

# AECI-SPP JOA Meeting

Agenda

June 21, 2013: 8 am – 1 pm

Southwest Power Pool.

201 Worthen Drive

Little Rock, AR

## 1. Introductions

- **SPP Attendees:** Lanny Nickell, Jay Caspary, Carl Stelly, Bert Bressers, David Kelley, Brett Hooton, Bruce Rew, Jason Speer, Jason Davis
- **AECI Attendees:** Chris Bolick, Kevin Hopper, Jeff Johns, Chris McGeeney

## 2. Approve December 7, 2012 Minutes

### a. Approved

## 3. Operational Topics

- a. Reserve Sharing Group (RSG) Participation in Day 2 Market / SPP-AECI RSG Agreement
  - i. AECI has been working with SPP staff to register an asset owner for the RSG.
  - ii. Entergy integration into the MISO and the subsequent impact on the RSG was discussed. Remaining external participants are AECI, SPA and WAPA.
  - iii. **Action: SPP to provide AECI a revised RSG Agreement to account for the SPP moving to a consolidated BA and thus becoming the financial counterparty for RSG events.**
- b. AECI's Participation in CMP
  - i. Effects of flowgate allocation due to Entergy migration into MISO was discussed and how the CMP will be integrated, if at all, with the new MISO/Joint Parties Operations Reliability Coordination Agreement (ORCA).
  - ii. **Action: Bert to inquire on how MISO is accounting for Entergy's historical TSRs**
  - iii. **Action: SPP to provide a draft proposal and quote for SPP to conduct a CMP study for AECI. Study may be conducted in 2014**
- c. Update on MISO's Market Flow Calculation revision with SPP

- i. Bruce provided an overview of the difference between SPP and MISO Market Flow calculations and the “Higher of Transfer Logic” methodology.
  - ii. MISO’s Dispatch Market Flow may not be a straightforward calculation. SPP provided insight as to issues associated with the calculation and the Dispatch Flow limits discussed in the ORCA.
- d. AECI Participation in Ace Diversity
  - i. AECI will participate in SPP ADI to commence on July 1, 2013 at 08:00. All agreements and technical aspects have been completed.
  - ii. **Action: SPP will coordinate with the SPP CBA Steering Committee to confirm that ADI may continue once SPP moves to a CBA.**
  - iii. **Action: AECI to determine its desire to continue in the ADI program once SPP moves to a CBA. Need to notify around October 2013.**
- e. Outage Coordination
  - i. Improvement on the processes for outage coordination was discussed. Specifically, short-notice opportunity outages on the transmission system that impact AECI. AECI and SPP will coordinate outages on these facilities when requested.

#### 4. Planning Topics

- a. SPP ITP-20 Update
  - o SPP discussed a possible Clinton – Truman – North Warsaw improvement and AECI provided information on future plans in the area.
- b. SPP Nebraska City to Sibley Project Update
  - o SPP provided a brief update on the project including an in-service date of 2017.
- c. AECI LRP Update
  - o Jared Yust (AECI) provided via webinar a presentation that outlined findings of the 2013-2023 AECI LRP.
- d. SPP Aggregate Study & GI Changes
  - o SPP explained the changes, and background reasons, to the SPP Aggregate Study. Since the AS will be converted to a 4 month process with a stronger financial commitment, AECI may be receiving requests from SPP to evaluate impacts on

the AECI system with a more compressed time frame but hopefully fewer requests.

- **Action: SPP will organize a conference call to discuss in more detail.**
  
- e. OCC/OSU CIM and KAMO Load and SPP High Priority Incremental Load Study (HPILS)
  - Jay Caspary provided an overview of the OCC/OSU CIM project and noted that KAMO has been attending meetings to evaluate the new tool.
  
- f. JOA Amendment concerning Contract Path Capacity
  - SPP discussed the contract path amendment to the SPP/WAPA JOA and how this ties in to the MISO-SPP dispute. SPP noted that it would be willing to update the AECI JOA with similar language. AECI will consider this request along with additional changes that may be needed due to the CMP and/or Order 1000 requirements.
  
- g. Order 1000 Update
  - Interregional coordination between SPP and SERTP was discussed. SPP noted that they have agreed to file the single cost allocation metric involving project replacement and deferral. Further comments were made on the voltage requirement/mileage issue of the SERTP and concerns of SPP over inclusion of lower voltage projects that may be precluded from the SERTP process. AECI noted that there exists a JOA which provides for seams projects which could provide an avenue for these projects to be evaluated. SPP stated that they are concerned with having differing language between MISO and the SERTP. Lanny Nickel stated that there is a difference since SPP has a JOA with AECI.
  - **Action: SPP to research if certain sections of the SERTP/SPP Inter-regional filings can be provided for under the SPP/AECI JOA in lieu of the SPP Inter-regional filings with the jurisdictional entities of the SERTP.**

## 5. Schedule Next Meeting

- a. **November 7, 2013**