: 865
Project Name: Line - Sub 917 - Sub 918 69 kV Ckt 1
Need Date for Project: 6/1/2018
Estimated Cost for Project: $475,340

Network Upgrade ID: 11142
Network Upgrade Name: Sub 917 - Sub 918 69 kV Ckt 1
Network Upgrade Description: Increase line clearances and upgrade terminal equipment on Sub 917 - Sub 918 69 kV line to allow the use of a higher conductor rating.
Network Upgrade Owner: OPPD
MOPC Representative(s): David Ried
TWG Representative: Dan Lenihan
Categorization: Regional reliability
Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 89 MVA.
Network Upgrade Justification: To address the overload of Sub 917 - Sub 918 69 kV Ckt 1 for the outage of Sub 1209 161/69 kV transformer Ckt 1.
Estimated Cost for Network Upgrade (current day dollars): $475,340
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: OPPD
Date of Estimated Cost: 11/16/2012

Project ID: 30478
Project Name: Line - 915 Tap South in Ckt 623 - Sub 915 T2 69 kV Ckt 1
Need Date for Project: 6/1/2015
Estimated Cost for Project: $260,590

Network Upgrade ID: 50574
Network Upgrade Name: 915 Tap South - Sub 915 T2 69 kV Ckt 1
Network Upgrade Description: Rebuild 1.6-mile 69 kV line from 915 Tap South to Sub 915 T2.
Network Upgrade Owner: OPPD
MOPC Representative(s): David Ried
TWG Representative: Dan Lenihan
Categorization: Regional reliability
Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 65 MVA.
Network Upgrade Justification: To address the overload of 915 Tap South - Sub 915 T2 69 kV Ckt 1 for the outage of SAC Tap 629 69 kV and 915 Tap North 69 kV buses.
Estimated Cost for Network Upgrade (current day dollars): $260,590
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: OPPD
Date of Estimated Cost: 11/16/2012

Network Upgrade ID: 50575
Network Upgrade Name: Sub 1366 161 kV Substation
Network Upgrade Description: Tap Sub 1244 - Sub 1258 161 kV Ckt 1 line into new 161 kV substation, Sub 1366. Shift the load from two 69 kV substations (Sub 904 and Sub 915) to Sub 1366.
Network Upgrade Owner: OPPD
MOPC Representative(s): David Ried
TWG Representative: Dan Lenihan
Categorization: Regional reliability
Network Upgrade Specification: All elements and conductor must have at least an
emergency rating of 298 MVA.

**Network Upgrade Justification:** To address the overload of Sub 1206 161/69 kV transformer Ckt 2 for the outage of Sub 1206 161/69 kV transformer Ckt 1.

**Estimated Cost for Network Upgrade (current day dollars):** $11,067,000

**Cost Allocation of the Network Upgrade:** Base Plan

**Estimated Cost Source:** OPPD

**Date of Estimated Cost:** 11/16/2012

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**Commitment to Construct**

Within 90 days of this NTC, please provide to SPP a written commitment to construct the Network Upgrade(s) pursuant to Attachment O, Section VI.6 of the SPP OATT, a construction schedule for the Network Upgrade(s), and the NTC Project Estimate, which is the updated ±20% cost estimate for the Network Upgrade(s) in the Standardized Cost Estimate Reporting Template. Failure to provide a sufficient written commitment to construct as required by Attachment O could result in the Network Upgrade(s) being assigned to another entity.

**Mitigation Plan**

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

**Notification of Commercial Operation**

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

**Notification of Progress**

Please continue to keep SPP advised of any inability on OPPD's part to complete the approved Network Upgrade(s). For project tracking, SPP requires OPPD to submit quarterly status updates of the Network Upgrade(s) in conjunction with the SPP Board of Directors meetings. However, OPPD shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.
SPP-NTC-200207

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

Lanny Nickell
Vice President, Engineering
Phone: (501) 614-3232 • Fax: (501) 482-2022 • lnickell@spp.org

cc: Carl Monroe - SPP
    Katherine Prewitt - SPP
    Larry Ciecior - OPPD
    Dan Lenihan - OPPD