Southwest Power Pool

ECONOMIC STUDIES WORKING GROUP

November 4, 2013

Web Conference

• SUMMARY OF ACTIONS TAKEN •

1. The ESWG members decided to start the next meeting on November 21st at 8:30 AM and finish at 2:30 PM. SPP Staff will updated the website.
2. ESWG members will re-evaluate the benchmarking process.

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ECONOMIC STUDIES WORKING GROUP

November 4, 2013

Web Conference

• MINUTES •

Agenda Item 1 – Administrative Items

Agenda Item 1a - Call to Order, Introductions

Chair Alan Myers (ITC Great Plains, LLC) called the meeting of the Economic Studies Working Group (ESWG) to order at 9:05 a.m., welcomed those in attendance, and asked for introductions. (Attachment 1 – Attendance List)

There were 47 web conference participants representing 9 of 12 members.

Agenda Item 1b – Receipt of Proxies

Juliano Freitas (SPP staff) requested proxy statements. One proxy was identified, Bennie Weeks proxy to Roy Boyer (Xcel Energy). (Attachment 2 – Proxy)

Agenda Item 1c – Review of Agenda

Chair Alan Myers (ITC Great Plains, LLC) presented the agenda for review and asked for any additions or corrections. SPP Staff proposed to remove item 4 from the agenda. This topic will be presented in the next ESWG meeting on November 21st. The agenda was approved unanimously. (Attachment 3 – Agenda)

> **A motion to approve the proposed agenda was made by Kurt Stradley (LES) and seconded by Tim Owens (~~LES~~NPPD). The motion was approved unanimously.**

Agenda Item 2 – 2015 ITP10 Schedule

Antoine Lucas (SPP staff) presented the 2015 ITP10 schedule including milestones, member review/feedback and also the ESWG approval dates. The intention of this presentation was to show members the impact of the Siting and Economic Model Development milestone on the 2015 ITP10 Study schedule. Also, the upcoming Benchmarking milestone was discussed. SPP Staff proposed to remove the benchmarking process from the 2015 ITP10, because from the comparison between the EIS market (17 balancing authorities) to a simulated CBA market (1 balancing authority), may not produce a reasonable comparison for the 2015 ITP10 Model. ESWG members requested more time to analyze the proposed idea; with the main concern being how to evaluate hurdle rates to be used in the 2015 ITP10. (Attachment 4 – 2015 ITP10 Schedule)

Agenda Item 3 – 2015 ITP10 Siting Plan Futures 1 & 2

Juliano Freitas (SPP Staff) presented the 2015 ITP10 Siting Plan for Futures 1 and 2, explaining the methodology applied to site the new conventional and renewable generating resources and also the maps associated with the plan. ESWG members requested more time to verify the Siting Plan and also provided more feedback requesting minor changes. SPP Staff extended the feedback window until November 11th, seeking approval at the November 21st meeting. (Attachment 5 – 2015 ITP10 Siting Plan Futures 1 & 2)

Agenda Item 5 – Interregional Process: Regional Review Whitepaper

Brett Hooton (SPP Staff) presented and asked feedback regarding the process being developed evaluate interregional projects on a regional level. FERC Order No. 1000 included requirements for regional planning, regional cost allocation, removal of a federal right of first refusal, interregional coordination, and interregional cost allocation. Specifically regarding interregional coordination, the Order requires SPP to develop procedures for the joint evaluation of interregional projects that may be more efficient or cost-effective than regional projects. For the purposes of this methodology paper, an interregional project can be either a project that interconnects two planning regions or a project that is completely within one region but provides benefits to both regions. Additionally the order requires that an interregional cost allocation methodology be developed and agreed to between neighboring regions. More information regarding interregional coordination and interregional cost allocation can be found in Attachment O of the SPP Tariff.

The Order is clear that a region cannot force another region to approve for or pay for a project. The project must be approved by each planning region. The Regional Review Methodology document included in the background materials describes how SPP will regionally review, analyze, and approve an interregional transmission project. Brett Hooton asked that edits to the document be provided to him within one week. The paper will be edited and discussed at the next ESWG meeting where the ESWG will be asked to approve the methodology. (Attachment 6 – Interregional Process: Regional Review Whitepaper)

Closing Items

Chair Alan Myers (ITC Great Plains, LLC) requested if any other items merited discussion.

The meeting was adjourned at 10:30 a.m.

Respectfully Submitted,

Juliano Freitas,

Secretary

Name	Email	Attendance
Alan Myers	amyers@itcgre	Webex
Antoine Lucas	alucas@spp.or;	Webex
Barry Huddleston	bhuddleston@	Webex
Bill Leung (NPRB)	bleung@bjleun	Webex
Bill Reid		Phone
Bob Burner	g.burner@duke	Webex
Brett Hooton	bhooton@spp.	Webex
Bruce Walkup (AECC)	bruce.walkup@	Webex
Don Le (NextEra Energy Transmissi	don.le@fpl.cor	Webex
Greg Sweet (EDE)	gsweet@empir	Webex
James Sanderson	j.sanderson@k	Webex
Jason Shook	jason.shook@g	Webex
Jeff Knottek (SPRM)	jeff.knottek@c	Webex
Jenell Katheiser	jkatheiser@mi:	Webex
Jeremy Harris (Westar)	jeremy.harris@	Webex
Jerry Bradshaw (SPRM)	jerry.bradshaw	Webex
Jim Jacoby	jwjacoby@aep	Webex
Jody Holland	jholland@spp.c	Webex
John Boshears (CU)	john.boshears(	Webex
John Kopinski	jkopinski@itctr	Webex
John Mayhan (OPPD)	jmayhan@opp	Webex
Jon Iverson	jiverson@oppc	Webex
Jon Shipman (OPPD)	jeshipman@op	Webex
Juliano Freitas	jfreitas@spp.o	Webex
Kaustubh Deshmukh	kdeshmukh@it	Webex
Kelsey Allen	kallen@spp.org	Webex
Kirk Hall	khall@spp.org	Webex
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Leon Howell	howelllc@oge.	Webex
Liam Noailles	liam.d.noailles(	Webex
Matt Lind	mlind@burnsm	Webex
Meena Thomas	meena.thomas	Webex
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Mike Proctor	mproctor910@	Webex
Mitch Williams (WFEC)	m_williams@w	Webex
Nathan McNeil	nmcneil@mwe	Webex
Pat McCool	patrick.mccool	Webex
Paul Dietz	paul.dietz@we	Webex
Randy Collier (CUS)	randy.collier@:	Webex
Roy Boyer	roy.d.boyer@x	Webex
Sam Loudenslager (SPP)	sloudenslager(	Webex
Sharma	asharma@aep.	Webex
Steve Gaw	rsgaw1@gmail	Webex
Tim Owens (NPPD)	tjowens@nppc	Webex
Vince Vandaveer - SPRM	vince.vandavee	Webex

Wayman Smith (AEP)	wlsmith1@aep	Webex

Nov. 4 ESWG Teleconference - Message (HTML)

From: Weeks, Bennie F [Bennie.Weeks@XCELENERGY.COM]

To: Juliano Freitas

Cc: Myers, Alan

Subject: Nov. 4 ESWG Teleconference

Sent: Thu 10/31/2013 11:3

Juliano,
I will not be attending the Nov. 4 ESWG teleconference and am assigning Roy Boyer as my proxy.

Thanks!

Bennie Weeks
Xcel Energy | Responsible By Nature
Mgr., Resource Planning
600 S. Tyler, Suite 29C01 Amarillo, Texas 79101
P: 806.378.2508 C: 806.316.6313
E: Bennie.Weeks@xcelenergy.com

XCELENERGY.COM
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Southwest Power Pool

ECONOMIC STUDIES WORKING GROUP

November 4th, 2013

Web Conference

• A G E N D A •

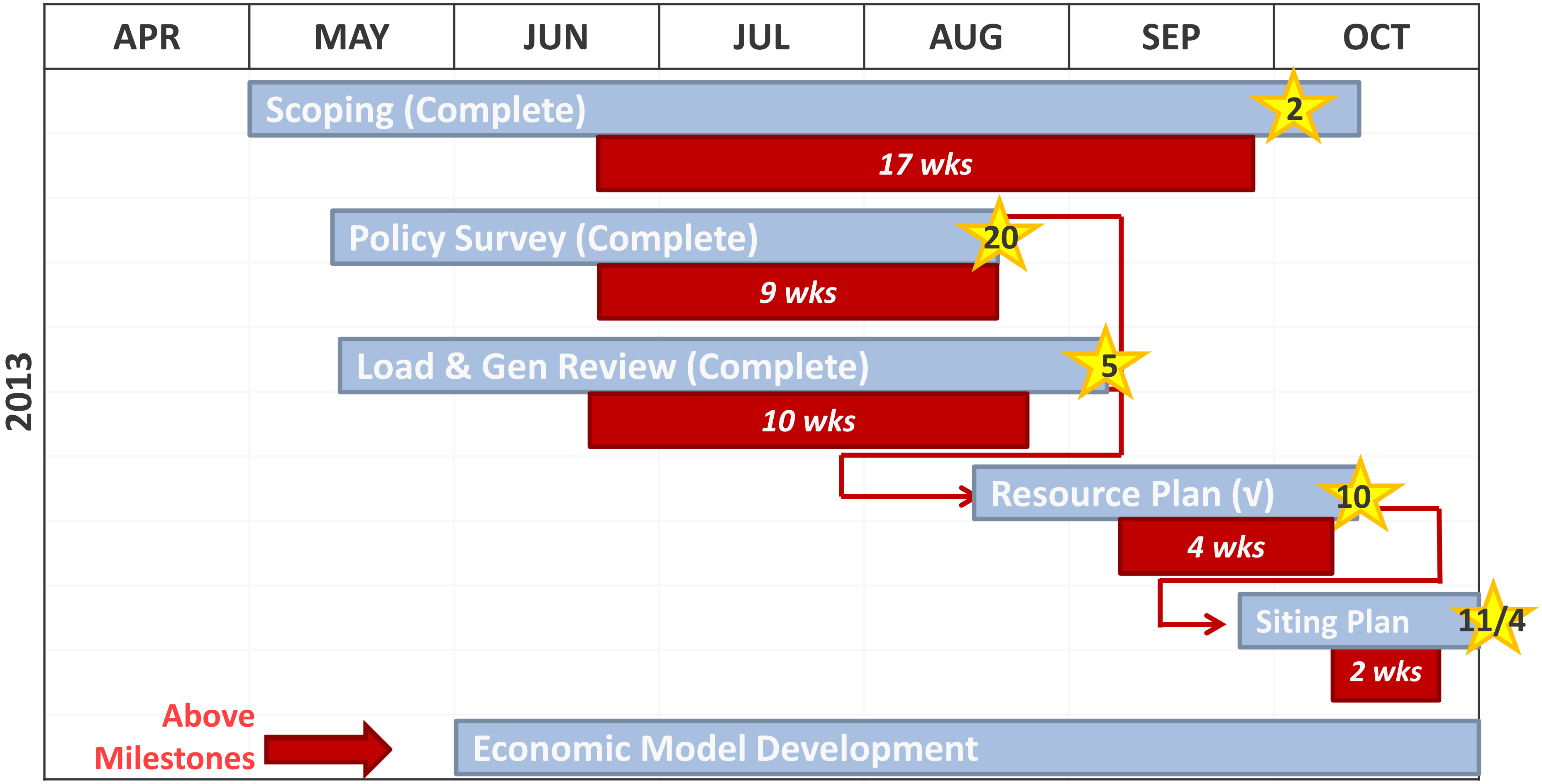
9:00 am – 11:45 am

1. Administrative items
   a. Call to Order, Introductions...Alan Myers (5 minutes)
   b. Receipt of Proxies .... Juliano Freitas (1 minute)
   c. Review of Agenda ....Alan Myers (1 minute)
2. 2015 ITP10 Schedule ....Antoine Lucas (15 minutes)
3. 2015 ITP10 Siting Plan Futures 1 & 2 (Approval Item) ....Juliano Freitas (1 hour)
4. ~~2015 ITP10 Siting Plan Local/Regional Impacts ....Juliano Freitas (1 hour)~~
5. Interregional Process: Regional Review Whitepaper ....Brett Hooton (15 minutes)
6. Closing Items .... All

2015 ITP10 Schedule

November 4th, 2013

ITP10 Milestone Schedule (Apr-Oct 2013)



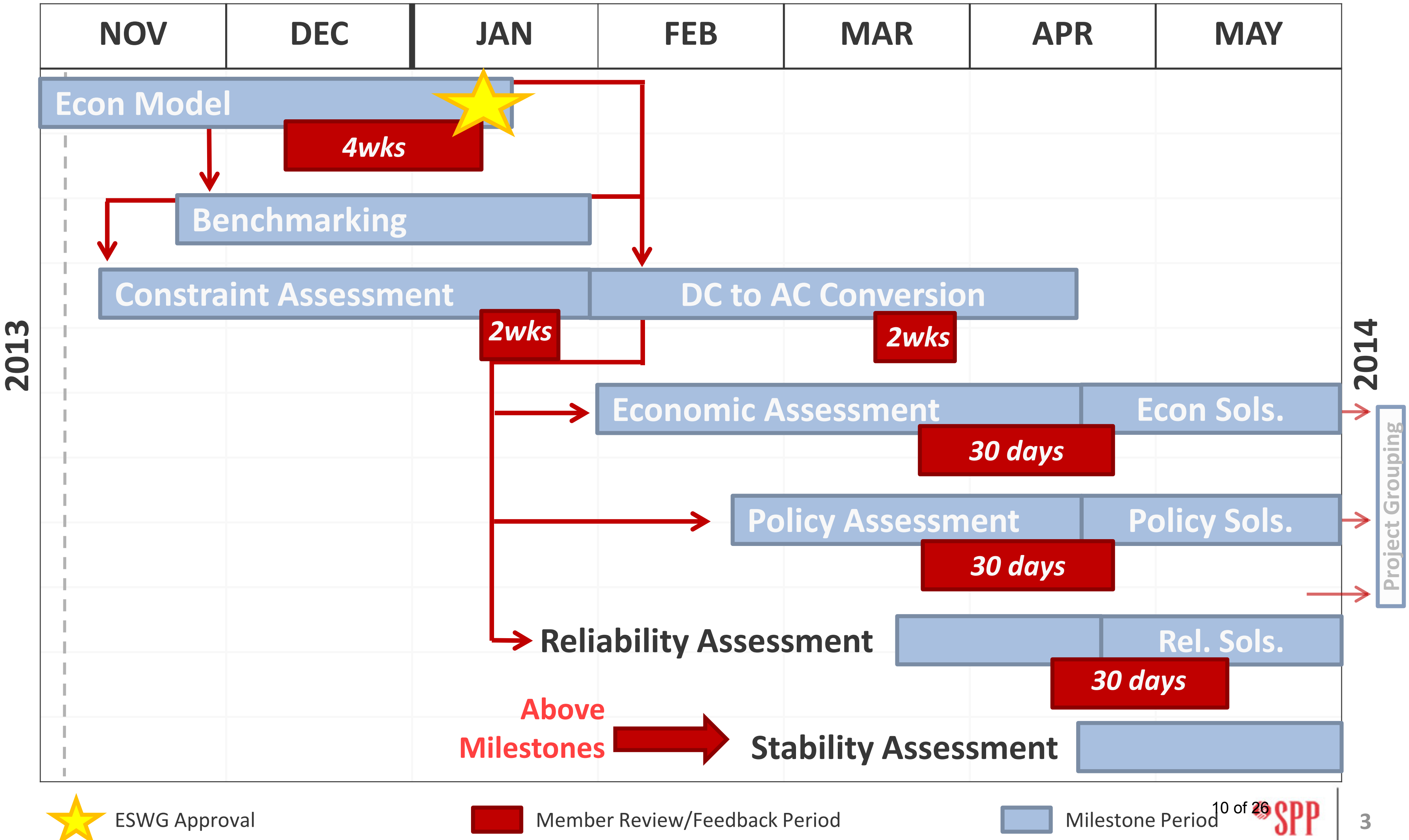
ESWG Approval

Member Review/Feedback Period

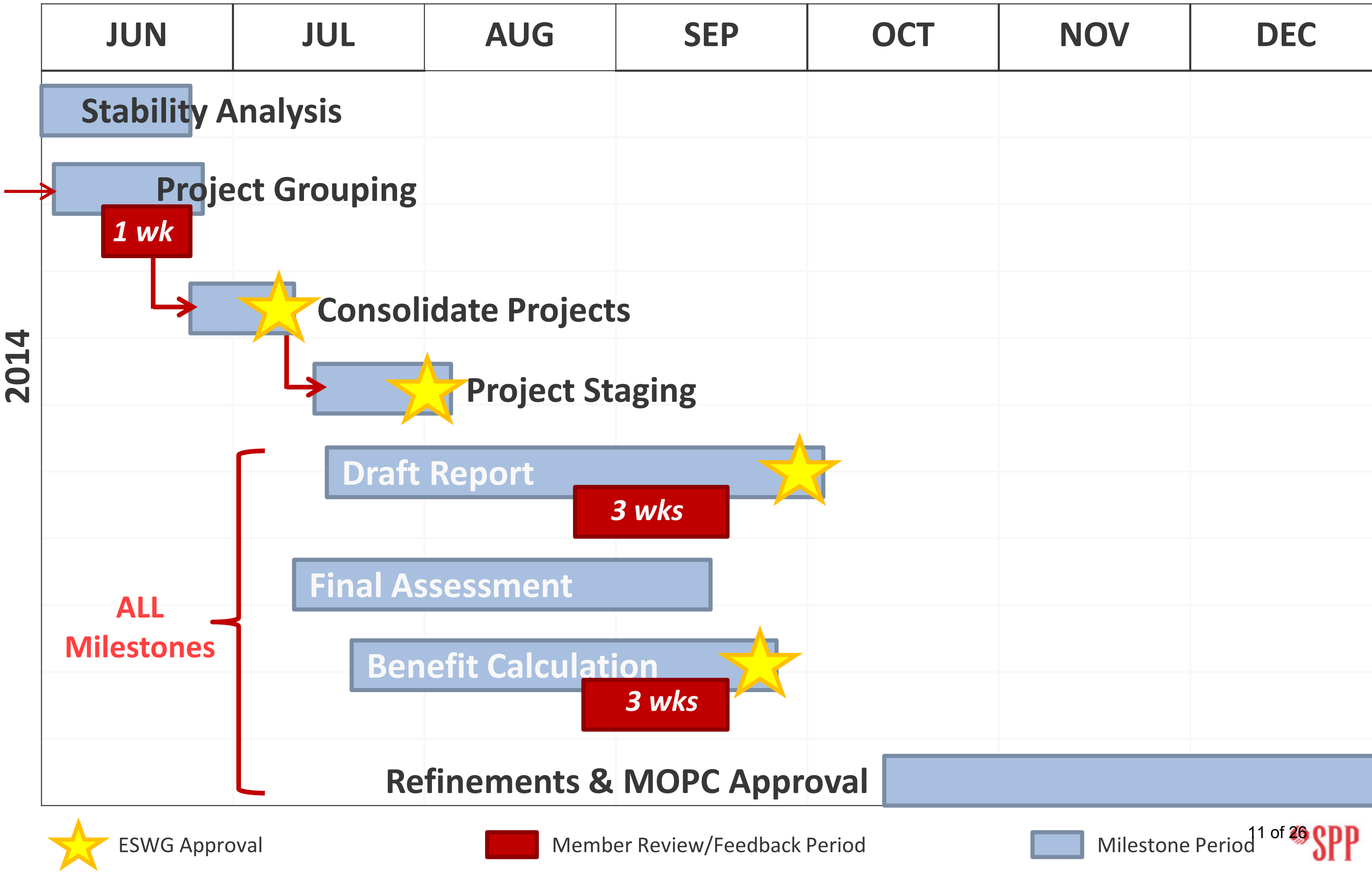
Milestone Period

SPP

ITP10 Milestone Schedule (Nov 2013-May 2014)



ITP10 Milestone Schedule (Jun-Dec 2014)



ITP10 Milestone Schedule - Summary

Task Name	Start	Finish	Member Feedback	ESWG Approval
Scoping	April	October	17 weeks	10/2
Policy Survey	May	August	9 weeks	8/20
Load and Generation Review	May	September	10 weeks	9/5
Resource Plan	August	October	3 weeks	10/10
Siting Plan	September	October	2 weeks	10/29
Economic Model development	June	December	4 weeks	12/25 ☺
Benchmarking	November	January ’14		
Constraint assessment - TWG Approval	November	January ’14	2 weeks	
DC to AC Conversion of Peak Hours	January	April	2 weeks	
Reliability Assessment	March	April	30 days	
Reliability Solutions	April	May		
Economic assessment	February	April	30 days	
Economic Solutions	April	May		
Policy Assessment	February	April	30 days	
Policy Solutions	April	May		
Stability Assessment	April	June		
Project Grouping	June	June	1 week	
Consolidate Projects	June	July		TBD
Project Staging	July	August		TBD
Draft Report	July	October	3 weeks	TBD
Final Assessment	July	September		
Benefit Calculation	July	September	3 weeks	TBD
Refinements and MOPC Presentation	October	January ’15		

2013

2014

SPP

2015 ITP10 Siting Plan

Juliano Freitas

11/04/2013

Southwest Power Pool

2015 ITP10 Siting Plan

- Developed to identify sites for resource additions resulting from the Conventional and Renewable Resource Plans
- Serves as input to the economic model used for transmission analysis
- Siting plan for Futures 1 & 2
- Siting plan for Future 3 to be presented on Nov 21st, if Future approved by BOD

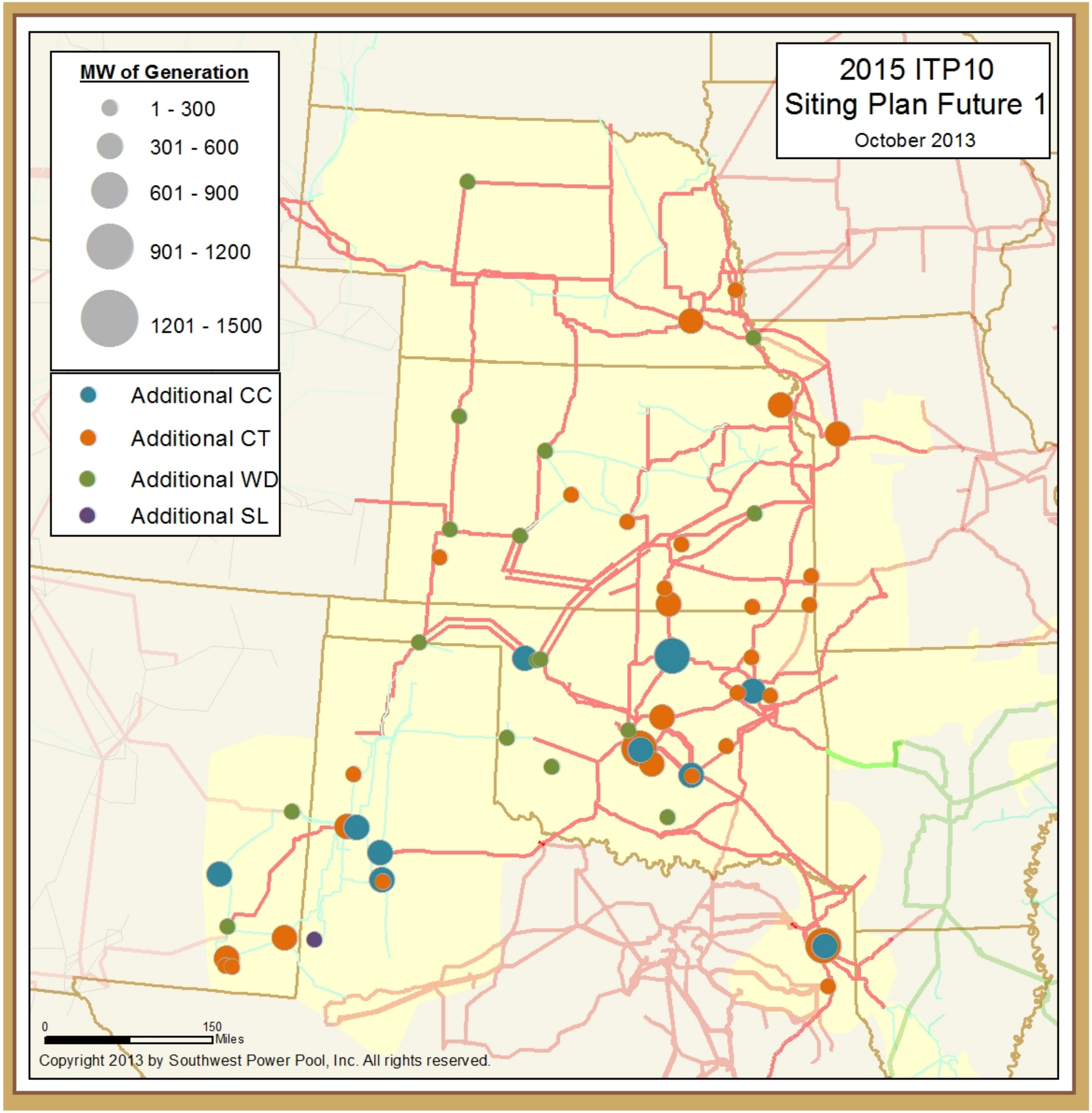
Methodology

- Utilized siting plans from the following studies:
  - HPILS
  - 2013 ITP20
  - Member feedback
- Resource additions matched to the aforementioned siting plans by:
  - Technology
  - Zone
  - Capacity
- If capacity was the binding factor, ITP20 capacities were increased

Methodology

- If no matches, resource additions were sited with an available site from a geographically adjacent zone
- HPILS Resources sited below 100kV were stepped up to the higher kV bus

2024 CONVENTIONAL AND RENEWABLE SITING PLANS



2015 ITP10
Siting Plan Future 1
October 2013
MW of Generation
1 - 300
301 - 600
601 - 900
901 - 1200
1201 - 1500
Additional CC
Additional CT
Additional WD
Additional SL
0
150
Miles
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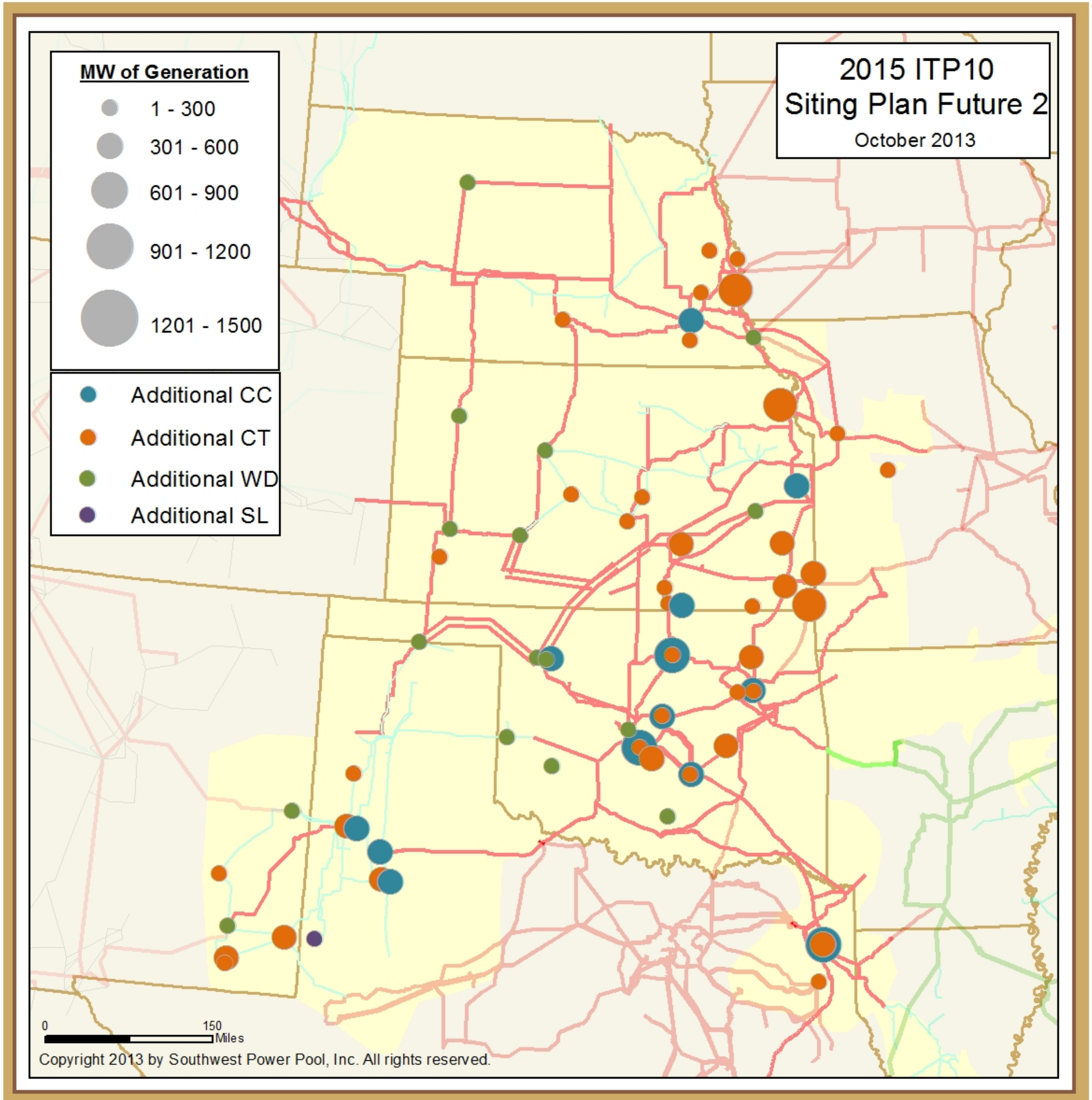
2015 ITP10
Siting Plan Future 2
October 2013
MW of Generation
1 - 300
301 - 600
601 - 900
901 - 1200
1201 - 1500
Additional CC
Additional CT
Additional WD
Additional SL
0
150
Miles
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Regional Review Methodology

Introduction

In 2011 FERC issued Order No. 1000 (the Order). The Order included requirements for regional planning, regional cost allocation, removal of a federal right of first refusal, interregional coordination, and interregional cost allocation. Specifically regarding interregional coordination, the Order requires SPP to develop procedures for the joint evaluation of interregional projects that may be more efficient or cost-effective than regional projects. For the purposes of this methodology paper, an interregional project can be either a project that interconnects two planning regions or a project that is completely within one region but provides benefits to both regions. Additionally the order requires that an interregional cost allocation methodology be developed and agreed to between neighboring regions. More information regarding interregional coordination and interregional cost allocation can be found in Attachment O of the SPP Tariff.

The Order is clear that a region cannot force another region to approve for or pay for a project. The project must be approved by each planning region. The methodology described in this paper is meant to describe how SPP will regionally review, analyze, and approve an interregional transmission project.

Overview of the Interregional Compliance with Order 1000

The Order requires SPP to coordinate with the public utility providers in neighboring transmission planning regions. SPP has three Order 1000 neighboring planning regions: 1. Midcontinent Independent System Operator (MISO), 2. Mid-Continent Area Power Pool (MAPP), and 3. Southeastern Regional Transmission Planning region (SERTP).

MISO

The MISO region includes the MISO RTO members, including the transmission owners who are in the process of joining MISO such as Entergy and Cleco. More information regarding the MISO region is available on the MISO website.[1] SPP is interconnected with the following MISO members (or future members): Entergy, Cleco, Ameren Missouri, and MidAmerican Energy Company.

SPP and MISO filed interregional coordination and cost allocation procedures with FERC on July 10, 2013.[2] While SPP and MISO were not in complete agreement on what kind of projects can qualify as an interregional project or on the allocation of costs for an interregional project, there was agreement on interregional coordination and the evaluation of an interregional project.

Interregional coordination between SPP and MISO and the evaluation of interregional projects is defined in the draft SPP-MISO JOA contained in the SPP and MISO's filings.

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1 www.misoenergy.org

2 SPP FERC filing docket numbers ER13-1939 & ER13-1937. MISO FERC filing docket numbers ER13-1945 & ER13-1938

MAPP

The MAPP region includes the transmission owners who are members of the MAPP Planning Authority. More information regarding the MAPP region can be found on MAPP's website.[3] SPP is interconnected to MAPP through the Integrated System (IS)[4] which is comprised of WAPA Upper Great Plains Region[5], Basin Electric[6], and Heartland Rural Electric Cooperative[7].

SPP and MAPP each filed for an extension of the compliance deadline for the interregional requirements of the Order. On July 8, 2013 FERC granted the request for an extension of time.[8] However, SPP and MAPP have generally agreed to a coordination and evaluation of interregional projects process. This process is similar to what was agreed to between SPP and MISO. Since SPP and MAPP were granted an extension language governing this process has not yet been filed with FERC.

SERTP

The SERTP region includes the transmission owning sponsors of SERTP. More information on the SERTP region, including a full list of the sponsoring transmission owning sponsors can be found on the SERTP website.[9] SPP is interconnected to the SERTP region through Associated Electric Cooperative (AECI)[10].

SPP and SERTP filed interregional coordination and cost allocation procedures on July 10, 2013.[11] SPP and SERTP are not in complete agreement on what projects can be considered as an interregional project.

Interregional Project Description

An approved interregional project is defined as a project that is evaluated through an Order 1000 compliant interregional process and is approved by both regions. SPP's agreement with each neighbor identifies the types of projects that can qualify as an interregional project.

With MISO, SPP has agreed that an interregional project can be both a project that interconnects the two planning regions, and also a project that is completely within one region but provides benefits to both regions. SPP and MISO disagree on additional criteria. MISO also requires that a transmission project be at a voltage greater than 300 kV. SPP does not have a voltage requirement. Additionally, MISO is limiting interregional transmission projects to those that address economic issues. SPP does not limit interregional transmission projects based on the types of transmission issues that are being addressed. These items are currently being reviewed by FERC in the compliance filings.

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[3] www.mappcor.org
[4] http://www.basinelectric.com/Electricity/Transmission/Integrated_System/index.html
[5] http://www.wapa.gov/ugp/
[6] http://www.basinelectric.com/
[7] http://www.heartland-rec.com/
[8] FERC docket number RM10-23-000
[9] http://www.southeasternrtp.com/
[10] http://www.aeci.org/
[11] SPP filing FERC docket number ER13-1939. SERTP filing FERC docket numbers ER13-1928, ER13-1930, ER13-1940, ER13-1941.

With MAPP, SPP and MAPP agree on what projects can be considered as an interregional project. Both projects that interconnect SPP and MAPP, and projects completely in one planning region but provide benefits to both regions, can qualify as an interregional project. Neither MAPP nor SPP have voltage criterion.

With SERTP only projects that interconnect the SPP and SERTP regions can qualify as an interregional project. Additionally, SERTP requires additional criteria with which SPP does not agree.[12]

Regional Review Objectives

The interregional transmission process developed with all of SPP's neighbors each contain a distinct interregional and regional evaluation phase. Each process also requires that both SPP and the applicable neighboring region approve the interregional transmission project in their regional process. This methodology paper reviews how SPP will evaluate and approve an interregional transmission project. The primary objectives of the regional review are as follows:

- Evaluate an interregional project using SPP developed assumptions and analyses
- SPP stakeholder review through the applicable stakeholder groups
- Provide for an approval process

Scope Development

A unique study scope will be developed for each evaluation of an interregional project or group of projects. The scope must include at a minimum the following sections:

- Assumptions: planning horizon, dispatch scenarios, load forecasts, capacity forecasts, modeling footprint, etc.
- Models
- Analyses
- Stakeholder process

The study scope will be approved by the Transmission Working Group (TWG) for the evaluation of interregional projects that address reliability issues. The study scope will be approved by the Economic Studies Working Group (ESWG) for interregional projects addressing economic issues. If an interregional project addresses public policy issues or addresses multiple issues, the scope shall be approved by both the TWG and the ESWG.

Determining Transmission Project Objective(s)

The interregional process starts with the identification of issues. Potential interregional transmission solutions are evaluated to determine whether the solution addresses the issue and provides benefit to SPP and the neighboring region. The nature of the initial issue being addressed by the interregional

[12] The SERTP limits an interregional project to those being over 100 miles and greater than 300 kV.

project will be used to identify if the interregional project is addressing reliability, economic, or public policy issue.

Projects Addressing Reliability Issues

Criteria

A project addressing a reliability issue will be evaluated using the criteria identified in the most recent ITPNT study scope. The criteria will be used to determine if the interregional project addresses the reliability issue and provides reliability benefit to SPP.

Analyses

The study scope will determine what types of analyses will be performed. These analyses will be based on the issue that is being addressed by the interregional transmission project. At a minimum a steady state N-1 analysis will be performed. If needed, the scope will also include directives to perform stability and/or dynamic analyses. Additional analyses can be performed if needed and directed by the TWG.

Study Assumptions

The model(s) and assumptions used for the evaluation of the interregional transmission project will be based off of either the current or most recent ITPNT or the current or most recent ITP10 as determined by the TWG taking into consideration the expected need date. If the expected need date is within years the ITPNT should be used. If the expected need date is greater than six years the ITP10 should be used. The following assumptions will be based on the applicable ITP process: planning horizon, dispatch, load forecast, generation capacity, and modeling footprint.

Model Development

The latest ITPNT model will be the basis for the model used to evaluate the issue and the interregional transmission project, unless the dispatch scenario is based off of the most recent ITP10. Updates necessary to reasonably evaluate the interregional transmission project will be made on top of the ITPNT model. If the dispatch scenario is based off of the most recent ITP10 model, than the ITP10 model will be the basis. The transmission topology will be updated to include any additional projects which have been issued an NTC but are not yet reflected in the model.

Stability and dynamic models will be developed only if they are required to evaluate the interregional transmission project and determine whether it addresses the reliability issue being mitigated. If a stability and/or dynamic model is needed, the most recent model developed in either the ITPNT or ITP10 will be used as determined by the TWG.

Stakeholder Process

The TWG and the Seams Steering Committee (SSC) will be the primary stakeholder groups that will direct the regional review of interregional transmission projects which address a reliability issues. Both of these groups will receive updates at their normal stakeholder meetings. Additionally the TWG is responsible for approving the study scope. Both the TWG and SSC will be asked to make a recommendation to the Markets and Operations Policy Committee (MOPC) on approval of the interregional transmission project.

The MOPC will be provided an update on the regional review as it is in progress. At the conclusion of the regional review analysis, the MOPC, giving consideration to the recommendation of the TWG and SSC, will determine whether or not to recommend approval of the interregional project(s) to the SPP Board of Directors (Board).

The Board also will be provided an update on the regional review as it is in progress. At the conclusion of the region review analysis the Board will determine whether or not to approve the interregional project(s).

Projects Addressing Economic Issues

Criteria

An interregional transmission project that addresses an economic issue will be evaluated on a benefit to cost basis with a benefit to cost ratio (B/C) requirement of 1.0. The benefits used for the benefits portion of the B/C will be based on the metrics used in the current or most recent ITP10. It is not necessary that all of the metrics used in the ITP10 be used in the evaluation of the interregional transmission projects; a subset may be used as determined by the ESWG. At a minimum Adjusted Production Cost (APC) savings will be used. The costs used for the B/C will only be the costs that will be assigned to the SPP region. The interregional process will determine how much of the cost is assigned to SPP and how much is assigned to the neighboring region.

Description of Analyses

The analyses that will be performed will be based on the benefit metrics that will be used as determined by the ESWG. At a minimum a security constrained unit commitment /security constrained economic dispatch analysis will be utilized for the calculation of APC. Additional analyses will be included in the scope based on the ESWG’s decision on what metrics to utilize.

Assumptions Development

The latest or current ITP10 model(s) and assumptions from the business as usual future will be used unless the ESWG determines that adjustments are needed due to a significant change in expected conditions. These assumptions will include load forecast, generation plan (capacity forecast, retirements, public policy requirements, etc.), fuel prices, emission rates and prices, modeling footprints, constraints, and transmission topology. The transmission topology will be updated to include any additional projects which have been issued an NTC but are not yet reflected in the model.

The planning horizon for an interregional transmission project will not exceed 10 years. It is a Tariff requirement that an interregional transmission project have an in-service date within 10 years.

Stakeholder Process

The ESWG and the SSC will be the primary stakeholder groups that will direct the regional review of interregional transmission projects addressing economic issues. Both of these groups will receive updates at their normal stakeholder meetings. Additionally the ESWG is responsible for approving the study scope. Both the ESWG and SSC will be asked to make a recommendation to the Markets and Operations Policy Committee (MOPC) on approval of the interregional transmission project.

The MOPC will be provided an update on the regional review as it is in progress. At the conclusion of the regional review analysis, the MOPC, giving consideration to the recommendation of the ESWG and SSC, will determine whether or not to recommend approval of the interregional project(s) to the SPP Board of Directors (Board).

The Board also will be provided an update on the regional review as it is in progress. At the conclusion of the region review analysis the Board will determine whether or not to approve the interregional project(s).

Projects Addressing Public Policy Issues

Criteria

An interregional transmission project that addresses a public policy issue will be evaluated to determine whether the project is a cost effective solution to meeting the applicable public policy requirement(s). The specific criteria used to evaluate a public policy project will be based on criteria in the latest ITP10.

Description of Analyses

Public policy projects will be evaluated to determine whether or not the transmission project will aid in meeting the applicable public policy requirement, and if so, is it more cost effective than regional solutions. The analysis will use a security constrained economic dispatch and unit commitment model to perform a wind curtailment and dispatch study. Additional analyses performed in the latest ITP10 may also be utilized as determined by the ESWG and TWG.

Assumptions Development

As with the evaluation of economic projects, the latest or current ITP10 model(s) and assumptions from the business as usual future will be used unless the ESWG determines that adjustments are needed due to a significant change in expected conditions or as needed to model the public policy requirement(s). These assumptions will include load forecast, generation plan (capacity forecast, retirements, public policy requirements, etc.), fuel prices, emission rates and prices, modeling footprints, constraints, and transmission topology. The transmission topology will be updated to include any additional projects which have been issued an NTC but are not yet reflected in the model.

The planning horizon for an interregional transmission project will not exceed 10 years. It is a Tariff requirement that an interregional transmission project have an in-service date within 10 years.

Stakeholder Process

The ESWG, TWG, and the SSC will be the primary stakeholder groups that will direct the regional review of interregional transmission projects addressing public policy issues. These groups will receive updates at their normal stakeholder meetings. Additionally the ESWG and TWG are both responsible for approving the study scope. The ESWG, TWG, and SSC will be asked to make a recommendation to the Markets and Operations Policy Committee (MOPC) on approval of the interregional transmission project.

The MOPC will be provided an update on the regional review as it is in progress. At the conclusion of the regional review analysis, the MOPC, giving consideration to the recommendations of the ESWG, TWG, and SSC, will determine whether or not to recommend approval of the interregional project(s) to the SPP Board of Directors (Board).

The Board will also be provided an update on the regional review as it is in progress. At the conclusion of the region review analysis the Board will determine whether or not to approve the interregional project(s).

Projects Addressing Multiple Issues

Many proposed transmission projects are expected to provide multiple types of benefits. Studies will be performed based on the types of expected benefits. If a project is expected to provide both economic and reliability benefits, the study scope would include the necessary evaluations as described in each respective section of this methodology document. For projects addressing multiple issues (economic, reliability, and/or public policy) both the ESWG and TWG, in addition to the SSC will guide the study.

Timing

For an interregional project to be an approved interregional project both regions (SPP and the applicable neighboring region) must approve the project within six months of the completion of the interregional evaluation. The Joint Planning Committee (JPC) can provide an extension to allow for additional time. This extension may be utilized to allow for SPP's quarterly Board of Directors cycle.

Deliverable

The regional review will conclude with a report being developed which reviews the study assumptions, analyses, results, and benefit calculations. The report will include a recommendation on whether or not the SPP Board should approve the interregional project(s).