

**Southwest Power Pool, Inc.**  
**GAS ELECTRIC COORDINATION TASK FORCE MEETING**  
**June 14, 2013**  
**Conference Call – WebEx**

**• MEETING MINUTES •**

1. Administrative Items

A roll call was taken of those who participated by phone. (See attached attendee list)

2. Review of Past Action Items

Ben Bright reviewed the open actions items. A couple of items were still listed as open that should be closed. Les Dillahunty reminded the group that he suggested that the CAWG should be brought up to date on the GECTF activities.

3. Operations Update (Training and Projects)

Don Shipley reported that the desktop displays have been added in the control room. The operators have a view of the region generators and pipelines. Operators can click on the pipeline sections and see current status. The next steps in this project are to determine how to scrape the internet sites and pipeline bulletin boards for notices that can also be displayed.

Don also stated that Southern Star Pipeline will be coming to SPP next Tuesday for a 5-6 hour training session. This will be an information sharing session so that both parties get a better understanding of the others operating process and procedures.

4. FERC May 16 Conference Review

Don Shipley reported that this meeting was held on the afternoon on May 16 and four of the FERC Commissioners were present. Each ISO/RTO was allowed to make a short presentation that was followed by Q&A from the Commissioners. FERC Commissioner Clark generally agreed with the SPP remarks on regional differences and importance of situational awareness. Commissioner Norris asked about most important gas/electric issue; PJM and CAISO agreed with SPP position of regional

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*Evolutionary vs. Revolutionary • Reliability & Economics Inseparable*

differences and importance of situational awareness and NYISO and ISO-NE commented that an alignment of the operating day was most important.

#### 5. FERC Request For Information

After the May 16 FERC Technical Conference each ISO/RTO were sent follow up questions from FERC Commissioner Moeller. All received the same questions. SPP Staff will develop draft responses to these questions and submit to the TF on June 21. Any TF comments or edits will be due by June 28. Responses must be filed by July 5 with FERC.

Don Shipley asked the stakeholders for some discussion on the questions of whether or not a better alignment of the operating day was important. The general consensus amongst the group was that today there is not an issue on the SPP region; but that after the Day 2 market is implemented there could be some mis-matches that need to be addressed.

Don also asked for some comments regarding the discussion regarding shifting the start of the gas operating day ahead of the electric morning ramp. It was agreed that this was similar to the other question regarding operating day alignment and today (pre Day 2 market) SPP does not have any issues. It was also noted that the gas industry has a standard operating day, the electric industry does not and until there is an electric standard it would be difficult to discuss alignment.

#### 6. EIPC Gas Electric Coordination Effort

Jake Langthorn discussed the current EIPC activities regarding gas electric coordination and their scope and RFP to hire a consultant to conduct a study. Jake asked the group whether SPP should be looking at a similar scope for a study. The recommendation was made that SPP staff should create a workplan or roadmap for the GECTF that is similar in scope to the EIPC.

#### 7. 2013 Timeline Update

Ben Bright went over the GECTF 2013 timeline and what has been completed and the items that still need to be completed. Don Shipley said he would be updating the ORWG next week about the GECTF status.

#### 8. Open Discussion Items

No open discussion items were brought forward.

## 9. Summary of Action Items

Ben Bright noted the following action items:

- Work with CAWG to provide GECTF update – SPP
- Update Action Item List Status (open/closed) – Ben Bright
- Provide FERC Follow-up Responses to GECTF by June 21 – Don Shipley
- Provide draft workplan/roadmap by August meeting – Ben Bright

## 10. Discussion of Future Meetings

The task force agreed to skip a July meeting and schedule something in August. The date will be determined after looking at the SPP meeting schedule and paying special attention to the Generation Working Group meeting times since we have conflicted in the past with that group.

June 14 GECTF MTG

Company	Last Name	First Name	Comments
	Madden	Jack	
Calpine Energy Services, L.P.	Kruse	Brett	✓
American Electric Power	Spracklen	Nita	✓
Sunflower Electric Power Corporation	Moffet	Michael	
Nebraska Public Power District	Thompson Jr.	Ronald	✓
Southwest Power Pool	Dillahunty	Les	✓
Nebraska Public Power District	Dietz	Dirk	✓
Oklahoma Gas and Electric Company	Langthorn, IV	Jacob	✓
Nebraska Public Power District	Owens	Tim	
Oklahoma Corporation Commission	Prater	Debbie	
Southern Star Central Gas Pipeline, Inc.	McCoy	Matt	
The Energy Authority	Fort	Jim	✓
Kansas City Power & Light Company	Gottsch	Gary	✓
Golden Spread Electric Cooperative, Inc.	Glines	Brent	✓
Oklahoma Gas and Electric Company	Pyle	Terri	
	Sailors	Margaret	
Dogwood Energy, LLC	Janssen	Robert	✓
Westar Energy, Inc.	Olsen	John	
Xcel Energy	Metzker	Amber	✓
Oklahoma Gas and Electric Company	Wilson	William	
Nebraska Public Power District	Schroeder	Thomas	✓
Sunflower Electric Power Corporation	Hestermann	Thomas	✓
	Shumate	Walt	
City Utilities of Springfield	Hale	Kenneth	
Southwest Power Pool	Bright	Ben	✓
Southwest Power Pool	Shipley	Don	✓
NextEra Energy Resources, LLC	Gomes	Matthew	
Southwest Power Pool	McCarty	Kaye	
Golden Spread Electric Cooperative, Inc.	Glines	Brent	✓

Golden Spread

Tenaska

SPP

Moore Matt

Martindale Matt ✓

Rew Bruce ✓