

FERC ER13-1914	Deficiency Letter Response is due (Deficiency Letter issued on September 6, 2013)	10/7/2013
FERC 09-1029	Offer Cap Filing due (annual filing) (Docket number TBD)	10/15/2013
FERC ER05-652	File Informational Report on SPP Aggregate Study (Safe Harbor Report) (April 22, 2005 Order)	10/15/2013
United States Court of Appeals 12-1232	Intervenors in Support of Respondent Briefs are due (Order issued by U.S. Court of Appeals on March 5, 2013)	10/16/2013
State of Arkansas 13-041-U	Reply Briefs due by noon (Order No. 27 issued on September 11, 2013)	10/16/2013
FERC AD12-12	Each Regional Transmission Organization and Independent System Operator to appear before the Commission in order to share its experiences from the summer and fall. Each RTO and ISO should describe the progress it has made in refining existing practices to provide better coordination between the natural gas and electric industries and ensure adequate fuel supplies. This discussion also should address any natural gas transportation concerns that arise during the winter heating season and should identify any generator outages during the winter and spring that are fuel related (Order Directing Further Conferences and Reports issued November 15, 2012)	10/17/2013
United States Court of Appeals 12-1158	Oral argument to be held beginning at 9:30 AM Eastern Time before the U.S. Court of Appeals (Order issued July 31, 2013)	10/18/2013
FERC ER13-2031	Compliance Filing due to clarify that the withdrawal obligation for the costs of transmission facilities is limited to transmission owning members (Order on Proposed Revisions to Tariff, Bylaws, and Membership Agreement issued on September 19, 2013)	10/21/2013
FERC ER13-2033	Compliance Filing due to clarify that the withdrawal obligation for the costs of transmission facilities is limited to transmission owning members (Order on Proposed Revisions to Tariff, Bylaws, and Membership Agreement issued on September 19, 2013)	10/21/2013
FERC ER12-2292	Compliance Filing due to revise Sections 4.3 and 5.5 of Attachment AE (Order on Rehearing, Compliance Filing and Waivers issued on September 20, 2013)	10/21/2013
FERC ER13-2091	SPP's Compliance Filing is due to modify Section 11.2(3) of Attachment AE (Order Conditionally Accepting Tariff Revisions issued on September 30, 2013)	10/30/2013
ER13-2078	SPP's Compliance Filing due to 1) revise Tariff provisions governing the designation of the GFA Responsible Entity; 2) revise scheduling and reporting requirements; and 3) provide additional justification and Tariff	10/30/2013

FERC	revisions related to the proposal to uplift the costs of the GFA carve-out (Order Conditionally Accepting Tariff Revisions issued on September 30, 2013)	
FERC ER12-1179	SPP to file a revised settlement agreement reflecting a revision to the standard of review provision (Order Conditionally Approving Settlement in Part, Establishing Further Hearing and Settlement Judge Procedures in Part and Denying Request for Rehearing issued on September 30, 2013)	10/30/2013
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2013
FERC RM10-11	Order No. 764 Compliance Filing due to 1) offer intra-hourly transmission scheduling; 2) incorporate provisions into the pro forma Large Generator Interconnection Agreement requiring interconnection customers whose generating facilities are Variable Energy Resources (VERs) to provide meteorological and forced outage data to the public utility transmission provider for the purpose of power production forecasting (Order on Rehearing and Clarification and Granting Motion for Extension of Time issued December 20, 2012; Final Rule issued June 21, 2012)	11/12/2013
United States Court of Appeals 12-1232	Reply Briefs are due (Order issued by U.S. Court of Appeals on March 5, 2013)	11/15/2013
FERC ER13-366	SPP's Order 1000 Regional Compliance Filing is due (Order on Compliance Filing issued on July 18, 2013)	11/15/2013
FERC ER13-367	SPP's Order 1000 Regional Compliance Filing is due (Order on Compliance Filing issued on July 18, 2013)	11/15/2013
FERC ER12-1179	SPP's Integrated Marketplace Compliance Filing is due (Order on Compliance Filing and Proposed Tariff Revisions issued on September 20, 2013)	11/19/2013
FERC ER13-1173	SPP's Integrated Marketplace Compliance Filing is due (Order on Compliance Filing and Proposed Tariff Revisions issued on September 20, 2013)	11/19/2013
FERC ER12-1179	SPP to file an informational report documenting its progress toward launch of the Integrated Marketplace (Order on Compliance Filing and Proposed Tariff Revisions issued on September 20, 2013)	11/19/2013
FERC RM12-16	Effective date of Order No. 785, Final Rule approving Reliability Standards FAC-001-1 (Facility Connection Requirements), FAC-003-3 (Transmission Vegetation Management), PRC-004-2.1a (Analysis and Mitigation of Transmission and Generation Protection System Misoperations), and PRC-005-1.1b (Transmission and Generation Protection System Maintenance and Testing) (Order No. 785 issued on September 19, 2013)	11/25/2013

FERC RM13-16	Comments due in response to NOPR regarding Generator Verification Reliability Standards (Notice of Proposed Rulemaking issued on September 19, 2013)	11/25/2013
FERC AD10-13	Effective date of Order No. 784, Final Rule revising certain aspects of the Commission's current market-based rate regulations, ancillary services requirements under the pro forma open access transmission tariff, and accounting and reporting requirement (Order No. 784 issued on July 18, 2013)	11/27/2013
FERC RM11-24	Effective date of Order No. 784, Final Rule revising certain aspects of the Commission's current market-based rate regulations, ancillary services requirements under the pro forma open access transmission tariff, and accounting and reporting requirement (Order No. 784 issued on July 18, 2013)	11/27/2013
State of New Mexico 10-00143-UT	Lea County Electric Cooperative, Inc. to file Interim Report regarding LCEC's continued participation in the SPP RTO (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	12/16/2013
FERC RM05-5	Each RTO/ISO to revise its Tariff to include the NAESB Energy Efficiency and Phase II Demand Response M&V Standards. For standards that do not require implementing tariff provisions, the Commission will allow the RTO/ISO to incorporate WEQ standards by reference in its Tariff (Order No. 676-G issued February 21, 2013)	12/31/2013
FERC ER12-1179	SPP to file a certification of readiness for Integrated Marketplace (Order on Compliance Filing and Proposed Tariff Revisions issued on September 20, 2013)	12/31/2013
FERC RM12-22	NERC to submit one or more Reliability Standards that require owners and operators of the Bulk-Power System to develop and implement operational procedures to mitigate the effects of geomagnetic disturbances consistent with the reliable operation of the Bulk-Power System (Order No. 779 issued on May 16, 2013)	1/22/2014
State of Missouri EO-2012-0269	Empire District Electric Company's Interim Period Ends (participation in SPP RTO) (February 24, 2006 Stipulation and Agreement approved by MoPSC on July 13, 2006)	2/1/2014
State of Missouri EO-2006-0141	Empire District Electric Company's Interim Period Ends (participation in SPP RTO) (February 24, 2006 Stipulation and Agreement approved by MoPSC on July 13, 2006)	2/1/2014
FERC RM10-12	Commission staff to file a Status Report concerning the use of e-Tag ID data in Electric Quarterly Reports (Order Partially Extending Compliance Effective Date issued February 8, 2013)	2/8/2014
FERC ER06-451	SPP Demand Response Status Report Due	3/1/2014
FERC ES12-20	Authorization to issue \$125 million in promissory notes expires (April 2, 2012 Letter Order)	4/2/2014

State of Arkansas 12-009-U	Authorization to issue \$125 million in promissory notes expires (Order No. 2 issued April 12, 2012)	4/2/2014
FERC 10-1178	FERC Form 582 due	4/30/2014
State of New Mexico 07-00390-UT	Southwestern Public Service Company to file its Annual Report on or before June 1 in relation to participation in the SPP RTO (September 17, 2009 Uncontested Stipulation; February 2, 2010 Final Order Approving Certification of Stipulation)	6/1/2014
State of New Mexico 10-00143-UT	Lea County Electric Cooperative, Inc. to file its Annual Report on or before June 1 in relation to participation in the SPP RTO (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	6/1/2014
FERC 10-1272	SPP's Annual State of the Market Report due at FERC	6/1/2014
FERC ER12-1179	SPP's Compliance Filing due 180 days after the commencement of the Integrated Marketplace to establish long-term firm transmission rights pursuant to Order No. 681. Provided the Integrated Marketplace is implemented on March 1, 2014, SPP's compliance filing will be due by August 28, 2014 (Order Conditionally Accepting Tariff Revisions to Establish Energy Markets issued October 18, 2014)	8/28/2014
FERC 09-1029	Offer Cap Filing due (annual filing) (Docket number TBD)	10/15/2014
FERC ER05-652	File Informational Report on SPP Aggregate Study (Safe Harbor Report) (April 22, 2005 Order)	10/15/2014
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2014
FERC RM12-22	NERC to submit one or more Reliability Standards that require owners and operators of the Bulk-Power System to conduct initial and on-going assessments of the potential impact of benchmark geomagnetic disturbances events on Bulk-Power System equipment and the Bulk-Power System as a whole (Order No. 779 issued on May 16, 2013)	1/22/2015
State of New Mexico 07-00390-UT	Southwestern Public Service Company's Interim Period ends (participation in SPP RTO) (September 17, 2009 Uncontested Stipulation; February 2, 2010 Final Order Approving Certification of Stipulation)	2/2/2015
FERC 10-1178	FERC Form 582 due	4/30/2015

State of New Mexico 10-00143-UT	Lea County Electric Cooperative, Inc. to file its Annual Report on or before June 1 in relation to participation in the SPP RTO (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	6/1/2015
FERC ER12-1179	Within 15 months after the commencement of the Integrated Marketplace, FERC directed SPP to file a compliance filing to either revise the bid limit in its Tariff to a reasonable level or provide justification for retaining the current level based upon its experience. Provided the Integrated Marketplace is implemented on March 1, 2014, SPP's compliance filing will be due by June 1, 2015 (Order Conditionally Accepting Tariff Revisions to Establish Energy Markets issued October 18, 2012)	6/1/2015
FERC ER12-1179	Within 15 months after the commencement of the Integrated Marketplace, FERC directed SPP to make an informational filing evaluating certain elements, such as virtual transactions and the make whole payment proposal (Order on Compliance Filing and Proposed Tariff Revisions issued September 20, 2013: Order Conditionally Accepting Tariff Revisions to Establish Energy Markets issued October 18, 2012)	6/1/2015
FERC ER12-550	SPP to include, in its informational report 15 months after launch of the Integrated Marketplace, a discussion of 1) the extent to which market participants have utilized the Submitted Methodology; 2) the extent to which market participants have utilized the Calculated Methodology; 3) whether any market participants have found that the Calculated Methodology has not produced an accurate estimation of their demand reduction; 4) whether SPP and its stakeholders have considered developing a third, customized baseline calculation and measurement methodology in cases where the Calculated Methodology has produced inaccurate estimates; and 5) whether SPP has encountered any other problems implementing or applying methodologies (Order on Compliance Filing issued on July 18, 2013)	6/1/2015
FERC 09-1029	Offer Cap Filing due (annual filing) (Docket number TBD)	10/15/2015
FERC ER05-652	File Informational Report on SPP Aggregate Study (Safe Harbor Report) (April 22, 2005 Order)	10/15/2015
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2015
State of New Mexico 10-00143-UT	Lea County Electric Cooperative Inc.'s Interim Period ends (participation in SPP RTO) (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	12/16/2015
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2016

State of Missouri EO-2012-0135	Kansas City Power & Light Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	6/30/2017
State of Missouri EO-2012-0136	KCP&L Greater Missouri Operations Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	6/30/2017
State of Missouri EO-2012-0269	The Empire District Electric Company to file its Interim Report (regarding participation in the SPP RTO) (August 28, 2013 Stipulation and Agreement approved by MoPSC on September 11, 2013)	5/1/2018
State of Missouri EO-2012-0135	Kansas City Power & Light Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	10/1/2018
State of Missouri EO-2012-0136	KCP&L Greater Missouri Operations Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	10/1/2018
State of Missouri EO-2012-0269	The Empire District Electric Company's Interim Period Ends (participation in SPP RTO) (August 28, 2013 Stipulation and Agreement approved by the MoPSC on September 11, 2013)	8/1/2019
