

Regulatory Status Report

FERC or State Jurisdiction: FERC

AD10-12 Increasing Market and Planning Efficiency through Improved Software

A technical conference was held on June 24-26, 2013 to discuss opportunities for increasing real-time and day-ahead market efficiency through improved software.

AD12-12 Coordination between Natural Gas and Electricity Markets

On June 4, 2013, FERC submitted follow-up questions regarding SPP's presentation to the Commission on May 16, 2013. SPP's response is due on July 5, 2013.

On June 4, 2013, FERC submitted follow-up questions regarding the RTO/ISO presentations to the Commission on May 16, 2013.

On June 26, 2013, The Interstate Natural Gas Association of America filed Comments in response to the February 13 and April 25, 2013 technical conferences.

On June 28, 2013, the New York Independent System Operator, Inc. filed responses to the follow-up questions regarding the RTO/ISO presentations to the Commission on May 16, 2013.

AD12-16 Capacity Deliverability Across the Midwest Independent Transmission System Operator, Inc. ("MISO")/PJM Interconnection, L.L.C. ("PJM") Seam

On June 13, 2013, the Organization of PJM States, Inc. and the Organization of MISO States filed Joint Comments regarding the issue of capacity deliverability issue.

Presentations were made before the Commission on June 20, 2013.

AD13-6 Reliability Technical Conference

On June 19, 2013, FERC issued the Agenda for the Reliability Conference to be held on July 9, 2013.

AD13-7 Centralized Capacity Markets in Regional Transmission Organizations and Independent System Operators

On June 17, 2013, FERC issue a Notice of Technical Conference to be held on September 25, 2013 to consider how current centralized capacity market rules and structures are supporting the procurement and retention of resources necessary to meet future reliability and operational needs.

CE12-126 Ching Yee Janny Chen-Read, et al.'s Request for Critical Energy Infrastructure Information - Siemens Industry, Inc.

FERC issued a Notice of Intent to Release on June 11, 2012.

CE12-126.001 John Hanson's Request for Critical Energy Infrastructure Information - Siemens Industry, Inc. (Additional Requester)

FERC issued a Notice of Intent to Release on June 11, 2012.

CE12-126.002 Essam Abdel-Aziz, et al.'s Request for Critical Energy Infrastructure Information - Siemens Industry, Inc. (Additional Requesters)

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- CE13-61 FERC issued a Notice of Intent to Release on June 11, 2012.
Andrew Foss' Request for Critical Energy Infrastructure Information - NERA Economic Consulting
- CE13-103.001 FERC issued a Notice of Intent to Release on June 10, 2013.
Michelle Arawawela, et al.'s Request for Critical Infrastructure Information - PA Consulting Group (Additional Requesters)
- On June 10, 2012, William Babcock, Managing Consultant of PA Consulting Group, requested that four additional requesters be considered and included with his initial request in CE13-103, as noticed June 12, 2013.
- On June 17, 2013, SPP submitted comments on this request.
- CE13-110 **Casey Roberts' Request for Critical Energy Infrastructure Information - Sierra Club**
- On June 5, 2013, SPP submitted comments on this request.
- CE13-112 **Donnavan Leavitt, et al.'s Request for Critical Energy Infrastructure Information - EPIS, Inc.**
- On June 5, 2013, SPP submitted comments on this request.
- CE13-114 **Sheryll Harrold, et al.'s Request for Critical Energy Infrastructure Information - Downes Associates, Inc.**
- On June 5, 2013, SPP submitted comments on this request.
- CE13-116 **Joshua York's Request for Critical Infrastructure Information - LS Power Development**
- On June 7, 2013, SPP submitted comments on this request.
- CE13-120 **Pierre Tournois, et al.'s Request for Critical Infrastructure Information - Durable Electric Power, LLC**
- On June 7, 2013, SPP submitted comments on this request.
- CE13-122 **Pablo Ruiz, et al.'s Request for Critical Energy Infrastructure Information - The Brattle Group**
- On May 21, 2013, Pablo Ruiz, Senior Associate of The Brattle Group, filed a FERC CEII request on behalf of himself and twenty-two additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed June 14, 2013.
- On June 21, 2013, SPP submitted comments on this request.
- CE13-125 **Archie Richardson's Request for Critical Infrastructure Information - Power Engineers, Inc.**
- On May 24, 2013, Archie Richardson, Senior Consultant II of Power Engineers, Inc., filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed June 3, 2013.

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On June 10, 2013, SPP submitted comments on this request.

CE13-126 Neil Huber, et al.'s Request for Critical Energy Infrastructure Information - XO Energy, LLC

On May 28, 2013, Neil Huber, Energy Analyst for XO Energy, LLC, filed a FERC CEII request on behalf of himself and nineteen additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed June 12, 2013.

On June 17, 2013, SPP submitted comments on this request.

CE13-130 Randell Johnson's Request for Critical Energy Infrastructure Information - Energy Exemplar, LLC

On May 30, 2013, Randell Johnson, Regional Director, East Cost, of Energy Exemplar, LLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed June 21, 2013.

On July 1, 2013, SPP submitted comments on this request.

CE13-131 Kaiyan Jin, et al.'s Request for Critical Energy Infrastructure Information - EDF Trading North America

On June 11, 2013, Kaiyan Jin, a Nodal Power Trader for EDF Trading North America, filed a FERC CEII request on behalf of himself and two additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed June 13, 2013.

On June 20, 2013, SPP submitted comments on this request.

CE13-133 Michael Kim's Request for Critical Energy Infrastructure Information - Iberdrola Renewables

On June 10, 2013, Michael Kim, Principal, ISO Markets for Iberdrola Renewables, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed June 14, 2013.

On June 14, 2013, SPP submitted comments on this request.

CE13-134 Adam Mummert, et al.'s Request for Critical Energy Infrastructure Information - Burns & McDonnell, Inc.

On June 14, 2013, Adam Mummert, Electrical Engineer of Burns & McDonnell, Inc., filed a FERC CEII request on behalf of himself and twenty-five additional requesters to obtain a copy of all FERC Form No. 715 data, as noticed June 24, 2013.

CE13-135 Leah Swan's Request for Critical Energy Infrastructure Information - Energy Acuity, LLC

On June 14, 2013, Leah Swan, Research Analyst for Energy Acuity, LLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed June 17, 2013.

On June 24, 2013, SPP submitted comments on this request.

CE13-137 Mark Mirabito's Request for Critical Energy Infrastructure Information - NTE Solutions

On June 14, 2013, Mark Mirabito, Principal of NTE Solutions, filed a FERC CEII request to

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obtain a copy of all FERC Form No. 715 data, as noticed June 27, 2013.

EC13-100

Southwestern Public Service Company ("SPS") Application for Authorization Under Section 203 of the Federal Power Act for Disposition of Jurisdictional Facilities

On June 4, 2013, Southwestern Public Service Company filed a Motion for Leave to Answer and Answer in response to SPP's May 20, 2013 Motion to Intervene and Comments.

SPS stated:

- 1) SPP takes no position on the transaction that is subject of the Application and does not contest any aspect of the Application or SPS' showing that the transaction is consistent with the public interest; and
- 2) SPP's statement that certain studies should be undertaken does not allege or establish that the transaction fails to meet the requirements of Section 203 of the Federal Power Act and relates to issues that are either resolved in the Application or beyond the scope of this proceeding.

EL12-47

Investigation Under Section 206 of the Federal Power Act to Determine the Justness and Reasonableness of the Rate Reduction in the Service Agreement Filed in Docket No. ER12-891

On June 27, 2013, FERC issued an order approving the Settlement Agreement filed on May 3, 2013.

FERC accepted the proposed revisions to Westar Energy, Inc.'s Tariff sections 15.7 and 28.5. FERC also accepted the revisions to Attachment M of SPP's Tariff. The proposed revisions to Appendix 3 of the Network Integration Transmission Service Agreements for Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, Inc., and Nemaha-Marshall Electric Cooperative were accepted. These changes are accepted effective June 27, 2013.

Refund and adjustments shall be made pursuant to the Settlement.

This letter order terminates Docket Nos. ER12-891-000, EL12-47-000, ER12-909-000, ER12-909-002, ER12-1017-000, ER12-1018-000, EL12-51-000, and ER13-178-000.

EL12-51

Investigation Under Section 206 of the Federal Power Act to Determine the Justness and Reasonableness of the Rate Reduction in the Service Agreement Filed in Docket Nos. ER12-1017 and ER12-1018

On June 27, 2013, FERC issued an order approving the Settlement Agreement filed on May 3, 2013.

FERC accepted the proposed revisions to Westar Energy, Inc.'s Tariff sections 15.7 and 28.5. FERC also accepted the revisions to Attachment M of SPP's Tariff. The proposed revisions to Appendix 3 of the Network Integration Transmission Service Agreements for Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, Inc., and Nemaha-Marshall Electric Cooperative were accepted. These changes are accepted effective June 27, 2013.

Refund and adjustments shall be made pursuant to the Settlement.

This letter order terminates Docket Nos. ER12-891-000, EL12-47-000, ER12-909-000, ER12-909-002, ER12-1017-000, ER12-1018-000, EL12-51-000, and ER13-178-000.

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ER05-1065

Entergy Services' New Proposal for an Independent Coordinator of Transmission ("ICT") and Extension of the ICT's Initial Term

On June 17, 2013, Entergy Services, Inc. filed a Request for Rehearing of the May 16, 2013 Order.

On June 17, 2013, the Midcontinent Independent System Operator, Inc. filed a Motion for Leave to Intervene Out-of-Time and Request for Clarification or, in the Alternative, Rehearing of the May 16, 2013 Order.

ER08-281

Oklahoma Gas and Electric Company ("OG&E") Formula Rate Case

On June 3, 2013, Oklahoma Gas and Electric Company submitted an informational filing containing the True-Up Adjustment for the transmission formula rate for the rate year January 1 through December 31, 2012.

ER08-313

Southwestern Public Service Company ("SPS") Formula Rate Case

On June 20, 2013, Xcel Energy submitted notice that Southwestern Public Service Company's 2012 True-Up Adjustment is now available.

ER09-548

ITC Great Plains, LLC's Application for Acceptance of a Formula Rate to Establish a Revenue Requirement for Transmission Service Over Facilities that ITC Will Own in the SPP Region

On June 10, 2013, the Kansas Corporation Commission filed Comments and Protest in response to ITC Great Plains, LLC's May 20, 2013 filing for authorization to commence amortization of the regulatory assets authorized by the Commission's March 16, 2009 Order. The KCC requested that FERC authorize parties the right to participate in discovery in the subject proceedings, to enable the parties to be able to determine whether ITC's filing is consistent with the Settlement that was approved by the Commission in 2010.

On June 25, 2013, ITC Great Plains, LLC filed an answer in response to the Comments and Protest of the Kansas Corporation Commission filed on June 10, 2013.

ITC stated:

- 1) ITC Great Plains' May 20, 2013 Regulatory Asset Filing is separate and distinct from the annual formula rate true-up process which was approved as part of the 2009 Settlement in Docket No. ER09-548;
- 2) the KCC's request to conduct discovery regarding the May 20 Filing is without merit; and
- 3) costs approved for recovery in this proceeding will not be subject to further challenge in subsequent proceedings.

ER12-891

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On June 27, 2013, FERC issued an order approving the Settlement Agreement filed on May 3, 2013.

FERC accepted the proposed revisions to Westar Energy, Inc.'s Tariff sections 15.7 and 28.5. FERC also accepted the revisions to Attachment M of SPP's Tariff. The proposed revisions to Appendix 3 of the Network Integration Transmission Service Agreements for Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, Inc., and Nemaha-Marshall Electric Cooperative

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were accepted. These changes are accepted effective June 27, 2013.

Refund and adjustments shall be made pursuant to the Settlement.

This letter order terminates Docket Nos. ER12-891-000, EL12-47-000, ER12-909-000, ER12-909-002, ER12-1017-000, ER12-1018-000, EL12-51-000, and ER13-178-000.

ER12-909

Westar Energy, Inc. ("Westar") Submission of Tariff Revisions to Amend Section 15.7 - Real Power Losses and Section 28.5 - Real Power Losses

On June 27, 2013, FERC issued an order approving the Settlement Agreement filed on May 3, 2013.

FERC accepted the proposed revisions to Westar Energy, Inc.'s Tariff sections 15.7 and 28.5. FERC also accepted the revisions to Attachment M of SPP's Tariff. The proposed revisions to Appendix 3 of the Network Integration Transmission Service Agreements for Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, Inc., and Nemaha-Marshall Electric Cooperative were accepted. These changes are accepted effective June 27, 2013.

Refund and adjustments shall be made pursuant to the Settlement.

This letter order terminates Docket Nos. ER12-891-000, EL12-47-000, ER12-909-000, ER12-909-002, ER12-1017-000, ER12-1018-000, EL12-51-000, and ER13-178-000.

ER12-959

SPP Submission of Revisions to OATT to Implement a Formula Rate for Transmission Service for Tri-County Electric Cooperative, Inc. ("Tri-County"), a Transmission Owner in the Southwestern Public Service Company ("SPS") Zone

On June 11, 2013, Tri-County Electric Cooperative, Inc. filed a Brief Opposing Exceptions (Phase 1).

On June 11, 2013, Xcel Energy Services Inc. filed a Brief Opposing Exceptions (Phase I) on behalf of Southwestern Public Service Company, Occidental, and the New Mexico Cooperatives.

On June 11, 2013, the Commission Trial Staff filed its Brief Opposing Exceptions (Phase 1).

On June 28, 2013, Xcel Energy Services Inc. filed a Motion to Suspend Phase II Proceedings until an order on the merits of the Initial Decision is issued by the Commission on the Phase I proceedings.

ER12-1017

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kaw Valley Electric Cooperative ("Kaw Valley") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 27, 2013, FERC issued an order approving the Settlement Agreement filed on May 3, 2013.

FERC accepted the proposed revisions to Westar Energy, Inc.'s Tariff sections 15.7 and 28.5. FERC also accepted the revisions to Attachment M of SPP's Tariff. The proposed revisions to Appendix 3 of the Network Integration Transmission Service Agreements for Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, Inc., and Nemaha-Marshall Electric Cooperative

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were accepted. These changes are accepted effective June 27, 2013.

Refund and adjustments shall be made pursuant to the Settlement.

This letter order terminates Docket Nos. ER12-891-000, EL12-47-000, ER12-909-000, ER12-909-002, ER12-1017-000, ER12-1018-000, EL12-51-000, and ER13-178-000.

ER12-1018

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 27, 2013, FERC issued an order approving the Settlement Agreement filed on May 3, 2013.

FERC accepted the proposed revisions to Westar Energy, Inc.'s Tariff sections 15.7 and 28.5. FERC also accepted the revisions to Attachment M of SPP's Tariff. The proposed revisions to Appendix 3 of the Network Integration Transmission Service Agreements for Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, Inc., and Nemaha-Marshall Electric Cooperative were accepted. These changes are accepted effective June 27, 2013.

Refund and adjustments shall be made pursuant to the Settlement.

This letter order terminates Docket Nos. ER12-891-000, EL12-47-000, ER12-909-000, ER12-909-002, ER12-1017-000, ER12-1018-000, EL12-51-000, and ER13-178-000.

ER12-1179

SPP Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On June 6, 2013, FERC issued an Order Establishing Settlement Judge Procedures, granting Omaha Public Power District's May 10, 2013 Motion to establish settlement judge procedures to address the unresolved issues regarding the integration of OPPD's grandfathered agreements into the Integrated Marketplace.

If the parties are unable to resolve the issues by August 1, 2013, settlement judge procedures are to cease and the settlement judge shall report to the Chief Judge and the Commission on or before August 6, 2013 that a settlement has not been achieved. Should this occur, SPP was directed to submit by August 8, 2013 a proposal to address the unresolved issues by either proposed a carve-out of the OPPD grandfathered agreements or a proposal for the integration of the agreements into the Integrated Marketplace. Parties may submit responses to SPP's proposal on or before August 15, 2013.

On June 7, 2013, Omaha Public Power District filed an answer in response to SPP's May 28, 2013 Answer.

OPPD stated:

- 1) SPP continues to ignore the Commission's directive to resolve the issue with OPPD;
- 2) the facts are disputed, contrary to SPP's assertions;
- 3) there are no legal prohibitions to the relief sought by OPPD; and
- 4) SPP's answer improperly reveals OPPD's scheduling information.

On June 12, 2013, FERC issued an Order of Chief Judge Appointing Settlement Judge and Scheduling Settlement Conference.

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On June 18, 2013, Nebraska Public Power District filed a Preliminary Non-Binding Statement of Issues in U.S. Court of Appeals Case No. 13-1181.

On June 19, 2013, SPP filed a Motion to Expand Scope of Settlement Proceeding, Request for Shortened Answer Period, and Request for Expedited Ruling. SPP moved to expand the scope of the settlement judge proceeding established by the June 6, 2013 Order to include unresolved issues relating to other protesting parties with grandfathered agreements that have not yet been integrated into SPP's proposed Integrated Marketplace.

On June 19, 2013, Nebraska Public Power District filed a Motion for Clarification, or in the Alternative Rehearing of the Order Establishing Settlement Judge Procedures issued on June 6, 2013.

On June 20, 2013, FERC issued an Order of Chief Judge Shortening Period for Answers to June 21, 2013.

On June 21, 2013, Lincoln Electric System filed an answer in response to SPP's Motion to Expand the Scope of Settlement Proceeding. LES stated if the scope of the June 6, 2013 Order is expanded, LES should be permitted to participate in such settlement discussions.

On June 21, 2013, Basin Electric Power Cooperative, Inc., et al. filed an answer in response to SPP's Motion to Expand the Scope of Settlement Proceeding. The parties requested that the Commission set the settlement negotiation termination date for August 30, 2013.

On June 21, 2013, in Docket No. ER13-1748, SPP submitted its Order No. 755 Compliance Filing to adopt a two-part compensation methodology for Resources that provide Regulation-Up and Regulation-Down Operating Reserve products in the SPP Integrated Marketplace, and to adopt other Tariff language required by Order No. 755.

An effective date of March 1, 2015 was requested.

On June 24, 2013, SPP filed an answer in response to the answer filed by Basin Electric Power Cooperative, Inc., et al. on June 21, 2013. SPP stated that the Commission should not extend the currently-established settlement proceeding schedule.

On June 24, 2013, FERC issued an Order of Chief Judge Granting Motion to Expand Settlement Proceedings to include all grandfathered agreements that have not yet been integrated into SPP's proposed Integrated Marketplace.

On June 24, 2013, Midwest Energy, Inc. filed a Motion for Leave to Intervene Out of Time.

On June 25, 2013, FERC issued an Order of Chief Judge Granting Motion to Intervene Out of Time filed by Midwest Energy, Inc.

On June 25, 2013, SPP submitted Tariff revisions to incorporate into Attachment AN of the Tariff the Agreement Between Southwest Power Pool, Inc. and Southwest Power Pool Balancing Authority Participants Relating to the Implementation of the Southwest Power Pool Balancing Authority in Docket No. ER13-1768.

Additionally, SPP submitted revisions to SPP's Bylaws and Membership Agreement contained in SPP's Governing Documents Tariff that are necessary to facilitate the implementation of the SPP Balancing Authority. Due to software limitations, the Bylaws and Membership Agreement changes were submitted under Docket No. ER13-1769.

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An effective date of March 1, 2014 was requested.

On June 26, 2013, FERC issued a Notice of Upcoming Settlement Conferences. Additional settlement conferences were scheduled for July 9-10, July 16-17, and July 23-24, 2013.

On June 28, 2013, in Docket No. ER13-1864, SPP submitted revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. to reflect the market-to-market terms and conditions to which SPP and MISO have substantively agreed, which have been incorporated into a proposed Attachment 2 - Interregional Coordination Process to the JOA.

SPP requested an effective date of one-year following the start-up of SPP's Integrated Marketplace currently scheduled for March 1, 2014.

ER12-1772

SPP Compliance Filing Revising Tariff in Response to the December 16, 2011 Order on Rehearing and Compliance Filing in ER08-1419

On June 28, 2013, FERC issued an order accepting SPP's May 17, 2013 Compliance Filing.

An effective date of July 26, 2010 was granted.

ER12-1813

The Empire District Electric Company ("Empire") Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate

On June 13, 2013, The Empire District Electric Company filed a Stipulation and Settlement Agreement.

On June 13, 2013, The Empire District Electric Company and SPP filed a Joint Motion for Interim Rate Relief and Request for Expedited Action.

On June 14, 2013, Commission Trial Staff filed an answer in response to the Motion for Interim Rate Relief and Request for Expedited Action filed on June 13, 2013. Staff stated it does not oppose the implementation of interim rates in this proceeding.

On June 17, 2013, FERC issued an Order of Chief Judge Granting Motion for Interim Rate Relief.

ER12-2289

SPP Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate for SPP Member, The Empire District Electric Company ("Empire")

On June 13, 2013, The Empire District Electric Company and SPP filed a Joint Motion for Interim Rate Relief and Request for Expedited Action.

On June 14, 2013, Commission Trial Staff filed an answer in response to the Motion for Interim Rate Relief and Request for Expedited Action filed on June 13, 2013. Staff stated it does not oppose the implementation of interim rates in this proceeding.

On June 17, 2013, FERC issued an Order of Chief Judge Granting Motion for Interim Rate Relief.

ER12-2554

Transource Missouri, LLC Filing of a Request for Incentive Rate Treatments and Acceptance of Formula Rate

On June 28, 2013, FERC issued an order accepting Transource Missouri, LLC's May 30, 2013 Compliance Filing.

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ER12-2681

Joint Application of ITC Holdings Corp. ("ITC") and Entergy Corporation ("Entergy") for Authorization of Acquisition and Disposition of Jurisdictional Transmission Facilities, Approval of Transmission Service Formula Rate and Certain Jurisdictional Agreements, and Petition for Declaratory Order on Application of Section 305(a) of the Federal Power Act (Docket Nos. ER12-2681, EC12-145, and EL12-107)

On June 20, 2013, FERC issued an Order Conditionally Accepting Certain Proposed Tariff Revisions, Accepting and Suspending Certain Proposed Tariff Revisions, and Establishing Hearing and Settlement Judge Procedures in Docket Nos. ER12-2681, ER13-948 and ER13-782.

FERC found that the proposed Attachment O formula rates for the New ITC Operating Companies and the Entergy Operating Companies, Schedules 40, 41, 42-A, and 42-B, and certain related agreements, as well as the OPEB Filing (proposed accounting and ratemaking treatment for certain pension and post-retirement welfare), except for some issues resolved, raise issues of material fact that cannot be resolved based on the record, and are more appropriately addressed in hearing and settlement judge procedures.

FERC directed the ITC Applicants and the Entergy Operating Companies to file formula rate protocols that comply with the MISO Protocols Investigation Order. The compliance filing is due August 19, 2013.

FERC directed MISO, on or by November 1, 2013, to file an informational report detailing the status of the negotiations regarding revisions to existing Joint Operating Agreements ("JOAs") or the development of new JOAs to address the loop flow concerns, with SPP, Tennessee Valley Authority, and Associated Electric Cooperative, Inc.

FERC granted a waiver of Order No. 714, in this instance because either Applicants will file clean tariff sheets in eTariff prior to closing of the Entergy-ITC Transaction, or Entergy will file clean tariff sheets in eTariff if the Entergy-ITC transaction is delayed or cancelled.

Docket Nos. ER12-2681-000, ER13-948-000, and ER13-782-000 were consolidated for purposed of hearing and settlement judge procedures.

On June 20, 2013, FERC issued an Order Approving Merger and Acquisition and Disposition of Jurisdictional Facilities, and Granting Petition for Declaratory Order in Docket Nos. EC12-145 and EL12-107.

On June 27, 2013, FERC issued an Order of Chief Judge Appointing Settlement Judge and Scheduling Settlement Conference.

A settlement conference is scheduled for July 16, 2013.

On June 28, 2013, FERC issued an Order Setting Settlement Conference and Procedure.

A settlement conference was scheduled for July 16, 2013.

ER12-2682

Midwest Independent Transmission System Operator, Inc. ("MISO") Submission of Tariff Revisions Including Proposed Module B-1 to the Open Access Transmission, Energy and Operating Reserve Markets Tariff

On June 20, 2013, FERC issued an Order Conditionally Accepting Tariff Revisions and

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Requiring Compliance Filings. In this order, FERC conditionally accepted Module B-1, as amended, subject to a compliance filing to be submitted within 30 days of this order, the outcome of MISO's Order No. 1000 compliance proceeding, and a compliance filing in eTariff to amend its Tariff prior to the requested effective date.

FERC required MISO to submit an explanation, and corresponding Tariff language, of how customers will transition from service under the Entergy tariff to service under Module B-1 to the MISO Tariff.

FERC's acceptance of Module B-1, as amended, is subject to the outcome of MISO's Order No. 1000 compliance proceeding.

FERC required MISO to submit a compliance filing to include Tariff language revising section 37A.1.8 to reflect that Module B-1 will not take effect unless and until final regulatory approval is received for full integration of the generation and load within Entergy's footprint into MISO's energy and operating reserve markets. FERC also required MISO to specify in the compliance filing it will submit in eTariff prior to the requested effective date, i.e., the day following the closing of the Entergy-ITC Transaction, the effective dates for both the commencement and termination of Module B-1.

FERC found that MISO has not supported its proposal to require SPP Reserve Sharing Group members that are Balancing Authorities within SPP's footprint to either register as Market Participants or designate a Market Participant to act as their agent for the purpose of obtaining service over ITC Midsouth Operating Companies' transmission facilities without charge in order to meet a reserve call. Therefore, FERC directed MISO to either explain why this requirement is necessary, including how this requirement is consistent with existing SPP Reserve Sharing Group Agreements and applicable language, or to remove this requirement.

FERC required MISO to submit in a compliance filing, Tariff revisions to section 37A.15.6 of Module B-1 explaining which entity--ITC Midsouth Operating Companies or Entergy--will take transmission service under the MISO Tariff subject to section 37 during the Interim Period to meet the grandfathered agreement ("GFA") obligations. FERC in the same compliance filing, also required MISO to list in Module B-1 GFAs that will be served using ITC Midsouth Operating Companies' transmission facilities during the Interim Period. FERC required MISO to remove language in section 37A.15.6 discussing the treatment of GFAs "after the Transition Period ends." Module B-1 will terminate when the Interim Period ends and language regarding the subsequent rate treatment will not apply.

FERC required MISO to submit in the compliance filing, further explanation and/or Tariff revisions, as needed, as well as several ministerial changes.

MISO's compliance filing is due July 22, 2013.

ER13-62

NorthWestern Corporation's Order No. 1000 Regional Compliance Filing

On June 11, 2013, SPP filed a doc-less Motion to Intervene Out-of-Time.

On June 14, 2013, FERC issued an Order Granting Rehearing for Further Consideration of the April 18, 2013 Order.

ER13-178

SPP Submission of Tariff Revisions to Update the Transmission Line Loss Factor for Westar Energy, Inc.

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On June 27, 2013, FERC issued an order approving the Settlement Agreement filed on May 3, 2013.

FERC accepted the proposed revisions to Westar Energy, Inc.'s Tariff sections 15.7 and 28.5. FERC also accepted the revisions to Attachment M of SPP's Tariff. The proposed revisions to Appendix 3 of the Network Integration Transmission Service Agreements for Doniphan Electric Cooperative, Kaw Valley Electric Cooperative, Inc., and Nemaha-Marshall Electric Cooperative were accepted. These changes are accepted effective June 27, 2013.

Refund and adjustments shall be made pursuant to the Settlement.

This letter order terminates Docket Nos. ER12-891-000, EL12-47-000, ER12-909-000, ER12-909-002, ER12-1017-000, ER12-1018-000, EL12-51-000, and ER13-178-000.

ER13-301

SPP Submission of Tariff Revisions to Implement a Cost-Based Transmission Formula Rate for Mid-Kansas Electric Company, LLC ("Mid-Kansas")

On June 24, 2013, FERC issued an order accepting SPP's May 8, 2013 Compliance Filing.

An effective date of January 1, 2013 was granted.

This order constitutes final agency action.

ER13-661

SPP Submission of Tariff Revisions to Comply with Commission Directives Regarding the Ability to Net and Offset Market Obligations in Bankruptcy Pursuant to Order No. 741

On June 24, 2013, FERC issued an order accepting SPP's tariff revisions to comply with Commission directives regarding the ability to net and offset market obligations in bankruptcy pursuant to Order No. 741.

FERC also granted SPP's request for a waiver of the Electric Quarterly Report requirements regarding the Integrated Marketplace Counterparty's sales to market participants that result from SPP's administration of the Integrated Marketplace as consistent with the Commission's actions regarding similar waiver requests.

An effective date of March 1, 2014 was granted.

ER13-948

Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements

On June 20, 2013, FERC issued an Order Conditionally Accepting Certain Proposed Tariff Revisions, Accepting and Suspending Certain Proposed Tariff Revisions, and Establishing Hearing and Settlement Judge Procedures in Docket Nos. ER12-2681, ER13-948 and ER13-782.

FERC found that the proposed Attachment O formula rates for the New ITC Operating Companies and the Entergy Operating Companies, Schedules 40, 41, 42-A, and 42-B, and certain related agreements, as well as the OPEB Filing (proposed accounting and ratemaking

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treatment for certain pension and post-retirement welfare), except for some issues resolved, raise issues of material fact that cannot be resolved based on the record, and are more appropriately addressed in hearing and settlement judge procedures.

FERC directed the ITC Applicants and the Entergy Operating Companies to file formula rate protocols that comply with the MISO Protocols Investigation Order. The compliance filing is due August 19, 2013.

FERC directed MISO, on or by November 1, 2013, to file an informational report detailing the status of the negotiations regarding revisions to existing Joint Operating Agreements ("JOAs") or the development of new JOAs to address the loop flow concerns, with SPP, Tennessee Valley Authority, and Associated Electric Cooperative, Inc.

FERC granted a waiver of Order No. 714, in this instance because either Applicants will file clean tariff sheets in eTariff prior to closing of the Entergy-ITC Transaction, or Entergy will file clean tariff sheets in eTariff if the Entergy-ITC transaction is delayed or cancelled.

Docket Nos. ER12-2681-000, ER13-948-000, and ER13-782-000 were consolidated for purposed of hearing and settlement judge procedures.

On June 28, 2013, FERC issued an Order Setting Settlement Conference and Procedure.

A settlement conference was scheduled for July 16, 2013.

ER13-1052

Midwest Independent Transmission System Operator, Inc. ("MISO") and PJM Interconnection, L.L.C. ("PJM") Submission of Revisions to Section 4.1 of Attachment 2 - Congestion Management Process ("CMP") to the Joint Operating Agreement ("JOA") between MISO and PJM

On June 28, 2013, FERC issued an order accepting the May 31, 2013 Compliance Filing.

ER13-1292

Order No. 764 Compliance Filing Modifying Attachment V, Generator Interconnection Procedures and Generator Interconnection Agreement

On June 27, 2013, FERC issued an Order Conditionally Accepting Tariff Revisions.

FERC conditionally accepted the Tariff revisions to become effective June 16, 2013, as requested, subject to a further compliance filing to comply with other aspects of Order No. 764, which is due on November 12, 2013.

ER13-1294

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owner

On June 11, 2013, FERC issued a letter order accepting the agreement, effective March 17, 2013 as requested.

This order constitutes final agency action.

ER13-1301

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Gas and Electric Company ("OG&E") as Network Customer, and OG&E, American Electric Power Service

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Corporation ("AEP"), and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On June 11, 2013, FERC issued a letter order accepting the agreement, effective April 1, 2013 as requested.

This order constitutes final agency action.

ER13-1350

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On June 19, 2013, FERC issued a letter order accepting the agreement, effective April 1, 2013 as requested.

This order constitutes final agency action.

ER13-1362

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and American Electric Power Service Corporation ("AEP") as Network Customer and Host Transmission Owner, and a unexecuted NOA between SPP, AEP as Network Customer, and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owner

On June 3, 2013, American Electric Power Service Corporation filed a proposed form of protective agreement governing the handling of the CEII material contained in AEP's May 21, 2013 Filing.

On June 5, 2013, American Electric Power Service Corporation filed an answer in response to Western Farmers Electric Cooperative's Motion to Intervene and Comments filed on May 22, 2013.

AEP stated:

- 1) negotiations have stalled, which is why it is necessary to employ alternative means to resolve the dispute;
- 2) the dispute is appropriately before FERC;
- 3) the facilities to enable looped transmission service will be part of an integrated grid; AEP is not forcing WFEC to "dismember" its transmission facilities;
- 4) the Commission should disregard WFEC's "after the fact" cost estimates;
- 5) even with rolled-in treatment, AEP would pay a share of the costs of the Network Upgrades necessary to enable looped transmission service; and
- 6) SPP's initial assessment regarding the impact of the load on the existing transmission system does not address whether Network Upgrades are appropriate to reliably serve the load.

On June 5, 2013, the East Texas Cooperatives filed an answer in response to Western Farmers Electric Cooperative's Motion to Intervene and Comments filed on May 22, 2013.

The cooperatives stated:

- 1) SPP's determination that a new delivery point will not have a "significant impact" on the transmission system is not determinative of whether facilities built to accommodate a new delivery point are transmission facilities; and
- 2) facilities that meet the definition of transmission under Attachment AI are transmission facilities.

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On June 5, 2013, Western Farmers Electric Cooperative filed an answer in response to AEP's Comments filed on May 21, 2013.

WFEC stated:

- 1) AEP's requests for Commission action are procedurally improper and should be rejected;
- 2) WFEC has fulfilled, and continues to fulfill, its Host Transmission Owner responsibilities; and
- 3) AEP's arguments rely on unsupported assumptions.

On June 20, 2013, Western Farmers Electric Cooperative filed an answer in response to the answers filed on June 5, 2013 by American Electric Power Service Corporation and the East Texas Cooperatives.

WFEC stated:

- 1) the SPP Attachment AQ Study sufficiently demonstrates that no network upgrades are required in this case;
- 2) AEP's references to past delivery point arrangements in which cost allocation remained unresolved do not support similar treatment in this case; and
- 3) if facility costs are rolled-in, AEP will pay nothing.

On June 24, 2013, American Electric Power Service Corporation filed an answer in response to WFEC's June 20, 2013 Answer.

On June 28, 2013, FERC issued a letter order accepting the agreement, effective April 1, 2013 as requested.

The Commission determined that this proceeding was not the appropriate forum to rule on the merits of the dispute between Western Farmers Electric Cooperative and American Electric Power Service Corporation and is beyond the scope of this proceeding.

ER13-1363

Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Associated Electric Cooperative, Inc. ("AECI") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") as Host Transmission Owner

On June 18, 2013, FERC issued a letter order accepting the Notice of Cancellation, effective March 17, 2013 as requested.

This order constitutes final agency action.

ER13-1377

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and The Empire District Electric Company ("Empire") as Network Customer and Host Transmission Owner

On June 19, 2013, FERC issued a letter order accepting the agreement, effective April 1, 2013 as requested.

This order constitutes final agency action.

ER13-1378

SPP Submission of Tariff Revisions to Implement a Stated Rate to Accommodate the Recovery of Revenue Requirements for SPP Member City of Coffeyville

On June 24, 2013, FERC issued an order accepting tariff revisions to implement a stated rate

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to accommodate the recovery of revenue requirements for SPP member City of Coffeyville, through its municipal utility Coffeyville Municipal Light and Power to be included in the American Electric Power-West Zone 1 pricing zone under the Tariff.

An effective date of July 1, 2013 was granted.

This order constitutes final agency action.

ER13-1379 SPP Submission of Tariff Revisions to Incorporate Revenue Distribution with Balanced Portfolio Reallocation

On June 12, 2013, FERC issued an order accepting the revisions to Attachment L, Section III of the Tariff to clarify that all revenues derived from the Region-wide charge for Point-to-Point Transmission Service that is associated with any amount reallocated from Zonal Annual Transmission Revenue Requirements shall be distributed to those Transmission Owner(s) that would otherwise receive less revenue as a result of the Balanced Portfolio reallocation.

An effective date of July 1, 2013 was granted.

ER13-1568 Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Northeast Texas Electric Cooperative, Inc. ("NTEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner

On June 5, 2013, Northeast Texas Electric Cooperative, Inc. filed a Motion to Intervene.

ER13-1569 Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Tex-La Electric Cooperative of Texas, Inc. ("Tex-La") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner

On June 5, 2013, Tex-La Electric Cooperative of Texas, Inc. filed a Motion to Intervene.

ER13-1571 Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On June 21, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Substitute Original 2551.

This agreement replaces the agreement filed on May 29, 2013 in this proceeding.

An effective date of May 1, 2013 was requested.

ER13-1572 Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, East Texas Electric Cooperative, Inc. ("ETEC") as Network Customer, and American Electric Power Company ("AEP") as Host Transmission Owner

On June 5, 2013, East Texas Electric Cooperative, Inc. filed a Motion to Intervene.

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ER13-1584 **Submission of Revisions to Attachment AD of the Tariff to Amend Tariff Administration Agreement between SPP and Southwestern Power Administration ("Southwestern")**

On June 19, 2013, Southwestern Power Administration filed a Motion to Intervene.

ER13-1629 **Notice of Cancellation of the Large Generator Interconnection Agreement ("LGIA") between Rock Creek Wind Project, LLC ("Rock Creek") as Interconnection Customer and KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Transmission Owner**

On June 3, 2013, SPP submitted a Notice of Cancellation of the LGIA between SPP as Transmission Provider, Rock Creek Wind Project, LLC as Interconnection Customer, and KCP&L Greater Missouri Operations Company as Transmission Owner. SPP Service Agreement No. 1792.

An effective date of May 20, 2013 was requested.

ER13-1635 **Executed Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On June 5, 2013, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. First Revised 2548.

An effective date of June 1, 2013 was requested.

ER13-1708 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On June 17, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. First Revised 2551.

An effective date of June 1, 2013 was requested.

On June 21, 2013, SPP filed a Motion to Withdraw this entire proceeding. The agreement should have been filed in Docket No. ER13-1571.

ER13-1719 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") as Host Transmission Owner**

On June 18, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Golden Spread Electric Cooperative, Inc. as Network Customer, as well as a NOA with Southwestern Public Service Company as Host Transmission Owner. SPP Service Agreement No. Second Revised 2236.

An effective date of July 1, 2011 was requested.

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ER13-1737 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On June 21, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Tenth Revised 1636.

An effective date of June 1, 2013 was requested.

On June 27, 2013, SPP submitted an Amended NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Substitute Tenth Revised 1636.

This agreement replaces the agreement filed on June 21, 2013.

An effective date of June 1, 2013 was requested.

ER13-1748 **Order No. 755 Compliance Filing to Adopt a Two-Part Compensation Methodology for Resources that Provide Regulation-Up and Regulation-Down Operating Reserve Products in the SPP Integrated Marketplace and Other Tariff Language**

On June 21, 2013, in Docket No. ER13-1748, SPP submitted its Order No. 755 Compliance Filing to adopt a two-part compensation methodology for Resources that provide Regulation-Up and Regulation-Down Operating Reserve products in the SPP Integrated Marketplace, and to adopt other Tariff language required by Order No. 755.

An effective date of March 1, 2015 was requested.

ER13-1765 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On June 25, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Nemaha-Marshall Electric Cooperative as Network Customer, as well as a NOA with Westar Energy, Inc as Host Transmission Owner. SPP Service Agreement No. Second Revised 1977.

An effective date of June 1, 2013 was requested.

ER13-1768 **Submission of Tariff Revisions to Attachment AN to incorporate into the Tariff the Agreement Between Southwest Power Pool, Inc. and Southwest Power Pool Balancing Authority Participants Relating to the Implementation of the Southwest Power Pool Balancing Authority ("SPP BA Agreement")**

On June 25, 2013, SPP submitted Tariff revisions to incorporate into Attachment AN of the Tariff the Agreement Between Southwest Power Pool, Inc. and Southwest Power Pool Balancing Authority Participants Relating to the Implementation of the Southwest Power Pool Balancing Authority in Docket No. ER13-1768.

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Additionally, SPP submitted revisions to SPP's Bylaws and Membership Agreement contained in SPP's Governing Documents Tariff that are necessary to facilitate the implementation of the SPP Balancing Authority. Due to software limitations, the Bylaws and Membership Agreement changes were submitted under Docket No. ER13-1769.

An effective date of March 1, 2014 was requested.

ER13-1769 **Submission of Bylaws and Membership Agreement Revisions Necessary to Facilitate the Implementation of the SPP Balancing Authority**

On June 25, 2013, SPP submitted Tariff revisions to incorporate into Attachment AN of the Tariff the Agreement Between Southwest Power Pool, Inc. and Southwest Power Pool Balancing Authority Participants Relating to the Implementation of the Southwest Power Pool Balancing Authority in Docket No. ER13-1768.

Additionally, SPP submitted revisions to SPP's Bylaws and Membership Agreement contained in SPP's Governing Documents Tariff that are necessary to facilitate the implementation of the SPP Balancing Authority. Due to software limitations, the Bylaws and Membership Agreement changes were submitted under Docket No. ER13-1769.

An effective date of March 1, 2014 was requested.

ER13-1772 **Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**

On June 25, 2013, SPP submitted an executed Meter Agent Services Agreement between Kansas Power Pool as the Market Participant and Westar Energy, Inc. as the Meter Agent. SPP Service Agreement No. Eleventh Revised 1374.

An effective date of June 1, 2013 was requested.

ER13-1780 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**

On June 25, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. 2565.

An effective date of June 1, 2013 was requested.

ER13-1807 **Baseline Electronic Tariff Filing for the Joint Operating Agreement ("JOA") Between Southwest Power Pool, Inc. and Midcontinent Independent System Operator, Inc. ("MISO") (SPP Rate Schedule FERC No. 9)**

On June 27, 2013, SPP submitted a baseline electronic tariff filing of the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc.

In this filing, SPP submitted a baseline version of the SPP-MISO JOA and cancelled the current certificate of concurrence contained in SPP's Rate Schedules and Seams Agreement Tariff. The submitted language reflects the the Commission-accepted JOA. SPP was required

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to make a baseline filing of the JOA at this time because of Commission orders in other dockets that obligate SPP to submit revisions to the JOA in the near future.

An effective date of June 27, 2013 was requested.

ER13-1809

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On June 27, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Mid-Kansas Electric Company, LLC, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Seventh Revised 2198.

An effective date of May 1, 2013 was requested.

ER13-1819

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners

On June 27, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation as Host Transmission Owners. SPP Service Agreement No. Third Revised 1534.

An effective date of June 1, 2013 was requested.

ER13-1832

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On June 28, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Mid-Kansas Electric Company, LLC, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Eighth Revised 2198.

An effective date of June 1, 2013 was requested.

ER13-1840

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreements ("NOAs") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On June 28, 2013, SPP submitted an executed 1) NITSA between SPP as Transmission Provider and Western Farmers Electric Cooperative as Network Customer; 2) a NOA with American Electric Power as Host Transmission Owner; and 3) a NOA with Western Farmers Electric Cooperative and Oklahoma Gas and Electric Company as Host Transmission Owners. SPP Service Agreement No. Fifth Revised 1628.

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An effective date of June 1, 2013 was requested.

ER13-1841

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreements ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners

On June 28, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Westar Energy, Inc. as Network Customer, as well as a two NOAs with Oklahoma Gas and Electric Company and Westar as Host Transmission Owners. SPP Service Agreement No. Nineteenth Revised 607.

An effective date of June 1, 2013 was requested.

ER13-1862

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On June 28, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Oklahoma Municipal Power Authority as Network Customer, as well as a NOA with American Electric Power Service Corporation, Oklahoma Gas and Electric Company, and Western Farmers Electric Cooperative as Host Transmission Owners. SPP Service Agreement No. Eighteenth Revised 1166.

An effective date of June 1, 2013 was requested.

ER13-1864

Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)

On June 28, 2013, in Docket No. ER13-1864, SPP submitted revisions to the Joint Operating Agreement between SPP and the Midcontinent Independent System Operator, Inc. to reflect the market-to-market terms and conditions to which SPP and MISO have substantively agreed, which have been incorporated into a proposed Attachment 2 - Interregional Coordination Process to the JOA.

SPP requested an effective date of one-year following the start-up of SPP's Integrated Marketplace currently scheduled for March 1, 2014.

ES13-20

Application of Southwest Power Pool, Inc. Under Section 204 of the Federal Power Act for an Order Authorizing the Issuance of Securities

On June 6, 2013, FERC issued an order authorizing SPP to issue unsecured promissory notes in an aggregate principal amount not to exceed \$30 million. The authorization is effective on this date and expires on June 6, 2015.

SPP is to file a Report of Securities Issued no later than 30 days after the issuance of securities.

RC11-6

North American Electric Reliability Corporation's ("NERC") Petition Requesting Approval of New Enforcement Mechanisms and Submittal of Initial Informational Filing

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Regarding NERC's Efforts to Refocus Implementation of Its Compliance Monitoring and Enforcement Program ("CMEP")

On June 20, 2013, FERC issued an Order on Compliance Filing, accepting NERC's March 15, 2013 Compliance Filing regarding the implementation and progress with the Find, Fix Track and Report program. In addition, FERC approved four of the five enhancements to the FFT program proposed by NERC, subject to certain conditions.

FERC accepted the proposal to expand the FFT program by allowing FFT treatment for some moderate risk possible violations, subject to NERC reporting on its implementation in a Compliance Filing within one year of the date of this order.

RD13-3

Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Proposed Reliability Standard EOP-004-2 - Event Reporting

On June 20, 2013, FERC issued an Order Approving Reliability Standard EOP-004-2 - Event Reporting.

RM10-23

Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities

On June 12, 2013, Northwestern Corporation filed a Request for Waiver and Extension of Time to Submit Compliance Filing regarding the interregional planning and cost allocation requirements of Order No. 1000.

On June 13, 2013, SPP and the Midcontinent Independent System Operator, Inc. filed a Joint Motion for Extension of Time and Expedited Commission Action. SPP and MISO requested a 120-day extension to comply with the interregional transmission coordination and cost allocation requirements of Order No. 1000, with regard to MISO's and SPP's respective development of such a compliance filing with NorthWestern Corporation and the Mid-Continent Area Power Pool.

On June 18, 2013, Basin Electric Power Cooperative filed an answer in support of the Joint Motion for Extension for Time filed by the Midcontinent Independent System Operator, Inc. and SPP on June 13, 2013.

RM12-1

Transmission Planning Reliability Standards

Parties filed comments in response to the Supplemental NOPR issued on May 16, 2013.

RM12-6

Petition of the North American Electric Reliability Corporation ("NERC") for Approval of a Revised Definition of "Bulk Electric System" in the NERC Glossary of Terms Used in Reliability Standards (Order No. 773)

On June 3, 2013, NERC submitted an Informational Filing regarding how a list of facilities and Bulk Electric System Elements for which Exceptions have been granted and those for which an entity has made a self-determined exclusion, will be maintained. The informational filing also identifies how information will be made available to the Commission, Regional Entities, and to other interested persons.

On June 4, 2013, NERC filed Reply Comments in response to comments that oppose, in whole or in part, the Motion for Extension as filed by NERC on May 23, 2013.

On June 6, 2013, Public Utility District No. 1 of Snohomish County, Washington, et al. filed an

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answer in response to NERC's June 3, 2013 Reply Comments.

On June 13, 2013, FERC issued an Order Granting Extension of Time to extend the effective date of the definition of the bulk electric system and the Rules of Procedure exception process from July 1, 2013 to July 1, 2014.

On June 14, 2013, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 773-A issued on April 18, 2013.

RM12-7

Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Revisions to its Rules of Procedure to Adopt a Bulk Electric System Exception Procedure (Order No. 773)

On June 3, 2013, NERC submitted an Informational Filing regarding how a list of facilities and Bulk Electric System Elements for which Exceptions have been granted and those for which an entity has made a self-determined exclusion, will be maintained. The informational filing also identifies how information will be made available to the Commission, Regional Entities, and to other interested persons.

On June 4, 2013, NERC filed Reply Comments in response to comments that oppose, in whole or in part, the Motion for Extension as filed by NERC on May 23, 2013.

On June 6, 2013, Public Utility District No. 1 of Snohomish County, Washington, et al. filed an answer in response to NERC's June 3, 2013 Reply Comments.

On June 13, 2013, FERC issued an Order Granting Extension of Time to extend the effective date of the definition of the bulk electric system and the Rules of Procedure exception process from July 1, 2013 to July 1, 2014.

On June 14, 2013, FERC issued an Order Granting Rehearing for Further Consideration of Order No. 773-A issued on April 18, 2013.

RM12-16

Generator Requirements at the Transmission Interface

Several entities filed comments in response to the NOPR issued on April 18, 2013.

RM12-22

Reliability Standards for Geomagnetic Disturbances ("GMDs") (Order No. 779)

On June 17, 2013, the Midcontinent Independent System Operator, Inc. filed a Request for Rehearing of Order No. 779, issued on May 16, 2013.

RM13-2

Small Generator Interconnection Agreements and Procedures

On June 3, 2013, the ISO/RTO Council filed Comments in response to the Notice of Proposed Rulemaking issued on January 17, 2013.

The IRC stated:

- 1) current ISO/RTO Small Generator Interconnection processes support timely and efficient processing of Small Generator Interconnection requests; and
- 2) the Final Rule should allow for regional flexibility.

The IRC also made specific comments on the pre-application report proposal.

Several entities filed comments in response to the Notice of Proposed Rulemaking issued on January 17, 2013.

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On June 4, 2013, the Industrial Energy Consumers of America filed Comments in response to the Notice of Proposed Rulemaking issued on January 17, 2013.

IECA also filed a Petition for FERC action to identify and remove barriers to interconnection by combined heat and power and waste heat recovery facilities under Small Generator Interconnection Agreements and Procedures and Large Generator Interconnection Agreements and Procedures and to provide guidance to states.

RM13-5

Version 5 Critical Infrastructure Protection Reliability Standards

On June 24, 2013, the ISO/RTO Council filed Comments in response to the NOPR issued on April 18, 2013.

On June 24, 2013, the SPP Regional Entity filed Comments in response to the NOPR issued on April 18, 2013.

On June 24, 2013, SPP, Kansas City Board of Public Utilities, Oklahoma Municipal Power Authority, Rayburn Country Electric Cooperative, Westar Energy, Inc., and Western Farmers Electric Cooperative filed Joint Comments in response to the NOPR issued on April 18, 2013.

Several parties filed comments in response to the NOPR issued on April 18, 2013.

RM13-8

Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Retirement of Requirements in Reliability Standards

On June 20, 2013, FERC issued a Notice of Proposed Rulemaking proposing to approve the retirement of 34 requirements within 19 Reliability Standards identified by NERC in its Petition filed on February 28, 2013.

Comments are due on August 27, 2013.

RM13-9

Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Modified Transmission Planning Reliability Standards in the Case of System Performance Following Loss of a Single Bulk Electric System Element

Parties filed comments in response to the Supplemental NOPR issued on May 16, 2013.

RR12-8

North American Electric Reliability Corporation ("NERC") Petition for Approval of Revisions to its Rules of Procedure

On June 25, 2013, FERC issued an order accepting NERC's February 19, 2013 Compliance Filing.

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FERC or State Jurisdiction: State of Arkansas

04-137-U SPP Application before the Arkansas Public Service Commission ("APSC") for a Certificate of Public Convenience and Necessity ("CCN")

On June 3, 2013, Oklahoma Gas and Electric Company filed its Annual Report pursuant to Order No. 9.

For the period 2007-2012, OG&E's calculations reflected a total company net benefit of \$21.8 million of which \$2.8 million is attributable to Arkansas customers. OG&E stated for 2012, its total company net benefit was a negative \$8.5 million of which a negative \$0.98 million is attributable to Arkansas customers.

On June 3, 2013, Southwestern Electric Power Company filed its Annual Report pursuant to Order No. 9.

SWEPSCO stated its Arkansas retail jurisdictional customers have benefited by an estimated \$2.1 million from its participation in the SPP EIS Market for the time period February 1, 2007 through December 31, 2012. SWEPSCO stated for 2012, the net benefit for Arkansas retail jurisdictional customers was a negative \$308,000.

On June 3, 2013, The Empire District Electric Company filed its Annual Report pursuant to Order No. 9.

Empire stated its calculations reflect a total company estimated net savings of \$28.082 million for 2007-2012, with a cumulative net savings of \$827,080 to Arkansas ratepayers. Empire's 2012 total company net savings was approximately \$3.171 million with net savings to the Arkansas jurisdiction of \$95,251.

08-136-U In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas

On June 20, 2013, SPP filed the May 2013 State of the Market Report pursuant to Order No. 2.

10-011-U In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets

On June 3, 2013, Kurtis Castleberry filed Supplemental Direct Testimony on behalf of EAI.

On June 28, 2013, Scott Herbst filed Compliance Testimony on behalf of MISO.

10-100-R In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs ("C&EE Rules")

On June 3, 2013, Dr. Katherine Johnson filed Direct Testimony on behalf of the APSC General Staff.

On June 3, 2013, Dr. Katherine Johnson filed the Annual Summary Report on Evaluation,

Regulatory Status Report

Measurement & Verification Findings.

11-165-U

In the Matter of the Application of Midwest Independent Transmission Operator, Inc. ("MISO") for a Certificate of Public Convenience and Necessity for the Limited Purpose of Managing and Coordinating the Use of Certain Transmission Facilities Located Within the State of Arkansas

On June 4, 2013, Diane Brenske filed Direct Testimony on behalf of APSC Staff.

On June 11, 2013, Robert Berntsen filed Rebuttal Testimony on behalf of MISO.

On June 13, 2013, the APSC issued Order No. 2, granting Energy Arkansas, Inc.'s Petition to Intervene.

On June 13, 2013, the Parties filed a Joint Motion to Cancel Hearing scheduled for July 17, 2013.

On June 19, 2013, the APSC issued Order No. 3, cancelling the evidentiary hearing scheduled for July 17, 2013.

12-060-R

In the Matter of Amendments to the Arkansas Public Service Commission's Rules Concerning Meter Aggregation and Combined Billing for Net-Metering Customers

On June 3, 2013, Arkansas Electric Energy Consumers, Inc. filed a Motion for Extension of Time to file comments regarding the adoption of amendments to the Net Metering Rules.

On June 13, 2013, the APSC issued Order No. 5, denying Arkansas Municipal Power Association's Petition for Late Intervention.

On June 13, 2013, the APSC issued Order No. 6, granting Arkansas Electric Energy Consumers Motion for Extension of Time to File Comments.

On June 17, 2013, Arkansas Electric Energy Consumers, Inc. filed comments in response to Order No. 4.

12-069-U

In the Matter of an Application of Entergy Arkansas, Inc., Mid South Transco LLC, ITC Midsouth LLC, Transmission Company Arkansas, LLC, and ITC Holdings Corp. to Enter Transactions Resulting in a Certificate of Public Convenience and Necessity for a New Arkansas Utility to Own EAI's Electric Transmission Facilities

On June 7, 2013, APSC Staff and Intervenors filed Surrebuttal Testimony.

On June 21, 2013, the Applicants filed Sur-Surrebuttal Testimony.

On June 25, 2013, Arkansas Electric Cooperative Corporation filed a Motion to Reschedule the July 9, 2013 Evidentiary Hearing Pending Receipt of Supplemental Testimony.

AECC requested that the hearing be postponed pending receipt of Applicants' definitive and complete testimony regarding the Transaction's proposed Mitigation Plan.

On June 27, 2013, APSC Staff filed its Response to Arkansas Electric Cooperative Corporation's Motion to Reschedule the July 9, 2013 Evidentiary Hearing Pending Receipt of Supplemental Testimony.

Staff requested that the Commission prohibit further material development of the revised Mitigation Plan during the July 9 evidentiary hearing through live testimony. Alternatively, if the

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Commission authorizes further development of Entergy's and ITC's proposed Mitigation Plan, Staff requested that the Commission suspend the July 9 hearing, order Entergy and ITC to present a fully developed proposal and respond to discovery on an expedited basis, and order the Parties to develop a new mutually agreeable procedural schedule and propose it to the Commission.

On June 27, 2013, Arkansas Cities filed a Response to AECC's Motion to Reschedule Hearing and APSC Staff's Response.

On June 27, 2013, Arkansas Electric Energy Consumers filed a Response to Arkansas Electric Cooperative Corporation's Motion to Reschedule.

On June 28, 2013, the Arkansas Attorney General's Office filed a Response to Arkansas Electric Cooperative Corporation's Motion to Reschedule.

13-041-U

In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of the Proposed 345 kV Transmission Line Between the Shipe Road Station and the Proposed Kings River Station and Associated Facilities to be Located in Benton, Carroll and/or Madison and Washington Counties, Arkansas

On June 3, 2013, the APSC issued Order No. 8 scheduling public comment hearings.

On June 3, 2013, SPP filed a Motion for Protective Order of Non-Disclosure.

On June 7, 2013, the APSC issued Order No. 9, granting certain Petitions to Intervene.

On June 10, 2013, SWEPCO filed a Motion for Protective Order of Non-Disclosure.

On June 13, 2013, APSC General Staff filed its Response to SWEPCO's Motion for Interim Protective Order.

On June 13, 2013, APSC General Staff filed its Response to SPP's Motion for Interim Protective Order.

On June 13, 2013, the APSC issued Order No. 10, clarifying Order No. 4 to provide that Save the Ozarks is authorized to participate fully in this matter to address SWEPCO's request for a CECPN consistent with Save the Ozarks stated interest of preserving and protecting the environment of the Ozark Highlands Region.

On June 17, 2013, Julia R. Neighbors Revocable Trust and Trustees filed a Motion to Dismiss the Application filed by SWEPCO.

On June 19, 2013, the APSC issued Order No. 11, granting SPP's Motion for Protective Order of Non-Disclosure.

On June 19, 2013, SWEPCO filed a response to the Motion to Dismiss filed on June 17, 2013.

On June 20, 2013, the APSC issued Order No. 12, granting SWEPCO's Motion for Protective Order of Non-Disclosure.

On June 24, 2013, Neighbors Trust and Trustees filed their Reply to Response to Motion to Dismiss filed by SWEPCO on June 19, 2013.

On June 25, 2013, APSC General Staff filed a response to the Motion to Dismiss filed by Julia

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R. Neighbors Revocable Trust and Trustees.

On June 25, 2013, Jackson Petitioners filed a response to the Motion to Dismiss filed by Julia R. Neighbors Revocable Trust and Trustees.

On June 26, 2013, Cynthia Coughlin filed Direct Testimony on behalf of Coughlin Family, LLC, et al.

On June 27, 2013, Arkansas Electric Cooperative Corporation filed a response to the Motion to Dismiss filed by Julia R. Neighbors Revocable Trust and Trustees.

On June 27, 2013, Patsy Christie filed Direct Testimony on behalf of the City of Springdale.

On June 27, 2013, Sims Petitioners filed Direct Testimony.

On June 28, 2013, numerous Intervenors filed Direct Testimony.

On June 28, 2013, Lanny Nickell filed Direct Testimony on behalf of SPP.

On June 28, 2013, Dawn Guthrie with the APSC filed copies of comments from various state agencies concerning the Project in this proceeding.

On June 28, 2013, Neighbors Trust and Trustees filed a reply in response to Arkansas Electric Cooperative Corporation's response to the Motion to Dismiss filed by Julia R. Neighbors Revocable Trust and Trustees.

FERC or State Jurisdiction: State of Kansas

11-GIME-597-GIE **In the Matter of the General Investigation Into the Classification as Transmission of Distribution of Certain 34.5 kV Facilities Owned by Certain Members of Mid-Kansas Electric Company, LLC and Into Certain Agreements Relating to the Provision of Wholesale Service by Mid-Kansas Electric Company, LLC to Kansas Power Pool and Kansas Electric Power Cooperative, Inc. on Such Facilities**

On June 26, 2013, Mid-Kansas Electric Company, LLC filed copies of executed service agreements in this proceeding.

13-ITCE-677-MIS **In the Matter of the Application of ITC Great Plains, LLC and Mid-Kansas Electric Company, LLC for a Siting Permit for the Construction of a 345 kV Transmission Line in Cloud and Ottawa Counties, Kansas**

On June 3, 2013, Thomas DeBaun filed Direct Testimony on behalf of the State Corporation Commission of Kansas.

On June 3, 2013, Michael Wegner, P.E. filed Direct Testimony on behalf of the State Corporation Commission of Kansas.

On June 3, 2013, Katherine Prewitt filed Direct Testimony on behalf of SPP.

On June 11, 2013, the KCC issued a report of public comments provided by the Office of Public Affairs and Consumer Protection.

On June 28, 2013, Alan Myers, on behalf of ITC Great Plains, LLC, filed Testimony in Response to Comments at June 3, 2013 Public Hearing and Written Comments Received by the Commission.

13-WSEE-676-MIS **In the Matter of the Application of Westar Energy, Inc. for a Siting Permit for the Construction of a 345 kV Transmission Line in Saline and Ottawa Counties, Kansas**

On June 21, 2013, the KCC issued a report of public comments provided by the Office of Public Affairs and Consumer Protection.

On June 28, 2013, Kelly Harrison filed Supplemental Testimony on behalf of Westar Energy, Inc.

On June 28, 2013, Salvatore Falcone filed Supplemental Testimony on behalf of Westar Energy, Inc.

FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01 **Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements**

On June 3, 2013, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

UD-12-01 **Investigation of the Proposed Divestiture of the Transmission Assets of Entergy New Orleans, Inc. ("ENO") and Entergy Louisiana, LLC ("ELL") to ITC Holdings Corp.**

On June 12, 2013, Applicants filed Rebuttal Testimony.

On June 24, 2013, the Applicants and the Advisors filed a Joint Motion to Amend Procedural Schedule and Joint Request for Expedited Action.

On June 26, 2013, Advisors and Intervenors filed Surrebuttal Testimony.

On June 28, 2013, the Hearing Officer issued an order granting the Unopposed Joint Motion to Amend Procedural Schedule. The schedule was revised as follows:

July 15, 2013 - Advisors and Intervenors Surrebuttal Testimony;
August 12, 2013 - Applicant Rejoinder Testimony;
August 27, 2013 - Evidentiary hearing begins; and
September 6, 2013 - Hearing Officer to Certify the Record.

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FERC or State Jurisdiction: State of Louisiana

U-32675

Joint Application of Entergy Louisiana, LLC and Entergy Gulf States Louisiana, L.L.C. (Collectively "Entergy") Regarding Transfer of Functional Control of Certain Transmission Assets to the Midwest Independent Transmission System Operator, Inc. ("MISO") Regional Transmission Organization, for an Accounting Order Deferring Related Implementation Costs and Request for Timely Treatment

On June 6, 2013, James Dauphinais filed Direct Testimony on behalf of the Louisiana Energy Users Group.

On June 6, 2013, Stephen Baron and Matthew Kahal filed Direct Testimony on behalf of LPSC Staff.

FERC or State Jurisdiction: State of Mississippi

2012-UA-358

Joint Application for the Transfer of Ownership and Control of Entergy Mississippi, Inc.'s Transmission Facilities and Assets Together with Related Certificates, Franchises, and Other Property Rights to Transmission Company Mississippi, LLC and Approval of Subsequent Transfers of Ownership and Control

On June 11, 2013, the MPSC issued an Order Canceling Conference scheduled for June 20, 2013.

On June 20, 2013, Scott Hempling filed Direct Testimony on behalf of MPSC Staff.

On June 20, 2013, Seth Parker filed Direct Testimony on behalf of MPSC Staff.

FERC or State Jurisdiction: State of Missouri

EA-2013-0098

In the Matter of the Application of Transource Missouri, LLC for a Certificate of Convenience and Necessity Authorizing it to Construct, Finance, Own, Operate, and Maintain the Iatan-Nashua and Sibley-Nebraska City Electric Transmission Projects

On June 6, 2013, the Parties filed a Joint Proposed Order Approving Unanimous Stipulation and Agreement.

On June 6, 2013, the Parties filed a Joint Memorandum in Support of the Stipulation.

On June 27, 2013, the Applicants submitted a supplemental filing containing the final route notification letter to stakeholders, maps of the final route of the Sibley-Nebraska City line, and the press release issued on June 25, 2013.

EO-2012-0135

In the Matter of the Application of Kansas City Power & Light Company ("KCPL") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.

On June 19, 2013, the MoPSC issued an Order Approving Stipulation and Agreement, effective July 19, 2013.

EO-2012-0136

In the Matter of the Application of KCP&L Greater Missouri Operations Company ("KCPL-GMO") for Authority to Extend the Transfer of Functional Control of Certain Transmission Assets to the Southwest Power Pool, Inc.

On June 19, 2013, the MoPSC issued an Order Approving Stipulation and Agreement, effective July 19, 2013.

EO-2012-0269

In the Matter of The Empire District Electric Company's Submission of Its Interim Report Regarding Participation in the Southwest Power Pool, Inc.

On June 12, 2013, the MoPSC issued an Order Approving Jointly Proposed Procedural Schedule. The following procedural schedule was established:

July 12, 2013 - Empire Direct Testimony;
August 6, 2013 - Settlement Conference;
August 20, 2013 - Rebuttal Testimony;
September 24, 2013 - Surrebuttal and Cross-Surrebuttal Testimony;
September 26, 2013 - Settlement Conference Call;
October 7, 2013 - Last day to serve discovery;
October 11, 2013 - List and Order of Issues/Witnesses;
October 15, 2013 - Joint Stipulation of Facts;
October 21, 2013 - Position Statements;
October 24-25, 2013 - Evidentiary Hearing;
November 22, 2013 - Post-Hearing Briefs; and
December 10, 2013 - Reply Briefs.

EO-2013-0396

In the Matter of the Joint Application of Entergy Arkansas, Inc., Mid South Transco LLC, Transmission Company Arkansas, LLC and ITC Midsouth LLC ("Applicants") for Approval of Transfer of Assets and Certificate of Convenience and Necessity, and Merger and, in connection therewith, Certain Other Related Transactions

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On June 5, 2013, the Applicants filed Surrebuttal Testimony.

On June 12, 2013, Parties filed position statements, issues lists, order of opening, order of witnesses, and order of cross-examination.

A hearing was held on June 18, 2013.

On June 20, 2013, ITC Midsouth LLC filed a Motion to Revise Briefing Schedule.

On June 26, 2013, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company and The Empire District Electric Company filed a Response to Motion to Revise Briefing Schedule.

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FERC or State Jurisdiction: State of New Mexico

07-00390-UT

An Investigation into the Prudence of Southwestern Public Service Company's ("SPS") Participation in the SPP RTO

On June 3, 2013, SPS submitted its 2013 Annual Report pursuant to the Uncontested Stipulation.

FERC or State Jurisdiction: State of Texas

- 40979** **Proceeding to Track Compliance with Terms and Conditions Set Forth in the Commission's Order Issued in Docket No. 40346 and the Non-Unanimous Stipulation ("NUS") and Associated Studies Arising from the Order and/or NUS**
- On June 3, 2013, Entergy Texas, Inc. filed the Entergy System Intra-System Bill for April 2013.
- On June 17, 2013, Entergy Texas, Inc. filed its Monthly MISO Compliance Report for June 2013.
- 41223** **Application of Entergy Texas, Inc., ITC Holdings Corp., MidSouth Transco LLC, Transmission Company Texas, LLC, and ITC Midsouth LLC ("Applicants") for Approval of Change of Ownership and Control of Transmission Business, Transfer of Certification of Rights, Certain Cost Recovery Approvals, and Related Relief**
- On June 3, 2013, the Parties filed Initial Briefs.
- On June 10, 2013, the Parties filed Reply Briefs.
- On June 12, 2013, the Applicants filed an informational filing containing the private letter ruling issued by the Internal Revenue Service confirming the tax treatment of the proposed transaction between Entergy Corporation and ITC Holdings. The informational filing was filed as highly sensitive protected material under the Protective Order in this proceeding.
- On June 13, 2013, the Applicants filed Proposed Findings of Fact and Conclusions of Law.
- On June 13, 2013, PUCT Staff, Occidental, State Agencies, the Office of Public Utility Counsel and Texas Industrial Energy Consumers filed Joint Proposed Findings of Fact and Conclusions of Law.
- On June 20, 2013, ITC Holdings Corp. filed a notice of approval from FERC, through several related orders, to spin off and merge Entergy's electric transmission businesses with an ITC subsidiary.
- 41430** **Joint Report and Application of Sharyland Utilities, L.P. ("Sharyland"), Sharyland Distribution & Transmission Services, L.L.C. ("SDTS"), and Southwestern Public Service Company ("SPS") for Approval of Purchase and Sale of Facilities, for Approval of Regulatory Accounting Treatment of Gain or Sale, and for Transfer of Certain Rights**
- On June 5, 2013, Commissioner Anderson filed a memo requesting that the following issue be added to the discussion at the June 6, 2013 Open Meeting: Is it reasonable and in the public interest to allow SDTS the ability to include in invested capital a greater amount than the net book value of the facilities?
- On June 7, 2013, Golden Spread Electric Cooperative, Inc. filed a Motion to Intervene.
- On June 10, 2013, Texas Industrial Energy Consumers filed a Motion to Intervene.
- A pre-hearing conference was held on June 11, 2013.
- On June 12, 2013, the Applicants filed a Joint Proposed Procedural Schedule on behalf of the Parties.

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On June 13, 2013, Pioneer Natural Resources USA, Inc. filed a Motion to Intervene.

On June 17, 2013, SOAH issued Order No. 2, Memorializing Prehearing Conference, Granting Interventions, Adopting Protective Order, and Setting Procedural Schedule and Hearing on the Merits.

SPP's Motion to Intervene was granted, along with several others.

The following procedural schedule was established:

June 13, 2013 - Intervention deadline;

June 18, 2013 - Applicants' Supplemental Direct Testimony;

August 2, 2013 - Intervenor Direct Testimony;

August 9, 2013 - Staff Direct Testimony;

August 15, 2013 - Staff and Intervenor Cross-Rebuttal Testimony;

August 16, 2013 - Applicant Rebuttal Testimony;

September 3-4, 2013 - Hearing on the Merits to begin at 2 PM;

September 13, 2013 - Initial Briefs; and

September 20, 2013 - Reply Briefs.

On June 18, 2013, the Applicants filed Supplemental Direct Testimony.

On June 19, 2013, the PUCT issued a Preliminary Order.

FERC or State Jurisdiction: United States Court of Appeals

13-1143

Xcel Energy Services Inc. v. Federal Energy Regulatory Commission (Petition for Review of Orders issued in FERC Docket No. ER12-959)

On June 4, 2013, FERC filed a Motion to Dismiss Petition for Lack of Jurisdiction.

On June 14, 2013, Xcel Energy Services Inc. filed a response to FERC's Motion to Dismiss Petition for Lack of Jurisdiction.

On June 18, 2013, FERC filed a Reply to Response to Motion to Dismiss Petition for Lack of Jurisdiction filed by Xcel Energy Services Inc.

13-1181

Nebraska Public Power District v. Federal Energy Regulatory Commission - Petition for Review of Orders in FERC Docket ER12-1179

On June 11, 2013, the Kansas City, Kansas Board of Public Utilities filed a Motion for Leave to Intervene.

On June 14, 2013, SPP filed a Motion to Intervene.

On June 18, 2013, Nebraska Public Power District filed a Preliminary Non-Binding Statement of Issues in U.S. Court of Appeals Case No. 13-1181.