

Southwest Power Pool, Inc.
GAS ELECTRIC COORDINATION TASK FORCE MEETING
August 2, 2013
Conference Call – WebEx

• MEETING MINUTES •

1. Administrative Items

Chair Jake Langthorn started the meeting at 9:00 AM. Those participating via phone introduced themselves. The meeting minutes from the June 14 meeting were introduced. No comments were made and the minutes were approved as submitted.

2. Review of Past Action Items

Ben Bright addressed the open action items. SPP staff will continue to communicate with the CAWG and ESWG to provide an update of GECTF activities, if needed. Jake asked for any volunteers for the open Vice-chair position; no volunteers made themselves available.

3. Operations Update (Training and Projects)

Don Shipley communicated that SPP has not experienced any major issues during the summer period in relation to electric/natural gas coordination.

4. FERC October 17 Conference

Don Shipley discussed the upcoming FERC Conference on October 17, 2013. The meeting has two purposes: update on summer activities and winter preparedness. Prior to the October conference SPP plans to schedule visits with 3-4 of the major natural gas suppliers in the footprint to establish open communications and build better relationships. Staff will coordinate with members to keep them involved in these visits. Staff will submit a list of potential suppliers to contact for feedback from the task force by August 9, 2013.

5. GECTF Proposed Work Plan

Ben Bright presented a draft roadmap/work plan for the GECTF for the rest of 2013 and moving into 2014 and the implementation of the Integrated Marketplace and Consolidated Balancing Authority.

Relationship-Based • Member-Driven • Independence Through Diversity
Evolutionary vs. Revolutionary • Reliability & Economics Inseparable

The plan includes a proposed workshop in Q4 2013 to address current state and discuss emerging issues related to the IM and CBA, including the concepts included in the EIPC study discussed in the June GECTF meeting. Feedback on the work plan was positive. Staff will need to add the following items to the plan:

- FERC NOPR RM13-17 (discussed below)
- Workshop topic related to indirect reliability impacts
- Proposed September meeting with gas suppliers (discussed above)

Staff will provide a more detailed overview of the work shop in the next GECTF meeting.

6. FERC NOPR – RM13-17

In the July 18, 2013 meeting, FERC published a NOPR where it *“proposes to revise its regulations to authorize expressly the exchange of non-public, operational information between electric transmission operators and interstate natural gas pipelines. The Commission intends to remove any barriers to the sharing of non-public, operational information, not just during emergencies, but also for day-to-day operations, planned outages, and scheduled maintenance.”*

There is a 30 day comment period on this NOPR. Staff will submit an summary of the NOPR and identify SPP issues by August 9, 2013.

7. Open Discussion Items

No items discussed.

8. Summary of Action Items

1. Send recommendation for gas supplier visits to task force by August 9 – Don Shipley
2. Add three items listed above into GECTF work plan – Ben Bright
3. Provide detailed proposal of work shop in next GECTF meeting – SPP Staff
4. Circulate summary of FERC NOPR in RM13-17 – SPP Staff

9. Discussion of Future Meetings (TBD)

Will focus on September 6, October 4, and a November meeting prior to work shop.