

FERC or State Jurisdiction: FERC

10-1227 SPP Filing of FERC Form 1 and 3-Q

On May 30, 2013, SPP submitted its FERC Form 3-Q, Quarterly Financial Report, for the first quarter of 2013.

10-1272 SPP's Annual RTO/ISO Market Monitoring Report

On May 17, 2013, SPP submitted its RTO/ISO Market Monitoring Report for 2012 in Docket No. ZZ13-4. The report was published May 17, 2013.

10-1273 SPP's CPA Certification Statement

On May 13, 2013, in Docket No. ZZ13-1, SPP submitted its CPA Certification Statement for its 2013 FERC Form 1 submission.

11-2042 SPP Filing of Annual Electric Balancing Authority Area and Planning Area Report (FERC Form No. 714)

On May 30, 2013, SPP submitted its FERC Form 714, Annual Electric Balancing Authority Area and Planning Area Report, for the year ending December 31, 2012.

AD10-12 Increasing Market and Planning Efficiency through Improved Software

On May 20, 2013, FERC issued a Supplemental Agenda Notice for the technical conference to be held on June 24-26, 2013.

AD12-12 Coordination between Natural Gas and Electricity Markets

On May 9, 2013, FERC issued a Notice of Commission Meeting to be held on May 16, 2013.

On May 13, 2013, NRG Energy, Inc. filed comments in response to the April 25, 2013 Technical Conference.

On May 15, 2013, Mark B. Lively filed questions he would like addressed at the May 16, 2013 Commission meeting.

On May 16, 2013, each Regional Transmission Organization and Independent System Operator appeared before the Commission in order to share its experiences from the winter and spring and describe progress made in refining existing practices to provide better coordination between the natural gas and electric industries and ensure adequate fuel supplies.

AD13-6 Reliability Technical Conference

On May 7, 2013, FERC issued a Notice of Technical Conference to be held on July 9, 2013. The purpose of this conference is to discuss policy issues related to the reliability of the Bulk-Power System.

CE13-39 Pablo Ruiz' Request for Critical Energy Infrastructure Information - The Brattle Group

FERC issued a Notice of Intent to Release on May 1, 2013.

- CE13-39.001** **Bruce Tsuchida, et al.'s Request for Critical Energy Infrastructure Information - The Brattle Group (Additional Requesters)**
- FERC issued a Notice of Intent to Release on May 1, 2013.
- CE13-59** **Devrim Albuz, et al.'s Request for Critical Energy Infrastructure Information - Entergy Wholesale Commodities**
- FERC issued a Notice of Intent to Release on May 8, 2013.
- CE13-78** **Ann Sacra's Request for Critical Energy Infrastructure Information - Nodal Exchange, LLC**
- FERC issued a Notice of Intent to Release on May 1, 2013.
- CE13-78.001** **Ann Sacra's Request for Critical Energy Infrastructure Information - Nodal Exchange, LLC**
- FERC issued a Notice of Intent to Release on May 1, 2013.
- CE13-86** **Manos Obessis, et al.'s Request for Critical Energy Infrastructure Information - PowerGEM, LLC**
- FERC issued a Notice of Intent to Release on May 7, 2013.
- CE13-90** **Mohamed El-Gassier, et al.'s Request for Critical Energy Infrastructure Information - Atlantic Grid Development Company, LLC**
- FERC issued a Notice of Intent to Release on May 8, 2013.
- CE13-98** **Pavel Darling, et al.'s Request for Critical Energy Infrastructure Information - Analysis Group, Inc.**
- On May 6, 2013, SPP submitted comments on this request.
- CE13-99** **Bradley Bell's Request for Critical Energy Infrastructure Information - E.ON Climate & Renewables North America**
- FERC issued a Notice of Intent to Release on May 17, 2013.
- CE13-101** **Eugene Preston's Request for Critical Infrastructure Information - Apex Wind Energy, Inc.**
- On April 22, 2013, Eugene Preston, CEO of Apex Wind Energy, Inc., filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed May 1, 2013.
- Comments on this request were due May 8, 2013.
- CE13-102** **Christopher Fecke-Stoudt, et al.'s Request for Critical Infrastructure Information - K.R. Saline & Associates, PLC**
- On April 23, 2013, Christopher Fecke-Stoudt, Consultant of K.R. Saline & Associates, PLC, filed a FERC CEII request on behalf of himself and six additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed May 2, 2013.

Comments on this request were due May 9, 2013.

CE13-103 William Babcock's Request for Critical Infrastructure Information - PA Consulting Group

On April 26, 2013, William Babcock, Managing Consultant of PA Consulting Group, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed May 1, 2013.

Comments on this request were due May 8, 2013.

CE13-104 Steven Brodsky's Request for Critical Infrastructure Information - PA Consulting Group

On April 23, 2013, Steven Brodsky, Managing Consultant of PA Consulting Group, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed May 2, 2013.

Comments on this request were due May 9, 2013.

CE13-105 Charles Askey's Request for Critical Infrastructure Information - Pike Energy Solutions

On April 25, 2013, Charles Askey, Director, System Planning & Siting of Pike Energy Solutions, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed May 7, 2013.

Comments on this request were due May 14, 2013.

CE13-106 Stan Lee's Request for Critical Infrastructure Information - Navigant Consulting, Inc.

On May 1, 2013, Stan Lee, Managing Consultant of Navigant Consulting, Inc., filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed May 10, 2013.

Comments on this request were due May 17, 2013.

CE13-107 Wells Casey Jacobson, et al.'s Request for Critical Infrastructure Information - AES Energy Storage LLC

On May 1, 2013, Wells Casey Jacobson, Solution Development Engineer of AES Energy Storage LLC, filed a FERC CEII request on behalf of himself and eight additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed May 7, 2013.

Comments on this request were due May 14, 2013.

CE13-111 Rajat Deb et al.'s Request for Critical Infrastructure Information - LCG Consulting

On May 10, 2013, Rajat Deb, President of LCG Consulting, filed a FERC CEII request on behalf of himself and ten additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed May 21, 2013.

On June 3, 2013, SPP submitted comments on this request.

CE13-115 Teresa Ives, et al.'s Request for Critical Infrastructure Information - Electric Power Engineers, Inc.

On May 16, 2013, Teresa Ives, CAD/GIS Manager of Electric Power Engineers, Inc., filed a FERC CEII request on behalf of herself and three additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed May 21, 2013.

On June 3, 2013, SPP submitted comments on this request.

CE13-119

Judah Rose, et al.'s Request for Critical Infrastructure Information - ICF International, Inc.

On May 10, 2013, Judah Rose, Senior Vice President of IFC International, filed a FERC CEII request on behalf of himself and sixteen additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed May 22, 2013.

On June 3, 2013, SPP submitted comments on this request.

EC13-100

Southwestern Public Service Company ("SPS") Application for Authorization Under Section 203 of the Federal Power Act for Disposition of Jurisdictional Facilities

On May 20, 2013, SPP filed a Motion to Intervene and Comments.

On May 20, 2013, American Electric Power Service Corporation and Golden Spread Electric Cooperative, Inc. filed Motions to Intervene.

EL12-47

Investigation Under Section 206 of the Federal Power Act to Determine the Justness and Reasonableness of the Rate Reduction in the Service Agreement Filed in Docket No. ER12-891

On May 3, 2013, Westar Energy, Inc. filed a Settlement Agreement in Docket Nos. ER12-891, EL12-47, EL12-1017, ER12-1018, EL12-51, ER09-909, and ER13-178.

On May 3, 2013, FERC issued an Order of Chief Judge Shortening Time to File Comments in response to the Settlement Agreement. Initial comments are due on May 10, 2013, and reply comments are due on May 15, 2013.

On May 15, 2013, Commission Trial Staff filed Comments Supporting Uncontested Settlement, Requesting Leave to File Out of Time, and Waiver of Reply Comments.

On May 16, 2013, FERC issued an Order of Chief Judge Accepting Commission Trial Staff's Late-Filed Settlement Comments and Waiving Period for Reply Comments.

On May 21, 2013, FERC issued a Certification of Uncontested Settlement.

On May 30, 2013, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures.

EL12-51

Investigation Under Section 206 of the Federal Power Act to Determine the Justness and Reasonableness of the Rate Reduction in the Service Agreement Filed in Docket Nos. ER12-1017 and ER12-1018

On May 3, 2013, Westar Energy, Inc. filed a Settlement Agreement in Docket Nos. ER12-891, EL12-47, EL12-1017, ER12-1018, EL12-51, ER09-909, and ER13-178.

On May 3, 2013, FERC issued an Order of Chief Judge Shortening Time to File Comments in response to the Settlement Agreement. Initial comments are due on May 10, 2013, and reply comments are due on May 15, 2013.

On May 15, 2013, Commission Trial Staff filed Comments Supporting Uncontested Settlement, Requesting Leave to File Out of Time, and Waiver of Reply Comments.

On May 16, 2013, FERC issued an Order of Chief Judge Accepting Commission Trial Staff's

Regulatory Status Report

Late-Filed Settlement Comments and Waiving Period for Reply Comments.

On May 21, 2013, FERC issued a Certification of Uncontested Settlement.

On May 30, 2013, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures.

EL13-15

Southwestern Public Service Company ("SPS") Complaint Seeking a Finding that the Rates in SPP Zone 11 are Unjust and Unreasonable due to the Inclusion of the Costs of Facilities of Tri-County Electric Cooperative, Inc. ("Tri-County")

A formal settlement conference was held on May 2, 2013.

On May 20, 2013, Settlement Judge Young filed a Settlement Judge Report to the Commission and Chief Judge. A formal settlement conference was held on May 2, 2013. Additional information was exchanged on May 10, 2013. A conference call to discuss the May 10, 2013 information was conducted on May 16, 2013. Proposed formula rate tariff language exchange is scheduled for May 24, 2013, and a conference call to discuss the tariff language proposals is scheduled for June 6, 2013.

EL13-35

Southwestern Public Service Company ("SPS") Complaint Requesting Establishment of a January 1, 2013 Refund Effective Date and a Finding from the Commission that SPP has Violated the Federal Power Act by Implementing a 40% Increase in the Tri-County Electric Cooperative, Inc. ("Tri-County") Annual Transmission Revenue Requirement

A formal settlement conference was held on May 2, 2013.

On May 20, 2013, Settlement Judge Young filed a Settlement Judge Report to the Commission and Chief Judge. A formal settlement conference was held on May 2, 2013. Additional information was exchanged on May 10, 2013. A conference call to discuss the May 10, 2013 information was conducted on May 16, 2013. Proposed formula rate tariff language exchange is scheduled for May 24, 2013, and a conference call to discuss the tariff language proposals is scheduled for June 6, 2013.

ER05-1065

Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term

On May 16, 2013, FERC issued an Order on Rehearing and Compliance. FERC granted in part and denied in part a request for rehearing of the Commission's order conditionally accepting, subject to modification, Entergy Services, Inc.'s proposed revisions to Attachment C, Attachment D, and Attachment E of its Tariff. FERC also conditionally accepted in part, subject to modification, and rejected in part Entergy's proposed Tariff revisions submitted in compliance with the December 15, 2011 Order.

ER07-1069

AEP Filing of Revised Pro-forma Tariff Sheets to Update AEP's Transmission Service Rates and Institute a Formula Rate (AEP Formula Rate Case)

On May 24, 2013, AEP submitted its 2013 Annual Update to its annual transmission revenue requirements.

ER09-36

Prairie Wind Transmission, LLC ("Prairie Wind") Formula and Incentive Rate Case

On May 30, 2013, Prairie Wind Transmission, LLC submitted its Annual Update informational filing.

- ER09-548** **ITC Great Plains, LLC's Application for Acceptance of a Formula Rate to Establish a Revenue Requirement for Transmission Service Over Facilities that ITC Will Own in the SPP Region**
- On May 20, 2013, ITC Great Plains, LLC filed a Compliance Filing requesting authorization to commence the amortization of the regulatory assets authorized by the Commission in the March 26, 2009 Order issued in Docket No. ER09-548.
- On May 31, 2013, ITC Great Plains, LLC submitted an informational filing containing its 2012 True-Up Adjustment.
- ER10-355** **American Electric Power Service Corporation ("AEP") Submission of a Formula Rate to Recover Costs of Investments in Transmission Facilities Owned by AEP Transmission Company, L.L.C. ("AEPTCo") Subsidiaries in PJM and in SPP RTO Regions**
- On May 24, 2013, AEP submitted its 2013 Annual Update to its annual transmission revenue requirements.
- ER12-817** **Midwest Independent Transmission System Operator, Inc. ("MISO") Compliance Filing to Address Resource Adequacy Requirements ("RAR") for External Resources**
- On May 22, 2013, FERC issued an order accepting the tariff revisions, effective February 27, 2013.
- ER12-891** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**
- On May 3, 2013, Westar Energy, Inc. filed a Settlement Agreement in Docket Nos. ER12-891, EL12-47, EL12-1017, ER12-1018, EL12-51, ER09-909, and ER13-178.
- On May 3, 2013, FERC issued an Order of Chief Judge Shortening Time to File Comments in response to the Settlement Agreement. Initial comments are due on May 10, 2013, and reply comments are due on May 15, 2013.
- On May 15, 2013, Commission Trial Staff filed Comments Supporting Uncontested Settlement, Requesting Leave to File Out of Time, and Waiver of Reply Comments.
- On May 16, 2013, FERC issued an Order of Chief Judge Accepting Commission Trial Staff's Late-Filed Settlement Comments and Waiving Period for Reply Comments.
- On May 21, 2013, FERC issued a Certification of Uncontested Settlement.
- On May 30, 2013, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures.
- ER12-909** **Westar Energy, Inc. ("Westar") Submission of Tariff Revisions to Amend Section 15.7 - Real Power Losses and Section 28.5 - Real Power Losses**
- On May 3, 2013, Westar Energy, Inc. filed a Settlement Agreement in Docket Nos. ER12-891, EL12-47, EL12-1017, ER12-1018, EL12-51, ER09-909, and ER13-178.
- On May 3, 2013, FERC issued an Order of Chief Judge Shortening Time to File Comments in response to the Settlement Agreement. Initial comments are due on May 10, 2013, and reply comments are due on May 15, 2013.

On May 15, 2013, Commission Trial Staff filed Comments Supporting Uncontested Settlement, Requesting Leave to File Out of Time, and Waiver of Reply Comments.

On May 16, 2013, FERC issued an Order of Chief Judge Accepting Commission Trial Staff's Late-Filed Settlement Comments and Waiving Period for Reply Comments.

On May 21, 2013, FERC issued a Certification of Uncontested Settlement.

On May 30, 2013, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures.

ER12-959

SPP Submission of Revisions to OATT to Implement a Formula Rate for Transmission Service for Tri-County Electric Cooperative, Inc. ("Tri-County"), a Transmission Owner in the Southwestern Public Service Company ("SPS") Zone

On May 22, 2013, Occidental Permian, Ltd. and Occidental Power Marketing, L.P. filed a Limited Brief on Exceptions.

On May 22, 2013, Tri-County Electric Cooperative, Inc. filed a Brief on Exceptions.

On May 22, 2013, SPP filed a Motion to Intervene in U.S. Court of Appeals Case No. 13-1143.

On May 22, 2013, the New Mexico Cooperatives filed a Joint Motion for Leave to Intervene in U.S. Court of Appeals Case No. 13-1143.

On May 22, 2013, Tri-County Electric Cooperative, Inc. filed a Motion for Leave to Intervene in U.S. Court of Appeals Case No. 13-1143.

On May 23, 2013, Xcel Energy Services Inc. filed a Non-Binding Statement of Issues to be Raised in U.S. Court of Appeals Case No. 13-1143.

ER12-1017

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kaw Valley Electric Cooperative ("Kaw Valley") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On May 3, 2013, Westar Energy, Inc. filed a Settlement Agreement in Docket Nos. ER12-891, EL12-47, EL12-1017, ER12-1018, EL12-51, ER09-909, and ER13-178.

On May 3, 2013, FERC issued an Order of Chief Judge Shortening Time to File Comments in response to the Settlement Agreement. Initial comments are due on May 10, 2013, and reply comments are due on May 15, 2013.

On May 15, 2013, Commission Trial Staff filed Comments Supporting Uncontested Settlement, Requesting Leave to File Out of Time, and Waiver of Reply Comments.

On May 16, 2013, FERC issued an Order of Chief Judge Accepting Commission Trial Staff's Late-Filed Settlement Comments and Waiving Period for Reply Comments.

On May 21, 2013, FERC issued a Certification of Uncontested Settlement.

On May 30, 2013, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures.

ER12-1018

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On May 3, 2013, Westar Energy, Inc. filed a Settlement Agreement in Docket Nos. ER12-891, EL12-47, EL12-1017, ER12-1018, EL12-51, ER09-909, and ER13-178.

On May 3, 2013, FERC issued an Order of Chief Judge Shortening Time to File Comments in response to the Settlement Agreement. Initial comments are due on May 10, 2013, and reply comments are due on May 15, 2013.

On May 15, 2013, Commission Trial Staff filed Comments Supporting Uncontested Settlement, Requesting Leave to File Out of Time, and Waiver of Reply Comments.

On May 16, 2013, FERC issued an Order of Chief Judge Accepting Commission Trial Staff's Late-Filed Settlement Comments and Waiving Period for Reply Comments.

On May 21, 2013, FERC issued a Certification of Uncontested Settlement.

On May 30, 2013, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures.

ER12-1179

SPP Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On May 6, 2013, TDU Intervenors filed a answer in response to SPP's April 19, 2013 Answer.

TDU Intervenors stated:

- 1) SPP is incorrect in its assertion that customers do not need protection for Auction Revenue Rights for transmission subject to rollover;
- 2) SPP's defense of its proposed right to terminate Bilateral Settlement Schedules makes no sense;
- 3) SPP's proposed penalty for discrimination in unit commitment must be restricted to commitments of the transmission operator's own units;
- 4) SPP has not supported its mitigated offer proposals;
- 5) the proposed native load equivalence criterion for including power purchases in a market participant's "Net Resource Capacity" remains unjustified; and
- 6) SPP's proposed standard for forecasting tolerance is not just and reasonable.

On May 10, 2013, Omaha Public Power District filed a Protest in response to SPP's April 19, 2013 Compliance Filing. However, OPPD's protest is concerning grandfathered agreement issues.

OPPD stated:

- 1) SPP has not met all of its compliance obligations; and
- 2) the Commission should direct that settlement judge procedures be initiated.

On May 10, 2013, Omaha Public Power District filed a Motion Requesting Immediate Appointment of Settlement Judge and Directing Further Procedures.

On May 15, 2013, SPP filed its Third Status Report concerning its efforts to resolve issues associated with the integration into SPP's Integrated Marketplace of so-called grandfathered agreements.

Regulatory Status Report

SPP requested that the Commission accept this status report and allow SPP to continue negotiations with the GFA parties on possible resolution of the issues arising under these agreements. SPP committed to provide a further update on or before July 15, 2013.

On May 17, 2013, Nebraska Public Power District filed a Petition for Review of the October 18, 2012 and March 21, 2013 Orders issued in FERC Docket No. ER12-1179 before the U.S. Court of Appeals in Case No. 13-1181.

On May 20, 2013, the U.S. Court of Appeals issued an Order establishing the following due dates in Case No. 13-1181:

June 19, 2013 - Certificate as to Parties, Rulings, and Related Cases; Docketing Statement Form; Procedural Motions; Statement of Intent to Utilize Deferred Joint Appendix; Statement of Issues to be Raised; Underlying Decision from Which Petition Arises; Entry of Appearance Form; Procedural Motions;
July 5, 2013 - Certified Index to the Record; Dispositive Motions.

On May 28, 2013, SPP filed an answer in response to Omaha Public Power District's May 10, 2013 Motion Requesting Immediate Appointment of Settlement Judge and Directing Further Procedures.

SPP stated:

- 1) allocating Auction Revenue Rights ("ARRs") to partial paths is contrary to the purpose of ARR;
- 2) other jurisdictional markets prohibit partial path financial rights;
- 3) allowing ARR to partial paths harms load-serving entities;
- 4) industry standards support not allocating ARR to partial paths;
- 5) no purpose would be served by a settlement judge.

ER12-1772

SPP Compliance Filing Revising Tariff in Response to the December 16, 2011 Order on Rehearing and Compliance Filing in ER08-1419

On May 17, 2013, SPP submitted for filing revisions to its Tariff to authorize SPP to revise a provision in Attachment O regarding the provision of transmission planning data pursuant to confidentiality agreements, in compliance with the Order Conditionally Accepting Compliance Filing issued on April 18, 2013 in this proceeding.

An effective date of July 26, 2010 was requested.

ER12-1813

The Empire District Electric Company ("Empire") Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate

On May 28, 2013, Settlement Judge Cianci filed a Settlement Status Report recommending that settlement judge procedures be continued.

ER12-2554

Transource Missouri, LLC Filing of a Request for Incentive Rate Treatments and Acceptance of Formula Rate

On May 6, 2013, FERC issued an order approving the Offer of Settlement. Transource Missouri was directed to make a compliance filing within 30 days in eTariff format to reflect the Commission's action in this order.

On May 30, 2013, Transource Missouri, LLC filed its Compliance Filing pursuant to the May 6, 2013 Order.

ER12-2682

Midwest Independent Transmission System Operator, Inc. ("MISO") Submission of Tariff Revisions Including Proposed Module B-1 to the Open Access Transmission, Energy and Operating Reserve Markets Tariff

On May 10, 2013, SPP submitted supplemental comments in response to MISO's December 31, 2012 Filing.

SPP stated:

- 1) the scope of the proposed amendment in the December 31 Filing should be clarified to remove any registration requirement for SPP Members; and
- 2) if clarification is not granted, the proposed registration requirement for SPP Members should be included as part of any hearing procedures to investigate the impacts on SPP of Entergy's integration into MISO.

ER13-178

SPP Submission of Tariff Revisions to Update the Transmission Line Loss Factor for Westar Energy, Inc.

On May 3, 2013, Westar Energy, Inc. filed a Settlement Agreement in Docket Nos. ER12-891, EL12-47, EL12-1017, ER12-1018, EL12-51, ER09-909, and ER13-178.

On May 3, 2013, FERC issued an Order of Chief Judge Shortening Time to File Comments in response to the Settlement Agreement. Initial comments are due on May 10, 2013, and reply comments are due on May 15, 2013.

On May 15, 2013, Commission Trial Staff filed Comments Supporting Uncontested Settlement, Requesting Leave to File Out of Time, and Waiver of Reply Comments.

On May 16, 2013, FERC issued an Order of Chief Judge Accepting Commission Trial Staff's Late-Filed Settlement Comments and Waiving Period for Reply Comments.

On May 21, 2013, FERC issued a Certification of Uncontested Settlement.

On May 30, 2013, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures.

ER13-301

SPP Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate for Mid-Kansas Electric Company, LLC ("Mid-Kansas")

On May 8, 2013, SPP submitted its compliance filing pursuant to the April 8, 2013 Order.

An effective date of January 1, 2013 was requested.

ER13-469

Unexecuted Generator Interconnection Agreement ("GIA") between Waverly Wind Farm, LLC ("Waverly Wind") as Interconnection Customer and Westar Energy, Inc. ("Westar") as Transmission Owner

On May 28, 2013, SPP submitted its Compliance Filing in response to the April 26, 2013 Order.

ER13-708

Midwest Independent Transmission System Operator, Inc. ("MISO") and MISO Transmission Owners ("MISO TOs") Filing of a Settlement Agreement and Revisions to Transmission Owners Agreement ("TOA")

On May 23, 2013, FERC issued an Order Accepting Revisions to Transmission Owner Agreement, effective upon the integration of Entergy Arkansas, Inc. into MISO.

ER13-834 SPP Submission of Tariff Revisions to Implement Temporary Freeze on Registration for Participation in SPP Markets

On May 31, 2013, FERC issued an order accepting SPP's April 26, 2013 Compliance Filing, effective April 1, 2013 as requested.

This order constitutes final agency action.

ER13-948 Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements

On May 2, 2013, SPP filed a Motion for Leave to Answer and Answer in response to Entergy Services, Inc.'s and the Midwest Independent Transmission System Operator, Inc.'s April 16, 2013 Answer.

SPP stated:

- 1) SPP's concerns are not premature;
- 2) the currently effective Joint Operating Agreement does not address SPP's concerns; and
- 3) the Parties' disagreement over the nature and magnitude of likely impacts demonstrates the need for a full factual investigation.

On May 8, 2013, Entergy Services, Inc. and the Midcontinent Independent System Operator, Inc. filed an answer to the Motion to Strike of Tennessee Valley Authority filed on April 29, 2013, and SPP's May 2, 2013 Answer.

Entergy and MISO stated that TVA's and SPP's arguments are a collateral attached on the Joint Operating Agreement and Congestion Management Process.

ER13-1052 Midwest Independent Transmission System Operator, Inc. ("MISO") and PJM Interconnection, L.L.C. ("PJM") Submission of Revisions to Section 4.1 of Attachment 2 - Congestion Management Process ("CMP") to the Joint Operating Agreement ("JOA") between MISO and PJM

On May 6, 2013, FERC issued an Order on Tariff Revisions conditionally accepting the proposed tariff revisions, subject to a compliance filing, to be effective March 8, 2013.

The compliance filing is due on June 5, 2013.

On May 31, 2013, Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C. submitted their Compliance Filing in response to the May 6, 2013 Order.

ER13-1054 Midwest Independent Transmission System Operator, Inc. ("MISO") and PJM Interconnection, L.L.C. ("PJM") Submission of Revisions to Section 4.1 of Attachment 2 - Congestion Management Process ("CMP") to the Joint Operating Agreement ("JOA") between MISO and PJM

On May 6, 2013, FERC issued an Order on Tariff Revisions accepting the proposed revisions, to be effective June 18, 2013.

- ER13-1068** **Submission of Tariff Revisions to Modify the Allocation of Costs for Restudy of an Aggregate Study under Sections 19.4 and 32.4 of the Tariff**
- On May 29, 2013, FERC issued an order accepting the tariff revisions to modify Sections 19.4 and 32.4 to change the allocation of costs related to the restudy of an Aggregate Study.
- An effective date of June 1, 2013 was granted.
- This order constitutes final agency action.
- ER13-1084** **Generator Interconnection Agreement ("GIA") between EDF Renewable Development, Inc. ("EDF Renewable") as Interconnection Customer and Mid-Kansas Electric Company, LLC ("MKEC") as Transmission Owner**
- On May 10, 2013, FERC issued a letter order accepting the agreement, effective February 15, 2013 as requested.
- This order constitutes final agency action.
- ER13-1173** **SPP Submission of Tariff Revisions to Modify Certain Aspects of the SPP Integrated Marketplace**
- On May 7, 2013, Lincoln Electric System filed a Motion to Intervene.
- ER13-1264** **Generator Interconnection Agreement ("GIA") between Prairie Breeze Wind Energy LLC ("Prairie Breeze") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner**
- On May 31, 2013, FERC issued a letter order accepting the agreement, effective March 22, 2013 as requested.
- This order constitutes final agency action.
- ER13-1350** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**
- On May 6, 2013, Kansas Power Pool filed a Motion to Intervene.
- On May 16, 2013, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.
- ER13-1362** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner**
- On May 20, 2013, American Electric Power Service Corporation filed a Motion to Intervene.
- On May 21, 2013, East Texas Cooperatives filed a Motion to Intervene.
- On May 21, 2013, American Electric Power Service Corporation filed Comments and supporting testimony in response to SPP's April 30, 2013 Filing.

AEP stated:

- 1) AEP's proposed configuration is necessary to reliably serve AEP's load;
- 2) the network upgrades in AEP's proposed configuration qualify as transmission facilities that will be integrated with the SPP transmission system; and
- 3) because the network upgrades qualify as transmission facilities that are integrated with the transmission network, the costs of such facilities must be rolled into rates.

On May 22, 2013, Western Farmers Electric Cooperative filed a Motion to Intervene and Comments in response to SPP's April 30, 2013 Filing.

WFEC stated:

- 1) the underlying dispute between WFEC and AEP is not at issue in this proceeding; and
- 2) the Commission should deny the relief sought by AEP in this proceeding.

ER13-1378

SPP Submission of Tariff Revisions to Implement a Stated Rate to Accommodate the Recovery of Revenue Requirements for SPP Member City of Coffeyville

On May 1, 2013, SPP submitted an errata to correct the date in section VI of the Transmittal Letter submitted in the April 30, 2013 filing.

On May 14, 2013, Coffeyville Municipal Light and Power filed a Motion to Intervene.

On May 15, 2013, SPP submitted an errata filing to correctly identify the title of the filing in eTariff regarding the implementation of the stated rate for City of Coffeyville. An effective date of July 1, 2013 was requested.

On May 22, 2013, American Electric Power Service Corporation filed a Motion to Intervene.

ER13-1379

SPP Submission of Tariff Revisions to Incorporate Revenue Distribution with Balanced Portfolio Reallocation

On May 8, 2013, Exelon Corporation filed a Motion to Intervene.

On May 16, 2013, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On May 20, 2013, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

ER13-1446

Request for Waiver of Tariff Provision and Expedited Treatment to Permit SPP to Accept Cargill Power Markets, LLC's Reservation for Short-Term Firm Transmission Service

On May 9, 2013, SPP filed a Request for Waiver of Tariff Provision and Expedited Treatment to permit SPP to accept Cargill Power Markets, LLC's reservation for short-term firm transmission service. SPP requested that the Commission act on the waiver as expeditiously as possible so that SPP can accept the reservation to begin transmission service on June 1, 2013.

On May 17, 2013, SPP filed a Motion to Withdraw the request for waiver of Tariff provisions filed in this proceeding.

On May 20, 2013, Tenaska Power Services Co. filed a Motion to Intervene, Comments in Support of Withdrawal Motion, and Protest.

Tenaska stated it supports SPP's Motion to Withdraw filed on May 17, 2013. To the extent that SPP is not permitted to withdraw the filing, Tenaska protests the May 9, 2013 Filing and asserts that SPP's request does not meet the Commission's standards for granting a waiver and should be denied.

ER13-1495

Generator Interconnection Agreement ("GIA") between Cottonwood Wind Project, LLC ("Cottonwood") as Interconnection Customer and Nebraska Public Power District ("NPPD") as Transmission Owner

On May 15, 2013, SPP submitted an executed GIA between SPP as Transmission Provider, Cottonwood Wind Project, LLC as Interconnection Customer, and Nebraska Public Power District as Transmission Owner. SPP Service Agreement No. First Revised 2252.

An effective date of April 18, 2013 was requested.

ER13-1533

Executed Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent

On May 21, 2013, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. 2548.

An effective date of May 1, 2013 was requested.

ER13-1543

Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Hays Wind LLC ("Hays Wind") as Interconnection Customer and Midwest Energy, Inc. ("Midwest") as Transmission Owner

On May 23, 2013, SPP submitted a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Hays Wind LLC as Interconnection Customer, and Midwest Energy, Inc. as Transmission Owner. SPP Service Agreement No. 1816.

An effective date of April 28, 2013 was requested.

ER13-1568

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Northeast Texas Electric Cooperative, Inc. ("NTEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner

On May 29, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Northeast Texas Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Company as Host Transmission Owner. SPP Service Agreement No. Fifth Revised 1066.

An effective date of May 1, 2013 was requested.

ER13-1569

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Tex-La Electric Cooperative of Texas, Inc. ("Tex-La") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner

On May 29, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Tex-La Electric Cooperative of Texas, Inc., as Network Customer, as well as a NOA

with American Electric Power Company as Host Transmission Owner. SPP Service Agreement No. Second Revised 1065.

An effective date of May 1, 2013 was requested.

ER13-1571

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On May 29, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. 2551.

An effective date of May 1, 2013 was requested.

ER13-1572

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner

On May 29, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, East Texas Electric Cooperative, Inc. as Network Customer, as well as a NOA with American Electric Power Company as Host Transmission Owner. SPP Service Agreement No. Second Revised 1067.

An effective date of May 1, 2013 was requested.

ER13-1584

Submission of Revisions to Attachment AD of the Tariff to Amend Tariff Administration Agreement between SPP and Southwestern Power Administration ("Southwestern")

On May 30, 2013, SPP submitted a revision to Attachment AD of its Tariff in order to amend the Tariff Administration Agreement between SPP and Southwestern Power Administration.

On April 30, 2013, SPP and Southwestern executed an amendatory agreement to extend the term through August 31, 2013, and to modify the flat fee Southwestern will compensate SPP for performing the services under the agreement.

An effective date of May 1, 2013 was requested.

ES13-20

Application of Southwest Power Pool, Inc. Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities

On May 23, 2013, SPP filed an amendment to its Application Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities filed on April 16, 2013.

SPP requested the Commission approve this application by June 13, 2013.

RD13-9

North American Electric Reliability Corporation ("NERC") and SPP Regional Entity ("SPP RE") Joint Petition for Approval of Proposed Regional Reliability Standard PRC-006-SPP-01 (Under Frequency Load Shedding)

On May 8, 2013, Southwestern Power Administration filed a Motion to Intervene.

On May 20, 2013, Mississippi Delta Energy Agency, the Clarksdale Public Utilities Commission, and the Public Service Commission of Yazoo City filed a Motion to Intervene.

On May 20, 2013, Midwest Reliability Organization filed a Motion to Intervene and Protest.

MRO stated:

- 1) the SPP Regional Entity has not provided sufficient justification to support the approval of the Regional Reliability Standard; and
- 2) the justification offered for each of the nine requirements of PRC-006-SPP-01 is insufficient to support approval of the Regional Reliability Standard.

On May 20, 2013, Omaha Public Power District filed a Motion to Intervene.

On May 20, 2013, Omaha Public Power District filed a Protest.

OPPD stated that all Underfrequency Load Shedding requirements should be addressed by the SPP RTO Planning Coordinator as required for the implementation of the continent-wide NERC reliability standard PRC-006-01, because the proposed regional reliability standard, PRC-006-SPP-01, would be duplicative, confusing and unnecessary.

RM04-7

Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities

On May 16, 2013, FERC issued an Order Rejecting Request for Rehearing filed by Ameren Services Company on February 22, 2011.

RM06-16

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On May 31, 2013, NERC submitted its first quarter 2013 compliance filing in response to Paragraph 629 of Order No. 693.

RM10-23

Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities

On May 16, 2013, Petitioners and Intervenors in support filed an Expedited Joint Motion to Reallocate Word Limits of Briefs due on May 28, 2013, in U.S. Court of Appeals Case No. 12-1232.

On May 17, 2013, the U.S. Court of Appeals issued an Order granting the Expedited Joint Motion to Reallocate Word Limits of Briefs due on May 28, 2013, in Case No. 12-1232.

On May 28, 2013, Petitioner and Intervenors filed briefs in U.S. Court of Appeals Case No. 12-1232.

RM12-1

Transmission Planning Reliability Standards

On May 16, 2013, FERC issued a Supplemental Notice of Proposed Rulemaking proposing to approve Reliability Standard TPL-001-4, which supersedes proposed Reliability Standard TPL-001-2.

Comments are due on June 24, 2013.

RM12-3 Revisions to Electric Quarterly Report ("EQR") Filing Process (Order No. 770)

On May 8, 2013, FERC issued a Notice of Availability of XML Schema.

On May 31, 2013, FERC issued a Notice of Availability of Video Showing How to File Electric Quarterly Reports Using the Web Interface.

RM12-6 Petition of the North American Electric Reliability Corporation ("NERC") for Approval of a Revised Definition of "Bulk Electric System" in the NERC Glossary of Terms Used in Reliability Standards (Order No. 773)

On May 6, 2013, FERC issued an Errata Notice to correct paragraph 10, footnotes 42, 43, 66, and paragraph 129 of Order No. 773-A issued on April 18, 2013.

On May 17, 2013, the National Rural Electric Cooperative Association and the American Public Power Association filed a Joint Motion for Clarification, or in the Alternative, Request for Rehearing of Order No. 773-A issued on April 18, 2013.

On May 23, 2013, NERC filed a Motion for Extension of Time and Request for Shortened Comment Period and Expedited Action.

NERC requested an extension of time of the effective date of the definition of "Bulk Electric System" from July 1, 2013 to July 1, 2014.

On May 24, 2013, FERC issued a Notice Shortening Answer Period to May 31, 2013, in order to respond to NERC's May 23, 2013 Motion for Extension of Time.

Several entities filed answers in response to NERC's Motion for Extension of Time and Request for Shorted Comment Period and Expedited Action filed on May 23, 2013.

RM12-7 Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Revisions to its Rules of Procedure to Adopt a Bulk Electric System Exception Procedure (Order No. 773)

On May 6, 2013, FERC issued an Errata Notice to correct paragraph 10, footnotes 42, 43, 66, and paragraph 129 of Order No. 773-A issued on April 18, 2013.

On May 17, 2013, the National Rural Electric Cooperative Association and the American Public Power Association filed a Joint Motion for Clarification, or in the Alternative, Request for Rehearing of Order No. 773-A issued on April 18, 2013.

On May 23, 2013, NERC filed a Motion for Extension of Time and Request for Shortened Comment Period and Expedited Action.

NERC requested an extension of time of the effective date of the definition of "Bulk Electric System" from July 1, 2013 to July 1, 2014.

On May 24, 2013, FERC issued a Notice Shortening Answer Period to May 31, 2013, in order to respond to NERC's May 23, 2013 Motion for Extension of Time.

Several entities filed answers in response to NERC's Motion for Extension of Time and Request for Shorted Comment Period and Expedited Action filed on May 23, 2013.

RM12-19 Revisions to Modeling, Data, and Analysis Reliability Standard

On May 13, 2013, NERC filed comments in response to the the Notice of Proposed Rulemaking issued on March 21, 2013.

On May 13, 2013, Southern Company Services, Inc. filed comments in response to the the Notice of Proposed Rulemaking issued on March 21, 2013.

RM12-22 Reliability Standards for Geomagnetic Disturbances ("GMDs")

On May 1, 2013, the Foundation for Resilient Societies filed Supplemental Comments.

On May 10, 2013, Lloyd's filed Comments in response to the Notice of Proposed Rulemaking issued on October 18, 2012.

On May 14, 2013, the Foundation for Resilient Societies filed Supplemental Comments.

On May 16, 2013, FERC issued Order No. 779, Final Rule directing the North American Electric Reliability Corporation ("NERC") to submit to the Commission for approval proposed Reliability Standards that address the impact of geomagnetic disturbances on the reliable operation of the Bulk-Power System.

NERC was directed to implement the directive in two stages:

- 1) NERC is to submit, within 6 months of the effective date of this Final Rule, one or more Reliability Standards that require owners and operators of the Bulk-Power System to develop and implement operational procedures to mitigate the effects of GMDs consistent with the reliable operation of the Bulk-Power System; and
- 2) NERC is to submit, within 18 months of the effective date of this Final Rule, one or more Reliability Standards that require owners and operators of the Bulk-Power System to conduct initial and on-going assessments of the potential impact of benchmark GMD events on Bulk-Power System equipment and the Bulk-Power System as a whole.

This rule becomes effective on July 22, 2013.

RM13-5 Version 5 Critical Infrastructure Protection Reliability Standards

On May 3, 2013, FERC issued an Errata Notice correcting Paragraph 119 and the table in Paragraph 124 of the Notice of Proposed Rulemaking issued on April 18, 2013.

RM13-6 Electric Reliability Organization Interpretation of Specific Requirements of the Disturbance Control Performance Standard

On May 16, 2013, FERC issued a Notice of Proposed Rulemaking proposing to remand the proposed interpretation of Reliability Standard BAL-002-1, Disturbance Control Performance, Requirements R4 and R5, submitted to the Commission for approval by the North American Electric Reliability Corporation. The interpretation addresses whether Balancing Authorities and Reserve Sharing Groups are subject to enforcement actions for failing to restore Area Control Error within the 15-minute Disturbance Recovery Period for Reportable Disturbances that exceed the most severe single Contingency. The Commission proposes to remand the proposed interpretation because it changes a requirement of the Reliability Standard, thereby exceeding the permissible scope for interpretations.

Comments are due on July 8, 2013.

RM13-9 **Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Modified Transmission Planning Reliability Standards in the Case of System Performance Following Loss of a Single Bulk Electric System Element**

On May 16, 2013, FERC issued a Supplemental Notice of Proposed Rulemaking proposing to approve Reliability Standard TPL-001-4, which supersedes proposed Reliability Standard TPL-001-2.

Comments are due on June 24, 2013.

RR06-1 **North American Electric Reliability Council and North American Electric Reliability Corporation Filing of Draft Version 5 of the Reliability Standards Development Procedure to Allow NERC to Transition to Become the Electric Reliability Organization ("ERO")**

On May 10, 2013, NERC submitted an informational filing of the definition of "Adequate Level of Reliability" that the NERC Board of Trustees approved on May 9, 2013, and a supporting technical report.

FERC or State Jurisdiction: State of Arkansas

08-136-U **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On May 22, 2013, SPP filed the April 2013 State of the Market Report pursuant to Order No. 2.

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On May 1, 2013, Scott Herbst filed Compliance Testimony on behalf of the Midcontinent Independent System Operator, Inc.

On May 1, 2013, Kurtis Castleberry filed Supplemental Direct Testimony on behalf of EAI.

On May 2, 2013, the Midwest Independent Transmission System Operator, Inc. submitted notice that it has changed its name to the Midcontinent Independent System Operator, Inc.

On May 31, 2013, Scott Herbst filed Compliance Testimony on behalf of MISO.

11-165-U **In the Matter of the Application of Midwest Independent Transmission Operator, Inc. ("MISO") for a Certificate of Public Convenience and Necessity for the Limited Purpose of Managing and Coordinating the Use of Certain Transmission Facilities Located Within the State of Arkansas**

On May 2, 2013, the Midwest Independent Transmission System Operator, Inc. submitted notice that it has changed its name to the Midcontinent Independent System Operator, Inc.

On May 9, 2013, the APSC issued Order No. 1, establishing the following procedural schedule:

May 22, 2013 (by Noon) - MISO Direct Testimony;
June 4, 2013 (by Noon) - Staff/Intervenor Direct Testimony;
June 11, 2013 (by Noon) - MISO Rebuttal Testimony;
May 24, 2013 (by Noon) - Intervention deadline; and
July 17, 2013 - Evidentiary hearing begins and 9:30 AM.

On May 22, 2013, Robert Berntsen filed Direct Testimony on behalf of MISO in support of the Application filed in this proceeding.

On May 24, 2013, Entergy Arkansas, Inc. filed a Petition to Intervene.

12-060-R **In the Matter of Amendments to the Arkansas Public Service Commission's Rules Concerning Meter Aggregation and Combined Billing for Net-Metering Customers**

On May 15, 2013, the APSC issued Order No. 4, proposing to adopt amendments to the Net Metering Rules. The Commission invited further comment or testimony on or before noon on May 31, 2013. A public hearing is set for June 21, 2013.

On May 31, 2013, several Parties filed Comments in response to Order No. 4.

12-069-U

In the Matter of an Application of Entergy Arkansas, Inc., Mid South Transco LLC, ITC Midsouth LLC, Transmission Company Arkansas, LLC, and ITC Holdings Corp. to Enter Transactions Resulting in a Certificate of Public Convenience and Necessity for a New Arkansas Utility to Own EAI's Electric Transmission Facilities

On May 17, 2013, Entergy Arkansas, Inc., et al. filed Rebuttal Testimony.

13-041-U

In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of the Proposed 345 kV Transmission Line Between the Shipe Road Station and the Proposed Kings River Station and Associated Facilities to be Located in Benton, Carroll and/or Madison and Washington Counties, Arkansas

Numerous parties have filed Petitions to Intervene.

On May 3, 2013, the APSC General Staff filed a Motion to Adopt Procedural Schedule.

Staff proposed the following procedural schedule:

May 3, 2013 - Intervention deadline for 900 persons provided notice on March 29, 2013;

May 24, 2013 (by Noon) - Intervention deadline for 41 persons provided notice on April 22, 2013;

June 28, 2013 (by Noon) - Staff and Intervenor Direct Testimony;

July 15-16, 2013 - Public Comments Hearings;

July 19, 2013 (by Noon) - SWEPCO Rebuttal Testimony;

August 7, 2013 (by Noon) - Staff and Intervenor Surrebuttal Testimony;

August 16, 2013 (by Noon) - Settlement filing date;

August 21, 2013 (by Noon) - SWEPCO Sur-Surrebuttal Testimony; and

August 26-30, 2013 - Hearing begins at 9:30 AM.

On May 6, 2013, the APSC issued Order No. 2, granting SPP's Petition to Intervene. The APSC also granted several other Petitions to Intervene in this Order.

On May 14, 2013, the APSC issued Order No. 3, granting several Petitions to Intervene.

On May 21, 2013, the APSC issued Order No. 4, granting certain Petitions to Intervene.

On May 21, 2013, the APSC issued Order No. 5, denying certain Petitions to Intervene.

On May 23, 2013, the APSC issued Order No. 6, granting Wal-Mart Real Estate Business Trust's Petition to Intervene.

On May 24, 2013, the APSC issued Order No. 7, establishing the following procedural schedule:

June 28, 2013 (by Noon) - Staff and Intervenor Direct Testimony;

July 19, 2013 (by Noon) - Applicant Rebuttal Testimony;

August 7, 2013 (by Noon) - Staff and Intervenor Surrebuttal Testimony; and

August 21, 2013 (by Noon) - Applicant Sur-Surrebuttal Testimony.

SWEPCO was directed to select and propose a locations suitable for public comment hearings during the week of July 15, 2013.

FERC or State Jurisdiction: State of Kansas

11-PWTE-600-MIS In the Matter of the Application of Prairie Wind Transmission, LLC for a Siting Permit for the Construction of a Double Circuit 345 kV Transmission Line in Sedgwick, Sumner, Harper, and Barber Counties, Kansas

On May 2, 2013, Prairie Wind Transmission, LLC submitted its Quarterly Report on the Progress of the Wichita to Woodward 345 kV Transmission Project.

13-ITCE-677-MIS In the Matter of the Application of ITC Great Plains, LLC and Mid-Kansas Electric Company, LLC for a Siting Permit for the Construction of a 345 kV Transmission Line in Cloud and Ottawa Counties, Kansas

On May 3, 2013, ITC Great Plains, LLC and Mid-Kansas Electric Company, LLC filed a Joint Application requesting a siting permit conferring on the Companies the right to construct their portion of a 345 kV transmission line from ITC Great Plains' Elm Creek Substation south to Westar Energy, Inc.'s Summit Substation.

On May 3, 2013, Salvatore Falcone, Alan Myers, Kristine Schmidt, and Noman Williams filed Direct Testimony on behalf of ITC Great Plains, LLC and Mid-Kansas Electric Company, LLC in support of the Joint Application.

On May 8, 2013, the KCC issued an Order Adopting Procedural Schedule.

The following procedural schedule was established:

May 3, 2013 - Application Filed;
May 16, 2013 - Notice to Landowners;
May 13-27, 2013 - The Companies publish Notice in newspapers;
June 3, 2013 (by 3 PM) - Staff and Intervenor Direct Testimony;
June 3, 2013 (by 3 PM) - The Companies' Affidavit of Publication and Written Notice due;
June 3, 2013 - Public Hearing begins at 6 PM;
June 10, 2013 - Public Comment period ends;
June 11, 2013 - PACP Report of public comments due;
June 24, 2013 (by 3 PM) - The Companies' Rebuttal to Staff/Intervenor Testimony;
June 28, 2013 (by 3 PM) - The Companies' Response to Public Hearing comments and written comments to PACP due;
July 9, 2013 (by 3 PM) - Staff and Intervenor Response to Public Hearing Comments;
July 16, 2013 (by 3 PM) - The Companies' Rebuttal to Staff/Intervenor Response to Public Hearing Comments;
July 23, 2013 (by 3 PM) - Prehearing Motion and Discovery Cutoff; List of Disputed Issues due;
July 30, 2013 - Prehearing Conference begins at 9:30 AM;
August 5, 2013 - Evidentiary Hearing begins at 9 AM;
August 12, 2013 (by 3 PM) - The Companies' Initial Post-Hearing Briefs due;
August 19, 2013 (by 3 PM) - Staff and Intervenor Post-Hearing Briefs due;
August 23, 2013 (by 3 PM) - The Companies Reply Brief due; and
September 3, 2013 - Final Order Due.

On May 9, 2013, the Citizens' Utility Ratepayer Board filed a Petition to Intervene.

On May 15, 2013, SPP filed a Petition to Intervene.

On May 22, 2013, the KCC issued an Order Granting Curb's Petition to Intervene, Protective Order and Discovery Order.

On May 29, 2013, the KCC issued a Prehearing Officer Order Granting Southwest Power Pool's Petition to Intervene.

13-WSEE-676-MIS

In the Matter of the Application of Westar Energy, Inc. for a Siting Permit for the Construction of a 345 kV Transmission Line in Saline and Ottawa Counties, Kansas

On May 3, 2013, Westar Energy, Inc. filed an Application for a siting permit to construct a 345 kV transmission line from Westar's Summit Substation to an interconnection point near Justice Road in Ottawa County, Kansas.

On May 3, 2013, Salvatore Falcone, Kelly Harrison, and Dennis Reed filed testimony on behalf of Westar Energy, Inc. in support of the Application.

On May 3, 2013, Westar Energy, Inc. filed a Motion for Procedural Schedule.

On May 8, 2013, the KCC issued an Order Setting Procedural Schedule.

The following procedural schedule was established:

May 3, 2013 - Application Filed;

May 16, 2013 - Westar Mails Notice to Landowners;

May 17-31, 2013 - Westar Gives Publication Notice;

May 31, 2013 (by 3 PM) - Staff and Intervenor Direct Testimony;

June 3, 2013 (by 3 PM) - Westar Files Affidavit of Notice;

June 5, 2013 (6 PM) - Public Hearing - Salina, Kansas;

June 14, 2013 - Public Comment Period Ends;

June 18, 2013 - PACP Files Report of Public Comments;

June 21, 2013 (by 3 PM) - Westar Rebuttal to Staff/Intervenor Testimony;

June 28, 2013 (by 3 PM) - Westar Responsive Testimony to Public Comments;

July 2, 2013 (by 3 PM) - Staff and Intervenor Responsive Testimony to Public Comments;

July 12, 2013 (by 3 PM) - Westar Rebuttal Testimony to Public Comments;

July 24, 2013 - Prehearing Conference begins at 9:30 AM;

July 24, 2013 (3 PM) - Prehearing Motion and Discovery Cutoff; List of Disputed Issues Due;

August 7, 2013 - Evidentiary Hearing begins at 9 AM;

August 14, 2013 (by 3 PM) - Simultaneous Initial Briefs;

August 21, 2013 (by 3 PM) - Simultaneous Responsive Briefs; and

September 3, 2013 - Final Order Due.

On May 9, 2013, the KCC issued an Order Nunc Pro Tunc correcting the third sentence in paragraph 5 of the May 8, 2013 Order Setting Procedural Schedule to read: "The affected Kansas counties are Saline and Ottawa Counties."

On May 15, 2013, SPP filed a Petition to Intervene.

On May 22, 2013, the KCC issued an Order Granting SPP's Petition to Intervene.

FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01 **Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements**

On May 1, 2013, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

UD-12-01 **Investigation of the Proposed Divestiture of the Transmission Assets of Entergy New Orleans, Inc. ("ENO") and Entergy Louisiana, LLC ("ELL") to ITC Holdings Corp.**

On May 1, 2013, Entergy and Council Advisors filed a Joint Report on Discovery Conference, Unopposed Joint Motion to Amend the Procedural Schedule, and Joint Request for Expedited Consideration.

On May 22, 2013, the Advisors to the Council of the City of New Orleans filed Direct Testimony.

On May 29, 2013, Air Products and Chemicals, Inc. filed errata pages to the Direct Testimony and Exhibits of Michael P. Gorman filed on March 1, 2013.

FERC or State Jurisdiction: State of Louisiana

U-32538

Joint Application of Entergy Louisiana, LLC, Entergy Gulf States Louisiana, L.L.C., Mid South TransCo LLC, Transmission Company Louisiana I, LLC, Transmission Company Louisiana II, LLC, ITC Holdings Corp. and ITC Midsouth LLC ("Applicants") for Approval of Change of Ownership of Electric Transmission Businesses, for Certain Cost-Recovery Adjustments, and for Related Relief

On May 21, 2013, Applicants filed Rebuttal Testimony.

FERC or State Jurisdiction: State of Mississippi

2012-UA-358

Joint Application for the Transfer of Ownership and Control of Entergy Mississippi, Inc.'s Transmission Facilities and Assets Together with Related Certificates, Franchises, and Other Property Rights to Transmission Company Mississippi, LLC and Approval of Subsequent Transfers of Ownership and Control

On May 20, 2013, Entergy Mississippi, Inc. and ITC Holdings Corp. filed a Brief on Jurisdictional Issues.

On May 20, 2013, the MPSC issued an Order Cancelling Conference to be held on May 28, 2013.

FERC or State Jurisdiction: State of Missouri

EA-2013-0098

In the Matter of the Application of Transource Missouri, LLC for a Certificate of Convenience and Necessity Authorizing it to Construct, Finance, Own, Operate, and Maintain the Iatan-Nashua and Sibley-Nebraska City Electric Transmission Projects

On May 6, 2013, the MoPSC Staff filed the Joint Response of Signatories to Commission's April 29, 2013 Order to File Proposed Amended Procedural Schedule.

On May 6, 2013, the Signatories to the Stipulation and Agreement filed the First Amendment to Non-Unanimous Stipulation and Agreement.

On May 7, 2013, the MoPSC issued an Order Amending Procedural Schedule.

On May 30, 2013, the Parties filed a Joint Motion for Extension of Time to extend the time for the filing of a memorandum in support of the Stipulation and a proposed report and order approving the Stipulation from May 30, 2013 to June 7, 2013.

On May 31, 2013, the MoPSC issued an Order Extending Time for Proposed Report and Order.

EO-2012-0135

In the Matter of the Application of Kansas City Power & Light Company ("KCPL") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.

On May 6, 2013, the Parties filed a Second Joint Motion for Extension of Time to File Surrebuttal and Cross-Surrebuttal Testimony. The parties also requested that the settlement conference be rescheduled for May 20, 2013.

On May 10, 2013, the MoPSC issued an Order Granting Second Motion to Alter Procedural Schedule. Surrebuttal and Cross-Surrebuttal is now due May 16, 2013. The settlement conference is now scheduled for May 20, 2013. The last day to serve discovery is now May 30, 2013.

On May 16, 2013, the Parties filed a Joint Motion for Suspension of Procedural Schedule and Hearings.

On May 16, 2013, the Parties filed a Stipulation and Agreement.

On May 22, 2013, the MoPSC issued an Order Suspending Procedural Schedule and Cancelling Evidentiary Hearing.

EO-2012-0136

In the Matter of the Application of KCP&L Greater Missouri Operations Company ("KCPL-GMO") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.

On May 6, 2013, the Parties filed a Second Joint Motion for Extension of Time to File Surrebuttal and Cross-Surrebuttal Testimony. The parties also requested that the settlement conference be rescheduled for May 20, 2013.

On May 10, 2013, the MoPSC issued an Order Granting Second Motion to Alter Procedural Schedule. Surrebuttal and Cross-Surrebuttal is now due May 16, 2013. The settlement conference is now scheduled for May 20, 2013. The last day to serve discovery is now May 30, 2013.

On May 16, 2013, the Parties filed a Stipulation and Agreement.

On May 16, 2013, the Parties filed a Joint Motion for Suspension of Procedural Schedule and Hearings.

On May 22, 2013, the MoPSC issued an Order Suspending Procedural Schedule and Cancelling Evidentiary Hearing.

EO-2012-0271

In the Matter of an Investigation into the Siting and Safety of a Proposed Transmission Line in Platte County, Missouri

On May 1, 2013, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed their Revised Response to Order Directing Filing issued on March 14, 2012. The Companies submitted their first quarter 2013 report for the Iatan to Nashua 345 kV Transmission Project.

EO-2013-0396

In the Matter of the Joint Application of Entergy Arkansas, Inc., Mid South Transco LLC, Transmission Company Arkansas, LLC and ITC Midsouth LLC ("Applicants") for Approval of Transfer of Assets and Certificate of Convenience and Necessity, and Merger and, in connection therewith, Certain Other Related Transactions

On May 9, 2013, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, and The Empire District Electric Company filed a Joint Response to Entergy's Motion for Reconsideration.

On May 20, 2013, ITC Midsouth LLC filed its Reply to the Joint Response filed on May 9, 2013.

On May 24, 2013, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, and The Empire District Electric Company filed Rebuttal Testimony.

FERC or State Jurisdiction: State of Texas

- 40979** **Proceeding to Track Compliance with Terms and Conditions Set Forth in the Commission's Order Issued in Docket No. 40346 and the Non-Unanimous Stipulation ("NUS") and Associated Studies Arising from the Order and/or NUS**
- On May 1, 2013, Entergy Texas, Inc. filed the Entergy System Intra-System Bill for March 2013.
- On May 15, 2013, Entergy Texas, Inc. filed its Bi-Monthly MISO Compliance Report for May 2013.
- On May 29, 2013, Midcontinent Independent System Operator, Inc. filed a Confirmation of FERC Order issued on May 23, 2013, in Docket No. ER13-708, accepting the proposed revisions to the Transmission Owners' Agreement effective upon the integration of Entergy Arkansas, Inc. into MISO.
- 41223** **Application of Entergy Texas, Inc., ITC Holdings Corp., MidSouth Transco LLC, Transmission Company Texas, LLC, and ITC Midsouth LLC ("Applicants") for Approval of Change of Ownership and Control of Transmission Business, Transfer of Certification of Rights, Certain Cost Recovery Approvals, and Related Relief**
- On May 10, 2013, the Parties filed Statements of Position.
- On May 14, 2013, SOAH issued Order No. 10, Notice of Prehearing Conference to be held on May 17, 2013.
- On May 14, 2013, Applicants filed Rebuttal Testimony.
- A hearing on the merits was held on May 21-23, 2013.
- 41430** **Joint Report and Application of Sharyland Utilities, L.P. ("Sharyland"), Sharyland Distribution & Transmission Services, L.L.C. ("SDTS"), and Southwestern Public Service Company ("SPS") for Approval of Purchase and Sale of Facilities, for Approval of Regulatory Accounting Treatment of Gain or Sale, and for Transfer of Certain Rights**
- On May 6, 2013, Sharyland, SDTS, and SPS filed a Joint Request for Referral to SOAH.
- On May 7, 2013, the Office of Public Utility Counsel filed a Motion to Intervene.
- On May 10, 2013, the Alliance of Xcel Municipalities filed a Motion to Intervene.
- On May 14, 2013, Commission Staff filed its Response to Order No. 1.
- On May 14, 2013, SOAH Order No. 1, Filing Description; Procedures; and Notice of Prehearing Conference, was issued.
- A prehearing conference is scheduled for June 11, 2013.
- On May 16, 2013, Oncor Electric Delivery Company LLC filed a Motion to Intervene.
- On May 21, 2013, Commission Staff filed a Proposed List of Issues.
- On May 21, 2013, SPP filed a Motion to Intervene.

Regulatory Status Report

On May 21, 2013, SPP filed a List of Issues.

On May 21, 2013, the Applicants filed a List of Issues.

On May 21, 2013, Alliance of Xcel Municipalities filed a List of Issues.

On May 30, 2013, PUCT Staff provided a copy of the Draft Preliminary Order to be discussed at the June 6, 2013 Open Meeting.

FERC or State Jurisdiction: United States Court of Appeals

12-1232

South Carolina Public Service Authority v. FERC, Petition for Review of Order Nos. 1000 and 1000-A (Consolidated with 12-1233, 12-1250, 12-1276, 12-1279, 12-1280, 12-1285, 12-1290, 12-1292, 12-1293, 12-1294, 12-1296, 12-1299, 12-1300, 12-1304)

On May 16, 2013, Petitioners and Intervenors in support filed an Expedited Joint Motion to Reallocate Word Limits of Briefs due on May 28, 2013, in U.S. Court of Appeals Case No. 12-1232.

On May 17, 2013, the U.S. Court of Appeals issued an Order granting the Expedited Joint Motion to Reallocate Word Limits of Briefs due on May 28, 2013, in Case No. 12-1232.

On May 23, 2013, the Certified Index to the Record was filed in U.S. Court of Appeals Case No. 12-1132.

On May 28, 2013, the Petitioners and Intervenors in Support of Petitioners filed their Joint Initial Brief Concerning Threshold Issues.

On May 28, 2013, the Petitioners and Intervenors filed a Joint Initial Brief Concerning Cost Allocation.

On May 28, 2013, Petitioners and Supporting Intervenors filed a Joint Brief Concerning Transmission Planning and Public Policy.

On May 28, 2013, Petitioner and Intervenors filed a Joint Brief of State.

On May 28, 2013, the Petitioners and Intervenors filed their Joint Initial Brief Concerning Reciprocity Condition.

On May 28, 2013, Petitioner filed Initial Brief Concerning FPA § 211A.

On May 28, 2013, International Transmission Company filed a Brief.

On May 28, 2013, the Petitioners and Intervenors filed a Joint Initial Brief Concerning Statement of the Case, Statement of Facts, and Standards of Review.

On May 28, 2013, the Petitioners and Supporting Intervenors filed a Joint Brief Concerning Right of First Refusal.

13-1143

Xcel Energy Services Inc. v. Federal Energy Regulatory Commission (Petition for Review of Orders issued in FERC Docket No. ER12-959)

On May 22, 2013, Tri-County Electric Cooperative, Inc. filed a Motion for Leave to Intervene in U.S. Court of Appeals Case No. 13-1143.

On May 22, 2013, the New Mexico Cooperatives filed a Joint Motion for Leave to Intervene in U.S. Court of Appeals Case No. 13-1143.

On May 22, 2013, SPP filed a Motion to Intervene in U.S. Court of Appeals Case No. 13-1143.

On May 23, 2013, Xcel Energy Services Inc. filed a Non-Binding Statement of Issues to be Raised in U.S. Court of Appeals Case No. 13-1143.

13-1181

Nebraska Public Power District v. Federal Energy Regulatory Commission - Petition for Review of Orders in FERC Docket ER12-1179

On May 17, 2013, Nebraska Public Power District filed a Petition for Review of the October 18, 2012 and March 21, 2013 Orders issued in FERC Docket No. ER12-1179 before the U.S. Court of Appeals in Case No. 13-1181.

On May 20, 2013, the U.S. Court of Appeals issued an Order establishing the following due dates in Case No. 13-1181:

June 19, 2013 - Certificate as to Parties, Rulings, and Related Cases; Docketing Statement Form; Procedural Motions; Statement of Intent to Utilize Deferred Joint Appendix; Statement of Issues to be Raised; Underlying Decision from Which Petition Arises; Entry of Appearance Form; Procedural Motions;

July 5, 2013 - Certified Index to the Record; Dispositive Motions.