

FERC or State Jurisdiction: FERC

10-1227 SPP Filing of FERC Form 1 and 3-Q

On August 29, 2013, SPP submitted its FERC Form 3-Q, Quarterly Financial Report, for the second quarter of 2013.

On August 30, 2013, SPP submitted a revised FERC Form 3-Q, Quarterly Financial Report, for the second quarter of 2013.

AD10-13 Third-Party Provision of Ancillary Services; Accounting and Financial Reporting for New Electric Storage Technologies

On August 16, 2013, Southern California Edison Company filed a Motion for Clarification of Order No. 784.

On August 19, 2013, the Edison Electric Institute filed a Request for Clarification of Order No. 784.

On August 19, 2013, WSPP Inc. filed a Motion for Clarification of Order No. 784.

On August 22, 2013, Powerex Corp. filed a Motion for Clarification of Order No. 784.

AD13-6 Reliability Technical Conference

On August 8, 2013, Daniel Skaar, President and CEO of Midwest Reliability Organization, filed comments on the Reliability Technical Conference held on July 9, 2013.

On August 8, 2013, the Edison Electric Institute filed Post-Technical Conference Comments.

On August 8, 2013, the Midcontinent Independent System Operator, Inc. filed Post-Technical Conference Comments.

AD13-7 Centralized Capacity Markets in Regional Transmission Organizations and Independent System Operators

On August 23, 2013, FERC issued a Supplemental Notice of Technical Conference to be held on September 25, 2013. The final agenda was provided.

CE13-38 Dr. Qiming Chen's Request for Critical Energy Infrastructure Information - Self

FERC issued a Notice of Intent to Release on August 22, 2013.

CE13-119 Judah Rose, et al.'s Request for Critical Infrastructure Information - ICF International, Inc.

FERC issued a Notice of Intent to Release on August 7, 2013.

CE13-134 Adam Mummert, et al.'s Request for Critical Energy Infrastructure Information - Burns & McDonnell, Inc.

FERC issued a Notice of Intent to Release on August 16, 2013.

CE13-136 Ching Yee Janny Chen-Read, et al.'s Request for Critical Energy Infrastructure Information - Siemens Industry, Inc.

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On August 5, 2013, Ching Yee Janny Chen-Read, Senior Administrative Functional Support of Siemens Industry, Inc. filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed August 5, 2013.

On August 12, 2013, SPP submitted comments on this request.

FERC issued a Notice of Intent to Release on August 22, 2013.

CE13-154

Tanya Bodell, et al.'s Request for Critical Energy Infrastructure Information - Energyzt Analytics, LLC

On July 15, 2013, Tanya Bodell, et al, President & CEO of Energyzt Analytics, LLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed August 21, 2013.

On August 28, 2013, SPP submitted comments on this request.

CE13-155

Aleksandr Rudkevich, et al.'s Request for Critical Energy Infrastructure Information - Newton Energy Group LLC

On August 8, 2013, Aleksandr Ruckevich, et al., President of Newton Energy Group LLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed August 8, 2013.

On August 12, 2013, SPP submitted comments on this request.

CE13-159

Igor Kliakhandler's Request for Critical Energy Infrastructure Information - Intergrid Mideast Group LLC

On August 7, 2013, Igor Kliakhandler, President for Intergrid Mideast Group LLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed August 26, 2013.

CE13-161

Joseph Hayden's Request for Critical Energy Infrastructure Information - InfraREIT Capital Partners, LLC

On August 13, 2013, Joseph Hayden, Managing Director of InfraREIT Capital Partners, LLC, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed August 26, 2013.

CE13-163

Aranya Chakraborty, et al.'s Request for Critical Infrastructure Information - North Carolina State University

On August 12, 2013, Aranya Chakraborty, et al., Assistant Professor of North Carolina State University, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed August 26, 2013

CE13-166

Robert Cleveland's Request for Critical Energy Infrastructure Information - GL Garrad Hassan

On August 19, 2013, Robert Cleveland, Senior Project Manager of GL Garrad Hassan, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed August 27, 2013.

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- CE13-167** **Denise Benoit, et al.'s Request for Critical Energy Infrastructure Information - General Electric International, Inc.**
- On August 26, 2013, Denise Benoit, Senior Contract Manager for General Electric International, Inc., filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed August 26, 2013.
- CE13-168** **FERC CEII Request of Dawei Zhou's Request for Critical Energy Infrastructure Information - - E.ON Climate and Renewable, NA**
- On August 19, 2013, Dawei Zhou, Senior Director of E.ON Climate and Renewable, NA, filed a FERC CEII request to obtain a copy of all FERC Form No. 715 data, as noticed August 27, 2013.
- EC13-100** **Southwestern Public Service Company ("SPS") Application for Authorization Under Section 203 of the Federal Power Act for Disposition of Jurisdictional Facilities**
- On August 14, 2013, FERC issued an Order Authorizing Disposition of Jurisdictional Facilities.
- EL12-59** **Complaint of Golden Spread Electric Cooperative, Inc. ("Golden Spread") Against Southwestern Public Service Company ("SPS") Regarding Rate of Return on Common Equity ("ROE") Input Value for the Formula Rate Applicable to the Replacement Power Sales Agreement ("RPSA")**
- On August 8, 2013, Tri-County Electric Cooperative, Inc. filed a Motion to Intervene and Comments in Support of Complaint and Motion to Consolidate Docket Nos. EL12-59 and EL13-78.
- On August 8, 2013, Southwestern Public Service Company filed an answer in response to the Complaint filed by Golden Spread Electric Cooperative, Inc. on July 19, 2013. To the extent the Commission does not dismiss the Complaint or the Complaint filed by Golden Spread in EL12-59, SPS stated it agrees with Golden Spread that the Commission should consolidate Docket Nos. EL13-78 and EL12-59, as there are common issues of law and fact, and consolidation will result in greater administrative efficiency.
- On August 23, 2013, Golden Spread Electric Cooperative, Inc. filed its Reply to Motion to Dismiss and Opposition to Paper Hearing.
- EL13-84** **Kansas Municipal Energy Agency's ("KMEA") Complaint Against Sunflower Electric Power Corporation ("Sunflower"), Mid-Kansas Electric Company, LLC ("Mid-Kansas"), and SPP to Correct Sunflower's Unauthorized Registration of KMEA's Members' Load and City-Owned Generation Resources in the SPP Integrated Marketplace**
- On August 7, 2013, Kansas Municipal Energy Agency filed a Complaint against Sunflower, Mid-Kansas, and SPP to correct Sunflower's unauthorized registration of KMEA's members' load and city-owned generation resources in the SPP Integrated Marketplace. KMEA stated that Sunflower's continuing refusal to de-register the load of KMEA's member cities and its unauthorized registration of the KMEA members' generation resources are blocking KMEA's registration as the Market Participant responsible for managing this load and these resources in SPP's forthcoming Integrated Marketplace.
- KMEA requested that the Commission shorten the response time to this Complaint to ten days and issue an order no later than September 20, 2013.

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On August 12, 2013, FERC issued a Notice of Complaint, establishing a comment date of August 22, 2013.

On August 22, 2013, Mid-Kansas Electric Company, LLC and Sunflower Electric Power Corporation filed an answer in response to the Complaint.

On August 22, 2013, SPP filed an answer in response to the Complaint.

SPP stated:

1) although not privy to the disputed contract described in the Complaint, SPP's market-related efforts and activities are directly affected due to the need to register all market assets; and

2) to ensure full accountability of all load and resources, SPP will recognize Sunflower as the Market Participant for the EMP2Cities Load and KMEA as the Market Participant for the EMP2Cities generation resources until the Firm Energy and Load Following Agreement dispute is resolved.

ER09-36

Prairie Wind Transmission, LLC ("Prairie Wind") Formula and Incentive Rate Case

On August 19, 2013, Prairie Wind Transmission, LLC submitted a revised Annual Update informational filing.

ER12-480

Midwest Independent Transmission System Operator, Inc. ("MISO") and the MISO Transmission Owners ("MISO TOs") Filing to Amend Open Access Transmission, Energy and Operating Reserve Markets Tariff Provisions on Allocation of Network Upgrade Costs in Connection with Transition and Integration of Entergy Corporation and its Operating Companies

On August 12, 2013, the Midcontinent Independent System Operator, Inc. and the MISO Transmission Owners submitted their compliance filing pursuant to the July 11, 2013 Order, regarding the transition and integration of Entergy Corporation and its Operating Companies into MISO.

ER12-550

SPP Submission of Order No. 719 Compliance Filing Revising Tariff in Response to Order on Compliance Filings and Rehearing Issued in Docket Nos. ER09-1050, ER09-748, and ER09-1192

On August 19, 2013, SPP submitted its compliance filing pursuant to Order No. 719 and 719-A, and the Commission's July 18, 2013 Order issued in this proceeding.

ER12-1179

SPP Submission of Tariff Revisions to Implement SPP Integrated Marketplace

On August 1, 2013, SPP submitted a correction to the Offer of Settlement filed on July 31, 2013.

On August 1, 2013, Settlement Judge Sterner submitted the Final Report of Settlement Judge, recommending that settlement judge procedures be terminated. An Offer of Settlement was filed on July 31, 2013, which purports to resolve all issues outstanding concerning the treatment of grandfathered agreements in the SPP Integrated Marketplace.

On August 5, 2013, FERC issued an Order of Chief Judge Terminating Settlement Judge Procedures.

On August 8, 2013, SPP filed a letter confirming SPP's proposed treatment of grandfathered

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agreement No. 494, pursuant to the June 6, 2013 Order. This GFA is an agreement between Nebraska Public Power District and Tri-State Generation and Transmission Association, Inc., for which Basin Electric Power Cooperative acts as the market participant for Tri-State. SPP's proposal to carve out GFA 494 provides the relief that the parties to the GFA sought in their protests to the Integrated Marketplace filing.

On August 20, 2013, Commission Trial Staff filed Settlement Comments. Staff recommended that the Commission approve the Settlement, without amendment or clarification, by October 1, 2013.

On August 20, 2013, Basin Electric Power Cooperative and Tri-State Generation and Transmission Association, Inc. filed Initial Comments Opposing Offer of Settlement. The Cooperatives requested that the Commission reject the portion of the Settlement Offer concerning grandfathered agreement ("GFA") 494, and determine instead that the GFA is outside of the SPP Integrated Marketplace and not susceptible to transmission-related charges associated with the Integrated Marketplace, including charges for congestion and marginal losses.

On August 20, 2013, Nebraska Public Power District filed Comments in Support of Offer of Settlement.

On August 30, 2013, SPP filed Reply Comments in response to comments filed concerning the Offer of Settlement.

SPP stated the Offer of Settlement reasonably resolves all issues concerning which grandfathered agreements are eligible for carve-out treatment in the SPP Integrated Marketplace, including the carve-out eligibility of GFA 494, and should be approved.

On August 30, 2013, Nebraska Public Power District filed Reply Comments concerning the Offer of Settlement.

NPPD stated:

- 1) there are no facts in dispute relevant to the Commission's resolution of the issue whether Tri-State load should be treated "out-of-market" or as "non-participating embedded load";
- 2) the undisputed facts support NPPD's position that the Tri-State Load should be treated as non-participating embedded load; and
- 3) the facts also appear to support the Cooperatives' position that Tri-State load should be treated out-of-market.

On August 30, 2013, Commission Trial Staff filed Reply Comments concerning the Offer of Settlement. Trial Staff stated it still recommends approval of the Settlement. However, Trial Staff asked that the Commission remove GFA 494 from the Settlement and treat Tri-State's load as non-participating, embedded load.

On August 30, 2013, Basin Electric Power Cooperative and Tri-State Generation and Transmission Association, Inc. filed Reply Comments concerning the Offer of Settlement.

The Cooperatives requested that the Commission accept NPPD's comments as an alternative basis on which to conclude that GFA 494 is excluded of the Integrated Marketplace. Absent such a determination, the Cooperatives requested a Commission determination that GFA 494 is eligible for carve-out from the market and that the Integrated Marketplace costs associated with GFA 494 will fall to NPPD as the SPP Transmission Owner, rather than to the Tri-State load.

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ER12-2681

Joint Application of ITC Holdings Corp. ("ITC") and Entergy Corporation ("Entergy") for Authorization of Acquisition and Disposition of Jurisdictional Transmission Facilities, Approval of Transmission Service Formula Rate and Certain Jurisdictional Agreements, and Petition for Declaratory Order on Application of Section 305(a) of the Federal Power Act (Docket Nos. ER12-2681, EC12-145, and EL12-107)

On August 5, 2013, FERC issued an Order of Chief Judge Continuing Settlement Judge Procedures. A settlement conference was held on July 16, 2013. The next settlement conference is scheduled for December 11, 2013.

On August 6, 2013, the Midcontinent Independent System Operator, Inc. filed an answer in response to the request for clarification and motion for settlement judge proceedings filed by the SPP Transmission Owners.

MISO stated:

- 1) the SPP TOs motion for settlement judge proceedings should be denied;
- 2) the "hold harmless" issue has been resolved by the Attachment O Order; and
- 3) renegotiation of the Joint Operating Agreement is not a prerequisite to the closing of the merger transaction.

On August 9, 2013, Southwestern Electric Cooperative, Inc. filed a Notice of Withdrawal of Filings.

On August 19, 2013, FERC issued an Order Granting Rehearing for Further Consideration of the June 20, 2013 Order.

ER12-2682

Midwest Independent Transmission System Operator, Inc. ("MISO") Submission of Tariff Revisions Including Proposed Module B-1 to the Open Access Transmission, Energy and Operating Reserve Markets Tariff

On August 6, 2013, the Midcontinent Independent System Operator, Inc. filed an answer in response to the request for clarification and motion for settlement judge proceedings filed by the SPP Transmission Owners.

MISO stated:

- 1) the SPP TOs motion for settlement judge proceedings should be denied;
- 2) the "hold harmless" issue has been resolved by the Attachment O Order; and
- 3) renegotiation of the Joint Operating Agreement is not a prerequisite to the closing of the merger transaction.

On August 9, 2013, Southwestern Electric Cooperative, Inc. filed a Notice of Withdrawal of Filings.

On August 9, 2013, Southwestern Power Administration filed a Motion to Intervene and Protest. SPA stated that referencing ITC Arkansas, LLC as a party to Contract No. 522 is incorrect and that any coordination between Entergy Arkansas, Inc. and ITC Arkansas, LLC is outside the scope of Contract No. 522.

On August 19, 2013, FERC issued an Order Granting Rehearing for Further Consideration of the June 20, 2013 Order.

On August 21, 2013, LSP Power Transmission, LLC and LSP Transmission Holdings, LLC filed a Protest in response to the July 2, 2013 Compliance Filing.

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ER13-366 SPP Submission of Tariff Revisions to Comply with Order No. 1000 Regional Planning and Cost Allocation Requirements

On August 19, 2013, LSP Power Transmission, LLC and LSP Transmission Holdings, LLC filed a Request for Clarification and Rehearing of the July 18, 2013 Order.

On August 19, 2013, Oklahoma Gas & Electric Company filed a Request for Rehearing of the July 18, 2013 Order.

On August 19, 2013, SPP filed a Request for Rehearing of the July 18, 2013 Order.

SPP stated:

- 1) the Commission erred in rejecting SPP's Mobile-Sierra arguments;
- 2) the Commission erred in ordering SPP to eliminate existing rights of first refusal for Byway facilities;
- 3) the Commission erred in ordering SPP to include Service Upgrades in the definition of Competitive Upgrades; and
- 4) the Commission's mandate that SPP remove language that references relevant law is arbitrary and capricious.

ER13-367 SPP Submission of Revisions to its Membership Agreement to Comply with Order No. 1000

On August 19, 2013, SPP filed a Request for Rehearing of the July 18, 2013 Order.

SPP stated:

- 1) the Commission erred in rejecting SPP's Mobile-Sierra arguments;
- 2) the Commission erred in ordering SPP to eliminate existing rights of first refusal for Byway facilities;
- 3) the Commission erred in ordering SPP to include Service Upgrades in the definition of Competitive Upgrades; and
- 4) the Commission's mandate that SPP remove language that references relevant law is arbitrary and capricious.

On August 19, 2013, Oklahoma Gas & Electric Company filed a Request for Rehearing of the July 18, 2013 Order.

On August 19, 2013, LSP Power Transmission, LLC and LSP Transmission Holdings, LLC filed a Request for Clarification and Rehearing of the July 18, 2013 Order.

ER13-948 Entergy Services, Inc. ("ESI") and the Midwest Independent Transmission System Operator, Inc. ("MISO") Filing of Six Attachment O Templates to the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff to Establish Formula Rates for the Entergy Operating Companies' Recovery of Transmission Revenue Requirements

On August 5, 2013, FERC issued an Order of Chief Judge Continuing Settlement Judge Procedures. A settlement conference was held on July 16, 2013. The next settlement conference is scheduled for December 11, 2013.

On August 6, 2013, the Midcontinent Independent System Operator, Inc. filed an answer in response to the request for clarification and motion for settlement judge proceedings filed by the SPP Transmission Owners.

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MISO stated:

- 1) the SPP TOs motion for settlement judge proceedings should be denied;
- 2) the "hold harmless" issue has been resolved by the Attachment O Order; and
- 3) renegotiation of the Joint Operating Agreement is not a prerequisite to the closing of the merger transaction.

On August 19, 2013, FERC issued an Order Granting Rehearing for Further Consideration of the June 20, 2013 Order.

ER13-1032

Settlement Agreement Between Southwest Power Pool, Inc. ("SPP") and Municipal Energy Agency of Nebraska ("MEAN") Resolving All Issues Relating to the Dispute between SPP and MEAN

On August 8, 2013, FERC issued an order accepting the Settlement Agreement Between Southwest Power Pool, Inc. and Municipal Energy Agency of Nebraska.

ER13-1571

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 14, 2013, FERC issued a letter order accepting the agreement, effective May 1, 2013 as requested.

This order constitutes final agency action.

ER13-1719

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Golden Spread Electric Cooperative, Inc. ("GSEC") as Network Customer, and Southwestern Public Service Company ("SPS") as Host Transmission Owner

On August 14, 2013, FERC issued a letter order accepting the agreement, effective July 1, 2011 as requested.

This order constitutes final agency action.

ER13-1737

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 20, 2013, FERC issued a letter order accepting the agreement, effective June 1, 2013 as requested.

This order constitutes final agency action.

ER13-1748

Order No. 755 Compliance Filing to Adopt a Two-Part Compensation Methodology for Resources that Provide Regulation-Up and Regulation-Down Operating Reserve Products in the SPP Integrated Marketplace and Other Tariff Language

On August 1, 2013, SPP filed an answer to the comments filed by the Electricity Storage Association filed on July 12, 2013. SPP requested that the Commission reject ESA's comments that exceed the scope of this proceeding and find that SPP's proposal complies with Order No. 755.

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- ER13-1765** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Nemaha-Marshall Electric Cooperative ("Nemaha-Marshall") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On August 21, 2013, FERC issued a letter order accepting the agreement, effective June 1, 2013 as requested.
- This order constitutes final agency action.
- ER13-1768** **Submission of Tariff Revisions to Attachment AN to Incorporate into the Tariff the Agreement Between Southwest Power Pool, Inc. and Southwest Power Pool Balancing Authority Participants Relating to the Implementation of the Southwest Power Pool Balancing Authority ("SPP BA Agreement")**
- On August 9, 2013, SPP submitted City of Independence, Missouri's signature page to the SPP Balancing Authority Agreement.
- ER13-1772** **Meter Agent Services Agreement between Kansas Power Pool ("KPP") as Market Participant and Westar Energy, Inc. ("Westar") as Meter Agent**
- On August 15, 2013, FERC issued a letter order accepting the agreement, effective June 1, 2013 as requested.
- This order constitutes final agency action.
- ER13-1780** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner**
- On August 21, 2013, FERC issued a letter order accepting the agreement, effective June 1, 2013 as requested.
- This order constitutes final agency action.
- ER13-1809** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners**
- On August 20, 2013, FERC issued a letter order accepting the agreement, effective May 1, 2013 as requested.
- This order constitutes final agency action.
- ER13-1819** **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Mid-Kansas Electric Company, LLC ("MKEC") and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners**
- On August 2, 2013, SPP filed a Motion for Leave to Answer and Answer in response to the Joint Motion to Intervene and Comments filed by Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC on July 18, 2013.

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On August 23, 2013, FERC issued an order conditionally accepting the agreement, effective June 1, 2013, subject to a compliance filing to remove Appendix 4 to the NITSA, Service and Operating Agreement, and to revise section 8.9 of Attachment 1 of the NITSA to state that Wholesale Distribution Service is provided pursuant to local agreements regulated by the Kansas Corporation Commission.

SPP's compliance filing is due on September 23, 2013.

ER13-1832

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On August 20, 2013, FERC issued a letter order accepting the agreement, effective June 1, 2013 as requested.

This order constitutes final agency action.

ER13-1840

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreements ("NOAs") between SPP, Western Farmers Electric Cooperative ("WFEC") as Network Customer and Host Transmission Owner, and American Electric Power ("AEP") and Oklahoma Gas and Electric Company ("OG&E") as Host Transmission Owners

On August 20, 2013, FERC issued a letter order accepting the agreement, effective June 1, 2013 as requested.

This order constitutes final agency action.

ER13-1841

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreements ("NOA") between SPP, Westar Energy, Inc. ("Westar") as Network Customer, and Oklahoma Gas and Electric Company ("OGE") and Westar as Host Transmission Owners

On August 20, 2013, FERC issued a letter order accepting the agreement, effective June 1, 2013 as requested.

This order constitutes final agency action.

ER13-1862

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

On August 20, 2013, FERC issued a letter order accepting the agreement, effective June 1, 2013 as requested.

This order constitutes final agency action.

ER13-1864

Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Include Market-to-Market ("M2M") Terms and Conditions (SPP Rate Schedule FERC No. 9)

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On August 5, 2013, SPP filed an answer in response to comments and protests submitted in this proceeding.

SPP stated:

- 1) SPP's proposed provisions limiting the designation of temporary flowgates as new M2M flowgates are just and reasonable and should be approved;
- 2) SPP's requested effective date for implementation of the proposed M2M process is consistent with Commission directives; and
- 3) nothing in the M2M filing was intended or should be construed as a limitation on SPP or its Transmission Owners' rights to pursue compensation and use issues.

On August 5, 2013, the SPP Transmission Owners filed an answer in response to comments and protests submitted in this proceeding.

The SPP TOs stated:

- 1) the MISO Independent Market Monitor's comments bolster the SPP TOs' concern that firm flow entitlements improperly create rights to use the SPP transmission system without accompanying compensation;
- 2) the MISO protest indicates that MISO does not intend to resolve these issues in a timely manner;
- 3) Exelon's comments demonstrate the frequency that M2M flowgates may be created and therefore potential complications associated with future market resettlement; and
- 4) the Commission should disregard the MISO Independent Market Monitor's one-sided attack on Joint Operating Agreement Sections 3.1 and 8.1.4.

On August 6, 2013, Entergy Services, Inc. filed a Motion for Leave to Intervene Out of Time and Answer in response to the Protest filed by the SPP Transmission Owners.

Entergy stated:

- 1) the Commission has not "shunted" loop flow issues around or played a "game" with the SPP TOs; and
- 2) the SPP TOs' assertions are misleading or incorrect.

On August 8, 2013, Arkansas Electric Cooperative Corporation filed a Motion to Intervene Out-of-Time.

On August 9, 2013, the Midwest ISO Transmission Owners filed a Motion for Leave to Intervene Out of Time.

On August 19, 2013, the Midcontinent Independent System Operator, Inc. filed an answer in response to SPP's and the SPP Transmission Owners' answers filed on August 5, 2013.

MISO stated:

- 1) SPP and its supporters have not demonstrated the need for proposed Interregional Coordination Process ("ICP") Sections 3.1.13 and 8.1.4;
- 2) market-to-market coordination under the ICP resolves the seam issues between MISO and SPP; and
- 3) the SPP Transmission Owners' collateral attacks on the ICP are misplaced; there is no basis for evidentiary hearing and/or settlement judge proceedings.

On August 20, 2013, NRG Companies filed a Motion to Intervene Out-of-Time.

On August 21, 2013, SPP Transmission Owners filed an answer in response to the answers

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filed by Entergy Services, Inc. and the Midcontinent Independent System Operator, Inc. The SPP TOs stated that the Entergy and MISO answers contain several misleading or inaccurate statements regarding material facts and the record.

On August 21, 2013, SPP filed an answer in response to the answers filed by Entergy Services, Inc. and the Midcontinent Independent System Operator, Inc.

SPP stated:

- 1) contrary to ESI's and MISO's claims, the loop flow compensation issue has not yet been resolved; and
- 2) ESI's characterizations of the parties' JOA negotiations are not credible.

ER13-1869

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Sunflower Electric Power Corporation ("Sunflower") as Network Customer and Sunflower, Midwest Energy, Inc. ("Midwest"), ITC Great Plains, Inc. ("ITC"), and Mid-Kansas Electric Company, LLC ("Mid-Kansas") as Host Transmission Owners

On August 20, 2013, FERC issued a letter order accepting the agreement, effective June 1, 2013 as requested.

This order constitutes final agency action.

ER13-1872

Unexecuted Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 30, 2013, FERC issued an Order Accepting and Suspending Service Agreement and Establishing Hearing and Settlement Judge Procedures.

The Commission accepted the agreement for filing, suspended it for a nominal period, made it effective June 1, 2013, as requested, subject to refund, and established hearing and settlement judge procedures.

ER13-1914

SPP Submission of Tariff Revisions to Clarify the Determination of Credits and Distribution of Credit Revenue for Creditable Upgrades

On August 14, 2013, SPP filed an answer in response to comments and protests submitted in this proceeding.

SPP stated:

- 1) the Protesters' challenges to existing Tariff procedures should be rejected outright; and
- 2) the Protesters do not properly understand the mechanics of SPP's proposed Tariff modifications.

On August 27, 2013, Westar Energy, Inc. filed Comments in support of SPP's August 14, 2013 Answer.

ER13-1937

Joint Operating Agreement ("JOA") between SPP and the Midcontinent Independent System Operator, Inc. ("MISO") to Comply with Interregional Requirements of Order No. 1000 (SPP Rate Schedule FERC No. 9)

On August 6, 2013, Duke-American Transmission Company, LLC, et al. filed a Motion to

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Intervene.

On August 7, 2013, FERC issued a Notice Granting an Extension of Time to Submit Comments on Interregional Compliance Filings. An extension of time was granted to and including September 9, 2013 to intervene and submit comments for the Order No. 1000 interregional compliance filings referenced in this notice.

On August 9, 2013, American Transmission Company, LLC filed a Motion to Intervene.

On August 15, 2013, American Electric Power Service Corporation filed a Motion to Intervene.

On August 22, 2013, Florida Public Service Commission filed a Notice of Intervention.

On August 26, 2013, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On August 26, 2013, Westar Energy, Inc. filed a Motion to Intervene.

On August 26, 2013, International Transmission Company filed a Motion to Intervene and Comment in response to SPP's and the Midcontinent Independent System Operator, Inc.'s Joint Operating Agreement Order No. 1000 Interregional compliance filings.

ITC stated that only SPP's proposal fully complies with the cost allocation principles of Order No. 1000, and as such, the Commission should adopt that methodology for the MISO-SPP interregional projects.

On August 27, 2013, Florida Public Service Commission filed a Notice of Correction stating that certain proceedings were inadvertently included in its Notice of Intervention filed on August 22, 2013. FPSC withdrew its intervention from SPP's Docket Nos. ER13-1937 and ER13-1939.

On August 29, 2013, Transource Energy, LLC filed a Motion to Intervene.

ER13-1938

Midcontinent Independent System Operator, Inc. ("MISO") Submission of Joint Operating Agreement ("JOA") between SPP and MISO to Comply with Interregional Requirements of Order No. 1000

On August 6, 2013, DATC Midwest Holdings, LLC filed a Motion to Intervene.

On August 7, 2013, FERC issued a Notice Granting an Extension of Time to Submit Comments on Interregional Compliance Filings. An extension of time was granted to and including September 9, 2013 to intervene and submit comments for the Order No. 1000 interregional compliance filings referenced in this notice.

On August 7, 2013, Duke-American Transmission Company, LLC filed a Motion to Intervene.

On August 9, 2013, American Transmission Company, LLC filed a Motion to Intervene.

On August 15, 2013, American Electric Power Service Corporation filed a Motion to Intervene.

On August 26, 2013, International Transmission Company filed a Motion to Intervene and Comment in response to SPP's and the Midcontinent Independent System Operator, Inc.'s Joint Operating Agreement Order No. 1000 Interregional compliance filings.

ITC stated that only SPP's proposal fully complies with the cost allocation principles of Order No. 1000, and as such, the Commission should adopt that methodology for the MISO-SPP

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interregional projects.

On August 26, 2013, Ameren Services Company filed a Motion to Intervene.

On August 26, 2013, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On August 26, 2013, Westar Energy, Inc. filed a Motion to Intervene.

On August 29, 2013, Transource Energy, LLC filed a Motion to Intervene.

ER13-1939

SPP Submission of Tariff Revisions to Comply with Order No. 1000 Interregional Coordination and Cost Allocation Requirements

On August 6, 2013, Duke-American Transmission Company, LLC, et al. filed a Motion to Intervene.

On August 7, 2013, FERC issued a Notice Granting an Extension of Time to Submit Comments on Interregional Compliance Filings. An extension of time was granted to and including September 9, 2013 to intervene and submit comments for the Order No. 1000 interregional compliance filings referenced in this notice.

On August 9, 2013, American Transmission Company, LLC filed a Motion to Intervene.

On August 15, 2013, American Electric Power Service Corporation filed a Motion to Intervene.

On August 22, 2013, Florida Public Service Commission filed a Notice of Intervention.

On August 22, 2013, Georgia Transmission Corporation filed a Motion to Intervene.

On August 26, 2013, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On August 27, 2013, Florida Public Service Commission filed a Notice of Correction stating that certain proceedings were inadvertently included in its Notice of Intervention filed on August 22, 2013. FPSC withdrew its intervention from SPP's Docket Nos. ER13-1937 and ER13-1939.

On August 27, 2013, Southern Company Services, Inc. filed a Motion to Intervene.

On August 29, 2013, Transource Energy, LLC filed a Motion to Intervene.

ER13-1990

Submission of Tariff Revisions to Clarify Attachment T References for Balanced Portfolio Reallocation

On August 1, 2013, SPP submitted an errata filing to correct Westar Energy, Inc.'s Rate Sheet for Point-To-Point Transmission Service, which was contained in the July 17 and July 18 Filings in this proceeding.

On August 7, 2013, the East Texas Cooperatives filed a Motion to Intervene.

ER13-1996

Submission of Tariff Revisions to Attachment T to Update Stated Point-to-Point Transmission Rates for City Utilities of Springfield, Missouri and Notification of Implementation of Year-Two Reallocation of Revenue Requirements Pursuant to Attachments J and O for the Balanced Portfolio

On August 2, 2013, Western Farmers Electric Cooperative filed a Motion to Intervene.

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On August 7, 2013, Sunflower Electric Power Corporation and Mid-Kansas Electric Company, LLC filed a Motion to Intervene.

On August 8, 2013, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On August 8, 2013, Mid-Kansas Electric Company, LLC, Midwest Energy, Inc., Sunflower Electric Power Corporation, and Western Farmers Electric Cooperative filed comments in response to SPP's July 19, 2013 Filing.

The Parties stated whereas they are not protesting SPP's continued implementation of the Balanced Portfolio process, they do wish to be on record that they continue to have concerns, not yet addressed by SPP, with implementation of the Balanced Portfolio process, the resulting adverse impacts to transmission-owning utilities in the SPP region and the promised "unintended consequences" review.

The Parties also stated that they have attempted to recreate SPP's original cost/benefit modeling for implementing the Balanced Portfolio process. The Parties stated that while SPP's staff have cooperated with them in this endeavor, SPP staff have been unable to locate the inputs to its analysis, making replication of such analysis impossible.

On August 9, 2013, the City of Springfield, Missouri filed a Motion to Intervene.

On August 23, 2013, SPP filed an answer in response to comments submitted in this proceeding.

To clarify, SPP stated it has responded, and will respond, to any direction provided by SPP's Market and Operations Policy Committee or Board of Directors regarding any review of the Balanced Portfolio pursuant to Attachment J, Section IV.B of the Tariff.

SPP also reiterated its commitment to work with its stakeholders to provide substantive information and data relative to the Balanced Portfolio.

ER13-2031

Submission of Revisions to Bylaws and Membership Agreement to Implement Withdrawal Obligations and Revisions to Provide Greater Flexibility Regarding the Functions of Various SPP Committees Reporting to the Board of Directors

On August 14, 2013, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.

On August 15, 2013, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On August 15, 2013, Nebraska Public Power District and Western Farmers Electric Cooperative filed Motions to Intervene.

On August 15, 2013, Xcel Energy Services Inc. filed a Motion to Intervene and Comments.

Xcel stated it believes the Commission could clarify the expectations to be applied in administering certain aspects of the proposed Membership Agreement and Bylaws.

Xcel stated:

- 1) SPP's proposed two-year withdrawal notice period may unduly impose out-of-cycle planning

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costs on withdrawing members; and
2) the accounting for withdrawal deposits should be clarified.

On August 30, 2013, SPP filed an answer in response to comments filed by Xcel Energy Services Inc.

SPP stated:

- 1) Xcel's concerns regarding the formation and filing of withdrawal agreements do not require any further Commission action;
- 2) SPP's proposed two-year notice requirement is just and reasonable; and
- 3) the proposed withdrawal fee and deposit are just and reasonable as proposed.

ER13-2033

Submission of Tariff Revisions to Clarify Withdrawal Obligations

On August 9, 2013, Exelon Corporation filed a Motion to Intervene.

On August 14, 2013, the Midcontinent Independent System Operator, Inc. filed a Motion to Intervene.

On August 15, 2013, Xcel Energy Services Inc. filed a Motion to Intervene and Comments.

Xcel stated it believes the Commission could clarify the expectations to be applied in administrating certain aspects of the proposed Membership Agreement and Bylaws.

Xcel stated:

- 1) SPP's proposed two-year withdrawal notice period may unduly impose out-of-cycle planning costs on withdrawing members; and
- 2) the accounting for withdrawal deposits should be clarified.

On August 15, 2013, Nebraska Public Power District and Western Farmers Electric Cooperative filed Motions to Intervene.

On August 30, 2013, SPP filed an answer in response to comments filed by Xcel Energy Services Inc.

SPP stated:

- 1) Xcel's concerns regarding the formation and filing of withdrawal agreements do not require any further Commission action;
- 2) SPP's proposed two-year notice requirement is just and reasonable; and
- 3) the proposed withdrawal fee and deposit are just and reasonable as proposed.

ER13-2042

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 1, 2013, SPP filed an amended NITSA and NOA to correct an inadvertent error contained in the July 26, 2013 Filing.

An effective date of June 27, 2013 was requested.

ER13-2056

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

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ER13-2067

On August 9, 2013, Kansas Power Pool filed a Motion to Intervene.

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Oklahoma Municipal Power Authority ("OMPA") as Network Customer, and American Electric Power Service Corporation ("AEP"), Oklahoma Gas and Electric Company ("OG&E") and Western Farmers Electric Cooperative ("WFEC") as Host Transmission Owners

ER13-2078

On August 2, 2013, Western Farmers Electric Cooperative filed a Motion to Intervene.

Submission of Tariff Revisions to Address the Treatment of Grandfathered Agreements ("GFAs") "Carved-Out" from the SPP Integrated Marketplace

On August 12, 2013, Midwest Energy, Inc. filed a Motion to Intervene.

On August 16, 2013, American Electric Power Service Corporation filed a Motion to Intervene.

On August 16, 2013, American Electric Power Service Corporation filed a Motion to Intervene.

On August 20, 2013, Xcel Energy Services Inc. filed a Motion to Intervene.

On August 21, 2013, the East Texas Cooperatives and Westar Energy, Inc. filed Motions to Intervene.

On August 21, 2013, Midwest Energy, Inc., Westar Energy, Inc., and American Electric Power Service Corporation filed Comments in support of SPP's July 31, 2013 Filing.

On August 21, 2013, Basin Electric Power Cooperative and Tri-State Generation and Transmission Association, Inc. filed a Motion to Intervene and Protest.

The parties stated:

- 1) SPP's proposed procedures for carve-out election improperly modify the terms of non-jurisdictional GFAs; and
- 2) SPP's proposal to recover congestion costs from carved-out GFAs through localized uplift charge would unilaterally modify the GFAs.

On August 21, 2013, Nebraska Public Power District filed a Motion to Intervene and Protest.

NPPD stated:

- 1) the Commission should reject SPP's proposal to allocate congestion and marginal loss costs associated with carved-out GFAs to the zone where the GFA is located;
- 2) the Commission should require recovery of costs associated with carved-out GFAs from all loads in the SPP Region on a load ratio share basis; and
- 3) the Commission should reject SPP's proposal to recover GFA administrative costs from GFA "responsible entities".

On August 21, 2013, Lincoln Electric System filed a Motion to Intervene and Protest.

LES stated:

- 1) the SPP GFA proposal is not equitable and is generally designed to dissuade GFA holders from electric GFA carve-out treatment;
- 2) the SPP GFA proposal appears to allocate congestion costs back to the load served under the carve-out GFAs in breach of the Settlement and the purpose of a carve-out;
- 3) it is unjust and unreasonable to charge the GFAs' uplift only to loads in the transmission

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zones associated with the GFAs. Uplift charges should be socialized throughout SPP because all loads in the SPP footprint system benefited from the expansion of the SPP RTO in 2009, which ultimately resulted in the carve-out GFAs at issue; and
4) Transmission Owners should not automatically be the GFA party designated to elect carve-out treatment or name the Responsible Entity.

On August 26, 2013, Omaha Public Power District filed a Motion to Intervene.

ER13-2091

Submission of Tariff Revisions to Enhance Market Participation Eligibility Criteria, Clarify Data Sharing with Regulatory Agencies, and Clarify Bilateral Settlement Schedules Related to Certain Integrated Marketplace Rules in Anticipation of SPP's Application for Exemption of Certain Market Transactions from Provisions of the Commodity Exchange Act ("CEA") and Commodity Futures Trading Commission ("CFTC")

On August 1, 2013, SPP submitted revisions to Attachments X and AE of its Tariff regarding minimum participation criteria set forth in SPP's credit policy, the sharing of Confidential Information relating to SPP's Integrated Marketplace, and the use of Bilateral Settlement Schedules in the Integrated Marketplace in anticipation of SPP's application for exemption of certain market transactions from the provisions of the Commodity Exchange Act and Commodity Futures Trading Commission.

An effective date of March 1, 2014 was requested.

SPP requested that the Commission issue an order on this filing no later than October 1, 2013, so that the rules will be in place in time for certain pre-market implementation activities, including initial allocation of Auction Revenue Rights and Transmission Congestion Rights.

On August 22, 2013, the East Texas Cooperatives filed a Motion to Intervene.

ER13-2162

Midcontinent Independent System Operator, Inc. ("MISO") Filing of Operations Reliability Coordination Agreement ("ORCA") to Support the Reliable Integration of the MISO South Region into the MISO Balancing Authority Area

On August 15, 2013, the Midcontinent Independent System Operator, Inc. filed a proposed Operations Reliability Coordination Agreement. MISO entered into the agreement with several neighboring utilities and/or transmission service providers to support the reliable integration of the MISO South Region into the MISO Balancing Authority Area.

On August 23, 2013, NRG Companies filed a Motion to Intervene Out of Time.

On August 26, 2013, the Arkansas Public Service Commission filed a Notice of Intervention.

On August 30, 2013, American Electric Power Service Corporation filed a Motion to Intervene.

ER13-2164

Submission of Tariff Revisions to Modify the Aggregate Study Transmission Study Process (AG Study Backlog Clearing Process Tariff Revisions)

On August 15, 2013, SPP submitted tariff revisions to revise the Aggregate Transmission Service Study process to allow SPP to close out the backlog of transmission service studies in conjunction with the implementation of the Aggregate Transmission Service Study improvements.

An effective date of October 12, 2013 was requested.

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On August 26, 2013, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed a Motion to Intervene.

On August 29, 2013, Calpine Corporation and Exelon Corporation filed Motions to Intervene.

ER13-2170

Firm Point-To-Point Transmission Service Agreement between SPP as Transmission Provider and Kansas City Board of Public Utilities ("KCBPU") as Transmission Customer

On August 16, 2013, SPP submitted an executed service agreement for Firm Point-To-Point Transmission Service between SPP as Transmission Provider and Kansas City Board of Public Utilities as Transmission Customer. SPP Service Agreement No. Second Revised 2041.

An effective date of August 1, 2013 was requested.

ER13-2171

Notice of Cancellation of the Meter Agent Services Agreement between Twin Eagle Resource Management, LLC ("Twin Eagle") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On August 16, 2013, SPP submitted a Notice of Cancellation of the Meter Agent Services Agreement between Twin Eagle Resource Management, LLC as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. 2462.

An effective date of August 1, 2013 was requested.

ER13-2173

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Mulvane, Kansas ("Mulvane") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 16, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, City of Mulvane, Kansas as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Second Revised 1997.

An effective date of August 1, 2013 was requested.

ER13-2174

SPP's Order 719 Compliance Filing

On August 16, 2013, SPP submitted its compliance filing pursuant to Order No. 719 and 719-A, and the Commission's July 18, 2013 Order issued in Docket No. ER12-550.

On August 19, 2013, SPP submitted a Motion to Withdraw the filing submitted in Docket No. ER13-2174. Due to an administrative error, the filing was made in a new docket instead of the existing Docket No. ER12-550.

ER13-2177

Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Grand River Dam Authority ("GRDA") as Network Customer and Host Transmission Owner

On August 16, 2013, SPP submitted a Notice of Cancellation of the NITSA between SPP as Transmission Provider and Grand River Dam Authority as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Fourth Revised 1641.

The agreement was replaced and superseded by a new service agreement, Fifth Revised 1641,

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which will be reported solely in SPP's electric quarterly report.

An effective date of June 1, 2013 was requested.

ER13-2181

Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Midwest Energy, Inc. ("Midwest Energy") as Network Customer, and Midwest Energy and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owners

On August 16, 2013, SPP submitted a Notice of Cancellation of the NITSA between SPP as Transmission Provider, Midwest Energy, Inc. as Network Customer, as well as a NOA with Midwest Energy, Inc. and Sunflower Electric Power Corporation as Host Transmission Owners. SPP Service Agreement No. First Revised 2023.

The agreement was replaced and superseded by a new service agreement, Second Revised 2023, which will be reported solely in SPP's electric quarterly report.

An effective date of June 1, 2013 was requested.

ER13-2189

Notice of Cancellation of the Generator Interconnection Agreement ("GIA") between EVA WIND, LLC ("EVA Wind") as Interconnection Customer and Tri-County Electric Cooperative, Inc. ("Tri-County") as Transmission Owner

On August 19, 2013, SPP submitted a Notice of Cancellation of the GIA between SPP as Transmission Provider, EVA WIND, LLC as Interconnection Customer, and Tri-County Electric Cooperative, Inc. as Transmission Owner. SPP Service Agreement No. 2509.

An effective date of August 2, 2013 was requested.

ER13-2190

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Power Pool ("KPP") as Network Customer, and Midwest Energy, Inc. ("Midwest"), Mid-Kansas Electric Company, LLC ("MKEC"), and Westar Energy, Inc. ("Westar") as Host Transmission Owners

On August 19, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Power Pool as Network Customer, as well as a NOA with Midwest Energy, Inc., Mid-Kansas Electric Company, LLC, and Westar Energy, Inc. as Host Transmission Owners. SPP Service Agreement No. Tenth Revised 2198.

An effective date of August 1, 2013 was requested.

ER13-2197

Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Sunflower Electric Power Corporation ("Sunflower") as Host Transmission Owner

On August 19, 2013, SPP submitted a Notice of Cancellation of the NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Sunflower Electric Power Corporation as Host Transmission Owner. SPP Service Agreement No. 1914.

An effective date of June 1, 2013 was requested.

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ER13-2198

Notice of Cancellation of the Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Midwest Energy, Inc. ("Midwest") as Host Transmission Owner

On August 20, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Midwest Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. 1637.

The agreement was replaced and superseded by a new agreement, First Revised 1637, which will be reported solely in SPP's electric quarterly report.

An effective date of June 1, 2013 was requested.

On August 21, 2013, SPP submitted a Motion to Withdraw the Notice of Cancellation.

ER13-2211

Meter Agent Services Agreement between Kansas Municipal Energy Agency ("KMEA") as Market Participant and Kansas City Power & Light Company ("KCPL") as Meter Agent

On August 21, 2013, SPP submitted an executed Meter Agent Services Agreement between Kansas Municipal Energy Agency as the Market Participant and Kansas City Power & Light Company as the Meter Agent. SPP Service Agreement No. First Revised 2479.

An effective date of August 1, 2013 was requested.

ER13-2214

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, City of Osage City, Kansas ("Osage City") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 21, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, the City of Osage City, Kansas as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Second Revised 1839.

An effective date of August 1, 2013 was requested.

ER13-2217

Meter Agent Services Agreement between Cimarron Wind Energy, LLC ("Cimarron") as Market Participant and Sunflower Electric Power Corporation ("Sunflower") as Meter Agent

On August 31, 2013, SPP submitted an executed Meter Agent Services Agreement between Cimarron Wind Energy, LLC as the Market Participant and Sunflower Electric Power Corporation as the Meter Agent. SPP Service Agreement No. 2541.

An effective date of August 1, 2013 was requested.

ER13-2218

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Electric Power Cooperative, Inc. ("KEPCO") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 21, 2013, SPP submitted an executed NITSA between SPP as Transmission

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Provider, Kansas Electric Power Cooperative, Inc. as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Eleventh Revised 1636.

An effective date of August 1, 2013 was requested.

ER13-2239

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 26, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1883.

An effective date of August 1, 2013 was requested.

ER13-2240

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 26, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1884.

An effective date of August 1, 2013 was requested.

ER13-2248

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 26, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1885.

An effective date of August 1, 2013 was requested.

ER13-2249

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 26, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1887.

An effective date of August 1, 2013 was requested.

ER13-2251

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 27, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1888.

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An effective date of August 1, 2013 was requested.

ER13-2252

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 27, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1890.

An effective date of August 1, 2013 was requested.

ER13-2254

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 27, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1889.

An effective date of August 1, 2013 was requested.

ER13-2257

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 27, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1891.

An effective date of August 1, 2013 was requested.

ER13-2258

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 27, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1892.

An effective date of August 1, 2013 was requested.

ER13-2259

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 27, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1893.

An effective date of August 1, 2013 was requested.

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ER13-2261 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On August 27, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1894.

An effective date of August 1, 2013 was requested.

ER13-2262 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On August 27, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1896.

An effective date of August 1, 2013 was requested.

ER13-2264 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On August 27, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1895.

An effective date of August 1, 2013 was requested.

ER13-2267 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On August 28, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 2045.

An effective date of August 1, 2013 was requested.

ER13-2268 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

On August 28, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1978.

An effective date of August 28, 2013 was requested.

ER13-2269 **Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner**

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On August 28, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 1897.

An effective date of August 1, 2013 was requested.

ER13-2270

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 28, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 2066.

An effective date of August 1, 2013 was requested.

ER13-2271

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 28, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 2390.

An effective date of August 1, 2013 was requested.

ER13-2272

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 28, 2013, SPP submitted an executed NITSA and NOA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 2166.

An effective date of August 1, 2013 was requested.

ER13-2274

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 28, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. First Revised 2439.

An effective date of August 1, 2013 was requested.

ER13-2275

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as both Network Customer and Host Transmission Owner

On August 28, 2013, SPP submitted an executed NITSA and NOA between SPP as

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Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. First Revised 2491.

An effective date of August 1, 2013 was requested.

ER13-2276

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 28, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. First Revised 2415.

An effective date of August 1, 2013 was requested.

ER13-2281

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreements ("NOA") between SPP, KCP&L Greater Missouri Operations Company ("KCPL-GMO") as Network Customer and Host Transmission Owner, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 29, 2013, SPP submitted 1) an executed NITSA between SPP as Transmission Provider and KCP&L Greater Missouri Operations Company as Network Customer; 2) an executed NOA between SPP as Transmission Provider, KCPL-GMO as Network Customer and Host Transmission Owner; and 3) an executed NOA between SPP as Transmission Provider, KCPL-GMO as Network Customer and Host Transmission Owner, and Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. Sixth Revised 1765.

An effective date of August 1, 2013 was requested.

ER13-2282

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP, Kansas Municipal Energy Agency ("KMEA") as Network Customer, and Westar Energy, Inc. ("Westar") as Host Transmission Owner

On August 29, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider, Kansas Municipal Energy Agency as Network Customer, as well as a NOA with Westar Energy, Inc. as Host Transmission Owner. SPP Service Agreement No. First Revised 2551.

An effective date of August 1, 2013 was requested.

ER13-2284

Network Integration Transmission Service Agreement ("NITSA") and Network Operating Agreement ("NOA") between SPP and Westar Energy, Inc. ("Westar") as Network Customer and Host Transmission Owner

On August 29, 2013, SPP submitted an executed NITSA between SPP as Transmission Provider and Westar Energy, Inc. as both Network Customer and Host Transmission Owner. SPP Service Agreement No. Second Revised 2065.

An effective date of August 1, 2013 was requested.

Regulatory Status Report

ER13-2293

EDP Renewables North America LLC ("EDP") Petition for Limited Waiver of Tariff Provision and Request for Expedited Action

On August 30, 2013, EDP Renewables North America LLC filed a Petition for Limited Waiver of Tariff Provision and Request for Expedited Action.

EDP requested a limited waiver of the 15-day payment requirement to obtain an extension for the commencement of firm point-to-point transmission service set forth in section 17.7 of SPP's Tariff.

RM01-5

Electronic Tariff Filings

On August 2, 2013, FERC issued a Notice Regarding Effective Date of the Company Registration changes. The changes will now go into effect on August 12, 2013, instead of August 5, 2013.

RM06-16

Mandatory Reliability Standards for the Bulk-Power System to Process the Proposed Reliability Standards Submitted by NERC on April 4, 2006

On August 28, 2013, NERC submitted its second quarter 2013 compliance filing in response to Paragraph 629 of Order No. 693.

RM11-11

Version 4 Critical Infrastructure Protection Reliability Standards (CIP-002-4 through CIP-009-4)

On August 5, 2013, the ISO/RTO Council filed Comments in Support of Emergency Request for Delay of Compliance Deadline.

Several Parties filed comments in response to the July 18, 2013 Request for Delay of Compliance Deadline.

On August 12, 2013, FERC issued an Order Granting Extension of Time to comply with the Version 4 CIP Reliability Standards. The compliance deadline was extended from April 1, 2014 to October 1, 2014.

RM11-24

Third-Party Provision of Ancillary Services; Accounting and Financial Reporting for New Electric Storage Technologies

On August 16, 2013, Southern California Edison Company filed a Motion for Clarification of Order No. 784.

On August 19, 2013, WSPP Inc. filed a Motion for Clarification of Order No. 784.

On August 19, 2013, the Edison Electric Institute filed a Request for Clarification of Order No. 784.

On August 22, 2013, Powerex Corp. filed a Motion for Clarification of Order No. 784.

RM12-3

Revisions to Electric Quarterly Report ("EQR") Filing Process (Order No. 770)

On August 2, 2013, FERC issued a Notice Regarding Effective Date of the Company Registration changes. The changes will now go into effect on August 12, 2013, instead of August 5, 2013.

On August 23, 2013, FERC issued a Notice of Extended Availability of Sandbox Electronic

Regulatory Status Report

Test Site. The site will be available until September 15, 2013.

RM12-6

Petition of the North American Electric Reliability Corporation ("NERC") for Approval of a Revised Definition of "Bulk Electric System" in the NERC Glossary of Terms Used in Reliability Standards (Order No. 773)

On August 7, 2013, FERC issued an Order Granting Rehearing for Further Consideration of the June 13, 2013 Order Granting Extension of Time to extend the effective date of the definition of the bulk electric system and the Rules of Procedure exception process from July 1, 2013 to July 1, 2014.

On August 30, 2013, FERC issued an Order on Rehearing and Clarification, denying rehearing and clarification of Order No. 773-A.

RM12-7

Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Revisions to its Rules of Procedure to Adopt a Bulk Electric System Exception Procedure (Order No. 773)

On August 7, 2013, FERC issued an Order Granting Rehearing for Further Consideration of the June 13, 2013 Order Granting Extension of Time to extend the effective date of the definition of the bulk electric system and the Rules of Procedure exception process from July 1, 2013 to July 1, 2014.

On August 30, 2013, FERC issued an Order on Rehearing and Clarification, denying rehearing and clarification of Order No. 773-A.

RM12-22

Reliability Standards for Geomagnetic Disturbances ("GMDs") (Order No. 779)

On August 8, 2013, FERC issued an Order Denying Rehearing of Order No. 779.

RM13-2

Small Generator Interconnection Agreements and Procedures

On August 12, 2013, the National Rural Electric Cooperative Association, et al. filed Reply Comments in response to comments filed regarding the Notice of Proposed Rulemaking issued on January 17, 2013.

RM13-5

Version 5 Critical Infrastructure Protection Reliability Standards

Several Parties filed comments in response to the July 18, 2013 Request for Delay of Compliance Deadline.

On August 5, 2013, the ISO/RTO Council filed Comments in Support of Emergency Request for Delay of Compliance Deadline.

On August 12, 2013, FERC issued an Order Granting Extension of Time to comply with the Version 4 CIP Reliability Standards. The compliance deadline was extended from April 1, 2014 to October 1, 2014.

RM13-8

Petition of the North American Electric Reliability Corporation ("NERC") for Approval of Retirement of Requirements in Reliability Standards

On August 27, 2013, several entities filed comments in response to the Notice of Proposed Rulemaking issued on June 20, 2013.

On August 27, 2013, the ISO/RTO Council filed Comments in response to the Notice of Proposed Rulemaking issued on June 20, 2013.

Regulatory Status Report

The IRC stated it strongly supports the proposal in the NOPR to retire the identified Reliability Standards requirements and to withdraw the identified reliability directives.

RM13-17

Communication of Operational Information Between Natural Gas Pipelines and Electric Transmission Operators

On August 26, 2013, the ISO/RTO Council filed Comments in response to the Notice of Proposed Rulemaking issued on July 18, 2013.

The IRC stated:

- 1) the IRC supports the examples of non-public operational information provided in the NOPR;
- 2) generators should provide the electric transmission operator with information regarding the potential disruption of their fuel; and
- 3) three way communication is not appropriate and may be difficult to implement.

Several entities filed comments in response to the Notice of Proposed Rulemaking issued on July 18, 2013.

RR13-8

North American Electric Reliability Corporation ("NERC") Petition for Approval of Amendments to Exhibit B to the Delegation Agreement with Southwest Power Pool, Inc. - Amendments to Southwest Power Pool, Inc.'s Bylaws

On August 9, 2013, NERC submitted its Petition for Approval of Amendments to Exhibit B of the Delegation Agreement with Southwest Power Pool, Inc. - Amendments to Southwest Power Pool, Inc.'s Bylaws. The amendments to the Bylaws, which do not affect SPP Regional Entity's functions, were filed in Docket Nos. ER13-1769 and ER13-2031.

FERC or State Jurisdiction: State of Arkansas

08-136-U **In the Matter of an Inquiry into Electric Transmission Issues within the Areas Served by the Southwest Power Pool Regional Transmission Organization and the Entergy Corporation as such Issues Affect Electric Service within Arkansas**

On August 19, 2013, SPP filed the July 2013 State of the Market Report pursuant to Order No. 2.

10-011-U **In the Matter of a Show Cause Order Directed to Entergy Arkansas, Inc. ("EAI") Regarding Its Continued Membership in the Current Entergy System Agreement ("ESA"), or Any Successor Agreement Thereto, and Regarding the Future Operation and Control of Its Transmission Assets**

On August 1, 2013, Kurtis Castleberry filed Supplemental Direct Testimony on behalf of EAI.

On August 12, 2013, Entergy Arkansas, Inc. filed a Motion for Authorization to Participate in MISO Planning Resource Auction. EAI requested that the Commission grant its Motion to Participate in the MISO Planning Resource Auction for the partial planning year of 2013, and to participate on an on-going basis beginning with the annual auction to take place in April 2014 for the 2014-2015 MISO planning year by October 4, 2013.

On August 12, 2013, H. Matt Wolf filed Supplemental Direct Testimony on behalf of Entergy Arkansas, Inc. in support of EAI's Motion for Authorization to Participate in MISO Planning Resource Auction.

On August 21, 2013, the APSC General Staff filed its Response to Entergy Arkansas, Inc.'s Motion for Authorization to Participate in MISO Planning Resource Action. Staff stated it supports the Motion and recommended that EAI file annual monitoring reports.

On August 22, 2013, the Arkansas Attorney General's Office filed its Response to EAI's Motion for Authorization to Participate in MISO's Planning Resource Action.

10-100-R **In the Matter of a Rulemaking to Adopt an Evaluation, Measurement, and Verification Protocol and Propose EM&V Amendments to the Commission's Rules for Conservation and Energy Efficiency Programs ("C&EE Rules")**

On August 30, 2013, the Parties filed a Joint Motion to Approve Technical Reference Manual Version 3.0 and Waiver of Hearing.

On August 30, 2013, Matthew Klucher filed Supporting Testimony on behalf of the APSC General Staff.

On August 30, 2013, Dr. Katherine Johnson filed Supplemental Testimony on behalf of the APSC General Staff.

10-101-R **In the Matter of the Institution of a Rulemaking to Adopt Amendments to the Commission's Rules on Conservation & Energy Efficiency ("C&EE") to Allow Self-Directed Programs for Large Consumers**

On August 6, 2013, APSC General Staff filed its response to Order No. 29. Staff submitted its proposed amendments to the S-D Rules.

Regulatory Status Report

12-008-U

In the Matter of Southwestern Electric Power Company's Petition for a Declaratory Order Finding that Installation of Environmental Controls at the Flint Creek Power Plant is in the Public Interest

On August 1, 2013, Southwestern Electric Power Company filed a Motion for Clarification of Order No. 14. SWEPCO requested clarification regarding the Commission's intentions in its employment of an Independent Monitor.

On August 2, 2013, APSC General Staff filed its Response to Motion for Clarification filed by SWEPCO on August 1, 2013. Staff stated it supports the clarification as requested by SWEPCO.

On August 20, 2013, the APSC issued Order No. 15, clarifying that the intent of Order No. 14 is that SWEPCO employ the Independent Monitor, but that the selection of the Independent Monitor should be approved by the Commission with input from Staff.

12-069-U

In the Matter of an Application of Entergy Arkansas, Inc., Mid South Transco LLC, ITC Midsouth LLC, Transmission Company Arkansas, LLC, and ITC Holdings Corp. to Enter Transactions Resulting in a Certificate of Public Convenience and Necessity for a New Arkansas Utility to Own EAI's Electric Transmission Facilities

On August 12, 2013, the City Water and Light Plant of the City of Jonesboro filed a Limited Appearance and Verified Statement of Position.

On August 14, 2013, Arkansas Electric Energy Consumers filed a Motion to Suspend Procedural Schedule until such time as the new Texas application is determined and the Applicants demonstrate that the new Texas provisions are equivalent to the Applicants' proposals for Arkansas.

On August 15, 2013, Parties filed Supplemental Testimony on Rate Mitigation.

On August 15, 2013, Entegra Power Group LLC filed a Limited Appearance.

On August 15, 2013, the Arkansas Attorney General's Office filed its Response to Arkansas Electric Energy Consumers' Motion to Suspend Procedural Schedule.

On August 15, 2013, Randall Falkenberg filed Supplemental Testimony on behalf of Arkansas Electric Energy Consumers.

On August 15, 2013, the APSC General Staff filed a Response to Arkansas Electric Energy Consumers' Motion to Suspend Procedural Schedule.

On August 16, 2013, Arkansas Cities filed its Response to Arkansas Electric Energy Consumers' Motion to Suspend Procedural Schedule.

On August 16, 2013, Arkansas Electric Cooperative Corporation filed its Response to Arkansas Electric Energy Consumers' Motion to Suspend Procedural Schedule.

On August 20, 2013, the APSC issued Order No. 16, setting the deadline to noon on August 22, 2013 to file responses to Arkansas Electric Energy Consumers' Motion to Suspend Procedural Schedule.

On August 21, 2013, the Applicants filed a Response to Arkansas Electric Energy Consumers' Motion to Suspend Procedural Schedule.

Regulatory Status Report

On August 23, 2013, the Applicants filed Supplemental Rebuttal Testimony.

On August 23, 2013, the APSC issued Order No. 17, finding that the suspension of the existing procedural schedule and postponement of the scheduled September 4 evidentiary hearing is in the public interest. The Applicants were directed to work with the parties to reach an agreement on a revised procedural schedule. The Applicants were also directed to file monthly status reports, beginning October 1, detailing the status of their related applications in each of the other Entergy retail regulatory jurisdictions.

On August 30, 2013, Entergy filed an errata sheet listing corrections to the Supplemental Rebuttal Testimony of Theodore H. Bunting, Jr., filed on August 23, 2013.

13-041-U

In the Matter of the Application of Southwestern Electric Power Company ("SWEPCO") for a Certificate of Environmental Compatibility and Public Need ("CECPN") for the Construction, Ownership, Operation and Maintenance of the Proposed 345 kV Transmission Line Between the Shipe Road Station and the Proposed Kings River Station and Associated Facilities to be Located in Benton, Carroll and/or Madison and Washington Counties, Arkansas

On July 31, 2013, Mayor Larry Smith filed corrected Rebuttal Testimony on behalf of the City of Cave Springs.

On August 5, 2013, the Commission provided an index of public comments.

On August 5, 2013, the Honorable Laura Hamilton filed Surrebuttal Testimony on behalf of the City of Garfield, Arkansas.

On August 5, 2013, Mayor Frank Hackler filed Surrebuttal Testimony on behalf of the town of Gateway, Arkansas.

On August 5, 2013, the APSC issued Order No. 14, finding that several Parties filing petitions for limited appearance have failed to properly file a verified petition and to include a certificate of service on all parties as required by the Rules of Practice and Procedure. If these Parties do not file an amended petition by August 16, 2013, the petition will be designated as public comment.

On August 5, 2013, the Dupps Intervenors filed a Motion to be Excused from Hearing.

On August 6, 2013, Cynthia Coughlin filed Surrebuttal Testimony on behalf of the Coughlin Intervenors.

On August 6, 2013, Bill Neighbors filed Surrebuttal Testimony on behalf of Neighbors' Trust and Trustees.

On August 7, 2013, numerous parties filed Surrebuttal Testimony.

On August 7, 2013, Lanny Nickell filed Surrebuttal Testimony on behalf of SPP.

On August 7, 2013, Reinsvold Intervenors filed a Motion to Remove Routes 62, 86 and 91 from the List of Considered Routes.

On August 8, 2013, SPP filed an objection to Save the Ozarks' Second Data Request.

On August 8, 2013, Southwestern Public Service Company filed an objection to Garfield's and Gateway's Second Data Request.

Regulatory Status Report

On August 8, 2013, Southwestern Electric Power Company filed an objection to Save the Ozarks' Third Data Request.

On August 8, 2013, Susana Development Corporation filed a Motion to Withdraw as Intervenor.

On August 8, 2013, the APSC issued Order No. 15, ordering SWEPCO to respond by close of business on Monday, August 12, 2013, to the Motion to Remove Routes 62, 86 and 91 from the List of Considered Routes filed by the Reinsvold Intervenors.

On August 9, 2013, James Morrissey filed an amendment to the Petition for Limited Appearance.

On August 9, 2013, Cherilyn Morrissey filed an amendment to the Petition for Limited Appearance.

On August 9, 2013, the APSC issued Order No. 16, granting the motions to withdraw as Intervenors filed by Byron Bradshaw, Jan Seth as Trustee of the Jan L. and Judith F. Seth Family Trust and Chiggertick LLP.

On August 9, 2013, SWEPCO filed its Response to Motion to Dismiss filed by Danos Intervenors.

On August 9, 2013, Thorncrown Chapel, Inc., et al. filed a Motion to be Excused from Hearing.

On August 9, 2013, the APSC issued Order No. 17, granting Susana Development Corporation's Motion to Withdraw as Intervenor.

On August 9, 2013, Charles E. Crawford as Trustee of the Charles E. Crawford Revocable Trust filed a Motion to Withdraw as Intervenor.

On August 9, 2013, SWEPCO filed its Response to Reinvold's Motion to Remove Routes 62, 86 & 91 from Further Consideration. SWEPCO stated it has no objection to the removal of Routes 62, 86 and 91 from further consideration at the evidentiary hearing, and therefore requests an Order declaring that these routes are no longer under consideration.

On August 9, 2013, the APSC issued Order No. 18, outlining the procedures to be used at the hearing to commence on August 26, 2013. A pre-hearing conference is scheduled for 9:30 am on Friday, August 16, 2013.

On August 12, 2013, Danos Intervenors filed their Response to SWEPCO's Response to Danos Petitioners' Motion to Dismiss.

On August 12, 2013, Bentonville/Bella Vista Trailblazers Association, Inc. filed a Motion to be Excused from Further Proceedings.

On August 12, 2013, Cindy Springs, LLC filed a Motion to be Excused from Further Proceedings.

On August 12, 2013, the APSC issued Order No. 19, granting Charles E. Crawford as Trustee of the Charles E. Crawford Revocable Trust's Motion to Withdraw as Intervenor.

On August 12, 2013, the APSC issued Order No. 20, granting the Motion to Remove Routes 62, 86, and 91 from the List of Considered Routes filed by the Reinsvold Intervenors.

On August 13, 2013, the City of Bentonville, Arkansas filed a Motion to be Excused from

Regulatory Status Report

Further Proceedings.

On August 13, 2013, the Reinsvold Intervenors filed a Motion to Withdraw as Intervenors.

On August 13, 2013, the APSC General Staff filed a Motion for Clarification of Order No. 20, requesting clarification addressing whether the removal from consideration of Routes 62, 86 and 91 moots the standing of the intervenors whose direct interest is impacted by the removed routes and if so, whether those intervenors would be allowed to resume their intervention should the removed routes become viable for consideration.

On August 14, 2013, the APSC issued Order No. 21, granting Reinsvold Intervenors' Motion to Withdraw as Intervenor.

On August 14, 2013, Dupps Intervenors filed a Motion to Withdraw as Intervenors.

On August 14, 2013, Eagle's Bluff Limited Partnership 1 filed a Motion to Withdraw as an Intervenor.

On August 14, 2013, Vancon, LLC filed a Motion to Withdraw as Intervenor.

On August 15, 2013, the APSC issued Order No. 22, granting the motions to withdraw as intervenor filed by Dupps Intervenors, Eagle's Bluff Limited Partnership 1, and Vancon, LLC.

On August 15, 2013, the City of Bentonville filed a Motion to Withdraw as Intervenor.

On August 15, 2013, Bentonville/Bella Vista Trailblazers Association, Inc. filed a Motion to Withdraw as Intervenor.

On August 15, 2013, Cindy Springs, LLC filed a Motion to Withdraw as Intervenor.

On August 15, 2013, Neighbors Trust and Trustees filed a Motion to Excuse Witness from Hearing.

On August 15, 2013, the APSC issued Order No. 23, accepting the motions to withdraw as intervenor filed by the City of Bentonville, Bentonville/Bella Vista Trailblazers Association, Inc. and Cindy Springs, LLC.

A prehearing conference was held on August 16, 2013.

On August 16, 2013, the Jackson Petitioners filed a Motion to Excuse Witness from Hearing.

On August 16, 2013, the Stettmeier Intervenors filed a Motion to Withdraw as Intervenors.

On August 16, 2013, Save the Ozarks filed a Motion to Dismiss or for Summary Judgment, or in the Alternative for Continuance.

On August 16, 2013, Save the Ozarks filed a Motion to Compel Responses to Discovery Requests served upon SWEPCO and SPP.

On August 16, 2013, Save the Ozarks filed copies of the data requests to SWEPCO and SPP referenced in the Motion to Compel.

On August 19, 2013, the APSC issued Order No. 24, granting the Motion to Withdraw as Intervenors filed by Kenneth and Deborah Stettmeier.

On August 19, 2013, the Honorable Laura Hamilton filed an errata sheet to correct the Direct Testimony filed on behalf of the City of Garfield, Arkansas.

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On August 20, 2013, the APSC issued Order No. 25, updating the order the parties will appear at the evidentiary hearing beginning on August 26, 2013.

On August 21, 2013, SWEPCO filed Sur-Surrebuttal Testimony.

On August 22, 2013, SPP filed its Response to Motion to Compel of Save the Ozarks.

On August 23, 2013, the Jackson Petitioners filed an Amended Motion to Excuse Witness from Hearing.

On August 23, 2013, the River Oaks Intervenors filed a Motion to Excuse Witness from Hearing.

On August 23, 2013, SWEPCO filed its Response to Save the Ozarks' Motion to Compel Responses to Discovery Requests.

On August 23, 2013, the APSC issued Order No. 26, granting the Amended Motion to Excuse Witnesses from Hearing filed by the Jackson Petitioners.

On August 23, 2013, Thomas and Sarah Allred filed a Motion to Excuse Witnesses from Hearing.

On August 23, 2013, SWEPCO filed its Response to Save the Ozarks' Motion to Dismiss or for Summary Judgment, or in the Alternative for Continuance.

On August 29, 2013, SPP filed errata pages to the Direct Testimony of Lanny Nickell filed on June 28, 2013 and the Surrebuttal Testimony of Lanny Nickell filed on August 7, 2013.

An evidentiary hearing was held August 26-30, 2013.

Regulatory Status Report

FERC or State Jurisdiction: State of Kansas

- 11-PWTE-600-MIS** **In the Matter of the Application of Prairie Wind Transmission, LLC for a Siting Permit for the Construction of a Double Circuit 345 kV Transmission Line in Sedgwick, Sumner, Harper, and Barber Counties, Kansas**
- On August 15, 2013, Prairie Wind Transmission, LLC submitted its Quarterly Report on the Progress of the Wichita to Woodward 345 kV Transmission Project.
- 13-ITCE-677-MIS** **In the Matter of the Application of ITC Great Plains, LLC and Mid-Kansas Electric Company, LLC for a Siting Permit for the Construction of a 345 kV Transmission Line in Cloud and Ottawa Counties, Kansas**
- An evidentiary hearing was held on August 6, 2013.
- On August 19, 2013, ITC Great Plains, LLC, Mid-Kansas Electric Company, LLC and KCC Staff filed a Notice of Filing of Proposed Order Granting Siting Permit.
- On August 27, 2013, the KCC issued an Order Granting Siting Permit.
- The Commission directed the Applicants to submit quarterly reports detailing the progress and costs of the project and a final report once construction is complete.
- 13-WSEE-676-MIS** **In the Matter of the Application of Westar Energy, Inc. for a Siting Permit for the Construction of a 345 kV Transmission Line in Saline and Ottawa Counties, Kansas**
- An evidentiary hearing was held on August 7, 2013.
- On August 20, 2013, Westar Energy, Inc. and the KCC Staff filed a Notice of Filing of Joint Proposed Order Granting Siting Permit.
- On August 29, 2013, the KCC issued an Order Approving Siting Application.
- Westar was directed to provide quarterly updates to the Commission on the status of the project.

FERC or State Jurisdiction: State of LA - New Orleans

UD-11-01 **Initiating Investigation of the Potential Costs and Benefits of Entergy New Orleans, Inc. and Entergy Louisiana, LLC Joining a Regional Transmission Organization Versus the Continuation of the Entergy Independent Coordinator of Transmission with Enhancements**

On August 1, 2013, Charles Rice, Jr. submitted Supplemental Direct Testimony on behalf of Entergy New Orleans, Inc.

UD-12-01 **Investigation of the Proposed Divestiture of the Transmission Assets of Entergy New Orleans, Inc. ("ENO") and Entergy Louisiana, LLC ("ELL") to ITC Holdings Corp.**

On August 2, 2013, ITC Holdings Corp. and ITC Midsouth LLC filed a Motion to Strike Portions of the Direct and Surrebuttal Testimonies of James R. Dauphinais.

On August 7, 2013, ITC Holdings Corp. and ITC Midsouth LLC filed a Memorandum in Opposition to the Joint Motion to Strike filed by the Advisors and Air Products.

On August 8, 2013, Entergy filed its Opposition to the Joint Motion to Strike Rebuttal Testimony filed by the Advisors to the City of New Orleans and Air Products and Chemicals, Inc.

On August 12, 2013, the Applicants filed Rejoinder Testimony.

On August 14, 2013, ITC Holdings Corp. and ITC Midsouth, LLC filed a Reply to Air Products and Chemicals, Inc.'s Opposition to ITC's Motion to Strike Portions of Mr. Dauphinais' testimonies.

On August 20, 2013, the Advisors and Air Products & Chemicals, Inc. filed a Joint Motion to Suspend Procedural Schedule.

On August 27, 2013, the Applicants filed a Joint Response to Advisors' and Air Products' Motion to Suspend the Procedural Schedule.

On August 30, 2013, Entergy submitted an errata page to the Rejoinder Testimony of Theodore H. Bunting that was filed on August 12, 2013.

FERC or State Jurisdiction: State of Louisiana

U-32538

Joint Application of Entergy Louisiana, LLC, Entergy Gulf States Louisiana, L.L.C., Mid South TransCo LLC, Transmission Company Louisiana I, LLC, Transmission Company Louisiana II, LLC, ITC Holdings Corp. and ITC Midsouth LLC ("Applicants") for Approval of Change of Ownership of Electric Transmission Businesses, for Certain Cost-Recovery Adjustments, and for Related Relief

On August 8, 2013, the Applicants and LPSC Staff filed a Joint Motion to Amend Procedural Schedule.

On August 9, 2013, the LPSC issued a Ruling on Joint Motion to Amend Procedural Schedule. Post Hearing Initial Briefs are now due on August 26, 2013.

At the August 21, 2013 Open Session, the Commission voted to suspend the briefing and the remainder of the procedural schedule indefinitely pending receipt and consideration of whatever filing the Applicants choose to make before the Public Utility Commission of Texas. Entergy shall lodge with this Commission a copy of any such filing as well as copies of orders issued by Entergy's other retail regulators regarding the proposed Transaction as soon as that filing is made or those orders are received. Within one week of the receipt of the filing in Texas, by the LPSC Staff and Intervenors in Docket U-32538, the parties are directed to request a status conference with the presiding Administrative Law Judge to reset the remainder of the procedural schedule.

FERC or State Jurisdiction: State of Mississippi

2012-UA-358

Joint Application for the Transfer of Ownership and Control of Entergy Mississippi, Inc.'s Transmission Facilities and Assets Together with Related Certificates, Franchises, and Other Property Rights to Transmission Company Mississippi, LLC and Approval of Subsequent Transfers of Ownership and Control

On August 1, 2013, the MPSC issued a Second Amended Scheduling Order.

On August 2, 2013, Scott Hempling and Seth Parker filed Surrebuttal Testimony on behalf of the Mississippi Public Utilities Staff.

On August 9, 2013, the Applicants filed Sur-Surrebuttal Testimony.

On August 13, 2013, the Mississippi Public Utilities Staff filed a Motion to Strike the Rebuttal Testimony of Christopher Kapfer.

On August 15, 2013, the Attorney General's Office filed its Post-Hearing Brief.

On August 16, 2013, the MPSC issued a Third Amended Scheduling Order.

On August 26, 2013, the Applicants, jointly with the Mississippi Public Utilities Staff, filed a Joint Motion to Suspend Procedural Schedule.

On August 28, 2013, the MPSC issued a Fourth Amended Scheduling Order.

On August 28, 2013, Entergy Mississippi, Inc. filed its Post-Hearing Brief.

On August 28, 2013, ITC Holdings Corp. and ITC Midsouth LLC filed a Post-Hearing Brief.

On August 28, 2013, the MPSC issued a Proposed Order.

FERC or State Jurisdiction: State of Missouri

EA-2013-0098 **In the Matter of the Application of Transource Missouri, LLC for a Certificate of Convenience and Necessity Authorizing it to Construct, Finance, Own, Operate, and Maintain the Iatan-Nashua and Sibley-Nebraska City Electric Transmission Projects**

On August 7, 2013, the MoPSC issued a Report and Order, approving disposition by settlement, granting the applications, and incorporating the proposed conditions and terms. The Order is effective September 6, 2013.

EO-2012-0269 **In the Matter of The Empire District Electric Company's ("Empire") Submission of Its Interim Report Regarding Participation in the Southwest Power Pool, Inc.**

On August 2, 2013, the MoPSC issued a Notice Regarding Settlement Conference to be held on August 6, 2013.

A settlement conference was held on August 6, 2013.

On August 16, 2013, the Parties filed a Joint Motion for Amendment of Procedural Schedule.

On August 19, 2013, the MoPSC issued an Order Granting Motion to Amend Procedural Schedule.

On August 26, 2013, The Empire District Electric Company filed a Motion to Suspend Procedural Schedule.

On August 27, 2013, the MoPSC issued an Order Granting Motion to Suspend Procedural Schedule and Cancelling Evidentiary Hearing.

On August 28, 2013, The Empire District Electric Company filed a Motion for Approval of Stipulation and Agreement.

EO-2012-0271 **In the Matter of an Investigation into the Siting and Safety of a Proposed Transmission Line in Platte County, Missouri**

On August 2, 2013, Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company filed their Response to Order Directing Filing issued on March 14, 2012. The Companies submitted their second quarter 2013 report for the Iatan to Nashua 345 kV Transmission Project.

EO-2013-0396 **In the Matter of the Joint Application of Entergy Arkansas, Inc., Mid South Transco LLC, Transmission Company Arkansas, LLC and ITC Midsouth LLC ("Applicants") for Approval of Transfer of Assets and Certificate of Convenience and Necessity, and Merger and, in connection therewith, Certain Other Related Transactions**

On August 2, 2013, Parties filed Reply Briefs.

On August 5, 2013, MoPSC Staff filed its Reply Brief.

On August 20, 2013, Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company, and The Empire District Electric Company filed a Joint Request for Administrative Notice and Motion to Delay Commission Decision.

On August 21, 2013, the MoPSC issued an Order Directing Filing. Response are due on August 30, 2013 to the Joint Request for Administrative Notice and Motion to Delay

Regulatory Status Report

Commission Decision.

On August 27, 2013, MoPSC Staff filed its Response to August 21, 2013 Order Directing Filing.

On August 30, 2013, the Applicants filed their Response to Intervenors' Joint Request for Administrative Notice and Motion to Delay Commission Decision.

FERC or State Jurisdiction: State of New Mexico

13-00031-UT

In the Matter of Southwestern Public Service Company's Interim Report on its Participation in the Southwest Power Pool Regional Transmission Organization

A pre-hearing conference was held on August 8, 2013.

On August 22, 2013, the NMPRC issued a Procedural Order.

The following procedural schedule was established:

August 30, 2013 - SPS to file supplemental information regarding projected savings and benefits on an annual basis as required in the Certification of Stipulation in Case 07-00390-UT, and whether there have been any service reliability changes as a result of SPS' participation in the SPP RTO;

September 30, 2013 - Intervention deadline;

November 6, 2013 - Any settlement and required supporting schedules;

November 12, 2013 - Opposition to any settlement;

November 19, 2013 - Staff/Intervenor Direct Testimony;

November 26, 2013 - Testimony supporting opposition to any filed agreement;

December 9, 2013 - Rebuttal Testimony;

December 19, 2013 - Public hearing to begin at 9:30 AM.

On August 23, 2013, the New Mexico Attorney General filed a Motion to Modify Basic Procedural Schedule. The NMAG requested that the Commission modify its Initial Order Commencing Proceeding, Designating Hearing Examiner and Establishing Basic Procedural Schedule by removing the deadline for a Recommended Decision in Ordering Paragraphs C and 7.

On August 30, 2013, William Grant filed Supplemental Direct Testimony on behalf of Southwestern Public Service Company, in order to provide supplemental information regarding projected savings and benefits on an annual basis as required in the Certification of Stipulation in Case 07-00390-UT, and whether there have been any service reliability changes as a result of SPS' participation in the SPP RTO.

FERC or State Jurisdiction: State of Texas

37344 Information Related to the Entergy Regional State Committee ("ERSC")

On August 6, 2013, the Midcontinent Independent System Operator, Inc. provided a letter to Commissioner Anderson, of the Entergy Regional State Committee, stating that MISO will add a seat to the state regulatory authorities sector of the MISO Advisory Committee. The additional seat will be reserved for a commissioner from the Entergy region.

40979 Proceeding to Track Compliance with Terms and Conditions Set Forth in the Commission's Order Issued in Docket No. 40346 and the Non-Unanimous Stipulation ("NUS") and Associated Studies Arising from the Order and/or NUS

On August 2, 2013, Entergy Texas, Inc. filed the Entergy System Intra-System Bill for June 2013.

On August 6, 2013, PUCT Staff filed a copy of the Entergy Texas, Inc. Transition Study Final Report.

On August 15, 2013, Entergy Texas, Inc. filed its Monthly MISO Compliance Report for August 2013.

On August 21, 2013, Entergy Texas, Inc. filed Comments Regarding Entergy System Agreement Transition Study Performed by Liberty Consulting Group.

On August 28, 2013, Commissioner Anderson filed a memo regarding John Bear's letter indicating that the Midcontinent Independent System Operator, Inc. will add a seat to the state regulatory authorities sector of the MISO Advisory Committee. The additional seat will be a voting seat reserved for a commissioner from the MISO South Region.

41223 Application of Entergy Texas, Inc., ITC Holdings Corp., MidSouth Transco LLC, Transmission Company Texas, LLC, and ITC Midsouth LLC ("Applicants") for Approval of Change of Ownership and Control of Transmission Business, Transfer of Certification of Rights, Certain Cost Recovery Approvals, and Related Relief

On August 9, 2013, Commissioner Anderson filed a memorandum outlining conditions to be met in order for the Application to be approved at the open meeting.

The Applicants withdrew their Application at the August 9, 2013 Open Meeting.

On August 15, 2013, the PUCT issued an Order of Dismissal Without Prejudice.

41430 Joint Report and Application of Sharyland Utilities, L.P. ("Sharyland"), Sharyland Distribution & Transmission Services, L.L.C. ("SDTS"), and Southwestern Public Service Company ("SPS") for Approval of Purchase and Sale of Facilities, for Approval of Regulatory Accounting Treatment of Gain or Sale, and for Transfer of Certain Rights

On August 2, 2013, SPP filed a letter advising the Administrative Law Judge and the Parties that SPP and SPS have reached an agreement in principle to settle the issues raised by SPP in this proceeding. Therefore, SPP will not be providing Direct Testimony.

On August 2, 2013, Pioneer Natural Resources USA, Inc. filed its Statement of Position.

On August 2, 2013, Nathan Benedict filed Direct Testimony on behalf of the Office of Public

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Utility Counsel.

On August 2, 2013, Steven Carver filed Direct Testimony on behalf of Alliance of Xcel Municipalities.

On August 9, 2013, PUCT Staff filed Direct Testimony.

On August 16, 2013, Alice Jackson filed Rebuttal Testimony on behalf of Southwestern Public Service Company.

On August 16, 2013, Sharyland filed Rebuttal Testimony.

On August 19, 2013, SPP filed a Notice of Stipulation and Settlement Agreement entered into by SPP and Southwestern Public Service Company.

On August 22, 2013, Texas Industrial Energy Consumers filed a Motion to Strike portions of Alice Jackson's Rebuttal Testimony filed on behalf of Southwestern Public Service Company.

On August 22, 2013, Alliance of Xcel Municipalities filed a Motion to Strike Rebuttal Testimony of Alice K. Jackson.

On August 26, 2013, Southwestern Public Service Company filed an Errata to its Prefiled Rebuttal Testimony.

On August 27, 2013, SPP filed its Statement of Position.

On August 28, 2013, Oncor Electric Delivery Company, LLC filed its Statement of Position.

On August 28, 2013, Texas Industrial Energy Consumers filed its Statement of Position.

On August 28, 2013, Commission Staff filed its Statement of Position.

On August 28, 2013, Sharyland filed a copy of ERCOT's August 27, 2013 update of the West Texas Sensitivity Study presented at the ERCOT meeting yesterday. This study will address the need for the SPS facilities that are subject of this proceeding.

On August 28, 2013, Alliance of Xcel Municipalities filed its Statement of Position.

On August 28, 2013, the Office of Public Utility Counsel filed its Statement of Position.

On August 29, 2013, Southwestern Public Service Company filed its Response to the Motions to Strike Rebuttal Testimony of Alice K. Jackson.

On August 30, 2013, SPP and SPS filed an Amended Stipulation and Settlement Agreement.

On August 30, 2013, SPP filed an Amended Statement of Position.

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Xcel Energy Services Inc. v. Federal Energy Regulatory Commission (Petition for Review of Orders issued in FERC Docket No. ER12-959)

On August 23, 2013, the U.S. Court of Appeals issued an Order granting the Motion to Dismiss.