
FERC ER06-451	SPP Demand Response Status Report Due	9/1/2013
State of Texas 41430	Hearing on the Merits begins at 2 PM (SOAH Order No. 2, Memorializing Prehearing Conference, Granting Interventions, Adopting Protective Order, and Setting Procedural Schedule and Hearing on the Merits issued June 17, 2013)	9/3/2013
State of Texas 41430	Initial Briefs are due (SOAH Order No. 2, Memorializing Prehearing Conference, Granting Interventions, Adopting Protective Order, and Setting Procedural Schedule and Hearing on the Merits issued June 17, 2013)	9/13/2013
State of Texas 41430	Reply Briefs are due (SOAH Order No. 2, Memorializing Prehearing Conference, Granting Interventions, Adopting Protective Order, and Setting Procedural Schedule and Hearing on the Merits issued June 17, 2013)	9/20/2013
FERC RM13-7	Comments due in response to NOPR proposing to approve a revised Reliability Standard, PRC-005-2 - Protection System Maintenance (Notice of Proposed Rulemaking issued on July 18, 2013)	9/23/2013
FERC ER13-1819	Compliance Filing due remove Appendix 4 to the NITSA, Service and Operating Agreement, and to revise section 8.9 of Attachment 1 of the NITSA to state that Wholesale Distribution Service is provided pursuant to local agreements regulated by the Kansas Corporation Commission (Letter Order issued on August 23, 2013)	9/23/2013
FERC RM05-5	Comments due in response to NOPR proposing to incorporate by reference in its regulations Version 003 of the Standards for Business Practices and Communication Protocols for Public Utilities adopted by the Wholesale Electric Quadrant of the North American Energy Standards Board. These standards modify NAESB's WEQ Version 002 and Version 002.1 Standards (Notice of Proposed Rulemaking issued on July 18, 2013)	9/24/2013
United States Court of Appeals 12-1232	Respondents's Brief is due (Order issued by U.S. Court of Appeals on March 5, 2013)	9/25/2013
FERC AD13-7	Technical Conference to be held in order to consider how current centralized capacity market rules and structures are supporting the procurement and retention of resources necessary to meet future reliability and operational needs (Notice of Technical Conference issued on June 17, 2013)	9/25/2013
FERC RM12-19	Effective date of Order No. 782, Final Rule approving Modeling, Data, and Analysis (MOD) Reliability Standard MOD-028-2 (Order No. 782 issued on July 18, 2013)	9/27/2013
RM13-11	Comments due regarding NOPR proposing to approve Reliability Standard BAL-003-1 (Frequency Response and Frequency Bias Setting) which defines the necessary amount of frequency response needed for reliable operations for each Balancing Authority within an	9/27/2013

FERC	Interconnection (Notice of Proposed Rulemaking issued on July 18, 2013)	
State of Missouri EO-2009-0179	KCP&L Greater Missouri Operations Company's Interim Period Ends (participation in SPP RTO) (January 27, 2009 Stipulation and Agreement approved by MoPSC on February 4, 2009)	9/30/2013
State of Missouri EO-2006-0142	Kansas City Power & Light Company's Interim Period Ends (participation in SPP RTO) (February 24, 2006 Stipulation and Agreement approved by MoPSC on July 13, 2006)	10/1/2013
FERC 09-1029	Offer Cap Filing due (annual filing) (Docket number TBD)	10/15/2013
FERC ER05-652	File Informational Report on SPP Aggregate Study (Safe Harbor Report) (April 22, 2005 Order)	10/15/2013
United States Court of Appeals 12-1232	Intervenors in Support of Respondent Briefs are due (Order issued by U.S. Court of Appeals on March 5, 2013)	10/16/2013
FERC AD12-12	Each Regional Transmission Organization and Independent System Operator to appear before the Commission in order to share its experiences from the summer and fall. Each RTO and ISO should describe the progress it has made in refining existing practices to provide better coordination between the natural gas and electric industries and ensure adequate fuel supplies. This discussion also should address any natural gas transportation concerns that arise during the winter heating season and should identify any generator outages during the winter and spring that are fuel related (Order Directing Further Conferences and Reports issued November 15, 2012)	10/17/2013
United States Court of Appeals 12-1158	Oral argument to be held beginning at 9:30 AM Eastern Time before the U.S. Court of Appeals (Order issued July 31, 2013)	10/18/2013
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2013
FERC RM10-11	Order No. 764 Compliance Filing due to 1) offer intra-hourly transmission scheduling; 2) incorporate provisions into the pro forma Large Generator Interconnection Agreement requiring interconnection customers whose generating facilities are Variable Energy Resources (VERs) to provide meteorological and forced outage data to the public utility transmission provider for the purpose of power production forecasting (Order on Rehearing and Clarification and Granting Motion for Extension of Time issued December 20, 2012; Final Rule issued June 21, 2012)	11/12/2013
State of New Mexico 13-00031-UT	Opposition to any settlement to be filed (Procedural Order issued on August 22, 2013)	11/12/2013

United States Court of Appeals 12-1232	Reply Briefs are due (Order issued by U.S. Court of Appeals on March 5, 2013)	11/15/2013
FERC ER13-366	SPP's Order 1000 Regional Compliance Filing is due (Order on Compliance Filing issued on July 18, 2013)	11/15/2013
FERC ER13-367	SPP's Order 1000 Regional Compliance Filing is due (Order on Compliance Filing issued on July 18, 2013)	11/15/2013
State of New Mexico 13-00031-UT	Staff/Intervenor Direct Testimony due (Procedural Order issued on August 22, 2013)	11/19/2013
State of New Mexico 13-00031-UT	Testimony supporting opposition to any filed agreement is due (Procedural Order issued on August 22, 2013)	11/26/2013
FERC AD10-13	Effective date of Order No. 784, Final Rule revising certain aspects of the Commission's current market-based rate regulations, ancillary services requirements under the pro forma open access transmission tariff, and accounting and reporting requirement (Order No. 784 issued on July 18, 2013)	11/27/2013
FERC RM11-24	Effective date of Order No. 784, Final Rule revising certain aspects of the Commission's current market-based rate regulations, ancillary services requirements under the pro forma open access transmission tariff, and accounting and reporting requirement (Order No. 784 issued on July 18, 2013)	11/27/2013
State of New Mexico 13-00031-UT	Rebuttal Testimony is due (Procedural Order issued on August 22, 2013)	12/9/2013
State of New Mexico 10-00143-UT	Lea County Electric Cooperative, Inc. to file Interim Report regarding LCEC's continued participation in the SPP RTO (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	12/16/2013
State of New Mexico 13-00031-UT	Hearing begins at 9:30 AM (Procedural Order issued on August 22, 2013)	12/19/2013
FERC RM05-5	Each RTO/ISO to revise its Tariff to include the NAESB Energy Efficiency and Phase II Demand Response M&V Standards. For standards that do not require implementing tariff provisions, the Commission will allow the RTO/ISO to incorporate WEQ standards by reference in its Tariff (Order No. 676-G issued February 21, 2013)	12/31/2013
FERC RM12-22	NERC to submit one or more Reliability Standards that require owners and operators of the Bulk-Power System to develop and implement operational procedures to mitigate the effects of geomagnetic disturbances consistent with the reliable operation of the Bulk-Power System (Order No. 779 issued on May 16, 2013)	1/22/2014

State of Missouri EO-2012-0269	Empire District Electric Company's Interim Period Ends (participation in SPP RTO) (February 24, 2006 Stipulation and Agreement approved by MoPSC on July 13, 2006)	2/1/2014
State of Missouri EO-2006-0141	Empire District Electric Company's Interim Period Ends (participation in SPP RTO) (February 24, 2006 Stipulation and Agreement approved by MoPSC on July 13, 2006)	2/1/2014
FERC RM10-12	Commission staff to file a Status Report concerning the use of e-Tag ID data in Electric Quarterly Reports (Order Partially Extending Compliance Effective Date issued February 8, 2013)	2/8/2014
FERC ES12-20	Authorization to issue \$125 million in promissory notes expires (April 2, 2012 Letter Order)	4/2/2014
State of Arkansas 12-009-U	Authorization to issue \$125 million in promissory notes expires (Order No. 2 issued April 12, 2012)	4/2/2014
FERC 10-1178	FERC Form 582 due	4/30/2014
State of New Mexico 07-00390-UT	Southwestern Public Service Company to file its Annual Report on or before June 1 in relation to participation in the SPP RTO (September 17, 2009 Uncontested Stipulation; February 2, 2010 Final Order Approving Certification of Stipulation)	6/1/2014
State of New Mexico 10-00143-UT	Lea County Electric Cooperative, Inc. to file its Annual Report on or before June 1 in relation to participation in the SPP RTO (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	6/1/2014
FERC 10-1272	SPP's Annual State of the Market Report due at FERC	6/1/2014
FERC ER12-1179	SPP's Compliance Filing due 180 days after the commencement of the Integrated Marketplace to establish long-term firm transmission rights pursuant to Order No. 681. Provided the Integrated Marketplace is implemented on March 1, 2014, SPP's compliance filing will be due by August 28, 2014 (Order Conditionally Accepting Tariff Revisions to Establish Energy Markets issued October 18, 2014)	8/28/2014
FERC 09-1029	Offer Cap Filing due (annual filing) (Docket number TBD)	10/15/2014
FERC ER05-652	File Informational Report on SPP Aggregate Study (Safe Harbor Report) (April 22, 2005 Order)	10/15/2014
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2014

FERC RM12-22	NERC to submit one or more Reliability Standards that require owners and operators of the Bulk-Power System to conduct initial and on-going assessments of the potential impact of benchmark geomagnetic disturbances events on Bulk-Power System equipment and the Bulk-Power System as a whole (Order No. 779 issued on May 16, 2013)	1/22/2015
State of New Mexico 07-00390-UT	Southwestern Public Service Company's Interim Period ends (participation in SPP RTO) (September 17, 2009 Uncontested Stipulation; February 2, 2010 Final Order Approving Certification of Stipulation)	2/2/2015
FERC 10-1178	FERC Form 582 due	4/30/2015
State of New Mexico 10-00143-UT	Lea County Electric Cooperative, Inc. to file its Annual Report on or before June 1 in relation to participation in the SPP RTO (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	6/1/2015
FERC ER12-1179	Within 15 months after the commencement of the Integrated Marketplace, FERC directed SPP to file a compliance filing to either revise the bid limit in its Tariff to a reasonable level or provide justification for retaining the current level based upon its experience. Provided the Integrated Marketplace is implemented on March 1, 2014, SPP's compliance filing will be due by June 1, 2015 (Order Conditionally Accepting Tariff Revisions to Establish Energy Markets issued October 18, 2012)	6/1/2015
FERC ER12-1179	Within 15 months after the commencement of the Integrated Marketplace, FERC directed SPP to make an informational filing evaluating certain elements, such as virtual transactions and the make whole payment proposal (Order Conditionally Accepting Tariff Revisions to Establish Energy Markets issued October 18, 2012)	6/1/2015
FERC ER12-550	SPP to include, in its informational report 15 months after launch of the Integrated Marketplace, a discussion of 1) the extent to which market participants have utilized the Submitted Methodology; 2) the extent to which market participants have utilized the Calculated Methodology; 3) whether any market participants have found that the Calculated Methodology has not produced an accurate estimation of their demand reduction; 4) whether SPP and its stakeholders have considered developing a third, customized baseline calculation and measurement methodology in cases where the Calculated Methodology has produced inaccurate estimates; and 5) whether SPP has encountered any other problems implementing or applying methodologies (Order on Compliance Filing issued on July 18, 2013)	6/1/2015
FERC 09-1029	Offer Cap Filing due (annual filing) (Docket number TBD)	10/15/2015

FERC ER05-652	File Informational Report on SPP Aggregate Study (Safe Harbor Report) (April 22, 2005 Order)	10/15/2015
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2015
State of New Mexico 10-00143-UT	Lea County Electric Cooperative Inc.'s Interim Period ends (participation in SPP RTO) (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	12/16/2015
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2016
State of Missouri EO-2012-0135	Kansas City Power & Light Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	6/30/2017
State of Missouri EO-2012-0136	KCP&L Greater Missouri Operations Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	6/30/2017
State of Missouri EO-2012-0135	Kansas City Power & Light Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	10/1/2018
State of Missouri EO-2012-0136	KCP&L Greater Missouri Operations Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	10/1/2018
