

FERC or State Jurisdiction: FERC

AD11-11 Priority Rights to New Participant-Funded Transmission

On February 19, 2013, the National Rural Electric Cooperative Association filed a Request for Clarification and Reconsideration of the Final Policy Statement issued on January 17, 2013.

AD12-9 Allocation of Capacity on New Merchant Transmission Projects and New Cost-Based, Participant-Funded Transmission Projects

On February 19, 2013, the National Rural Electric Cooperative Association filed a Request for Clarification and Reconsideration of the Final Policy Statement issued on January 17, 2013.

AD12-12 Coordination between Natural Gas and Electricity Markets

On February 13, 2013, FERC held a Technical Conference to elicit input pertaining to information sharing and communications issues between natural gas and electric power industry entities.

AD12-16 Capacity Deliverability Across the Midwest Independent Transmission System Operator, Inc. ("MISO")/PJM Interconnection, L.L.C. ("PJM") Seam

On February 11, 2013, SPP filed a Motion to Intervene Out-of-Time.

On February 11, 2013, PJM Interconnection, L.L.C. filed an Answer to Request for Expedited Issuance of Order filed by the Midwest Independent Transmission System Operator, Inc. on January 3, 2013.

PJM stated that the Commission should deny MISO's Request and close this proceeding.

CE12-103.003 Valerie Barro's Request for Critical Energy Infrastructure Information - enXco (Additional Requester)

On February 6, 2013, Omar Martino, Director, Transmission Strategy for enXco, requested to add Valerie Barros, Associate of Fundamental Analysis, to his original FERC CEII request for FERC Form No. 715 data in CE12-103.

Comments on this request were due February 13, 2013.

CE12-106.001 Denise Benoit, et al.'s Request for Critical Energy Infrastructure Information - General Electric International, Inc.

On February 4, 2013, SPP submitted comments on this request.

CE13-39.002 Frank Graves' Request for Critical Energy Infrastructure Information - The Brattle Group (Additional Requester)

On January 29, 2013, Pablo Ruiz, Senior Associate of The Brattle Group, requested that Frank Graves be considered and included with the initial submittal in CE13-39 for all FERC Form No. 715 data, as noticed February 5, 2013.

Comments on this request were due February 12, 2013.

- CE13-41** **Adilson Motter, et al.'s Request for Critical Energy Infrastructure Information - Northwestern University**
- On February 4, 2013, SPP submitted comments on this request.
- CE13-45** **Alastair MacLeod, et al's Request for Critical Energy Infrastructure Information. - Orbit Systems Ltd.**
- Comments on this request were due February 6, 2013.
- CE13-47** **Anthony W. Galli & Charlie Ary's Request for Critical Energy Infrastructure Information - Clean Line Energy Partners, LLC**
- Comments on this request were due February 7, 2013.
- CE13-49** **Aruna Ranaweera's Request for Critical Energy Infrastructure Information - OCI Solar Power LLC**
- Comments on this request were due February 6, 2013.
- CE13-50** **Kaiyan Jin's Request for Critical Energy Infrastructure Information - IDIS, LLC**
- Comments on this request were due February 6, 2013.
- CE13-59** **Devrim Albuz, et al.'s Request for Critical Energy Infrastructure Information - Entergy Wholesale Commodities**
- On January 29, 2013, Devrim Albuz, Director, Fundamentals, for Entergy Wholesale Commodities, filed a FERC CEII request on behalf of himself and two additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed February 14, 2013.
- On February 20, 2013, SPP submitted comments on this request.
- CE13-61** **Andrew Foss' Request for Critical Energy Infrastructure Information - NERA Economic Consulting**
- On February 8, 2013, Andrew Foss, Consultant with NERA Economic Consulting, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed February 15, 2013.
- On February 20, 2013, SPP submitted comments on this request.
- EL11-34** **Midwest Independent Transmission Operator, Inc. ("MISO") Petition for Declaratory Order Seeking Commission Confirmation Regarding Section 5.2 of the Joint Operating Agreement ("JOA") between MISO and SPP**
- On February 5, 2013, SPP filed its Final Brief in U.S. Court of Appeals Case No. 12-1158.
- On February 5, 2013, SPP filed its Reply Brief in U.S. Court of Appeals Case No. 12-1158.
- On February 5, 2013, the Parties filed Final Briefs in U.S. Court of Appeals Case No. 12-1158.
- On February 5, 2013, Intervenors for Petitioner filed their Final Joint Reply Brief in U.S. Court of Appeals Case No. 12-1158.

- EL12-47** **Investigation Under Section 206 of the Federal Power Act to Determine the Justness and Reasonableness of the Rate Reduction in the Service Agreement Filed in Docket No. ER12-891**
- On February 14, 2013, Settlement Judge Cintron filed a Settlement Judge Report to the Commission and Chief Judge. The parties have reached an agreement in principle and are drafting a settlement agreement.
- EL12-51** **Investigation Under Section 206 of the Federal Power Act to Determine the Justness and Reasonableness of the Rate Reduction in the Service Agreement Filed in Docket Nos. ER12-1017 and ER12-1018**
- On February 14, 2013, Settlement Judge Cintron filed a Settlement Judge Report to the Commission and Chief Judge. The parties have reached an agreement in principle and are drafting a settlement agreement.
- EL13-15** **Southwestern Public Service Company ("SPS") Complaint Regarding SPP Zone 11 Rates**
- On February 21, 2013, FERC issued an Order on Complaint and Establishing Hearing and Settlement Judge Procedures.
- The Commission stated its preliminary analysis indicated that SPP's inclusion of Tri-County's facilities in its zone 11 rates has not been shown to be just and reasonable and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. Therefore, the Commission found that the issues should be addressed in hearing and settlement judge procedures.
- The refund effective date is February 22, 2013.
- On February 28, 2013, FERC issued an Order of Chief Judge Appointing Settlement Judge H. Peter Young.
- On February 28, 2013, FERC issued an Order of Chief Judge Establishing Deadline for Parties to Notify the Chief Judge Whether Proceedings Should be Consolidated. The Chief Judge directed all parties to comment by 4 PM on Wednesday, March 6, 2013, on the need for consolidation of the three involved cases or whether they are better left as separate cases.
- EL13-35** **Southwestern Public Service Company ("SPS") Complaint Requesting Establishment of a January 1, 2013 Refund Effective Date and a Finding from the Commission that SPP has Violated the Federal Power Act by Implementing a 40% Increase in the Tri-County Electric Cooperative, Inc. ("Tri-County") Annual Transmission Revenue Requirement**
- On February 1, 2013, Xcel Energy Services Inc. filed a Motion for Leave to Answer and Answer in response to SPP's Answer and Tri-County Electric Cooperative, Inc.'s Motion to Intervene and Comments filed on January 22, 2013.
- Xcel stated:
- 1) SPP did not follow the unambiguous requirement for Commission approval before implementing the 2013 Update; and
 - 2) SPP's implementation of the 2013 Update is unjust and unreasonable because the protocols denied customers due process.

On February 21, 2013, FERC issued an Order on Complaint and Establishing Hearing and Settlement Judge Procedures.

The Commission stated its preliminary analysis indicated that SPP's implementation of its annual update has not been shown to be just and reasonable and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. Therefore, the Commission found that the issues should be addressed in hearing and settlement judge procedures.

The refund effective date is February 22, 2013.

On February 28, 2013, FERC issued an Order of Chief Judge Establishing Deadline for Parties to Notify the Chief Judge Whether Proceedings Should be Consolidated. The Chief Judge directed all parties to comment by 4 PM on Wednesday, March 6, 2013, on the need for consolidation of the three involved cases or whether they are better left as separate cases.

On February 28, 2013, FERC issued an Order of Chief Judge Appointing Settlement Judge H. Peter Young.

ER05-1065

Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term

On February 28, 2013, SPP submitted the ICT's Annual Performance Report for November 17, 2011 through November 30, 2012.

ER12-891

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On February 14, 2013, Settlement Judge Cintron filed a Settlement Judge Report to the Commission and Chief Judge. The parties have reached an agreement in principle and are drafting a settlement agreement.

ER12-909

Westar Energy, Inc. ("Westar") Submission of Tariff Revisions to Amend Section 15.7 - Real Power Losses and Section 28.5 - Real Power Losses

On February 14, 2013, Settlement Judge Cintron filed a Settlement Judge Report to the Commission and Chief Judge. The parties have reached an agreement in principle and are drafting a settlement agreement.

ER12-959

SPP Submission of Revisions to OATT to Implement a Formula Rate for Transmission Service for Tri-County Electric Cooperative, Inc. ("Tri-County"), a Transmission Owner in the Southwestern Public Service Company ("SPS") Zone

On February 6, 2013, Occidental Permian, Ltd. and Occidental Power Marketing, L.P. filed a Motion to Strike or Disregard Parts of Tri-County Electric Cooperative Inc.'s Reply Brief Regarding Two Wind Generator Interconnection Agreements.

On February 12, 2013, Commission Trial Staff filed a Status Report regarding the status of the negotiations on the Phase II (Formula Rate) issues in this proceeding.

The participants requested that the suspension of the procedural schedule be extended until February 21, 2013 to accommodate the February 20, 2013 phone conference. The participants committed to file a further progress report with the Chief Judge on February 21,

2013.

On February 13, 2013, FERC issued an Order of Chief Judge Continuing Suspension of Phase II Proceedings until February 21, 2013. Staff was directed to file a progress report on or before February 21, 2013.

On February 21, 2013, FERC issued an Order on rehearing, granting rehearing in part and denying rehearing in part.

FERC concluded that the March 30, 2012 Order erred in allowing SPP's rate proposal for Tri-County's Annual Transmission Revenue Requirement ("ATRR") to go into effect April 1, 2012, without a commitment from Tri-County to refund the difference between the as-filed rate and the rate ultimately found to be just and reasonable by the Commission. Consistent with Commission policy in other instances involving non-public utilities, without such a refund commitment, the effective date for Tri-County's ATRR should be the date the Commission makes the ATRR effective in its order approving the ATRR following hearing and settlement judge procedures.

FERC denied Xcel Energy Services Inc.'s request to make Tri-County's rates that have been collected to date subject to refund under section 205. However, FERC found that it would not be just and reasonable to allow SPP to continue to pass through Tri-County's proposed rate prior to the Commission's order establishing a just and reasonable rate following hearing and settlement judge proceedings. Therefore, SPP was directed to submit a compliance filing that either:

- 1) removes from SPP's OATT the tariff sheets under which SPP has been collecting Tri-County's rate and provides that SPP will cease collecting the Tri-County rate effective as of the day after the date of this order and until the Commission issues an order following hearing and settlement judge proceedings; or
- 2) provides a voluntary commitment by Tri-County to refund the difference between the proposed rate and the rate ultimately determined by the Commission to be just and reasonable, effective as of the day after the date of this order.

SPP's compliance filing is due on March 25, 2013.

On February 21, 2013, Commission Trial Staff filed a Status Report regarding the status of the negotiations on the Phase II (Formula Rate) issues in this proceeding. On February 20, 2013, the participants held a settlement phone conference and made significant progress toward resolving the Phase II issues.

The participants requested that the suspension of the procedural schedule be extended 30 days. The participants committed to file a further progress report with the Chief Judge on March 25, 2013, if necessary.

On February 21, 2013, Tri-County Electric Cooperative, Inc. filed an Answer Opposing Motion to Strike or Disregard.

On February 22, 2013, FERC issued an Order of Chief Judge Continuing Suspension of Phase II Proceedings. Staff was directed to file a progress report on or before March 25, 2013.

ER12-1017

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kaw Valley Electric Cooperative ("Kaw Valley") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On February 14, 2013, Settlement Judge Cintron filed a Settlement Judge Report to the Commission and Chief Judge. The parties have reached an agreement in principle and are drafting a settlement agreement.

ER12-1018

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On February 14, 2013, Settlement Judge Cintron filed a Settlement Judge Report to the Commission and Chief Judge. The parties have reached an agreement in principle and are drafting a settlement agreement.

ER12-1179

SPP Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On February 15, 2013, SPP submitted its Compliance Filing pursuant to the October 18, 2012 Order.

An effective date of March 1, 2014 was requested.

ER12-1813

The Empire District Electric Company ("Empire") Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate

A telephonic conference was held on February 11, 2013.

On February 13, 2013, Settlement Judge Cianci issued a Settlement Status Report. The parties will hold another telephonic conference in lieu of the formal settlement conference scheduled for February 20, 2013.

ER12-2292

SPP Submission of Tariff Revisions to Attachment AE to Facilitate the Systematic Rather than Manual Curtailment of Non-Dispatchable Resources in the Energy Imbalance Services Market ("EIS Market") During Period of Congestion

On February 13, 2013, SPP filed a Petition for Waiver of Tariff Provisions.

SPP requested a limited waiver of tariff provisions to permit SPP to file and implement certain curtailment procedures as directed by the Commission in the September 20, 2012 Order, and to ensure that SPP's market tools software that is necessary to implement systematic curtailment of Non-Dispatchable Resources are fully functional before implementing the procedures. SPP requested the waiver be effective from October 15, 2012 until March 19, 2013. The effect of the waiver will be to postpone the effective dated of the accepted Tariff revisions until March 19, 2013.

ER12-2554

Transource Missouri, LLC Filing of a Request for Incentive Rate Treatments and Acceptance of Formula Rate

On February 5, 2013, FERC issued a Notice Scheduling Session of Settlement Conference to be held on February 19, 2013.

On February 6, 2013, FERC issued the Settlement Judge's Status Report, which recommends that settlement judge procedures be continued in effect.

On February 15, 2013, FERC issued an Order of Chief Judge Continuing Settlement Judge Procedures and Abeyance of Track II Procedural Schedule.

Regulatory Status Report

On February 20, 2013, Settlement Judge Nancy filed a Settlement Judges Status Report. Participants announced they have reached an agreement in principle and anticipate submitting an offer of settlement within a short time.

On February 27, 2013, Transource Missouri, LLC submitted a Stipulation and Agreement on behalf of Transource and the Kansas Corporation Commission.

On February 27, 2013, Transource Missouri, LLC and the Kansas Corporation Commission filed a Joint Motion of Settling Parties to Shorten Comment Period on Settlement Agreement. The parties requested that initial comments be due March 11, 2013, and reply comments be due March 18, 2013.

On February 28, 2013, Settlement Judge Nancy filed a Settlement Judge's Report of Filing of Offer of Settlement.

On February 28, 2013, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures.

On February 28, 2013, FERC issued an Order on Motion to Shorten Offer of Settlement Comment Period. Initial Comments must be filed by March 11, 2013, and reply comments must be filed by March 18, 2013.

ER12-2681

Joint Application of ITC Holdings Corp. ("ITC") and Entergy Corporation ("Entergy") for Authorization of Acquisition and Disposition of Jurisdictional Transmission Facilities, Approval of Transmission Service Formula Rate and Certain Jurisdictional Agreements, and Petition for Declaratory Order on Application of Section 305(a) of the Federal Power Act (Docket Nos. ER12-2681, EC12-145, and EL12-107)

On February 1, 2013, ITC Holdings Corp., Entergy Services, Inc., and the Midwest Independent Transmission System Operator, Inc. filed an Answer and Motion for Leave to Answer.

The parties stated:

- 1) the SPP protests raise arguments that are unrelated to the merger and are otherwise not ripe and conflict with Commission precedent; and
- 2) the requests for a trial type hearing and consolidation should be denied.

On February 6, 2013, the Council of the City of New Orleans filed a Motion for Leave to Respond and Response to protests filed by Lafayette Utilities System and the Louisiana Energy and Power Authority, and certain customers of Energy Arkansas, Inc. and Entergy Mississippi, Inc.

The Council stated:

- 1) the underlying rationale for system-wide pricing no longer applies;
- 2) Protestors' arguments ignore the planned departures of several Entergy Operating Companies from the Entergy System Agreement;
- 3) Commission precedent and the Midwest Independent Transmission System Operator, Inc. practice support utility-specific license plan rates;
- 4) there is no corollary between the Transmission Pricing Zones ("TPZ") design and mitigation of the costs of natural disasters;
- 5) Applicants have committed to support utility-specific TPZs in Agreements with their retail regulators.

On February 6, 2013, the Arkansas Public Service Commission filed a Motion for Leave to Answer and Answer in response to the protests of Lafayette Utilities System and the Louisiana Energy and Power Authority and certain customers of Energy Arkansas, Inc. and Entergy Mississippi, Inc. ("Joint Customers").

The APSC stated:

- 1) the Commission should not upset the decisions of state regulators and commitments made by the Applicants;
- 2) neither the history of the Entergy System nor Commission precedent preclude the creation of four pricing zones; and
- 3) the Joint Customers' attempt to reject separate pricing zones on the basis of transmission planning must be rejected.

On February 8, 2013, Arkansas Electric Cooperative Corporation, Mississippi Delta Energy Agency, Clarksdale Public Utilities Commission, the Public Service Commission of Yazoo City, and South Mississippi Electric Power Association filed a Protest and Motion to Consolidate Docket Nos. ER13-782, EC12-145, ER12-2681 and EL12-107.

The parties stated:

- 1) the ITC Operating Companies' Filing in ER13-782 will have a significant, but unspecified, impact on the filed formula rate and therefore is premature; and
- 2) the ITC Operating Companies' Filing raises a number of unanswered questions regarding the requested regulatory asset approval.

On February 14, 2013, the SPP Transmission Owners filed an answer in response to the answer filed by ITC Holdings Corp., Entergy Services, Inc., and the Midwest Independent Transmission System Operator, Inc. on February 1, 2013.

The SPP TOs stated:

- 1) the proposed merger and the integration of the Entergy Operating Companies into MISO are not "separate and distinct" propositions; and
- 2) the Commission's rejection of protests in unrelated merger proceedings has no bearing on these proceedings.

On February 19, 2013, the Public Utility Commission of Texas filed an answer in support of the Protest and Motion to Consolidate of the Joint Customers and the Protest on Behalf of the Louisiana Public Service Commission.

The PUCT requested that the Commission grant the motion to consolidate ER13-782 with the proposed unpopulated rate formula in Docket No. ER12-2681. The PUCT also requested that the Commission direct ITC Applicants to proffer a complete and populated rate formula for consideration as part of the consolidated proceeding, and set the matter for evidentiary hearing prior to allowing any such formula to go into effect.

On February 22, 2013, ITC Holdings Corp. and Entergy Corporation filed an answer in response to Protests and Comments.

The parties stated:

- 1) the rate requested for the ITC Midsouth Operating Companies is just and reasonable;
- 2) the ITC Midsouth Operating Companies will use the transmission pricing zones approved for the Entergy Operating Companies in the Midwest Independent Transmission System Operator, Inc.;

- 3) the transaction will not have an adverse effect on rates;
- 4) concerns expressed in comments and protests regarding jurisdictional agreements, treatment of supplemental upgrades, and reimbursement of interconnection generators have no merit;
- 5) MISO integration issues do not belong in these dockets;
- 6) the transaction will not adversely affect the customers of the existing ITC Operating Companies; and
- 7) the motions for an evidentiary hearing and for consolidation should be denied.

On February 25, 2013, ITC Arkansas LLC, ITC Louisiana LLC, ITC Mississippi LLC, and ITC Texas LLC filed an answer in response to Protests filed in Docket No. ER13-782 on February 8, 2013, as well as the PUCT Answer filed on February 19, 2013.

ITC stated:

- 1) the requested regulatory assets and amortization will have no effect on the filed formula rate for the ITC Midsouth Operating Companies;
- 2) documentation for the requested pension and OPEB regulatory assets will be provided in accordance with the ITC Midsouth Operating Companies' approved formula rate protocols;
- 3) a twenty-year amortization period for the regulatory asset is appropriate;
- 4) changes in OPEB benefits will be accurately reflected in rates;
- 5) the Louisiana Public Service Commission incorrectly describes the calculation of goodwill and mistakenly asserts that Applicants seek recovery of goodwill in rates; and
- 6) LPSC concerns with the calculation of pension and OPEB liabilities are unwarranted.

ER13-301

SPP Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate for Mid-Kansas Electric Company, LLC ("Mid-Kansas")

On February 7, 2013, SPP filed an errata filing to correct typographical errors found in the Formula Rate and the Attachment T tariff sheet included in prior filings in this proceeding.

ER13-366

SPP Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements

On February 19, 2013, SPP filed an answer in response to various comments and protests filed in response to SPP's Order No. 1000 Compliance Filings in Docket Nos. ER13-366 and ER13-367.

SPP stated:

- 1) the Membership Agreement is protected by the Mobile-Sierra Doctrine and the comments and protests provide no basis to override that protection;
- 2) SPP's conditionally proposed Transmission Owner Selection Process complies with, or is superior to, Order No. 1000, is just and reasonable, and requires no modification;
- 3) pricing zones consisting of the facilities of more than one Transmission Owner are local and should be treated comparably to single-owner pricing zones;
- 4) the qualification criteria to become a qualified RFP participant are just and reasonable and require no modification;
- 5) the process for selecting RFP proposals complies with or is superior to Order No. 1000 and is just and reasonable;
- 6) SPP has fully complied with Order No. 1000 Public Policy Requirements;
- 7) Clean Line Energy Partners LLC's criticisms of SPP's Filing raises issues beyond the scope of this proceeding and Order No. 1000; and
- 8) SPP's proposed effective date ensures that SPP's Order No. 1000 compliance will be

implemented as soon as practicable.

ER13-367

SPP Submission of Revisions to its Membership Agreement to Comply with Order No. 1000

On February 19, 2013, SPP filed an answer in response to various comments and protests filed in response to SPP's Order No. 1000 Compliance Filings in Docket Nos. ER13-366 and ER13-367.

SPP stated:

- 1) the Membership Agreement is protected by the Mobile-Sierra Doctrine and the comments and protests provide no basis to override that protection;
- 2) SPP's conditionally proposed Transmission Owner Selection Process complies with, or is superior to, Order No. 1000, is just and reasonable, and requires no modification;
- 3) pricing zones consisting of the facilities of more than one Transmission Owner are local and should be treated comparably to single-owner pricing zones;
- 4) the qualification criteria to become a qualified RFP participant are just and reasonable and require no modification;
- 5) the process for selecting RFP proposals complies with or is superior to Order No. 1000 and is just and reasonable;
- 6) SPP has fully complied with Order No. 1000 Public Policy Requirements;
- 7) Clean Line Energy Partners LLC's criticisms of SPP's Filing raises issues beyond the scope of this proceeding and Order No. 1000; and
- 8) SPP's proposed effective date ensures that SPP's Order No. 1000 compliance will be implemented as soon as practicable.

ER13-469

Unexecuted Generator Interconnection Agreement ("GIA") between Waverly Wind Farm, LLC ("Waverly Wind") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner

On February 27, 2013, SPP filed its response to the Deficiency Letter issued on January 25, 2013.

SPP attempted to file its response on February 25, 2013. However due to an error on FERC's end, the filing was rejected. SPP resubmitted the filing on February 27, 2013.

ER13-565

Generator Interconnection Agreement ("GIA") between The Central Nebraska Public Power and Irrigation District ("CNPPID") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On February 12, 2013, FERC issued a letter order accepting the agreement, effective November 26, 2012 as requested.

This order constitutes final agency action.

ER13-566

Generator Interconnection Agreement ("GIA") between The Central Nebraska Public Power and Irrigation District ("CNPPID") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On February 12, 2013, FERC issued a letter order accepting the agreement, effective November 26, 2012 as requested.

This order constitutes final agency action.

- ER13-567** **Generator Interconnection Agreement ("GIA") between The Central Nebraska Public Power and Irrigation District ("CNPPID") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**
- On February 12, 2013, FERC issued a letter order accepting the agreement, effective November 26, 2012 as requested.
- This order constitutes final agency action.
- ER13-594** **Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Kansas City Power & Light Company ("KCPL") as Meter Agent**
- On February 8, 2013, FERC issued a letter order accepting the agreement, effective February 4, 2013.
- This order constitutes final agency action.
- On February 19, 2013, FERC issued an errata to the February 8, 2013 letter order correcting the effective date of the agreement to December 1, 2012.
- ER13-601** **Generator Interconnection Agreement ("GIA") between Ensign Wind, LLC ("Ensign") as Interconnection Customer and Mid-Kansas Electric Company, LLC ("MKEC") as Transmission Owner**
- On February 12, 2013, FERC issued a letter order accepting the agreement, effective November 30, 2012 as requested.
- This order constitutes final agency action.
- ER13-662** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Northeast Texas Electric Cooperative, Inc. ("NTEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner**
- On February 19, 2013, FERC issued a letter order accepting the agreement, effective December 1, 2012 as requested.
- This order constitutes final agency action.
- On February 21, 2013, FERC issued an Errata to the February 19, 2013 Letter Order. The Errata states that the docket number on the February 19 Letter Order was incorrect and is corrected to read Docket No. ER13-662.
- ER13-664** **Network Integration Transmission Service Agreement ("NITSA") between SPP, Arkansas Electric Cooperative Corporation ("AECC") as Network Customer, and American Electric Power Service Corporation ("AEP") as Host Transmission Owner, as well as a Network Operating Agreement ("NOA")**
- On February 19, 2013, FERC issued a letter order accepting the agreement, effective December 1, 2012 as requested.
- This order constitutes final agency action.

ER13-665

Midwest Independent Transmission System Operator, Inc. Submission of Tariff Revisions to Revise Provisions on Long-Term Transmission Rights ("LTTRs") and Auction Revenue Rights ("ARRs") to Address Integration of Second Planning Area

On February 8, 2013, Arkansas Electric Cooperative Corporation, Arkansas Public Service Commission, and the Louisiana Public Service Commission filed Motions to Intervene.

On February 8, 2013, Texas Industrial Energy Consumers filed a Motion to Intervene.

On February 11, 2013, Alliant Energy Corporate Services, Inc., American Electric Power Service Corporation, American Municipal Power, Inc., the Arkansas Cities, the City of North Little Rock, Arkansas, Duke Energy Corporation, the East Texas Cooperatives, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company, and the Wisconsin Electric Power Company filed Motions to Intervene.

On February 11, 2013, Mississippi Delta Energy Agency, Clarksdale Public Utilities Commission and Public Service Commission of Yazoo City, MS filed a Motion to Intervene.

On February 11, 2013, Union Power Partners, L.P. filed a Motion to Intervene.

On February 11, 2013, the NRG Companies filed a Motion to Intervene and Limited Protest.

NRG stated that Entergy should not be permitted to reshuffle its power purchase agreements between its affiliates in order to selectively terminate its High Utilization Fact Units Reserved Source Points.

On February 11, 2013, the Louisiana Public Service Commission filed Comments.

The LPSC stated that it appears clear that Auction Revenue Rights rule changes are needed since Entergy will not be able to obtain sufficient Baseload Reserved Source Set Long-Term Transmission Rights entitlements absent the adoption of supplemental rules. The LPSC supports the supplemental rules proposed by MISO in its application to address the entitlement gap issue. However, the LPSC stated it is not clear that the proposed settlement rule changes adequately will allow the affected Entergy Operating Companies the opportunity to nominate the additional resources for which congestion hedges will be needed most. In addition, the LPSC stated it does not have sufficient information to affirmatively support or oppose the proposed rule changes related to High Utilization Factor Unit counterflow.

On February 11, 2013, South Mississippi Electric Power Association filed a Motion to Intervene.

On February 11, 2013, the Midwest TDUs filed a Motion to Intervene and Comments.

The Midwest TDUs stated that any future changes to the eligibility criteria for Long-Term Transmission Rights should be modest and limited to those that further Congress' purpose in enacting Federal Power Act Section 217(b)(4).

On February 11, 2013, Lafayette Utilities System and the Louisiana Energy and Power Authority filed an Intervention and Protest.

The parties stated:

1) MISO's proposal inappropriately assumes all utilities in the Second Planning Area serve load as Entergy serves load; and

2) MISO has provided no supporting data or studies that would enable the Commission to conclude that the proposal is just and reasonable.

On February 11, 2013, Entergy Services, Inc. filed a Motion to Intervene and Comments in Support of Filing.

On February 11, 2013, Arkansas Electric Cooperative Corporation filed a Protest.

AECC stated:

- 1) the proposed Tariff changes to address Long-Term Transmission Rights ("LTTRs") entitlement gaps in the MISO southern region would benefit one class of Load Serving Entities in that region at the expense of others; and
- 2) the proposed Tariff changes to provide LTTRs for participant-funded upgrades on the Entergy system have an unworkable and unduly discriminatory in-service deadline for such upgrades.

On February 11, 2013, the Mississippi Delta Energy Agency, Clarksdale Public Utilities Commission, and the Public Service Commission of Yazoo City filed a Protest.

The parties stated that are concerned that the Tariff revisions proposed by MISO are crafted to ensure that the Entergy Operating Companies receive Long-Term Transmission Rights ("LTTRs") sufficient to cover the baseload needs of their customers, but will not address the needs of other Load Serving Entities in the Entergy footprint that have relied on other types of resource portfolios that would not be eligible for LTTRs under the current MISO framework.

On February 12, 2013, the Council of the City of New Orleans, Louisiana filed a Notice to Intervene Out-of-Time.

On February 15, 2013, the Public Utility Commission of Texas filed a Motion to Intervene Out-of-Time.

On February 22, 2013, the Midwest Independent Transmission System Operator, Inc. filed an answer in response to comments and protests filed in this proceeding.

MISO stated:

- 1) MISO's stakeholder process appropriately identified the Second Planning Area's context that needs to be addressed to avoid Long-Term Transmission Rights ("LTTRs") entitlement gaps;
- 2) the proposed supplementary process provides entities in the Second Planning Area the opportunity to have and nominate adequate LTTR entitlements;
- 3) in-service date of participant-funded upgrades only determines whether transitional or regular process will apply;
- 4) High Utilization Factor Units ("HUFU") provisions reasonably facilitate assignment of counterflow LTTRs when appropriate; and
- 5) MISO is willing to clarify that five-year notice of termination is also required for early termination of HUFU entitlements, Reserved Source Points, Auction Revenue Rights and counterflows.

On February 26, 2013, Entergy Services, Inc. filed an answer in response to Protests filed in this proceeding.

Entergy stated:

- 1) the amendments to the MISO Tariff were developed to address differences between MISO North and MISO South, and have nothing to do with levels of transmission investment or

congestion;

- 2) the Commission should accept MISO's proposed language addressing termination of High Utilization Factor Unit counterflow Auction Revenue Rights as filed;
- 3) other load serving entities do not need to be held harmless from the proposed amendments to the MISO Tariff;
- 4) other claims of inadequate Long-Term Transmission Rights ("LTTRs") do not warrant rejection of the changes proposed in the MISO Filing; and
- 5) LTTRs will be available to parties that fund supplemental upgrades under the Entergy Tariff without regard to in-service date.

ER13-708

Midwest Independent Transmission System Operator, Inc. ("MISO") and MISO Transmission Owners ("MISO TOs") Filing of a Settlement Agreement and Revisions to Transmission Owners Agreement ("TOA")

On February 4, 2013, Calpine Corporation filed a Motion to Intervene.

On February 5, 2013, DC Energy, LLC and Electric Power Supply Association filed Motions to Intervene.

On February 6, 2013, Duquesne Light Company filed a Motion to Intervene.

On February 7, 2013, PSEG Companies filed a Motion to Intervene.

On February 8, 2013, the Illinois Commerce Commission filed a Notice of Intervention.

On February 8, 2013, the Electric Power Supply Association filed a Protest.

EPSA stated:

- 1) the Settlement Agreement and proposed revisions violate the principles of FERC Order No. 2000; and
- 2) MISO must ensure that all stakeholders enjoy the same rights and follow the same processes.

On February 8, 2013, Pepco Holdings, Inc. filed a Motion to Intervene.

On February 8, 2013, Dynegy Power Marketing, LLC filed a Motion to Intervene and Protest.

Dynegy stated:

- 1) the proposals contained in the January 4 Filing compromise MISO's independence and should be rejected; and
- 2) the proposed stakeholder process enhancements for the Organization of MISO States committee are unduly preferential and should be rejected.

On February 8, 2013, the American Wind Energy Association filed a Motion to Intervene and Protest.

AWEA requested that the Commission dismiss the Filing Rights Proposal as unjust, unreasonable, unduly discriminatory and preferential, or in the alternative, require the Filing Parties to modify their Filing Rights Proposal in a compliance filing based on comments raised by AWEA.

On February 8, 2013, the Organization of MISO States filed a Notice of Intervention and Comments.

OMS stated it supports an enhanced role for state commissions and regional state committees with respect to Section 205 filing rights. However, with respect to the January 4, 2013 Filing, OMS reiterated some observations and concerns that were identified in the OMS comments on MISO's Order No. 1000 compliance filing and addressed several concerns with the proposal to grant the OMS Section 205 filing rights.

On February 8, 2013, the Indiana Utility Regulatory Commission filed a Notice of Intervention and Comments in support of the Organization of MISO States' comments filed in this proceeding.

On February 22, 2013, the Arkansas Public Service Commission filed a Motion for Leave to File and Comments.

The APSC requested that the Commission direct MISO to make certain revisions to the January 4, 2013 Filing, in order to maintain MISO's compliance with conditions imposed by the APSC regarding Federal Power Act Section 205 rights provided to the Organization of MISO States.

On February 28, 2013, the Midwest Independent Transmission System Operator, Inc. and the MISO Transmission Owners submitted an Amended Settlement Agreement Between the Transmission Owners and the Midwest Independent Transmission System Operator, Inc. Regarding Modified Filing Rights and related revisions to the Agreement of Transmission Facilities Owners to Organize the Midwest Independent Transmission System Operator, Inc., a Delaware Non-Stock Corporation.

On February 28, 2013, the Midwest Independent Transmission System Operator, Inc. and the MISO Transmission Owners filed an answer in response to comments and protests filed in response to the January 4, 2013 Filing.

MISO and the MISO TOs stated:

- 1) the proposed revisions to Appendix K are just, reasonable, and are not unduly discriminatory, and do not impair MISO's independence;
- 2) the requests for additional Section 205 filing rights should be rejected; and
- 3) the requests for various other revisions to the Settlement Agreement should be rejected.

ER13-725

Generator Interconnection Agreement ("GIA") between Broken Bow Wind II, LLC ("Broken Bow") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On February 14, 2013, SPP submitted a supplemental filing in order to provide Attachment A inadvertently not included in the January 7, 2013 Filing.

ER13-755

Affected Systems' Facilities Construction Agreement ("FCA") Between SPP as Transmission Provider, Osage Wind, LLC ("Osage Wind") as Interconnection Customer, and Oklahoma Gas and Electric Company ("OGE") as Transmission Owner

On February 5, 2013, Osage Wind, LLC filed a Motion to Intervene.

ER13-756

Interconnection and Interchange Agreement between Kansas City Power & Light Company ("KCPL") and Westar Energy, Inc. ("Westar"), with SPP as a Signatory

On February 4, 2013, Kansas City Power & Light Company filed a Motion to Intervene.

- ER13-774** **Affected Systems' Facilities Construction Agreement ("FCA") Between SPP as Transmission Provider, Osage Wind, LLC ("Osage Wind") as Interconnection Customer, and Grand River Dam Authority ("GRDA") as Transmission Owner**
- On February 5, 2013, Osage Wind, LLC filed a Motion to Intervene.
- ER13-820** **SPP Submission of Tariff Revisions to Attachment AO to Allow non-Eastern Interconnection Generators to Participate in the SPP Energy Imbalance Service ("EIS") Market**
- On February 15, 2013, Calpine Corporation filed a Motion to Intervene.
- On February 19, 2013, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- ER13-824** **SPP Submission of Tariff Revisions to Modify Section 3.1.1.6 and the Standard Annual Risk Management Certification Form Set Forth in Appendix E to Attachment X**
- On February 19, 2013, Western Farmers Electric Cooperative filed a Motion to Intervene and Comments in support of SPP's January 29, 2013 Filing.
- ER13-829** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners**
- On February 19, 2013, Western Farmers Electric Cooperative filed a Motion to Intervene.
- ER13-834** **SPP Submission of Tariff Revisions to Implement Temporary Freeze on Registration for Participation in SPP Markets**
- On February 5, 2013, Exelon Corporation filed a Motion to Intervene.
- On February 20, 2013, the American Wind Energy Association and the Wind Coalition filed a Motion to Intervene and Protest.
- The parties stated:
- 1) good cause does not exist to grant SPP the requested waiver of the Commission's notice requirement;
 - 2) SPP proposes an unreasonable timeframe for parties to meet the registration requirement;
 - 3) SPP's proposed requirements for creditworthiness are unduly complex and burdensome;
 - 4) the extension of the Production Tax Credit requires wind generators to begin construction prior to December 31, 2013, and SPP's proposed registration freeze unduly burdens the ability of generators to qualify for the tax credit;
 - 5) the proposed registration freeze is unduly burdensome contrary to the Commission's Integrated Marketplace Order;
 - 6) the proposed registration freeze is unsupported contrary to the Commission's Integrated Marketplace Order;
 - 7) SPP's proposal creates an unreasonable barrier to entry for new Market Participants;
 - 8) SPP's proposed requirement that all new resources be added by June 15, 2013 is unduly burdensome and creates barriers of entry for new generators into the SPP Market; and
 - 9) SPP's argument that it is too burdensome to add Market Participants or resources after the deadlines imposed in this filing is contrary to the proposed tariff changes that allow SPP to

require registration during the moratorium.

On February 20, 2013, Acciona Wind Energy USA LLC filed a Motion to Intervene.

On February 20, 2013, Missouri Joint Municipal Electric Utility Commission filed a Motion to Intervene and Comments.

MJMEUC requested that SPP formally confirm that the proposed registration freeze, combined with MJMEUC's acquiescence to the phased registration process SPP has required, will not foreclose MJMEUC from full integration into SPP, and that the Commission expressly rely on that assurance in accepting SPP's proposed tariff changes in this docket.

ER13-878

SPP Submission of Tariff Revisions to Attachment AE, Section 1.2.2(g) to Allocate Energy Imbalance Service ("EIS") Market Charges and Credits Associated with the Generation of an Involuntarily Registered Qualifying Facility ("QF") to the Host Utility with Purchase Obligation under Public Utility Regulatory Policies Act of 1978 ("PURPA")

On February 4, 2013, SPP submitted revisions to its Tariff to authorize SPP to Allocate the EIS Market charges and credits associated with the generation of an involuntarily registered Qualifying Facility to the host utility with the purchase obligation under PURPA.

An effective date of April 1, 2012 was requested.

On February 8, 2013, Xcel Energy Services Inc. filed a Motion to Intervene.

On February 25, 2013, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On February 25, 2013, Western Farmers Electric Cooperative filed a Motion to Intervene and Comments.

WFEC stated that SPP's request for an April 1, 2012 effective date amounts to retroactive approval that should be avoided. WFEC requested that the Commission deny SPP's request for an April 1, 2012 effective date and issue an effective date consistent with the Commission's prior-notice requirements.

On February 25, 2013, Exelon Corporation filed a Motion to Intervene and Protest.

Exelon stated:

- 1) the Commission should reject the second part of SPP's Tariff revisions in the February 4 Filing that addresses host utility disputes; and
- 2) alternatively, the Commission could require SPP to revise its proposal to provide that any disputes as to whether a QF's sales to its host utility are PURPA sales should be resolved by the Commission, just like the unexecuted QF Registration Agreement (filed Docket No. ER12-1600).

ER13-880

SPP Submission of Ministerial Filing to Reflect Corrections to Attachment V of the Tariff

On February 4, 2013, SPP submitted a ministerial filing to correct portions of Appendix 1 and Appendix 11 to Attachment V of its Tariff. Portions of Attachment V were inadvertently deleted as a result of an error in the filing in Docket No. ER13-406.

An effective date of January 15, 2013 was requested.

- ER13-884** **Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Happy Whiteface Wind, LLC ("Happy Whiteface Wind") as Interconnection Customer and Southwestern Public Service Company ("SPS") as Transmission Owner**
- On February 5, 2013, SPP filed a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Happy Whiteface Wind, LLC as Interconnection Customer, and Southwestern Public Service Company as Transmission Owner. SPP Service Agreement No. Second Revised 1811.
- An effective date of January 2, 2013 was requested.
- ER13-912** **Interconnection Agreement between Tres Amigas LLC ("Tres Amigas") and Southwestern Public Service Company ("SPS"), with SPP as Signatory**
- On February 8, 2013, SPP filed an Interconnection Agreement between Tres Amigas LLC and Southwestern Public Service Company, with SPP as signatory. SPP Service Agreement No. 2522.
- An effective date of January 25, 2013 was requested.
- ER13-934** **Generator Interconnection Agreement ("GIA") between Blue Canyon Windpower V LLC ("Blue Canyon") as Interconnection Customer and Western Farmers Electric Cooperative ("WFEC") as Transmission Owner**
- On February 13, 2013, SPP submitted an executed GIA between SPP as Transmission Provider, Blue Canyon Windpower V LLC as Interconnection Customer, and Western Farmers Electric Cooperative as Transmission Owner. SPP Service Agreement No. 2520.
- An effective date of January 14, 2013 was requested.
- ER13-937** **Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Blue Canyon Windpower V LLC ("") as Interconnection Customer and Western Farmers Electric Cooperative ("WFEC") as Transmission Owner**
- On February 14, 2013, SPP filed a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Blue Canyon Windpower V LLC as Interconnection Customer, and Western Farmers Electric Cooperative as Transmission Owner. SPP Service Agreement No. First Revised 1255.
- The LGIA was replaced and superseded by a new Generator Interconnection Agreement designated as SPP Service Agreement No. 2520, which was filed with the Commission in Docket No. ER13-934.
- An effective date of January 14, 2013 was requested.
- ER13-938** **SPP Submission of Tariff Revisions to Change Formula Rate Template for Oklahoma Gas and Electric Company ("OG&E")**
- On February 14, 2013, SPP submitted tariff revisions to implement a change in the formula rate template for Oklahoma Gas and Electric Company, which is a Transmission Owner with its own pricing zone within SPP.
- An effective date of August 2, 2012 was requested.

- ER13-989** **Request to Terminate Point-to-Point Transmission Service Agreement between SPP as Transmission Provider and AES Shady Point, LLC ("AES") as Transmission Customer**
- On February 26, 2013, SPP filed a request that the Commission terminate a Service Agreement for Point-to-Point Transmission Service between SPP as Transmission Provider and AES Shady Point, LLC as Transmission Customer pursuant to Section 7.4 of SPP's Tariff. SPP Service Agreement No. 2423.
- An effective date of February 25, 2013 was requested.
- RC11-6** **North American Electric Reliability Corporation's ("NERC") Petition Requesting Approval of New Enforcement Mechanisms and Submittal of Initial Informational Filing Regarding NERC's Efforts to Refocus Implementation of Its Compliance Monitoring and Enforcement Program ("CMEP")**
- On February 25, 2013, FERC issued an order accepting NERC's October 12, 2012 Compliance Filing, which provided training materials NERC developed to facilitate the implementation of the Find, Fix, Track and Report (FFT) determinations.
- RM01-5** **Electronic Tariff Filings**
- On February 7, 2013, FERC issued a notice of Revisions to Company Registration and Establishing Technical Conference.
- FERC is adopting a revised method of authenticating filings requiring the use of a company registration number. Under this system, the filer will maintain a list of eRegistered agents which it has authorized to submit filings on its behalf. The agent will use its eRegistration account to log onto FERC Online, then choose the type of filing and choose from a list of filing companies for which they make that type of filing.
- The Commission directed Commission staff to provide guidance to the industry and hold a technical conference to demonstrate the design of the Company Registration system.
- On February 8, 2013, FERC issued a Notice and Request for Comments related to the application to interstate and intrastate natural gas pipelines and interstate oil pipelines of the Commission's revised Company Registration procedures.
- Comments are due 60 days after publication in the Federal Register.
- RM05-5** **Standards for Business Practices and Communication Protocols for Public Utilities**
- On February 21, 2013, FERC issued Order No. 676-G, Final Rule amending its regulations to incorporate by reference updated business practice standards adopted by the Wholesale Electric Quadrant of the North American Energy Standards Board to categorize various products and services for demand response and energy efficiency and to support the measurement and verification of these products and services in organized wholesale electric markets.
- This rule becomes effective 60 days after publication in the Federal Register.
- RM06-16** **Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006**

On February 26, 2013, NERC submitted its fourth quarter 2012 compliance filing in response to Paragraph 629 of Order No. 693.

RM08-13 Transmission Relay Loadability Reliability Standard

On February 19, 2013, NERC filed its Compliance Filing in response to Order Nos. 733 and 759.

RM10-11 Notice of Proposed Rulemaking Regarding Integration of Variable Energy Resources ("VERs") (Order No. 764)

On February 7, 2013, the Bonneville Power Administration filed a Motion for Leave to Answer and Answer to Requests for Rehearing.

On February 19, 2013, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 764.

RM10-12 Electricity Market Transparency Provisions of Section 220 of the Federal Power Act (Order No. 768)

On February 8, 2013, FERC issued an Order Partially Extending Compliance Effective Date.

FERC partially granted an extension of time such that Electric Quarterly Report filers need not include e-Tag ID data in EQRs beginning with the third quarter of 2013. This extension will allow the Commission more time to fully assess the benefits and burdens associated with market participants linking e-Tag ID information and transactions in the EQR considering other recent data collection efforts.

The Commission staff was directed to prepare a status report within one year from the data of this Order, unless the Commission has already taken action on this matter.

RM10-23 Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities

On February 20, 2013, SPP, Kentucky Utilities Company, Louisiana Gas and Electric Company, Ohio Valley Electric Corporation, Southern Company Services, Inc., South Carolina Electric and Gas Company, Duke Energy Corporation, and Midwest Independent Transmission System Operator, Inc. filed a Joint Motion for Extensions of Time and Request for Expedited Treatment in order to submit certain Order No. 1000 Compliance Filings.

The parties requested the following:

- 1) a 120-day extension until August 19, 2013 with respect to the filings related to the RTO to Non-RTO Interregional Seams identified in the request; and
- 2) a 60-day extension of time until June 10, 2013 with respect to the filings related to the Non-RTO to Non-RTO Interregional Seams identified in the request.

The parties requested that the Commission issue an order by March 22, 2013.

On February 26, 2013, FERC issued a Notice Granting an Extension of Time to Submit Interregional Compliance Filings. Notice was given to public utility transmission providers that the Commission will grant an extension of time to and including July 10, 2013 for all public utility transmission providers to submit their Order No. 1000 compliance filings with respect to interregional transmission coordination procedures and an interregional cost allocation

method(s).

RM11-12

Availability of E-Tag Information to Commission Staff (Order No. 771)

On February 1, 2013, FERC issued a Notice Granting Limited Time Extension. The Commission extended the requirement for Balancing Authorities to validate Commission access to e-Tags until 30 days after the issuance of a Commission order that addresses certain requests for clarification, made within the requests for rehearing, related to the validation responsibility of the Balancing Authority.

All other requests for time extensions were denied and compliance with Order No. 771 by March 15, 2013 is required.

On February 19, 2013, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 771.

On February 19, 2013, SPP and PJM Interconnection, L.L.C. filed a Motion for Leave to Answer and Answer to Requests for Rehearing or Clarification of Order No. 771.

On February 26, 2013, FERC issued a Notice Specifying WebRegistry Code.

RM12-4

Revisions to Reliability Standard for Transmission Vegetation Management

On February 5, 2013, the North American Electric Reliability Corporation filed a Motion for Leave to File Reply Comments and Reply Comments Regarding Comments Received on Notice of Proposed Rulemaking.

RM12-6

Petition of the North American Electric Reliability Corporation ("NERC") for Approval of a Revised Definition of "Bulk Electric System" in the NERC Glossary of Terms Used in Reliability Standards (Order No. 773)

On February 6, 2013, Exelon Corporation filed a Response to the Request for Clarification of the North American Electric Reliability Corporation.

On February 8, 2013, ITC Companies filed a Motion for Leave to Answer and Answer to the Request for Rehearing of the City of Holland.

On February 19, 2013, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 773.

On February 21, 2013, the North American Electric Reliability Corporation filed an answer in response to Exelon Corporation's Response to the Request for Clarification of NERC of the Commission's December 20, 2012 Order.

RM12-7

Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Revisions to its Rules of Procedure to Adopt a Bulk Electric System Exception Procedure (Order No. 773)

On February 6, 2013, Exelon Corporation filed a Response to the Request for Clarification of the North American Electric Reliability Corporation.

On February 8, 2013, ITC Companies filed a Motion for Leave to Answer and Answer to the Request for Rehearing of the City of Holland.

On February 19, 2013, FERC issued an Order Granting Rehearing for Further Consideration of

Order No. 773.

On February 21, 2013, the North American Electric Reliability Corporation filed an answer in response to Exelon Corporation's Response to the Request for Clarification of NERC of the Commission's December 20, 2012 Order.

RM12-12

Regional Reliability Standard PRC-006-NPCC-1 - Automatic Underfrequency Load Shedding

On February 21, 2013, FERC issued Order No. 775, Final Rule approving regional Reliability Standard PRC-006-NPCC-1 (Automatic Underfrequency Load Shedding), which applies to generator owners, planning coordinators, distribution providers, and transmission owners in the Northeast Power Coordinating Council Region.

This rule becomes effective on April 29, 2013.

RM13-2

Small Generator Interconnection Agreements and Procedures

On February 27, 2013, FERC issued a Notice of Workshop to be held on March 27, 2013 to discuss certain topics related to the proposals in the Small Generator Interconnection Agreements and Procedures Notice of Proposed Rulemaking issued on January 17, 2013.

RR12-8

North American Electric Reliability Corporation ("NERC") Petition for Approval of Revisions to its Rules of Procedure

On February 19, 2013, NERC submitted an Informational Filing in response to the December 20, 2012 Order.

On February 19, 2013, NERC submitted its Compliance Filing pursuant to the December 20, 2012 Order.

FERC or State Jurisdiction: State of Arkansas

08-135-R **In the Matter of Amendments to the Rules of Practice and Procedure ("RPPs") of the Arkansas Public Service Commission**

On February 7, 2013, Parties filed comments in response to Order No. 17 regarding the Arkansas PSC's Rules of Practice and Procedure and Minimum Filing Requirements.

On February 28, 2013, the Consumer Utilities Rate Advocacy Division of the Arkansas Attorney General's Office filed Reply Comments in response to Comments filed on February 7, 2013.

08-136-U **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On February 19, 2013, SPP filed the January 2013 State of the Market Report pursuant to Order No. 2.

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On February 1, 2013, Hugh McDonald filed Supplemental Direct Testimony on behalf of EAI.

On February 1, 2013, Entergy Arkansas, Inc. filed its Responses to Order Nos. 54.

On February 1, 2013, Kurtis Castleberry filed Supplemental Direct Testimony on behalf of EAI pursuant to Order No. 54.

On February 4, 2013, APSC General Staff filed its Response to Entergy Arkansas, Inc.'s Motion to Discontinue Activities Necessary to Operate as a True Stand-Alone Electric Utility.

Staff stated that EAI's request to discontinue the stand-alone option should only be granted upon the APSC issuing a final order granting EAI's request to transfer functional control of its transmission facilities to the Midwest Independent Transmission System Operator, Inc.

10-074-U **In the Matter of the Application of Southwestern Electric Power Company for a Certificate of Environmental Compatibility and Public Need for the Construction, Ownership, Operation and Maintenance of the Proposed Flint Creek to Shipe Road Project and Associated Facilities to be Located in Benton County, Arkansas**

On February 7, 2013, Brian Johnson filed Sur-surrebuttal Testimony on behalf of SWEPCO.

On February 13, 2013, the Coughlin Family, LLC re-filed its Petition for Rehearing/Reconsideration of Order No. 13.

On February 19, 2013, SWEPCO filed its Response to Coughlin Family, LLC Second Petition for Rehearing/Reconsideration.

A hearing was held on February 21, 2013.

11-165-U

In the Matter of the Application of Midwest Independent Transmission Operator, Inc. ("MISO") for a Certificate of Public Convenience and Necessity for the Limited Purpose of Managing and Coordinating the Use of Certain Transmission Facilities Located Within the State of Arkansas

On February 5, 2013, the Midwest Independent Transmission System Operator, Inc. filed an errata page to its January 30, 2013 Filing.

12-008-U

In the Matter of Southwestern Electric Power Company's Petition for a Declaratory Order Finding that Installation of Environmental Controls at the Flint Creek Power Plant is in the Public Interest

On February 11, 2013, APSC General Staff filed a Motion to Amend Procedural Schedule.

Parties agreed to the following amendments to the procedural schedule:
March 14, 2013 (by Noon) - Reply Testimony by Staff, the AG and Sierra; and
March 28, 2013 - Hearing begins at 9:30 AM.

On February 13, 2013, the APSC issued Order No. 11, amending the procedural schedule as follows:

March 14, 2013 (by Noon) - Reply Testimony by Staff, the Attorney General and the Sierra Club; and
March 28, 2013 - Evidentiary hearing begins at 9:30 AM.

12-069-U

In the Matter of an Application of Entergy Arkansas, Inc., Mid South Transco LLC, ITC Midsouth LLC, Transmission Company Arkansas, LLC, and ITC Holdings Corp. to Enter Transactions Resulting in a Certificate of Public Convenience and Necessity for a New Arkansas Utility to Own EAI's Electric Transmission Facilities

On February 5, 2013, the APSC General Staff filed its Response to Petition for Rehearing filed by Evergreen Packaging, Inc. on January 30, 2013.

FERC or State Jurisdiction: State of Kansas

11-PWTE-600-MIS

In the Matter of the Application of Prairie Wind Transmission, LLC for a Siting Permit for the Construction of a Double Circuit 345 kV Transmission Line in Sedgwick, Sumner, Harper, and Barber Counties, Kansas

On February 4, 2013, Prairie Wind Transmission, LLC submitted its Quarterly Report on the Progress of the Wichita to Woodward 345 kV Transmission Project.

FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01 **Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements**

On February 4, 2013, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

UD-12-01 **Investigation of the Proposed Divestiture of the Transmission Assets of Entergy New Orleans, Inc. ("ENO") and Entergy Louisiana, LLC ("ELL") to ITC Holdings Corp.**

On February 4, 2013, Entergy New Orleans, Inc. and Entergy Louisiana, LLC filed Objections to the Advisors to the Council of the City of New Orleans' Fifth Set of Requests for Information.

FERC or State Jurisdiction: State of Louisiana

U-32300 **Application of Entergy Louisiana, Inc. and Entergy Gulf States, Inc. for Approval of Interim Extension of Independent Coordinator of Transmission ("ICT") Arrangement and Change of Services Provider from Southwest Power Pool, Inc. ("SPP") to Midwest Independent Transmission System Operator, Inc. ("MISO")**

On February 19, 2013, the LPSC issued Order No. U-32300-A, accepting the Staff Recommendation and approving the Companies' Application to adopt the transmission monitoring plan subject to the modifications required by FERC in its Order issued on December 31, 2013 in FERC Docket No. ER13-288.

U-32538 **Joint Application of Entergy Louisiana, LLC, Entergy Gulf States Louisiana, L.L.C., Mid South TransCo LLC, Transmission Company Louisiana I, LLC, Transmission Company Louisiana II, LLC, ITC Holdings Corp. and ITC Midsouth LLC for Approval of Change of Ownership of Electric Transmission Businesses, for Certain Cost-Recovery Adjustments, and for Related Relief**

On February 14, 2013, Entergy Louisiana, LLC, Entergy Gulf States Louisiana, L.L.C., and ITC Holdings Corp. filed a Joint Notice of Technical Conference to be held on March 6, 2013.

On February 26, 2013, Entergy Louisiana, LLC, Entergy Gulf States Louisiana, L.L.C., and ITC Holdings Corp. filed an Amended Joint Notice of Technical Conference to be held on March 6, 2013.

FERC or State Jurisdiction: State of Missouri

EO-2012-0135 **In the Matter of the Application of Kansas City Power & Light Company ("KCPL") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.**

On February 1, 2013, the Missouri Industrial Energy Consumers filed an Application to Intervene Out of Time.

On February 11, 2013, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a response to The Missouri Industrial Energy Consumers' Application to Intervene Out of Time.

EO-2012-0136 **In the Matter of the Application of KCP&L Greater Missouri Operations Company ("KCPL-GMO") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.**

On February 1, 2013, the Missouri Industrial Energy Consumers filed an Application to Intervene Out of Time.

On February 11, 2013, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a response to The Missouri Industrial Energy Consumers' Application to Intervene Out of Time.

EO-2012-0271 **In the Matter of an Investigation into the Siting and Safety of a Proposed Transmission Line in Platte County, Missouri**

On February 1, 2013, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed their Revised Response to Order Directing Filing issued on March 14, 2012. The Companies submitted their fourth quarter 2012 report for the Iatan to Nashua 345 kV Transmission Project.

EO-2013-0396 **In the Matter of the Joint Application of Entergy Arkansas, Inc., Mid South Transco LLC, Transmission Company Arkansas, LLC and ITC Midsouth LLC for Approval of Transfer of Assets and Certificate of Convenience and Necessity, and Merger and, in connection therewith, Certain Other Related Transactions**

On February 14, 2013, Entergy Arkansas, Inc., Mid South Transco LLC, Transmission Company Arkansas, LLC and ITC Midsouth LLC filed a Joint Application for Approval of Transfer of Assets and Certificate of Convenience and Necessity, and Merger and, in connection therewith, Certain Other Related Transactions.

On February 14, 2013, the Joint Applicants filed a Motion for Protective Order.

On February 15, 2013, the MoPSC issued a Protective Order.

On February 15, 2013, the MoPSC issued an Order Directing Notice, Setting Intervention Deadline, Directing Filing and Scheduling a Conference.

The intervention deadline is February 26, 2013.

A procedural conference is scheduled for March 5, 2013.

The MoPSC directed Staff to investigate and file a report and recommendation regarding this

application no later than May 15, 2013.

On February 25, 2013, The Empire District Electric Company filed an Application to Intervene.

On February 26, 2013, the Missouri Joint Municipal Electric Utility Commission filed an Application to Intervene.

On February 26, 2013, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed an Application for Leave to Intervene.

EW-2009-0290

In the Matter of the Consideration of Adoption of the PURPA Section 111(d)(16) Integrated Resource Planning Standard as Required by Section 532 of the Energy Independence and Security Act of 2007

On February 26, 2013, the MoPSC issued an Order Directing Filing. Commission Staff was directed to file a recommendation no later than March 11, 2013, as to whether the Commission needs to engage further procedures to satisfy the requirements of PURPA and whether the following files may be closed: EW-2009-0290, EW-2009-0291 and EW-2009-0292.

EW-2009-0291

In the Matter of the Consideration of Adoption) of the PURPA Section 111(d)(17) Rate Design Modifications to Promote Energy Efficiency Investments Standard as Required by Section 532 of the Energy Independence and Security Act of 2007

On February 26, 2013, the MoPSC issued an Order Directing Filing. Commission Staff was directed to file a recommendation no later than March 11, 2013, as to whether the Commission needs to engage further procedures to satisfy the requirements of PURPA and whether the following files may be closed: EW-2009-0290, EW-2009-0291 and EW-2009-0292.

EW-2009-0292

In the Matter of the Consideration of Adoption of the PURPA Section 111(d)(18) Smart Grid Investments Standard and PURPA Section 111(d)(19) Smart Grid Information Standard, as Required by Section 1307 of the Energy Independence and Security Act of 2007

On February 26, 2013, the MoPSC issued an Order Directing Filing. Commission Staff was directed to file a recommendation no later than March 11, 2013, as to whether the Commission needs to engage further procedures to satisfy the requirements of PURPA and whether the following files may be closed: EW-2009-0290, EW-2009-0291 and EW-2009-0292.

FERC or State Jurisdiction: State of New Mexico

13-00031-UT

In the Matter of Southwestern Public Service Company's Interim Report on its Participation in the Southwest Power Pool Regional Transmission Organization

On February 4, 2013, Southwestern Public Service Company filed its Interim Report and Request for Permanent Approval to Participate in the Southwest Power Pool Regional Transmission Organization and Motion to Establish an Up-to-Date Official Service List.

On February 8, 2013, SPP filed a Motion for Leave to Intervene and Request for Discovery. SPP also included a copy of the Direct Testimony of Carl Monroe in order to provide information about SPP, its services and stakeholder process that may be helpful in evaluating the SPS Interim Report.

On February 20, 2013, Southwestern Public Service Company filed the Final 2013 SPP Transmission Expansion Plan Report.

FERC or State Jurisdiction: State of Texas

37344 Information Related to the Entergy Regional State Committee ("ERSC")

On February 12, 2013, Commissioner Anderson provided a memo regarding comments filed by the Organization of MISO States in FERC Docket No. ER13-708, a filing by the Midwest Independent Transmission System Operator, Inc. and the MISO Transmission Owners of a Settlement Agreement recognizing the OMS and providing the OMS with an enhanced role in determining transmission cost allocation methodologies to be filed under Section 205 of the Federal Power Act.

40125 Southwestern Public Service Company ("SPS") Application to Amend a Certificate of Convenience and Necessity ("CCN") for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas

On February 14, 2013, the PUCT issued a Final Order approving SPS' Application to Amend a Certificate of Convenience and Necessity for a Proposed 115-kV Transmission Line within Hale and Swisher Counties, Texas.

40979 Proceeding to Track Compliance with Terms and Conditions Set Forth in the Commission's Order Issued in Docket No. 40346 and the Non-Unanimous Stipulation ("NUS") and Associated Studies Arising from the Order and/or NUS

On February 7, 2013, PUCT Staff filed a draft order for consideration at the February 14, 2013 Open meeting.

On February 14, 2013, the PUCT issued an Order delegating to the Executive Director authority to make an award, and execute and administer the contract for consulting services to conduct the ESA Transition Study.

On February 15, 2013, Entergy Texas, Inc. filed its Monthly MISO Compliance Report for February 2013.

On February 27, 2013, the Midwest Independent Transmission System Operator, Inc. filed confirmation of its Motion for Leave to Answer and Answer to the comments and protests filed in FERC Docket No. ER13-665 in response to MISO's submission on December 18, 2012 of proposed revisions to the provisions of MISO's Open Access Transmission, Energy and Operating Reserve Markets Tariff regarding Long-Term Transmission Rights, Auction Revenue Rights and Financial Transmission Rights.

41223 Application of Entergy Texas, Inc., ITC Holdings Corp., MidSouth Transco LLC, Transmission Company Texas, LLC, and ITC Midsouth LLC for Approval of Change of Ownership and Control of Transmission Business, Transfer of Certification of Rights, Certain Cost Recovery Approvals, and Related Relief

On February 13, 2013, Entergy Texas, Inc. and ITC Holdings Corp. filed a letter requesting assignment of a docket number.

On February 19, 2013, Entergy Texas, Inc., ITC Holdings Corp., Mid South Transco LLC, Transmission Company Texas, LLC, and ITC Midsouth LLC filed an Application for Approval of Change of Ownership and Control of Transmission Business, Transfer of Certification Rights, Certain Cost Recovery Approvals and Related Relief.

On February 20, 2013, the PUCT issued Order No. 1, Requiring Staff

Regulatory Status Report

Comments/Recommendation, Setting Deadlines, and Adopting Protective Order.

The deadline to intervene is March 21, 2013.

On February 21, 2013, Texas Industrial Energy Consumers filed a Motion to Intervene.

On February 25, 2013, PUCT Staff filed a Request for a Referral to the State Office of Administrative Hearings.

On February 25, 2013, the Cities filed a Motion to Intervene.

On February 21, 2013, Texas Industrial Energy Consumers submitted a request that the Administrative Law Judge establish a deadline for the parties to submit a proposed procedural schedule or alternatively order a prehearing conference where this can be addressed.

On February 26, 2013, the PUCT issued an Order of Referral, referring this docket to the State Office of Administrative Hearings and requesting the assignment of an administrative law judge to conduct a hearing and issue a proposal for decision, is such is necessary in the event one or more issues are contested by the parties.

On February 27, 2013, East Texas Electric Cooperative, Inc. filed a Motion to Intervene.

On February 28, 2013, PUCT Staff filed its Response to Order No. 1, recommending that the Application and provision of notice be found deficient for the purposes of the cost recovery mechanism relief.

On February 28, 2013, the Applicants filed a Request for Prehearing Conference in order to discuss the establishment of a procedural schedule in this proceeding.

FERC or State Jurisdiction: United States Court of Appeals

12-1158

Southwest Power Pool, Inc. v. Federal Energy Regulatory Commission (Petition for Review of Orders Issued in FERC Docket No. EL11-34 Related to SPP-MISO JOA Dispute)

On February 5, 2013, SPP filed its Final Brief in U.S. Court of Appeals Case No. 12-1158.

On February 5, 2013, SPP filed its Reply Brief in U.S. Court of Appeals Case No. 12-1158.

On February 5, 2013, the Parties filed Final Briefs in U.S. Court of Appeals Case No. 12-1158.

On February 5, 2013, Intervenors for Petitioner filed their Final Joint Reply Brief in U.S. Court of Appeals Case No. 12-1158.