
FERC ER13-1914	Compliance Filing due to remove references in Attachment O to the withdrawn proposal in Attachment Z2. FERC also directed SPP to review Attachments H, J, and L to assess whether its withdrawn proposal in Attachment Z2 necessitates further changes and to include these revisions in the compliance filing (Order Conditionally Accepting Proposed Tariff Revisions issued on December 6, 2013)	1/6/2014
FERC AD13-7	Post-Technical Conference Comments are due (Notice of Extension of Time issued on November 27, 2013; Notice Allowing Post-Technical Conference Comments issued on October 25, 2013)	1/8/2014
FERC RM13-8	Effective date of Order No. 788, Final Rule approving the retirement of 34 requirements within 19 Reliability Standards identified by the North American Electric Reliability Corporation (Order No. 788 issued on November 21, 2013)	1/21/2014
FERC RM12-22	NERC to submit one or more Reliability Standards that require owners and operators of the Bulk-Power System to develop and implement operational procedures to mitigate the effects of geomagnetic disturbances consistent with the reliable operation of the Bulk-Power System (Order No. 779 issued on May 16, 2013)	1/22/2014
FERC RM12-3	Technical Conference begins at 10 AM (EST) to demonstrate the new Electric Quarterly Report filing system (Notice of Technical Conference issued on December 20, 2013)	1/22/2014
State of New Mexico 13-00031-UT	Staff and Intervenor Direct Testimony due (Second Procedural Order issued on November 19, 2013)	1/31/2014
State of Missouri EO-2012-0269	Empire District Electric Company's Interim Period Ends (participation in SPP RTO) (February 24, 2006 Stipulation and Agreement approved by MoPSC on July 13, 2006)	2/1/2014
State of Missouri EO-2006-0141	Empire District Electric Company's Interim Period Ends (participation in SPP RTO) (February 24, 2006 Stipulation and Agreement approved by MoPSC on July 13, 2006)	2/1/2014
FERC RM13-5	Effective date of Order No. 791, Final Rule approving the Version 5 Critical Infrastructure Protection Reliability Standards, CIP-002-5 through CIP-001-1 (Order No. 791 issued on November 22, 2013)	2/3/2014
FERC RM13-2	Effective date of Order No. 792, Final Rule amending the pro forma Small Generator Interconnection Procedures and Small Generator Interconnection Agreement (Order No. 792 issued on November 22, 2013)	2/3/2014
FERC RM13-12	Comments due in response to NOPR proposing to remand revisions to the Transmission Operations and Interconnection Reliability Operations and Coordination Reliability Standards, developed by NERC. FERC also proposed to approve NERC's proposed revisions to Reliability Standard TOP-006-3 (Notice of Proposed Rulemaking issued on November 21, 2013)	2/3/2014

FERC RM13-15	Comments due in response to NOPR proposing to remand revisions to the Transmission Operations and Interconnection Reliability Operations and Coordination Reliability Standards, developed by NERC. FERC also proposed to approve NERC's proposed revisions to Reliability Standard TOP-006-3 (Notice of Proposed Rulemaking issued on November 21, 2013)	2/3/2014
FERC RM13-14	Comments due in response to NOPR proposing to remand revisions to the Transmission Operations and Interconnection Reliability Operations and Coordination Reliability Standards, developed by NERC. FERC also proposed to approve NERC's proposed revisions to Reliability Standard TOP-006-3 (Notice of Proposed Rulemaking issued on November 21, 2013)	2/3/2014
FERC RM10-12	Commission staff to file a Status Report concerning the use of e-Tag ID data in Electric Quarterly Reports (Order Partially Extending Compliance Effective Date issued February 8, 2013)	2/8/2014
State of New Mexico 13-00031-UT	Rebuttal Testimony is due (Second Procedural Order issued on November 19, 2013)	2/21/2014
FERC RM13-7	Effective date of Order No. 793, Final Rule approving a revised Reliability Standard, PRC-005-2 - Protection System Maintenance, to supersede four existing Reliability Standards, PRC-005-1.1b (Transmission and Generation Protection System Maintenance and Testing), PRC-008-0 (Underfrequency Load Shedding Equipment Maintenance), PRC-011-0 (Undervoltage Load Shedding Equipment Maintenance) and PRC-017-0 (Special Protection System Maintenance and Testing) (Order No. 793 issued on December 19, 2013)	2/24/2014
FERC ER06-451	SPP Demand Response Status Report Due	3/1/2014
State of New Mexico 13-00031-UT	Hearing begins at 9:30 AM Mountain Time (Second Procedural Order issued on November 19, 2013)	3/6/2014
FERC ES12-20	Authorization to issue \$125 million in promissory notes expires (April 2, 2012 Letter Order)	4/2/2014
State of Arkansas 12-009-U	Authorization to issue \$125 million in promissory notes expires (Order No. 2 issued April 12, 2012)	4/2/2014
FERC 10-1178	FERC Form 582 due	4/30/2014
State of New Mexico 07-00390-UT	Southwestern Public Service Company to file its Annual Report on or before June 1 in relation to participation in the SPP RTO (September 17, 2009 Uncontested Stipulation; February 2, 2010 Final Order Approving Certification of Stipulation)	6/1/2014

State of New Mexico 10-00143-UT	Lea County Electric Cooperative, Inc. to file its Annual Report on or before June 1 in relation to participation in the SPP RTO (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	6/1/2014
FERC 10-1272	SPP's Annual State of the Market Report due at FERC	6/1/2014
FERC RM13-2	Each public utility Transmission Provider to submit a compliance filing revising its Small Generator Interconnection Procedures and Small Generator Interconnection Agreement or other document(s) subject to the Commission's jurisdiction as necessary to demonstrate that it meets the requirements set forth in Order No. 792 (Order No. 792 issued on November 22, 2013)	8/4/2014
FERC ER13-366	Order No. 1000 Compliance Filing due to incorporate a competitive component into SPP's Aggregate Study Process (Notice of Extension of Time issued on October 24, 2013; Order on Compliance Filing issued on July 18, 2013)	8/15/2014
FERC ER13-367	Order No. 1000 Compliance Filing due to incorporate a competitive component into SPP's Aggregate Study Process (Notice of Extension of Time issued on October 24, 2013; Order on Compliance Filing issued on July 18, 2013)	8/15/2014
FERC ER12-1179	SPP's Compliance Filing due 180 days after the commencement of the Integrated Marketplace to establish long-term firm transmission rights pursuant to Order No. 681. Provided the Integrated Marketplace is implemented on March 1, 2014, SPP's compliance filing will be due by August 28, 2014 (Order Conditionally Accepting Tariff Revisions to Establish Energy Markets issued October 18, 2014)	8/28/2014
FERC 09-1029	Offer Cap Filing due (annual filing) (Docket number TBD)	10/15/2014
FERC ER05-652	File Informational Report on SPP Aggregate Study (Safe Harbor Report) (April 22, 2005 Order)	10/15/2014
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2014
FERC RM12-22	NERC to submit one or more Reliability Standards that require owners and operators of the Bulk-Power System to conduct initial and on-going assessments of the potential impact of benchmark geomagnetic disturbances events on Bulk-Power System equipment and the Bulk-Power System as a whole (Order No. 779 issued on May 16, 2013)	1/22/2015
State of New Mexico 07-00390-UT	Southwestern Public Service Company's Interim Period ends (participation in SPP RTO) (September 17, 2009 Uncontested Stipulation; February 2, 2010 Final Order Approving Certification of Stipulation)	2/2/2015

FERC 10-1178	FERC Form 582 due	4/30/2015
State of New Mexico 10-00143-UT	Lea County Electric Cooperative, Inc. to file its Annual Report on or before June 1 in relation to participation in the SPP RTO (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	6/1/2015
FERC ER12-1179	Within 15 months after the commencement of the Integrated Marketplace, FERC directed SPP to file a compliance filing to either revise the bid limit in its Tariff to a reasonable level or provide justification for retaining the current level based upon its experience. Provided the Integrated Marketplace is implemented on March 1, 2014, SPP's compliance filing will be due by June 1, 2015 (Order Conditionally Accepting Tariff Revisions to Establish Energy Markets issued October 18, 2012)	6/1/2015
FERC ER12-1179	Within 15 months after the commencement of the Integrated Marketplace, FERC directed SPP to make an informational filing evaluating certain elements, such as virtual transactions and the make whole payment proposal (Order on Compliance Filing and Proposed Tariff Revisions issued September 20, 2013: Order Conditionally Accepting Tariff Revisions to Establish Energy Markets issued October 18, 2012)	6/1/2015
FERC ER12-550	SPP to include, in its informational report 15 months after launch of the Integrated Marketplace, a discussion of 1) the extent to which market participants have utilized the Submitted Methodology; 2) the extent to which market participants have utilized the Calculated Methodology; 3) whether any market participants have found that the Calculated Methodology has not produced an accurate estimation of their demand reduction; 4) whether SPP and its stakeholders have considered developing a third, customized baseline calculation and measurement methodology in cases where the Calculated Methodology has produced inaccurate estimates; and 5) whether SPP has encountered any other problems implementing or applying methodologies (Order on Compliance Filing issued on July 18, 2013)	6/1/2015
FERC 09-1029	Offer Cap Filing due (annual filing) (Docket number TBD)	10/15/2015
FERC ER05-652	File Informational Report on SPP Aggregate Study (Safe Harbor Report) (April 22, 2005 Order)	10/15/2015
FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2015
State of New Mexico 10-00143-UT	Lea County Electric Cooperative Inc.'s Interim Period ends (participation in SPP RTO) (October 1, 2010 Uncontested Stipulation; December 16, 2010 Final Order Adopting Certification of Stipulation)	12/16/2015

FERC ER08-1338	SPP to file its Annual Budget in FERC Docket Nos. ER04-48, ER08-1338, RT04-1	11/1/2016
State of Missouri EO-2012-0135	Kansas City Power & Light Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	6/30/2017
State of Missouri EO-2012-0136	KCP&L Greater Missouri Operations Company to file its Interim Report regarding participation in the SPP RTO (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	6/30/2017
State of Missouri EO-2012-0269	The Empire District Electric Company to file its Interim Report (regarding participation in the SPP RTO) (August 28, 2013 Stipulation and Agreement approved by MoPSC on September 11, 2013)	5/1/2018
State of Missouri EO-2012-0135	Kansas City Power & Light Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	10/1/2018
State of Missouri EO-2012-0136	KCP&L Greater Missouri Operations Company's Interim Period Ends (participation in SPP RTO) (May 16, 2013 Stipulation and Agreement approved by MoPSC on June 19, 2013)	10/1/2018
State of Missouri EO-2012-0269	The Empire District Electric Company's Interim Period Ends (participation in SPP RTO) (August 28, 2013 Stipulation and Agreement approved by the MoPSC on September 11, 2013)	8/1/2019
